



Spire Missouri Inc.
700 Market Street
St. Louis, MO 63101

VIA ELECTRONIC MAIL

November 25, 2024

Secretary Nancy Dippell
Missouri Public Service Commission
200 Madison Street
Jefferson City, Missouri 65101

RE: Case No. GR-2025-0107

Dear Secretary Dippell,

On behalf of Spire Missouri Inc. (“Company” or “Spire Missouri”), and in accordance with 20 CSR 4240-3.030(3) of the Missouri Public Service Commission’s Rules (“Rules”), I am transmitting herewith for electronic filing in Case No. GR-2025-0107 Exhibit No. 1, which contains a listing and designation of the proposed tariff sheets, Exhibit No. 2, which contains the Minimum Filing Requirements specified by 20 CSR 4240-3.030(3)(B) of the Rules, Exhibit No. 3, which contains the proposed tariff sheets, and Exhibit No. 4, which contains the Company’s property catalog as required by 20 CSR 4240-40.090.

The proposed tariff changes include revised rate schedules designed to produce an annual net increase in Spire Missouri’s gas revenues of approximately \$236 million. In addition to this net increase, approximately \$54 million of Infrastructure System Replacement Surcharge (“ISRS”) revenues, which are already being recovered in rates, will be rebased.

Within the rate schedules, the allocated increase is recovered through increased usage and demand charges where applicable, as well as increases in the customer charges applicable to Spire Missouri’s various rate classes. There are, of course, numerous rate designs that may be used to recover revenues and implement rate increases. Additional information regarding the proposed general rate increase and other proposed changes are set forth in Exhibit No. 2.

In accordance with 20 CSR 4240-2.065(1) of the Rules, Spire Missouri is also filing its verified direct testimony of the following witnesses: Scott A. Weitzel, David A. Yonce, Michelle Antrainer, Adam W. Woodard, Eric Bouselli, Shaylyn Dean, Julie Johnson, Trisha E. Lavin, John Spanos and Timothy S. Lyons.

The Company understands, as should all other interested parties, that the Commission’s review of these filings will involve significant discussions, which could result in a substantial change in the way

in which the Company recovers its costs. Spire Missouri welcomes and looks forward to those discussions.

The tariff sheets filed herewith as Exhibit No. 3 contain an issue date of November 25, 2024, with a proposed effective date of December 25, 2024. A copy of the entire filing will be provided to the Commission Staff and to the Office of the Public Counsel, in accordance with the Rules.

A copy of all correspondence, notices, orders and other communications in connection with this matter should be furnished to Julie Johnson, Spire Missouri's Manager for Tariffs and Rates, 700 Market Street, St. Louis, MO 63101 (julie.johnson@spireenergy.com), and to the undersigned counsel for Spire. All data requests directed to Spire in this proceeding should also be delivered to datarequests@spireenergy.com.

We look forward to working with Commission Staff and all other intervenors throughout this proceeding.

Sincerely,



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cc:

Commission Staff
Office of the Public Counsel

Spire Missouri

**Listing and Designation of Tariff Sheets
Issue Date November 25, 2024
Effective Date: December 25, 2024**

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Airport Drive	Carl Junction	Duenweg
Alba	Carrollton	Duquesne
Allenton	Carsonville	East Lynne
Alma	Carterville	Edgerton
Anderson	Carthage Cassville	Edmundson
Annapolis	Cave Springs	El Dorado Springs
Armstrong	Centerview	Ellisville
Arnold	Champ	Elvins
Ash Grove	Charlack	Elwood
Augusta	Chesterfield	Emma
Aurora	City of St. Louis	Esther
Avondale	Clarksburg	Eureka
Baldwin Park	Clarkson Valley	Excelsior Estates
Ballwin	Claycomo	Excelsior Springs
Barnhart	Clayton	Exeter
Bates City	Cleveland	Farmington
Bella Villa	Clever	Fayette
Bellefontaine Neighbors	Concordia	Fenton
Bellerive	Cool Valley	Ferguson
Bel-Nor	Corder	Ferrelview
Bel-Ridge	Cottleville	Festus
Belton	Country Club Hills	Flamm City
Berkeley	Country Club Village	Flat River
Beverly Hill	Country Life Acres	Fort Crowder
Billings	Crane	Flordell Hills
Birmingham	Crestwood	Florissant
Blackburn	Creve Coeur	Fredericktown
Black Jack	Crystal City	Freeman
Blue Springs	Crystal Lakes	Friestatt
Blue Summit	Crystal Lake Park	Frontenac
Bonne Terre	Dardenne Prairie	Galloway
Breckenridge Hills	Dearborn	Garden City
Brentwood	Deer Run	Gilmore
Bridgeton	Defiance	Gladstone
Bridgeton Terrace	De Lassus	Glencoe
Brookline	Dellwood	Glendale
Buckner	Dennis Acres	Glen Echo Park
Butterfield	Desloge	Glenaire
Byrnes Mill	DeSoto	Grantwood Village
Calverton Park	Des Peres	Greendale
Camden Point	Diamond	Green Park

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Golden City	Knob Noster	Mount Leonard
Goodman	Kirkwood	Mount Vernon
Gower	Labadie	Murphy
Grain Valley	Ladue	Neck City
Grandview	Lamonte	Neosho
Grayson	Lake Lotawana	New Market
Greenfield	Lake St. Louis	New Melle
Greenwood	Lake Tapawingo	Nixa
Hematite	Lake Waukomis	Noel
Hanely Hills	Lake Winnebago	Norborne
Harrisonville	Lakeshire	Normandy
Harvester	Lakeside	North Kansas City
Hazelwood	Lamar	North Noel
Henke	Lamar Heights	Northmoor
Herculaneum	Lamonte	Northwoods
Highley Heights	Lanagan	Norwood Court
High Ridge	Lathrop	Oak Grove
Higginsville	Lawson	Oak Grove Village
Hillsboro	Leawood	Oakland
Hillsdale	Leadington	Oaks
Holden	Leadwood	Oakview
Holt	Lee's Summit	Oakville
House Springs	Liberty	Oakwood
Houston Lake	Little Blue	Oakwood Manor
Houstonia	Lockwood	Oakwood Park
Hughesville	Logan	O'Fallon
Huntleigh	Lone Jack	Odessa
Imperial	Mackenzie	Olivette
Independence	Manchester	Oronogo
Iron Gates	Maplewood	Osborn
Irwin	Marlborough	Overland
Jasper	Marionville	Ozark
Jennings	Maryland Heights	Ozark Subvision
Jerico Springs	Matson	Pacific
Joplin	Maxville	Pagedale
Josephville	Mehlville	Park Hills
Kampville	Midway	Parkville
Kansas City	Miramigoua Park	Parkway
Kearney	Missouri City	Pasadena Hills
Kimmswick	Moline Acres	Pasadena Park
Kinloch	Monett	Peculiar
Kingsville	Mosby	Peerless Park

