

**Unit: Energy Center 1**

**Data: Equivalent Availability Factor (%)**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	100.0%	100.0%	99.0%	100.0%	48.0%	11.0%	0.2%	100.0%	73.9%	91.8%	56.0%	65.5%	78.8%
2020	96.2%	100.0%	100.0%	84.3%	-	82.2%	92.8%	100.0%	99.6%	100.0%	80.0%	100.0%	86.2%
2021	99.1%	98.5%	90.2%	99.7%	73.1%	100.0%	100.0%	99.1%	100.0%	85.2%	96.3%	100.0%	95.0%
2022	100.0%	100.0%	88.9%	100.0%	99.5%	100.0%	98.3%	100.0%	100.0%	87.9%	100.0%	99.6%	97.8%
2023	70.9%	100.0%	100.0%	97.7%	88.2%	100.0%	100.0%	99.2%	87.6%	100.0%	98.0%	99.8%	95.1%

**Unit: Energy Center 1**

**Data: Equivalent Forced Outage Rate (%)**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	-	-	-	8.0%	97.0%	-	-	-	75.5%	67.1%	95.6%	-	82.1%
2020	-	-	-	74.7%	100.0%	61.8%	20.7%	-	-	-	39.9%	-	45.2%
2021	-	4.3%	61.4%	-	23.0%	-	-	-	-	-	3.7%	-	9.4%
2022	-	-	-	-	6.8%	-	-	-	-	-	-	5.5%	0.5%
2023	100.0%	-	-	22.1%	-	-	-	2.6%	-	-	-	13.1%	20.5%

**Unit: Energy Center 1**

**Data: Length and timing of planned outages - Scheduled Outage Hours**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	-	-	4	-	-	638	-	-	10	-	-	257	909
2020	28	-	-	-	-	-	-	-	3	-	81	-	112
2021	7	-	-	2	183	-	-	7	-	110	25	-	334
2022	-	-	83	-	-	-	13	-	-	90	-	-	186
2023	-	-	-	-	88	-	-	-	89	-	15	-	191

Data through December, 2023

**Unit: Energy Center 2**

**Data: Equivalent Availability Factor (%)**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	100.0%	97.0%	32.0%	-	-	-	43.3%	77.9%	87.3%	100.0%	100.0%	100.0%	61%
2020	91.9%	-	54.9%	100.0%	100.0%	100.0%	100.0%	100.0%	72.7%	97.9%	92.5%	100.0%	84.6%
2021	100.00%	98.82%	99.48%	86.53%	99.20%	100.00%	91.41%	83.60%	84.85%	66.14%	91.82%	100.00%	91.8%
2022	99.8%	99.6%	100.0%	87.9%	79.7%	99.9%	65.9%	93.9%	64.7%	99.6%	99.7%	98.3%	90.7%
2023	100.0%	99.9%	97.8%	98.4%	86.7%	87.5%	99.9%	99.6%	87.6%	100.0%	98.0%	100.0%	96.3%

**Unit: Energy Center 2**

**Data: Equivalent Forced Outage Rate (%)**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	-	58.0%	-	-	-	-	-	88.9%	-	-	-	-	50.5%
2020	84.5%	100.0%	94.2%	-	-	-	-	-	6.2%	3.2%	31.6%	-	47.0%
2021	-	3.4%	5.1%	-	8.8%	-	40.2%	39.7%	29.8%	84.8%	-	-	33.0%
2022	5.3%	32.3%	-	1.0%	93.9%	0.7%	58.8%	21.7%	2.6%	2.0%	2.5%	19.8%	31.8%
2023	-	5.2%	2.6%	19.7%	43.7%	0.2%	0.2%	1.0%	-	-	-	-	3.9%

