## EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No	1	<del>1st</del> 2nd	Revised Sheet No. 168.5			
Canceling P.S.C. MO. No.	1	<u>lst</u>	Original Revised Sheet No. 168.5			
			For Missouri Retail Service Area			
SECURITIZED UTILITY TARIFF RIDER						
		Schedule SUR				

## SECURITIZED REVENUE REQUIREMENT AND SUR RATE

These rates shall apply to the Billing Months on and after January 2025.

1	Principal and Interest		\$32,315,397
2	Prior Securitized Revenue Requirement True-Up Amount	+	(\$2,055,459)
3	Other Financing Costs	+	\$540,000
4	Total Securitized Revenue Requirement	=	\$30,799,938
5	Forecasted Sales at Generation Level (S <sub>RP</sub> ) for January 2025 - December 2025	÷	9,087,623,330
6	SUR Rate	=	\$0.00339
	Loss Adjusted SUR Rates		
7	Secondary (SUR Rate x VAF <sub>Sec</sub> 1.0766) per kWh	=	\$0.00365
8	Primary (SUR Rate x VAF <sub>Prim</sub> 1.0503) per kWh	=	\$0.00356
9	Substation (SUR Rate x VAF <sub>Sub</sub> 1.0388) per kWh	=	\$0.00352
10	Transmission (SUR Rate x VAF <sub>Trans</sub> 1.0300) per kWh	=	\$0.00349

These rates shall apply to the Billing Months on and after April 2024 through December 2024.

Principal and Interest		\$24,572,060
Prior Securitized Revenue Requirement True-Up Amount	+	\$0
		<b>A</b> 447.000
Other Financing Costs	+	\$417,000
Total Securitized Revenue Requirement	=	\$24,989,060
Forecasted Sales at Generation Level (S <sub>RP</sub> ) for April 2024 - October 2024	÷	5,063,002,764
SUR Rate	=	\$0.00494
Loss Adjusted SUR Rates		
Secondary (SUR Rate x VAF <sub>Sec</sub> 1.0766) per kWh	=	\$0.00532
Primary (SUR Rate x VAF <sub>Prim</sub> 1.0503) per kWh	=	\$0.00519
Substation (SUR Rate x VAF <sub>Sub</sub> 1.0388) per kWh	=	\$0.00513
Transmission (SUR Rate x VAF <sub>Trans</sub> 1.0300) per kWh	=	\$0.00509
	Prior Securitized Revenue Requirement True-Up Amount  Other Financing Costs  Total Securitized Revenue Requirement  Forecasted Sales at Generation Level (S <sub>RP</sub> ) for April 2024 - October 2024  SUR Rate  Loss Adjusted SUR Rates  Secondary (SUR Rate x VAF <sub>Sec</sub> 1.0766) per kWh  Primary (SUR Rate x VAF <sub>Prim</sub> 1.0503) per kWh  Substation (SUR Rate x VAF <sub>Sub</sub> 1.0388) per kWh	Prior Securitized Revenue Requirement True-Up Amount +  Other Financing Costs +  Total Securitized Revenue Requirement =  Forecasted Sales at Generation Level (S <sub>RP</sub> ) for April 2024 - October 2024 ÷  SUR Rate =  Loss Adjusted SUR Rates  Secondary (SUR Rate x VAF <sub>Sec</sub> 1.0766) per kWh =  Primary (SUR Rate x VAF <sub>Prim</sub> 1.0503) per kWh =  Substation (SUR Rate x VAF <sub>Sub</sub> 1.0388) per kWh =

4	Principal and Interest	<del>\$24,572,060</del>

2	Prior Securitized Revenue Requirement True-Up Amount	+	<del>\$0</del>
3	Other Financing Costs	+	<del>\$417,000</del>
4	Total Securitized Revenue Requirement	=	<del>\$24,989,060</del>
5	Forecasted Sales at Generation Level (SRP) for April 2024 – October 2024	÷	5,063,002,764
6	SUR Rate	=	<del>\$0.00494</del>
	Loss Adjusted SUR Rates		
7	Secondary (SUR Rate x VAF <sub>Sec</sub> 1.0766) per kWh	=	<del>\$0.00532</del>
8	Primary (SUR Rate x VAF <sub>Prim</sub> 1.0503) per kWh	=	<del>\$0.00519</del>
9	Substation (SUR Rate x VAF <sub>Sub</sub> 1.0388) per kWh	=	<del>\$0.00513</del>
<del>10</del>	Transmission (SUR Rate x VAF <sub>Trans</sub> 1.0300) per kWh	=	<del>\$0.00509</del>

Issued: February 15, 2024 November 25, 2024

Effective: February 23, 2024 December 25, 2024

Issued by: Darrin P. Ives, Vice President

1200 Main, Kansas City, MO 64105

Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105