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Peruque	St. Genevieve	Weber Hill
Pevely	St. George	Webster Groves
Pierce City	St. John	Weldon Spring
Pilot Grove	St. Joseph	Weldon Spring Heights
Pilot Knob	St. Paul	Wellston
Pine Lawn	St. Peters	Wentworth
Pineville	Scotsdale	Wentzville
Platte Woods	Selma	West Alton
Pleasant Hill	Shrewsbury	West Sullivan
Pleasant Valley	Spring Valley	Westwood
Poplar Bluff	Stewartsville	Whiteman Air Force
Pond	Stockton	Wilbur Park
Portage Des Sioux	Stone's Corner	Wildwood
Prathersville	Sugar Creek	Willard
Prosperity	Sunnyvale	Winchester
Purcell	Sullivan	Windsor
Purdy	Sunset Hills	Wood Heights
Randolph	Sweet Springs	Woodson Terrace
Raymore	Sycamore Hills	
Raytown	Tipton	<u>COUNTIES AFFECTED</u>
Redings Mill	Town & Country	<u>BY FILING</u>
Republic	Trimble	
Richmond Heights	Twin Oaks	Andrew
River Bend	Turney	Barry
Riverside	Union	Barton
Riverview	Unity Village	Bates
Rock Hill	University City	Buchanan
Saginaw	Uplands Park	Butler
Sarcoxie	Valley Park	Carroll
Savannah	Velda City	Cass
Seneca	Velda Village Hills	Cedar
Sheldon	Verona	Christian
Shoal Creek	Victoria	Clay
Silver Creek	Vinita Park	Clinton
Slater	Vinita Terrace	Cooper
Smithfield	Walnut Grove	Crawford
Smithville	Warrensburg	Dade
Southwest City	Warson Woods	Dekalb
St. Albans	Washington	Franklin
St. Ann	Waverly	Greene
St. Charles	Weatherby Lake	Henry
St. Clair	Webb City	Howard

COUNTIES AND COMMUNITIES AFFECTED BY FILING

Iron
Jackson
Jasper
Jefferson
Johnson
Lafayette
Lawrence
Madison
McDonald
Moniteau
Newton
Pettis
Platte
Ray
Saline
Stone
St. Charles
St. Francois
Ste. Genevieve
St. Louis
Vernon
Warren

Number of Customers Affected by Rate Class

Spire Missouri	
Residential	1,126,442
Small General Service	67,141
Large General Service	7,755
Large Volume	60
Liquid Propane	33
Unmetered Gas Light	68
Intrastate Transport	1
Large Volume Transport	508
Transportation	227
Total Spire Missouri Customers	1,202,235

SPIRE MISSOURI		
AGGREGATE ANNUAL INCREASE		
For Test Year October 2023 - September 2024		
Current Annual Aggregate Distribution Revenues	\$	780,226,415
Annual Gas Costs	\$	865,384,037
Total Current Annual Aggregate Revenues	\$	1,645,610,452
Total Annual Aggregate Increase	\$	289,486,131
Current Annual ISRS Revenues	\$	53,642,173
Net Incremental Annual Increase	\$	235,843,958
Net Incremental Annual Increase %		14.33%
*After taking into account current ISRS and PGA revenues being recovered		

SPIRE MISSOURI			
AVERAGE CHANGE REQUESTED			
For Test Year October 2023 - September 2024			
	%	\$	
RS - Average MO	15.23%	\$ 13.87	Per Month
SGS - Average MO	12.30%	\$ 26.87	Per Month
LGS - Average MO	7.87%	\$ 159.52	Per Month
Large Volume Service - Average MO	3.76%	\$ 761.97	Per Month
Large General Transport - Average MO	38.60%	\$ 310.91	Per Month
Large Volume Transport - Average MO	31.69%	\$ 1,710	Per Month
*After taking into account current ISRS and PGA revenues being recovered			

SPIRE MISSOURI ANNUAL AGGREGATE CHANGE For Test Year October 2023 - September 2024			
	%	\$	
Residential Class ("RS")	15.23%	\$ 187,496,508	Per Year
Small General Service Class ("SGS")	12.30%	\$ 21,652,211	Per Year
Large General Service Class ("LGS")	7.87%	\$ 14,845,160	Per Year
Large Volume Service	3.76%	\$ 548,619	Per Year
Large General Transport	38.60%	\$ 846,910	Per Year
Large Volume Transport	31.69%	\$ 10,442,658	Per Year
*After taking into account current ISRS and PGA revenues being recovered			



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For Immediate Release

Spire Missouri files rate case to recover infrastructure and technology investments

ST. LOUIS (Nov. 26, 2024) - Late yesterday, Spire Missouri filed a rate case with the Missouri Public Service Commission (PSC) to recover infrastructure and technology upgrade investments made to better serve customers.

“We’re committed to safely delivering reliable and efficient natural gas service to more than 1.2 million homes and businesses in Missouri and doing so in the most affordable way for our customers,” said Steve Mills, Spire Missouri president. “We want our customers to know that even with this request, they will see bills that are slightly lower or unchanged compared to 2024.”

A customer bill is largely made up of two components – Spire’s delivery charge and the cost of the natural gas itself. While the delivery charge portion of a customer’s bill – which covers the cost of the service Spire provides to safely deliver natural gas to a home or business – is expected to increase under Spire’s request, the cost of natural gas seen on customer bills has decreased significantly compared to 2024. Including this decrease to natural gas costs, when new delivery rates take effect in Fall 2025, overall customer bills are expected to be lower or unchanged compared to the last year, assuming current natural gas market conditions.

What is Spire requesting?

During rate cases, the PSC examines the value of services customers have received from their utilities and establishes rates based on already incurred costs. A typical timeframe of rate case approval with the PSC is eleven months from the time of filing.

Should Spire’s request be approved by the PSC, the average residential monthly bill for customers across Missouri are expected to increase next fall by approximately \$17, or roughly 16%, compared to current rates, assuming current natural gas market conditions.