**Unit: Energy Center 2**

**Data: Length and timing of planned outages - Scheduled Outage Hours**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	-	-	504	720	744	720	422	-	92	-	-	-	3,202
2020	-	-	-	-	-	-	-	-	194	-	-	-	194
2021	-	-	-	97	-	-	2	-	87	-	-	-	186
2022	-	-	-	85	7	-	-	-	252	-	-	-	344
2023	-	-	16	-	83	90	-	-	89	-	14	-	292

Data through December, 2023

Unit: Energy Center 3

Data: Equivalent Availability Factor (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	37%	72%	90%	91%	91%	91%	91%	100%	87%	46%	43%	43%	74%
2020	28%	50%	88%	99%	99%	100%	100%	100%	94%	66%	100%	100%	85%
2021	100%	99%	88%	100%	100%	100%	100%	100%	92%	97%	100%	100%	98%
2022	100%	100%	19%	-	43%	100%	100%	100%	89%	96%	97%	95%	78%
2023	100%	100%	88%	97%	99%	98%	100%	100%	100%	88%	100%	100%	97%

Unit: Energy Center 3

Data: Equivalent Forced Outage Rate (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	44%	45%	27%	18%	13%	22%	30%	-	26%	81%	78%	88%	45%
2020	97%	95%	45%	-	10%	-	1%	-	21%	30%	-	-	38%
2021	-	2%	-	0%	-	0%	-	0%	-	-	-	-	0.3%
2022	-	0%	-	-	2%	0%	0%	-	-	4%	4%	14%	3%
2023	1%	-	-	9%	2%	5%	1%	0%	-	2%	1%	-	2%

Unit: Energy Center 3

Data: Length and timing of planned outages - Scheduled Outage Hours

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	444	111	4	-	-	-	3	-	8	29	63	-	662
2020	-	1	-	10	-	-	-	-	-	-	-	-	11
2021	-	-	88	-	-	-	-	-	56	23	-	-	168
2022	-	-	600	720	421	-	0	-	80	19	6	-	1,847
2023	-	-	86	-	6	-	-	-	-	87	-	-	179

Data through December, 2023

Unit: Energy Center 4

Data: Equivalent Availability Factor (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	87.0%	31.0%	9.0%	-	-	53.0%	75.3%	84.9%	84.0%	89.0%	92.5%	99.6%	59.0%
2020	100.0%	98.8%	39.6%	-	-	-	-	-	0.5%	93.2%	94.5%	-	35.3%
2021	75.4%	97.0%	85.8%	99.9%	99.7%	99.8%	97.3%	100.0%	100.0%	78.4%	100.0%	100.0%	94.4%
2022	100.0%	98.8%	93.1%	67.3%	100.0%	100.0%	99.7%	99.8%	99.6%	83.4%	99.3%	92.8%	94.5%
2023	84.0%	99.8%	88.4%	-	100.0%	97.5%	97.9%	99.6%	100.0%	88.3%	99.8%	100.0%	96.1%

Unit: Energy Center 4

Data: Equivalent Forced Outage Rate (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	51.0%	38.0%	35.0%	-	-	58.0%	60.6%	41.8%	29.1%	9.9%	-	1.9%	32.7%
2020	-	6.4%	-	-	-	-	-	-	87.2%	11.0%	15.1%	100.0%	46.3%
2021	76.3%	5.0%	0.3%	0.4%	1.2%	0.5%	7.7%	-	0.1%	52.7%	-	0.2%	14.9%
2022	-	14.2%	1.7%	44.8%	-	0.1%	0.5%	0.5%	1.1%	5.4%	1.9%	19.2%	9.6%
2023	55.5%	2.0%	-	-	-	3.4%	5.1%	0.9%	0.1%	-	1.1%	-	6.7%

Unit: Energy Center 4

Data: Length and timing of planned outages - Scheduled Outage Hours

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	-	436	668	720	744	270	-	-	-	63	54	-	2,955
2020	-	-	449	720	744	720	744	744	712	-	3	-	4,836
2021	-	-	106	-	-	-	-	-	-	23	-	-	128
2022	-	-	49	33	-	-	-	-	-	107	-	-	190
2023	6	-	86	-	-	6	-	-	-	87	-	-	185