Since its last rate case was completed in 2022, Spire has continued to make investments in its delivery system and technology to benefit customers. For example:

- Spire has invested nearly \$1 billion to maintain and modernize service infrastructure, in turn reducing emissions and improving the safety of its distribution system.
- New infrastructure means lower maintenance costs and improved reliability and service for years to come. It will also ensure that Missouri has the advanced energy infrastructure to fuel economic growth and job creation.

- During FY24, Spire was part of securing 37 publicly announced economic development wins in Missouri, representing an investment of nearly \$3.7 billion in the state economy and resulting in the creation of more than 4,000 jobs. Access to natural gas played a key role in securing many of these projects.
- Spire continues the rollout of advanced metering technology for its customers across Missouri. The upgrade offers both enhanced safety features and, once fully implemented, improved insights into monthly energy usage.

The filing addresses increased costs experienced in recent years as Spire was not immune to impacts from inflation and higher interest rates that impacted consumers and businesses across the country.

With this filing, Spire hopes to create one Spire Missouri service territory, providing customers consistent rates across the state and a streamlining of operations, ultimately translating to efficiencies for customers and for Spire. Spire is also requesting an improved mechanism to mitigate the impacts of changes in weather and the effects of conservation on customer usage, as allowed under Missouri law.

For more information, visit spireenergy.com/rate-case.

About Spire

At Spire Inc. (NYSE: SR) we believe energy exists to help make people's lives better. It's a simple idea, but one that's at the heart of our company. Every day we serve 1.7 million homes and businesses making us one of the largest publicly traded natural gas companies in the country. We help families and business owners fuel their daily lives through our gas utilities serving Alabama, Mississippi and Missouri. Our natural gas-related businesses include Spire Marketing and Spire Midstream. We are committed to transforming our business through growing organically, investing in infrastructure, and advancing through innovation. Learn more at SpireEnergy.com.

Summary of Reasons for Proposed Changes

Spire Missouri is requesting a general rate increase to address recovery of capital invested since its last rate filing, roll-in of capital currently being recovered through the infrastructure system replacement surcharge, increased borrowing costs, and increased costs associated with inflationary pressures. The Company has made significant investments to install new infrastructure and metering technology and replace aging infrastructure, focusing on modernizing our system to lower maintenance costs, improve reliability, and deliver a safe product.

This case will also seek to address changing weather patterns, conservation trends, and energy efficiency measures that have impacted the Company's ability to recover its full cost of service. To ensure a reasonable ability to recover the revenue allowed by the Commission, Spire Missouri is proposing mechanisms to address the impacts of weather and conservation. Recovery of our investments and full cost of service, coupled with updating the Company's cost of equity and capital structure, is essential for the Company to remain financially healthy and continue providing a safe and reliable service to our customers.

Finally, the Company is proposing single distribution tariff rates for its East and West service territories. This will standardize its service and customer classes across the state, benefiting customers and the Company.

Sheet	Change
Sheet No. R-2	Update Table of Contents
Sheet No. R-3.1	Revise ebill definition
Sheet No. R-6.3	Add word omitted in sentence
Sheet No. R-6.4	Add section to acceptable forms of payment
Sheet No. R-7	Add language for non-access meter reading charge
Sheet No. R-11.2	Correct the reference from Section 1 to Section A
Sheet No. R-18	Remove Rule 22 Meter Reading Non-Access Charge and Rule 23 Collection Trip Charge Change sheet to Reserved for Future Use
Sheet R-23.1	Correct section (e)
Sheet R-24	Correct misspelling
Sheet No. R-26	Correct spelling in Section 3 Add verbal or written agreement for owners of rental property
Sheet R-29	Clarify language throughout the tariff sheet Increase funding levels to \$200,000 and amount customer may receive to \$2,000
Sheet No. R-30 and R-30.1	Change rebate amounts and add rebates
Sheet No. R-30.3	Correct grammatical error
Sheet No. R-30.4	Correct grammatical error
Sheet No. R-30.6	Correct misspellings
Sheet No. R-30.10	Correct misspellings
Sheet No. R-30.19 and No. R-30.20	Eliminate Home Comfort program Change sheet to Reserved for Future Use
Sheet No. R-30.22-R-30.28	Add definitions Revise program description Add details to enhance program
Sheet R-31	Change FPL percentage
Sheet R-32	Remove percentage of funding language Add administrative fee language
Sheet R-35-35.2	Correct reference numbers
Sheet R-36	Introduce Keeping Families Warm Tariff
Sheet No. 1.3	Update the Table of Contents
Sheet No. 2	Update customer charge and rates Clarify charge for gas delivery language Add DSA Remove Spire East and Spire West heading
Sheet No. 3-3.1	Change tariff sheets to Spire Missouri Update customer charge and rates Clarify charge for gas delivery language Add detail to Availability Add DSA
Sheet No. 3.2-3.3	Cancel Tariff Sheets 3.2 and 3.3 as these sheets are no longer needed
Sheet No. 4-4.1	Change tariff sheets to Spire Missouri. Update customer charge and rates Clarify charge for gas delivery

	Add detail to Availability
Sheet No. 4.2-4.4	Cancel Tariff Sheets 4.2-4.4 as these sheets are no longer needed
Sheet No. 5-5.2	Change tariff sheets to Spire Missouri Revise Available section Update customer charge and rates Remove demand charge Clarify charge for gas delivery language
Sheet No. 5.3 -5.6	Remove the additional meter fixed monthly charge Cancel Tariff Sheets 5.3-5.6 as these sheets are no longer needed. Remove the additional meter fixed monthly charge of \$293.38.
Sheet No. 6	Change tariff sheet to Spire Missouri Update customer charge and rates Update gaslight language
Sheet No. 6.2-6.3	Cancel Tariff Sheets 6.2-6.3 as these sheets are no longer needed
Sheet No. 7	Update fixed monthly charge
Sheet No. 8	Change tariff sheet to Spire Missouri Update customer charge and rates Changed gallon delivery language
Sheet No. 9.1	Remove references to EGM equipment charges
Sheet No. 9.2	Correct punctuation
Sheet No. 9.11	Update customer charge and rates
Sheet No. 9.12	Update customer charge and rates
Sheet No. 9.13	Update customer charge and rates
Sheet No. 9.14	Remove the additional meter charge and update language
Sheet No. 9.25	Correct punctuation in section b
Sheet No. 9.31	Remove the reference to EGM equipment charges
Sheet No. 10-10.1	Introduce Distribution Service Adjustment (DSA)
Sheet No. 10.2-10.15	Cancel Tariff Sheets 10.2-10.15 as these are no longer needed
Sheet No. 11.5	Update sales and remove purchase volumes
Sheet No. 12	Update ISRS rates to \$0.00 Remove Spire East and Spire West heading
Sheet No. 13-13.3	Update language
Sheet No. 13.4-13.9	Cancel Tariff Sheets 13.4-13.9 as these are no longer needed
Sheet No. 17.1	Eliminate EGM equipment charge Replace EGM equipment charge language
Sheet No. 17.2	Remove financing EGM equipment charge language
Sheet No. 19	Increase reconnection charge Remove meter reading non-access charge collection trip charge
Sheet No. 19.1	Change tariff sheet to Spire Missouri Remove move inside meter to outside and move inside meter to a new inside location Replace all other costs to time and material
Sheet No. 19.3	Cancel Tariff Sheet 19.3 as this is no longer needed
Sheet No. 20-20.3	Change tariff sheets to Spire Missouri

	Add Spire Missouri East communities to list
Sheet No. 21 -21.16	Add township, range, sections to counties
Sheet No. 22-22.1	Remove the Missouri West maps Change to Reserved for Future Use

Exhibit No. 3

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

TABLE OF CONTENTS

<u>Schedule</u>	<u>Description</u>	<u>Beginning Sheet No.</u>
RS	Residential Gas Service	2
SGS	Small General Gas Service	3
LGS	Large General Gas Service	4
LV	Large Volume Service	5
UG	Unmetered Gaslight Service	6
ITS	Intrastate Transportation Service	7
LP	General L.P. Gas Service	8
TS	Transportation Service	9
DSA	Distribution Service Adjustment	10
PGA	Purchased Gas Cost Adjustment	11
ISRS	Infrastructure System Replacement Surcharge	12
WNAR	Weather Normalization Adjustment Rider	13
	Billing of License, Occupation, or Other Similar Charges or Taxes	14
STP	Experimental School Transportation Program	15
	Reserved for Future Use	16
EGM	Electronic Gas Measurement Equipment	17
	Excess Flow Valves	18
	Miscellaneous Charges	19
	Communities Served	20
	Certificated Areas (Spire West)	21
	Reserved for Future Use	22
	Sale or Transport Contract (Spire West)	23
	LGS Transport Contract (Spire West)	24
	Retail Gas Marketer Addendum	25

DATE OF ISSUE: November 25, 2024

DATE EFFECTIVE: December 25, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

RESIDENTIAL GAS SERVICE
RS

Availability – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	\$24.00
Winter Billing Months of November-April Charge for Gas Delivery – per Ccf	\$0.59594
Summer Billing Months of May-October Charge for Gas Delivery- per Ccf	\$0.55163

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12, adjustments under the Distribution Service Adjustment (DSA) as set out in Sheet No. 10, Weather Normalization Adjustment Rider (WNAR) as set out in Sheet No.13 and any license, occupation or other similar charges or taxes as authorized by Sheet No.14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

SMALL GENERAL GAS SERVICE
SGS

AVAILABILITY

This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers at a single address or location, including space heating service, whose annual consumption, as described below, is less than 10,000 Ccf* in any one year. This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	\$57.50
Charge for Gas Delivery – per Ccf	\$0.31693

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12, adjustments under the Distribution Service Adjustment (DSA) as set out in Sheet No. 10, and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Transportation service under this schedule is only available to schools receiving transportation service under the Experimental School Transportation Program (STP) tariff schedule on Sheet No. 15.

Service provided under this rate schedule does not include the provision of compression services or facilities.

DATE OF ISSUE: November 25, 2024

DATE EFFECTIVE: December 25, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

SMALL GENERAL GAS SERVICE
SGS

Service shall be through one or more meters at the option of the Company, provided they are located at the same premise. When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

* Annual consumption for purposes of the "Availability" section above shall be based on normalized load consumption identified in the most recent rate case for the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve-month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made annually, no later than December 31st each year. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

DATE OF ISSUE: November 25, 2024

DATE EFFECTIVE: December 25, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLING

P.S.C. MO. No. 9

First Revised

SHEET No. 3.2

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

DATE OF ISSUE: November 25, 2024

DATE EFFECTIVE: December 25, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLING

P.S.C. MO. No. 9

Original

SHEET No. 3.3

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

DATE OF ISSUE: November 25, 2024

DATE EFFECTIVE: December 25, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

LARGE GENERAL GAS SERVICE
LGS

AVAILABILITY

This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 10,000 Ccfs *. This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	\$201.75
Charge for Gas Delivery – per Ccf	\$0.22901

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Service provided under this rate schedule does not include the provision of compression services or facilities.

DATE OF ISSUE: November 25, 2024

DATE EFFECTIVE: December 25, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

LARGE GENERAL GAS SERVICE
LGS

Service shall be through one or more meters at the option of the Company, provided they are located at the same premise. When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

Standby facilities charge – When a customer requests, in writing, retention of a meter larger than what is typical for the class of service that the customer has subscribed, the Company may charge the customer the applicable Delivery Charge commensurate with the size of meter being retained. In situations where a customer has two meters on the customer's premise, Spire may charge the customer for the higher of the two applicable Delivery Charges commensurate with the size of the larger of the two meters being retained but shall not bill the customer the applicable Delivery Charges for both meters. If the customer does not agree (in writing) to pay the applicable Delivery Charge commensurate with the larger sized meter being retained, Spire is free to remove the un-utilized meter.

* Annual consumption for purposes of the "Availability" section above shall be based on normalized load consumption identified in the most recent rate case for the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve-month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made annually, no later than December 31st each year. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions (GTC), Tax Adjustment (TA) and Experimental School Transportation Program (STP) as approved by the Missouri Public Service Commission.

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DATE EFFECTIVE: December 25, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLING

P.S.C. MO. No. 9

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SHEET No. 4.2

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

DATE OF ISSUE: November 25, 2024

DATE EFFECTIVE: December 25, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLING P.S.C. MO. No. 9 First Revised

SHEET No. 4.3

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

DATE OF ISSUE: November 25, 2024

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ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLING

P.S.C. MO. No. 9

Original

SHEET No. 4.4

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

DATE OF ISSUE: November 25, 2024

DATE EFFECTIVE: December 25, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

LARGE VOLUME SERVICE
LV

AVAILABLE

Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with an annual usage equal to, or greater than 60,000 Ccf.