Data through December, 2023

Unit: Iatan 1

Data: Equivalent Availability Factor (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	74.0%	79.0%	68.0%	70.0%	89.0%	99.0%	98.5%	82.3%	3.4%	-	-	33.3%	57.9%
2020	13.3%	83.3%	100.0%	100.0%	100.0%	85.7%	84.7%	98.9%	57.3%	99.6%	82.5%	92.4%	83.2%
2021	89.8%	81.2%	93.9%	23.8%	61.0%	98.0%	98.7%	94.8%	97.2%	99.6%	99.5%	99.3%	86.5%
2022	72.3%	94.0%	79.5%	-	0.9%	65.4%	82.3%	85.8%	89.5%	33.2%	40.5%	-	53.3%
2023	57.7%	100.0%	100.0%	100.0%	95.2%	99.4%	93.4%	99.7%	93.3%	51.5%	88.7%	99.1%	89.7%

Unit: Iatan 1

Data: Equivalent Forced Outage Rate (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	22.0%	21.0%	32.0%	30.0%	11.0%	2.0%	1.6%	18.3%	-	-	-	60.3%	22.8%
2020	25.1%	24.1%	-	-	-	33.8%	16.9%	1.1%	46.1%	0.3%	23.4%	7.6%	17.4%
2021	11.1%	17.6%	10.0%	-	1.1%	1.1%	1.3%	5.0%	2.8%	0.9%	0.8%	1.0%	5.1%
2022	32.7%	9.5%	17.7%	-	45.7%	28.8%	16.0%	12.4%	10.4%	7.3%	-	-	17.3%
2023	38.5%	-	-	-	5.9%	0.6%	6.5%	0.3%	0.1%	0.5%	91.6%	3.0%	58.4%

Unit: Iatan 1

Data: Length and timing of planned outages - Scheduled Outage Hours

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	-	-	-	-	-	-	-	-	695	744	721	41	2,202
2020	616	14	-	-	-	-	-	-	-	-	-	-	630
2021	-	-	-	549	285	8	-	-	-	-	-	-	842
2022	-	-	65	720	732	-	-	-	-	-	429	744	2,690
2023	44	-	-	-	-	-	-	-	45	360	-	-	450

Data through December, 2023

Unit: Iatan 2

Data: Equivalent Availability Factor (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	98.0%	95.0%	91.0%	39.0%	-	74.0%	99.8%	99.9%	96.8%	78.1%	100.0%	99.9%	87.6%
2020	100.0%	100.0%	100.0%	79.9%	100.0%	100.0%	95.9%	66.6%	70.1%	-	80.7%	96.4%	82.4%
2021	98.0%	100.0%	86.8%	84.3%	98.0%	90.1%	100.0%	100.0%	80.4%	90.8%	84.4%	82.5%	91.3%
2022	99.1%	99.1%	100.0%	90.1%	84.6%	87.4%	61.5%	93.1%	86.5%	46.2%	68.5%	99.8%	84.5%
2023	25.9%	99.5%	99.5%	99.9%	100.0%	92.0%	87.3%	94.8%	50.9%	-	-	48.3%	66.3%

Unit: Iatan 2

Data: Equivalent Forced Outage Rate (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	2.0%	5.0%	8.0%	21.0%	-	28.0%	0.2%	0.1%	3.2%	23.1%	-	0.1%	8.2%
2020	-	0.1%	-	18.8%	-	-	4.1%	35.4%	-	-	0.1%	3.9%	5.5%
2021	2.1%	-	13.7%	0.2%	-	0.1%	-	-	6.1%	4.4%	17.0%	27.5%	5.6%
2022	0.9%	1.6%	0.1%	-	12.0%	12.1%	37.1%	6.5%	19.2%	0.0%	-	0.3%	8.9%
2023	0.1%	2.3%	1.1%	0.1%	-	-	12.5%	4.9%	63.7%	-	-	8.3%	7.1%