Rate – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge – per month	\$1473.25
Commodity Charge – per Ccf	
For the first 36,000 Ccfs delivered per month	\$0.13568
For all Ccfs delivered in excess of 36,000 Ccfs	\$0.14049

Minimum Monthly Charge – The Customer Charge plus the Demand Charge.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Service provided under this rate schedule does not include the provision of compression services or facilities.

DATE OF ISSUE: November 25, 2024

DATE EFFECTIVE: December 25, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

LARGE VOLUME SERVICE
LV

Customers receiving service hereunder may elect to increase usage requirements with at least 180 days prior written notice to the Company. Increases in the usage level may be made only with approval of the Company which shall not be withheld if the Company is able to secure a sufficient gas supply and/or transportation capacity of gas to meet such increased requirements.

If the Company is unable to secure a sufficient gas supply and/or transportation capacity for this purpose, the added gas supply and/or transportation capacity, if any, will be allocated among the customers requesting an increase based on the proportion each customer's requested increase bears to the total increase requested by all customers.

The Company shall be bound only to provide natural gas to satisfy the customer's current usage level to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority customers according to the Company's priority of service schedule contained in its General Terms and Conditions and the Company shall not be liable for loss or damage to the customer in the event of curtailment of gas supply. In such event, the Company may require the customer to curtail its usage below its required level. The customer shall be responsible for establishing and maintaining alternate fuel burning facilities adequate, in the customer's sole judgment, to prevent loss or damage to the customer in the event of curtailment of gas supply.

Service shall be through one or more meters at the option of the Company, provided they are located at the same premise. When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

DATE OF ISSUE: November 25, 2024

DATE EFFECTIVE: December 25, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLING

P.S.C. MO. No. 9

First Revised

SHEET No. 5.2

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

DATE OF ISSUE: November 25, 2024

DATE EFFECTIVE: December 25, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLING

P.S.C. MO. No. 9

First Revised

SHEET No. 5.3

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

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Spire Missouri Inc., St. Louis, MO. 63101

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

UNMETERED GASLIGHT SERVICE
UG

AVAILABLE

This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge	\$9.13 per month
Each Gaslight unit	\$7.42 per month

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11; and such adjustment per Ccf shall be applied on the basis of an average consumption of 19.7 Ccf per month per gaslight unit.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INTRASTATE TRANSPORTATION SERVICE
ITS

AVAILABLE:

At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993.

APPLICABLE:

To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems.

Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company.

NET MONTHLY BILL:

Rate:

Fixed Monthly Charge:

\$1600.00 per month

Volumetric Delivery Charge:

The charges to be billed for this service shall be agreed to in advance by the Company and the customer and shall be set forth in a separate contract approved by this Commission.

Firm Transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

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For: Spire Missouri

GENERAL L.P. GAS SERVICE
LP

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company’s certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate

Customer Charge – per month	\$28.25
Gallons delivered per month – per gallon	\$0.35314

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment

(A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment (“L.P. CPGA”). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 11.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.6 of the Company’s PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company’s Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

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TRANSPORTATION SERVICE
TS

6. Each customer receiving transportation service under this tariff shall give the Company notice by May 1st for service to initiate on October 1st to switch from transportation service to the general sales service rate schedule. After switching to general sales service, customers must remain on the general sales rate schedule for 12 months before again being eligible for the transportation rate.

7. Telemetry will be required for all non-school customers taking transportation service under this tariff, as set forth in Section I Electronic Gas Measurement Equipment (EGM), the requirements of which are incorporated on Sheet 9.30 and 9.31 and on Sheet 17. Where Sheet 9.30 and 9.31 and Sheet 17 conflict, Sheet 9.30 and 9.31 will control.

8. Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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TRANSPORTATION SERVICE
TS

B. Relationships of the Customer, the RGM, and the Company:

1. Customer and Company:

a. The Customer purchases delivery services from the Company under this tariff. The Customer shall enter into a contract for transportation of natural gas, and, to appoint an RGM, the Customer must also complete a Retail Gas Marketer Addendum ("RGM Addendum") (Sheet Nos. 25 through 25.4).

i. For those Customers that are already receiving transportation service under contracts and have an RGM, the RGM Addendum must be completed and submitted to the Company should such Customers revise existing contracts or enter into new contracts for transportation service.

b. The Company shall deliver to the Customer volumes of gas which are thermally equivalent to the volumes of gas received by the Company for the Customer, less any amount retained by the Company according to Section E-1 Retainage. During Operational Flow Order (OFO) periods, the gas must be received by the Company at the Citygate location previously agreed to by the Company, the Customer, and the RGM, as discussed in B.1.d.

c. A transportation Customer with average annual usage of 1,000,000 Ccf (or that is a municipal corporation or state-regulated utility) may arrange for its own supply of gas to the Company Citygate solely for its own supply requirements and shall be considered as a RGM under this tariff. Such self-supplying Customer will be prohibited from supplying gas to any other customer and will be treated as a RGM for the purposes of this tariff, and subject to the provisions herein.

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For: Spire Missouri

TRANSPORTATION SERVICE
TS

D. Rate

For the Eastern Missouri Service Territory:

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	\$2250.00
Reservation Charge - per billing demand Ccf	\$0.87841
Transportation Charge - per Ccf transported (*)	
For the first 36,000 Ccf transported per month	\$0.03673
For all Ccf transported in excess of 36,000 Ccf	\$0.01537

Note: Single customers with multiple accounts located on contiguous property

(*) The first block transportation shall collectively apply to no more than 36,000 Ccf of throughput in any month for each separately metered location.

Minimum Monthly Charge – The sum of the Customer Charge and the Demand Charge.

Additional Transportation Charges – For all Ccf transported, the Transportation Charge shall be increased to include the currently effective level of any other non-commodity related gas cost charge per Ccf.

Surcharges and Riders- Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Firm transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

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For: Spire Missouri

TRANSPORTATION SERVICE
TS

D. Rate (Continued):

For the Western Missouri Service Territory:

Net Monthly Bill

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Contract Demand Charge, and the monthly EGM Charge of \$25.00. Service hereunder is subject to the Infrastructure System Replacement Surcharge (ISRS) in Sheet 12, the Tax Adjustment (TA) schedule in Sheet 14 and other provisions as hereinafter described.