Unit: Iatan 2

Data: Length and timing of planned outages - Scheduled Outage Hours

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	-	-	-	353	-	-	-	-	-	-	-	-	353
2020	-	-	-	81	-	-	-	-	215	744	139	-	1,179
2021	-	-	24	113	15	71	-	-	103	48	-	-	373
2022	-	-	-	71	55.50	-	-	-	-	-	-	-	127
2023	-	-	-	-	-	58	-	-	144	744	721	380	2,047

Data through December, 2023

**Unit:** Kings Point

**Data: Equivalent Availability Factor (%)**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019													
2020													
2021													
2022	98.9%	97.9%	98.8%	99.0%	100.0%	97.1%	95.8%	98.9%	99.4%	99.1%	97.3%	90.0%	97.7%
2023	97.4%	98.6%	100.0%	99.5%	99.6%	99.6%	99.8%	100.0%	100.0%	100.0%	97.3%	98.0%	99.2%

**Unit:** Kings Point

**Data: Equivalent Forced Outage Rate (%)**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019													
2020													
2021													
2022	4.0%	4.4%	2.7%	2.9%	2.8%	8.2%	6.3%	2.1%	2.8%	5.1%	6.8%	13.6%	5.3%
2023	7.0%	6.3%	4.7%	4.7%	2.8%	3.4%	3.8%	3.3%	2.2%	1.3%	4.4%	3.1%	3.5%

**Unit:** Kings Point

**Data: Length and timing of planned outages - Scheduled Outage Hours**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019													-
2020													-
2021													-
2022	145	155	263	52	117	51	54	-	-	-	-	-	837
2023	55	105	127	147	90	17	97	116	100	111	29	44	1,038

Data through December, 2023

Unit: Neosho Ridge

Data: Equivalent Availability Factor (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019													
2020													
2021													
2022	100.0%	87.5%	98.4%	-	-	-	92.0%	100.0%	97.8%	86.0%	100.0%	70.5%	69.4%
2023	97.9%	99.0%	100.0%	99.2%	98.7%	99.0%	99.4%	100.0%	100.0%	100.0%	99.4%	99.7%	99.4%

Unit: Neosho Ridge

Data: Equivalent Forced Outage Rate (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019													
2020													
2021													
2022	6.3%	16.0%	4.7%	100.0%	100.0%	100.0%	18.4%	7.9%	8.5%	18.7%	7.3%	32.5%	35.6%
2023	7.9%	5.0%	3.3%	2.5%	3.1%	1.5%	2.0%	0.9%	0.6%	1.4%	2.6%	2.7%	2.5%

Unit: Neosho Ridge

Data: Length and timing of planned outages - Scheduled Outage Hours

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019													
2020													
2021													
2022	283	275	130	-	-	-	-	-	-	-	-	-	689
2023	299	291	433	531	600	436	244	403	316	259	281	402	4,495

Data through December, 2023

Unit: Ozark Beach

Data: Equivalent Availability Factor (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	100.0%	100.0%	100.0%	96.0%	50.2%	-	-	57.0%	-25.0%	-25.0%	100.0%	32.6%	48.4%
2020	81.7%	99.9%	99.4%	2.1%	-	-	-	15.2%	-	100.0%	100.0%	99.1%	49.8%
2021	100.0%	99.2%	99.7%	100.0%	40.7%	-	-	37.5%	78.9%	98.2%	44.4%	99.8%	66.4%
2022	98.9%	100.0%	98.9%	100.0%	22.5%	-	68.1%	100.0%	98.6%	94.7%	92.2%	100.0%	81.1%
2023	97.5%	99.9%	99.9%	87.8%	99.8%	102.8%	89.2%	75.0%	72.3%	80.7%	98.1%	100.0%	91.9%

Unit: Ozark Beach

Data: Equivalent Forced Outage Rate (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	-	-	-	4.0%	48.2%	100.0%	100.0%	26.7%	-	-	-	-	27.2%
2020	43.4%	0.4%	0.7%	98.0%	100.0%	100.0%	100.0%	80.8%	-	-	-	0.9%	52.8%
2021	-	0.8%	0.3%	-	59.3%	100.0%	100.0%	47.1%	-	4.1%	8.0%	0.2%	31.2%
2022	0.4%	-	-	-	78.1%	100.0%	29.8%	-	0.6%	11.9%	-	-	21.7%
2023	3.7%	0.1%	0.1%	12.9%	-	-	13.3%	25.2%	37.0%	31.6%	3.9%	-	10.8%

Unit: Ozark Beach

Data: Length and timing of planned outages - Scheduled Outage Hours

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	-	-	-	-	2	-	-	-	-	-	-	-	2
2020	-	-	-	-	-	-	-	-	-	-	-	-	-
2021	-	-	-	-	-	-	-	-	51	-	-	-	51
2022	6	-	6	-	-	-	-	-	6	-	35	-	53
2023	-	-	-	-	2	-	-	-	-	-	-	-	2

Data through December, 2023

Unit: North Fork Ridge

Data: Equivalent Availability Factor (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019													
2020													
2021													
2022	100.0%	99.2%	100.0%	99.9%	92.3%	99.2%	98.9%	99.4%	99.4%	91.3%	98.2%	97.0%	97.9%
2023	99.8%	100.0%	100.0%	99.9%	99.9%	99.9%	99.9%	100.0%	100.0%	99.9%	99.1%	99.7%	99.8%

Unit: North Fork Ridge

Data: Equivalent Forced Outage Rate (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019													
2020													
2021													
2022	4.2%	3.2%	1.6%	1.7%	12.0%	5.5%	6.3%	3.6%	6.8%	12.1%	3.4%	4.5%	5.3%
2023	1.5%	1.0%	0.6%	0.6%	0.7%	3.3%	1.0%	0.9%	0.9%	1.7%	1.6%	4.8%	1.5%

Unit: North Fork Ridge

Data: Length and timing of planned outages - Scheduled Outage Hours

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019													-
2020													-
2021													-
2022	187	26	187	136	48	103	29	-	-	-	-	-	716
2023	173	50	95	82	105	42	100	125	103	90	75	-	1,038

Data through December, 2023

Unit: Prosperity Solar

Data: Equivalent Availability Factor (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019													
2020													
2021													
2022	75.1%	-	-	80.1%	96.0%	99.4%	100.0%	100.0%	100.0%	99.5%	99.6%	100.0%	79.6%
2023	-100.0%	100.0%	99.6%	100.0%	92.2%	85.6%	99.7%	98.8%	100.0%	100.0%	100.0%	100.0%	81.0%

Unit: Prosperity Solar

Data: Equivalent Forced Outage Rate (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019													
2020													
2021													
2022	44.5%	100.0%	72.5%	16.6%	3.9%	0.6%	-	20.3%	-	0.5%	-	-	25.7%
2023	50.0%	-	-	-	7.8%	14.4%	0.3%	-	-	-	-	-	9.6%

Unit: Prosperity Solar

Data: Length and timing of planned outages - Scheduled Outage Hours

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019													-
2020													-
2021													-
2022	-	-	-	-	-	-	-	-	-	-	-	-	-
2023	-	-	3	-	-	-	-	9	-	5	-	-	17