Large Volume Transport - usage exceeds 15,000 Ccf for any month during the most recent 12-month period ending February, or that the Company expects will exceed 15,000 Ccf in the following contract year

Fixed Monthly Charge: \$1600.00 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.09017 per Ccf for the first 36,000 Ccfs delivered, plus
\$0.07035 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.05629 per Ccf for the first 36,000 Ccfs delivered, plus
\$0.03730 per Ccf for all additional gas delivered.

Maximum Delivery Charge: The delivery charge as stated above.

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For: Spire Missouri

TRANSPORTATION SERVICE
TS

D. Rate (Continued):

For the Western Missouri Service Territory (continued):

Large General Transport

Fixed Monthly Charge: \$200.00 per month

Volumetric Deliver Charge:

For all gas delivered during the billing months of November through March:

\$0.22154 per Ccf

For all gas delivered during the billing months of April through October

\$0.12767 per Ccf

Minimum Delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's Rendering and Payment of Bills rule contained in Section 6 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus \$0.00053 per Ccf.

Demand related purchase gas costs of \$0.86788 per Ccf of contract demand and \$0.02853 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate who elect to utilize the contract demand option. Revenues received from the contract demand option service shall be credited to the ACA account.

Firm transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

For rates applicable to schools that are part of the Experimental School Transportation Program, please reference the STP Tariff Sheet 15.

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For: Spire Missouri

TRANSPORTATION SERVICE
TS

D. Rate (Continued):

For All Service Territories:

Multiple Meter Customers — When more than one meter is set at a single address or location for the customer's convenience, a Transport customer charge shall be assessed for each of the meters. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges. For purposes of applying the monthly cash out provision a transportation customer may aggregate the receipts and deliveries related to all of its facilities, provided that each facility is covered by a separate transportation contract.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. Interest will not apply to the disputed portion of any bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Fallback Commodity Rate – In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or in the event of a zero-monthly nomination, then all deliveries to the customer shall be considered unauthorized use and shall be billed as Unauthorized Use penalties, as defined on Sheets 9.26 and 9.27.

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For: Spire Missouri

TRANSPORTATION SERVICE
TS

F. Priority of Service (continued):

4. Unauthorized Deliveries: Over-Deliveries and/or Under-Deliveries which vary from customer's authorized usage level under an OFO or during a POC, shall be subject to the penalties described in this tariff and Company's rules and regulations Penalties for Unauthorized Usage.

a. Individual Customers: Unauthorized Deliveries for individually balanced customers shall be calculated by comparing each customer's retainage-adjusted confirmed nominations with actual usage.

b. Pools: Unauthorized Deliveries for pools subject to aggregated balancing as defined under Section C-7-a, Establishing an Aggregation Group, shall be calculated by comparing the group members' total retainage-adjusted confirmed nominations with their total actual usage.

c. Meter Reading: Actual usage during an OFO shall normally be provided by electronic gas measurement (EGM) equipment. If Company is unable to obtain data from a customer's EGM device, the customer's usage shall be determined by actual meter reads.

d. Refusal to Comply: Company may physically interrupt flow or refuse to accept the nomination of a customer which endangers system stability and/or safety by continuing to incur Unauthorized Deliveries.

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For: Spire Missouri

TRANSPORTATION SERVICE
TS

I. Electronic Gas Measurement Equipment (EGM)

Definitions:

Meter Site:

A gas metering facility that serves a single or multiple contiguous meter runs at one location. Meters must be within a 50 foot radius to be considered contiguous.

Instrument Point:

A metering device which provides a record of the flow of natural gas into the Customer's premises. There may be multiple instrument points at a single meter site.

Other Provisions:

Company will endeavor to coordinate the installation of all facilities required herein with customer as soon as practicable following the effective date of this tariff.

In the event that the EGM equipment should fail, mechanical uncorrected readings will be used, except for Orifice meter installations where historical data will be used to estimate billing data as provided in the Company's Rules and Regulations Usage Estimating Procedure.

Customer shall hold Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the EGM equipment or Customer connection and other necessary equipment to serve the Customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of the Company or its accredited personnel.

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DISTRIBUTION SERVICE ADJUSTMENT
DSA

A. APPLICABILITY

The Distribution Service Adjustment (“DSA”) is designed to stabilize customers’ utility bills and reduce over and under-recoveries of the base revenues authorized in the Company’s most recent general rate proceeding due to changes in residential and small general service customer usage from both weather and conservation. This is achieved by authorizing the Company to book such over or under-recoveries to a regulatory deferral account and returned to or recovered from customers.

B. CALCULATION OF THE DISTRIBUTION SERVICE ADJUSTMENT (DSA)

For each twelve (12) month billing period ended September 30, the difference between the revenue requirement approved by the Commission in the Company’s most recent rate proceeding for the applicable customer class and the actual revenue billed from the applicable customer class, excluding revenues arising from adjustments under this provision, plus any balance for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. The DSA factor shall be computed by dividing the cumulative balance of under-recoveries or over-recoveries by the annual sales volumes set out in this tariff for each applicable customer class.

$$DSA = \frac{RR - AR + TU}{BD}$$

RR = The revenue requirement approved by the Commission in the Company’s most recent rate proceeding for the applicable customer class.

AR = The actual revenue billed from the applicable customer class, excluding revenues arising from adjustments under this provision.

TU = Any over-recovery or under-recovery balance for the previous year.

BD = The annual sales volumes approved by the Commission in the Company’s most recent rate proceeding for the applicable customer class.

This adjustment shall be rounded to the nearest \$0.00001 per Ccf and applied to the billings of each applicable customer class, commencing in November of each year, and shall remain in effect until superseded by subsequent DSA factors calculated in accordance with this provision.

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DISTRIBUTION SERVICE ADJUSTMENT
DSA

B. CALCULATION OF THE DISTRIBUTION SERVICE ADJUSTMENT (DSA) (continued)

For each month during the DSA period and for each month thereafter, interest, at a simple rate equal to the prime bank lending rate (as published in the Wall Street Journal on the first business day of the following month), minus two (2) percentage points (but not less than zero) shall be credited to customers for any over-recovery of distribution service costs or credited to the Company for any under-recovery of distribution service costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly DSA account balances.

The Company shall record its best estimate of the amounts to be recognized under the DSA so as to reflect in its books and records a fair representation of actual earnings for the accounting period. Such estimate shall be adjusted, if necessary, upon filing the DSA computations with the Commission, and again upon final Commission approval.