Data through December, 2023

Unit: Plum Point

Data: Equivalent Availability Factor (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	53.0%	100.0%	70.0%	5.0%	65.0%	100.0%	91.8%	99.9%	100.0%	92.8%	97.6%	99.9%	81.1%
2020	100.0%	97.5%	99.7%	22.7%	84.2%	88.5%	99.3%	62.3%	100.0%	76.4%	97.3%	90.8%	84.9%
2021	100.0%	64.4%	98.0%	30.0%	39.7%	94.9%	99.9%	99.9%	99.9%	98.6%	24.3%	66.7%	76.6%
2022	90.8%	91.3%	94.0%	82.8%	96.6%	17.9%	82.8%	99.1%	67.5%	66.6%	71.8%	60.3%	76.8%
2023	92.4%	100.0%	99.7%	23.6%	100.0%	97.6%	94.2%	62.8%	68.6%	32.3%	95.2%	84.7%	79.2%

Unit: Plum Point

Data: Equivalent Forced Outage Rate (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	44.0%	-	1.0%	-	4.0%	-	7.3%	-	0.1%	0.9%	2.3%	0.1%	5.9%
2020	-	2.6%	-	24.7%	11.1%	10.8%	0.7%	37.0%	-	23.6%	2.7%	9.3%	9.4%
2021	0.0%	33.6%	2.1%	0.1%	47.0%	2.6%	0.1%	0.1%	0.1%	1.4%	51.8%	33.3%	12.8%
2022	9.2%	8.6%	5.4%	13.2%	3.1%	15.3%	17.0%	0.9%	31.8%	30.2%	27.8%	39.4%	17.0%
2023	7.5%	-	0.0%	-	-	-	5.7%	26.2%	31.4%	67.6%	4.7%	0.2%	13.0%

Unit: Plum Point

Data: Length and timing of planned outages - Scheduled Outage Hours

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	-	-	118	648	239	-	-	-	-	48	-	-	1,053
2020	-	-	-	503	-	-	-	-	-	-	-	-	503
2021	-	-	-	504	173	-	-	-	-	-	357	-	1,034
2022	-	-	-	-	-	561	-	-	-	-	-	-	561
2023	-	-	-	549	-	-	-	91	-	-	-	113	753

Data through December, 2023

Unit: Riverton 11

Data: Equivalent Availability Factor (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	-	-	-	-	-	75.3%	100.0%	98.7%	99.8%	100.0%	88.1%	-	47.0%
2020	75.1%	91.4%	91.4%	99.4%	99.5%	98.7%	99.2%	100.0%	87.4%	35.6%	-	-	73.1%
2021	55.8%	63.5%	62.9%	75.0%	67.7%	100.0%	86.9%	100.0%	95.0%	100.0%	100.0%	79.9%	82.3%
2022	68.1%	89.8%	15.8%	66.3%	100.0%	100.0%	99.5%	98.6%	99.0%	98.4%	84.4%	52.6%	80.9%
2023	100.0%	100.0%	97.0%	98.9%	90.8%	100.0%	100.0%	2.3%	-	-	-	-	57.1%

Unit: Riverton 11

Data: Equivalent Forced Outage Rate (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	-	100.0%	100.0%	100.0%	100.0%	100.0%	-	-	-	-	-	-	96.8%
2020	-	100.0%	71.0%	-	-	-	-	-	-	97.1%	100.0%	100.0%	97.4%
2021	98.9%	92.9%	95.2%	100.0%	-	-	91.8%	-	-	-	-	-	95.6%
2022	100.0%	100.0%	100.0%	45.4%	-	-	-	12.8%	8.1%	-	67.9%	96.6%	73.9%
2023	-	-	89.0%	-	-	-	-	99.5%	-	100.0%	100.0%	100.0%	99.4%

Unit: Riverton 11

Data: Length and timing of planned outages - Scheduled Outage Hours

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	744	-	-	-	-	-	-	10	2	-	85	744	1,585
2020	186	-	-	5	4	10	6	-	91	-	-	-	299
2021	-	-	-	-	240	-	-	-	36	-	-	150	426
2022	-	-	-	11	-	-	4	-	-	12	-	2	29
2023	-	-	-	8	68	-	-	-	720	-	-	-	796

Data through December, 2023

**Unit: Riverton 10**

**Data: Equivalent Availability Factor (%)**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	99.7%	100.0%	82.2%	100.0%	100.0%	100.0%	100.0%	100.0%	14.6%	0.1%	42.7%	-	69.3%
2020	75.1%	100.0%	88.3%	99.4%	99.5%	98.7%	100.0%	100.0%	87.4%	100.0%	100.0%	41.9%	90.8%
2021	55.8%	28.3%	-	-	-	-	-	-	-	-	-	-	6.9%
2022	-	-	-	-	-	-	-	-	-	-	-	-	-
2023	-	-	-	-	-	-	-	-	-	-	-	-	-

**Unit: Riverton 10**

**Data: Equivalent Forced Outage Rate (%)**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	-	-	94.8%	-	-	-	-	-	97.9%	99.9%	99.4%	-	95.5%
2020	-	-	-	-	-	-	-	-	-	-	-	-	-
2021	-	97.9%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	99.8%
2022	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
2023	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%

**Unit: Riverton 10**

**Data: Length and timing of planned outages - Scheduled Outage Hours**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	2	-	-	-	-	-	-	-	-	-	85	744	831
2020	186	-	87	5	4	10	-	-	91	-	-	432	812
2021	329	-	-	-	-	-	-	-	-	-	-	-	329
2022	-	-	-	-	-	-	-	-	-	-	-	-	-
2023	-	-	-	-	-	-	-	-	-	-	-	-	-

Data through December, 2023

**Unit: Riverton 12**

**Data: Equivalent Availability Factor (%)**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	100.0%	93.7%	47.8%	-	84.3%	93.2%	100.0%	98.8%	93.8%	62.9%	83.0%	96.5%	79.5%
2020	-	100.0%	99.8%	48.0%	72.5%	93.0%	100.0%	84.7%	41.7%	100.0%	76.3%	96.8%	76.1%
2021	99.4%	62.3%	96.4%	100.0%	67.2%	100.0%	100.0%	100.0%	100.0%	50.4%	94.8%	100.0%	89.3%
2022	99.2%	100.0%	80.6%	55.4%	100.0%	96.9%	100.0%	100.0%	76.7%	70.2%	99.3%	91.7%	89.2%
2023	100.0%	100.0%	100.0%	43.1%	-	-	52.3%	99.6%	87.9%	100.0%	99.5%	90.7%	72.7%

**Unit: Riverton 12**

**Data: Equivalent Forced Outage Rate (%)**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	-	7.8%	1.3%	-	1.2%	7.5%	-	1.3%	7.7%	-	17.7%	2.5%	4.5%
2020	-	-	0.2%	-	32.6%	8.4%	-	20.1%	0.4%	-	26.6%	3.9%	7.3%
2021	0.7%	24.9%	0.4%	-	-	-	-	-	-	20.3%	8.2%	-	3.6%
2022	0.9%	-	-	17.0%	-	-	-	-	-	1.2%	0.7%	9.2%	2.0%
2023	-	-	-	-	100.0%	100.0%	48.4%	0.4%	-	-	0.7%	11.9%	19.3%

**Unit: Riverton 12**

**Data: Length and timing of planned outages - Scheduled Outage Hours**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	-	-	383	720	112	-	-	-	-	276	14	9	1,515
2020	1	-	-	375	57	-	-	-	419	-	-	-	851
2021	-	128	24	-	244	-	-	-	-	295	-	-	691
2022	-	-	144	248	-	22	-	-	168	216	-	-	798
2023	-	-	-	410	600	-	-	-	87	-	-	-	1,097