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SHEET No. 11.5

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

PURCHASED GAS COST ADJUSTMENT
PGA

E PGA COMPUTATION VOLUMES (Ccfs)

Spire Missouri East

Sales Volumes (V):

673,922,113

Spire Missouri West

Sales Volumes (V):

471,841,747

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For: Spire Missouri

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE
ISRS

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Residential Service (RS)	\$ 0.00
Small General Gas Service (SGS)	\$ 0.00
Large General Gas Service (LGS)	\$ 0.00
Large Volume Service (LV)	\$ 0.00
Unmetered Gas Light Service (UG)	\$ 0.00
General L.P. Gas Service (LP)	\$ 0.00
Large Volume Transportation Service (LVTS)	\$ 0.00
Transportation Service (TS)	\$ 0.00
Intrastate Transportation Service (ITS)	\$ 0.00

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For: Spire Missouri

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

Annual filing requirement terminates with rate effective date. Reconciliation in effect until balances returned or recovered.

APPLICABILITY

The Weather Normalization Adjustment Rider (“WNAR”) is applicable to each Ccf of gas delivered under the terms of the residential rate schedule throughout the service areas of Spire East and Spire West. The Rider will be applied as a separate line item on a customer’s bill.

The Company will make an annual rate filing by July 1 to adjust the WNA Rider with an effective date that coincides with the read date of the first September billing cycle. Staff will file its recommendation to the Commission regarding the filing by August 1.

The WNAR rate will remain in effect for the twelve (12) billing months beginning with the September billing month.

CALCULATION OF ADJUSTMENT

The Weather Adjustment to Usage (“WAU”) will be calculated for each billing cycle and billing month as follows:

$$WAU_i = \sum_{j=1}^{18} \left((NDD_{ij} - ADD_{ij}) \cdot C_{ij} \right) \cdot \beta$$

Where:

- i = the applicable billing month
- WAU_i = Weather Adjustment to usage for the billing month in Ccfs
- j = the billing cycle
- NDD_{ij} = the total normal heating degree days for billing cycle j in billing month i based upon Staff’s daily normal weather as determined in the most recent rate case
- ADD_{ij} = the total actual heating degree days, base 65° at St. Louis Lambert International Airport Weather Station (Spire East) and KCI Airport Weather Station (Spire West) for billing cycle j in billing month i
- C_{ij} = the total number of customer charges charged in billing cycle j and billing month i
- β = the coefficient of 0.139660 for Spire East and the coefficient of 0.129828 for Spire West

The revenue adjustment (“RA”) for each billing month shall be calculated as follows

$$RA_i = WAU_i \times WRVR_i$$

DATE OF ISSUE: November 25, 2024

DATE EFFECTIVE: December 25, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

Annual filing requirement terminates with rate effective date. Reconciliation in effect until balances returned or recovered.

CALCULATION OF ADJUSTMENT (Continued)

Where

WRVR = the Weighted Residential Variable Rate applicable to the billing month. For the winter billing months (November through April), the WRVR shall be equal to the Residential Winter Charge for Gas Used of \$0.36538 for Spire East and \$0.37404 for Spire West. The WRVR for each of the summer billing months (May through October) is the average of the volumetric rates weighted by the number of customers whose usage ends in that block as normalized in the last general rate case. The WRVR for each billing month is reflected in the table below:

Spire East

May	June	July	August	September	October
\$0.35385	\$0.33527	\$0.33253	\$0.33206	\$0.33481	\$0.33491

Spire West

May	June	July	August	September	October
\$0.34984	\$0.34219	\$0.34113	\$0.34106	\$0.34178	\$0.34172

CALCULATION OF WNAR RATE

The WNAR rate is the Total Recovery Amount ("TRA") divided by the annual volumetric billing determinants set for the residential rate class in the most recent general rate case. For Spire East – 471,806,950 and for Spire West – 376,024,242.

The Total Recovery Amount ("TRA") is the sum of the Annual Revenue Adjustment ("ARA") and the True-up Amount ("TA").

The Annual Revenue Adjustment ("ARA") is the sum of the billing month revenue adjustment ("RA") for each of 12 billing months ending with the May billing month.

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Spire Missouri Inc., St. Louis, MO 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

Annual filing requirement terminates with rate effective date. Reconciliation in effect until balances returned or recovered.

CALCULATION OF WNAR RATE (Continued)

The True-up Amount ("TA") will be the difference between the revenue billed through the WNAR and the ordered TRA for the recovery period. The revenue billed shall be the actual WNAR revenue billed for the billing months of September through May. The WNAR revenue billed for the billing months of June, July, and August shall be estimated using the volumetric billing determinates for those months as set in the last general rate case. These billing determinants are reflected in the table below:

Spire East

June	July	August
11,576,442	8,990,801	8,215,559

Spire West

June	July	August
8,875,407	6,355,281	5,854,349

OTHER TERMS

There shall be a limit of \$0.05 per Ccf on upward adjustments for the WNAR rate and no limit on downward adjustment. Any TRA not recovered due to this cap of \$0.05 per Ccf will be deferred for recovery from customers in the next recovery period.

Each month, interest at Spire's short-term borrowing rate shall be applied to the Company's average beginning and ending monthly TRA balances. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the WNA deferral period.

DATE OF ISSUE: November 25, 2024

DATE EFFECTIVE: December 25, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO 63101

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

Annual filing requirement terminates with rate effective date. Reconciliation in effect until balances returned or recovered.

Applicable for the billing months of September 2023 through August 2024

	Spire East	Spire West
Sum of Weather Revenue Adjustments for June 2022 through May 2023 (ARA)	\$ 13,312,832.12	\$ 8,763,564.45
True-Up Amount for September 2022 through August 2023 (TA)	\$ 1,185,264.86	\$ 405,791.03
Interest on True-Up Amount (I _{TA})	\$ 157,119.63	\$ 95,581.68
Total Recovery Amount (TRA = ARA + I _{RA} + TA + I _{TA})	\$ 14,655,216.61	\$ 9,264,937.16
Annual Volumetric Billing Determinants	471,806,950	376,024,242
Weather Normalization Adjustment Rider Rate (WNAR Rate)	\$ 0.03106/Ccf	\$ 0.02464/Ccf
(TRA ÷ Annual Volumetric Billing Determinants)		

DATE OF ISSUE: November 25, 2024

DATE EFFECTIVE: December 25, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO 63101