Data through December, 2023

Unit: Stateline Unit 1

Data: Equivalent Availability Factor (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	91.5%	100.0%	96.0%	100.0%	100.0%	95.2%	100.0%	96.9%	100.0%	84.8%	100.0%	100.0%	97.0%
2020	88.1%	100.0%	99.9%	100.0%	62.8%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	95.8%
2021	100.0%	94.3%	100.0%	100.0%	100.0%	100.0%	77.4%	100.0%	100.0%	83.9%	100.0%	100.0%	96.3%
2022	100.0%	100.0%	100.0%	77.4%	79.8%	87.4%	99.1%	100.0%	82.2%	100.0%	100.0%	99.8%	93.8%
2023	100.0%	100.0%	70.9%	-	-	-	55.6%	69.7%	82.0%	68.2%	99.9%	100.0%	62.1%

Unit: Stateline Unit 1

Data: Equivalent Forced Outage Rate (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	-	-	29.7%	-	-	-	-	28.5%	-	-	-	-	3.3%
2020	-	-	-	-	-	-	-	-	-	-	-	-	-
2021	-	1.6%	-	-	-	-	-	-	-	-	-	-	0.3%
2022	-	-	-	-	-	-	2.4%	-	-	-	-	3.1%	0.5%
2023	-	-	-	-	-	-	42.3%	-	73.3%	86.5%	4.5%	-	53.4%

Unit: Stateline Unit 1

Data: Length and timing of planned outages - Scheduled Outage Hours

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	63	-	-	-	-	35	-	-	-	113	-	-	211
2020	88	-	1	-	277	-	-	-	-	-	-	-	366
2021	-	34	-	-	-	-	168	-	-	120	-	-	322
2022	-	-	-	163	150	91	-	-	128	-	-	-	532
2023	-	-	216	720	744	720	228	225	-	-	-	-	2,854

Data through December, 2023

Unit: **Stateline CC**

Data: **Equivalent Availability Factor (%)**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	91.5%	100.0%	96.0%	100.0%	68.7%	95.6%	100.0%	99.6%	99.8%	58.1%	66.7%	99.8%	90.4%
2020	98.4%	97.7%	61.9%	97.3%	100.0%	100.0%	100.0%	100.0%	100.0%	21.0%	65.4%	100.0%	86.7%
2021	99.5%	80.5%	-	-	51.2%	100.0%	98.4%	89.5%	51.7%	49.4%	90.3%	100.0%	67.5%
2022	100.0%	97.8%	99.9%	-0.8%	91.8%	98.8%	99.1%	100.0%	100.0%	47.7%	99.9%	100.0%	86.2%
2023	99.9%	100.0%	50.6%	79.1%	99.9%	84.2%	99.9%	99.1%	99.7%	48.4%	100.0%	100.0%	88.3%

Unit: **Stateline CC**

Data: **Equivalent Forced Outage Rate (%)**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	-	-	2.0%	0.6%	4.6%	4.5%	-	0.5%	0.2%	-	-	0.2%	1.0%
2020	1.6%	2.6%	2.9%	3.1%	-	-	-	-	-	21.7%	6.7%	-	2.1%
2021	0.5%	9.4%	-	-	9.5%	-	1.6%	9.9%	-	14.8%	0.8%	-	4.4%
2022	-	2.4%	0.1%	1.2%	-	0.5%	0.9%	-	-	-	0.1%	-	0.4%
2023	0.2%	-	-	21.2%	0.1%	15.8%	0.1%	0.9%	0.3%	-	-	-	4.1%

Unit: **Stateline CC**

Data: **Length and timing of planned outages - Scheduled Outage Hours**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2019	-	-	-	-	221	-	-	-	-	312	240	-	773
2020	-	-	206	-	-	-	-	-	-	528	217	-	951
2021	-	46	743	720	344	-	-	-	312	99	-	-	2,264
2022	-	-	-	-	136	-	-	-	-	389	-	-	525
2023	-	-	367	-	-	-	-	-	-	384	-	-	751

Data through December, 2023