CANCELLING

P.S.C. MO. No. 9

Original

SHEET No. 13.4

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

DATE OF ISSUE: November 25, 2024

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ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO 63101

CANCELLING

P.S.C. MO. No. 9

Second Revised

SHEET No. 13.5

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

DATE OF ISSUE: November 25, 2024

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ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO 63101

CANCELLING

P.S.C. MO. No. 9

First Revised

SHEET No. 13.6

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

DATE OF ISSUE: November 25, 2024

DATE EFFECTIVE: December 25, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO 63101

CANCELLING

P.S.C. MO. No. 9

First Revised

SHEET No. 13.7

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

DATE OF ISSUE: November 25, 2024

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ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO 63101

CANCELLING

P.S.C. MO. No. 9

First Revised

SHEET No. 13.8

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

DATE OF ISSUE: November 25, 2024

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ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO 63101

CANCELLING P.S.C. MO. No. 9

Third Revised

SHEET No. 13.9

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

DATE OF ISSUE: November 25, 2024

DATE EFFECTIVE: December 25, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO 63101

P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

First Revised
Original

SHEET No. 17.1
SHEET No. 17.1

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

ELECTRONIC GAS MEASUREMENT EQUIPMENT
EGM

EGM CHARGES

Monthly Charge

The customer shall pay for the operation and maintenance of the measuring equipment and a data fee through a monthly facility charge of \$25 for each device installed beginning at the time of installation.

DEFINITIONS

Meter Site:

A gas metering facility that serves a single or multiple contiguous meter runs at one location. Meters must be within a fifty (50) foot radius to be considered contiguous.

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ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

ELECTRONIC GAS MEASUREMENT EQUIPMENT
EGM

DEFINITIONS (continued)

Instrument Point:

A metering device which provides a record of the flow of natural gas into the customer's premises. There may be multiple instrument points at a single meter site.

OTHER PROVISIONS

The Company will endeavor to coordinate the installation of all facilities required herein with customer as soon as practicable following the effective date of this tariff.

In the event that the equipment should fail, mechanical uncorrected readings will be used, except for Orifice meter installations where historical data will be used to estimate billing data as provided in Section 7.04 of the Company's General Terms and Conditions.

Customer shall hold the Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the equipment or customer connection and other necessary equipment to serve the customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of the Company or its accredited personnel.

DATE OF ISSUE: November 25, 2024

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ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

MISCELLANEOUS CHARGES

RECONNECTION CHARGES

Charges for reconnection of service as described in Sheet R-13 of this tariff, shall be as follows:

- (A) Residential Customer \$70.00
- (B) Commercial or Industrial Customer, the greater of:
 - (1) The applicable charge set out in (A) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.
- (C) Residential, Commercial, or Industrial Customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
 - (1) The applicable charge set out in (A) or (B) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

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ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

MISCELLANEOUS CHARGES

SERVICE AND METER RELOCATION CHARGES

The charges for changing the location of a customer's service pipe or meter at the customer's request, as described in Rule No. 8.2 of this tariff, shall be as follows:

Residential

Relocate outside meter assembly	Time and material
Adjust height of meter assembly due to a grade change	Time and material
Relocate or extend a service line - 0 to 10 feet	Time and material

Miscellaneous	Time and material
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Commercial and Industrial	Time and material
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The above relocation charges shall be included in the customer's bill for gas service or in a separate billing and may be paid in installments, at the customer's option, over a period of up to three months with no interest or finance costs.

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ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLING

P.S.C. MO. No. 9

Original

SHEET No. 19.3

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

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ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

INDEX OF COMMUNITIES SERVED

Aftton	Airport Drive	Alba
Allenton	Alma	Anderson
Annapolis	Armstrong	Arnold
Ash Grove	Augusta	Aurora
Avondale	Baldwin Park	Ballwin
Barnhart	Bates City	Bella Villa
Bellefontaine Neighbors	Bellerive	Bel-Nor
Bel-Ridge	Belton	Berkeley
Beverly Hill	Billings	Birmingham
Blackburn	Black Jack	Blue Springs
Blue Summit	Bonne Terre	Breckenridge Hills
Brentwood	Bridgeton	Bridgeton Terrace
Brookline	Buckner	Butterfield
Byrnes Mill	Calverton Park	Camden Point
Cameron	Carl Junction	Carrollton
Carsonville	Carterville	Carthage
Cassville	Cave Springs	Centerview
Champ	Charlack	Chesterfield
Clarksburg	Clarkson Valley	Claycomo
Clayton	Cleveland	Clever
Concordia	Cool Valley	Corder
Corder	Cottleville	Country Club Hills
Country Club Village	Country Life Acres	Crane
Crestwood	Creve Coeur	Crystal City
Crystal Lakes	Crystal Lake Park	Dardenne Prairie
Dearborn	Deer Run	Defiance
DeLassus	Dellwood	Dennis Acres
Desloge	DeSoto	DePeres
Diamond	Drexel	Duenweg
Duquesne	East Lynne	Edgerton
Edmundson	El Dorado Springs	Ellisville
Elwood	Emma	Esther
Eureka	Excelsior Estates	Excelsior Springs
Exeter	Farmington	Fayette
Fenton	Ferguson	Ferrelview
Festus	Flamm City	Flat River

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

INDEX OF COMMUNITIES SERVED

Fort Crowder	Flordell Hills	Florissant
Fredericktown	Freeman	Freistatt
Frontenac	Galloway	Garden City
Gilmore	Gladstone	Glenaire
Glencoe	Glendale	Glen Echo Park
Glenaire	Grantwood Village	Greendale
Green Park	Golden City	Goodman
Gower	Grain Valley	Grandview
Grayson	Greenfield	Greenwood
Hanley Hills	Harrisonville	Harvester
Hazelwood	Hematite	Henke
Herculaneum	Highley Heights	High Ridge
Higginsville	Hillsboro	Hillsdale
Holden	Holt	House Springs
Houston Lake	Houstonia	Hughesville
Huntleigh	Imperial	Independence
Iron Gates	Irwin	Jasper
Jennings	Jerico Springs	Joplin
Josephville	Kampville	Kansas City
Kearney	Kimmswick	Kinloch
Kingsville	Knob Noster	Kirkwood
Labadie	Ladue	Lamonte
Lake Lotawana	Lake St. Louis	Lake Tapawingo
Lake Waukomis	Lake Winnebago	Lakeshire
Lakeside	Lamar	Lamar Heights
LaMonte	Lanagan	Lathrop
Lawson	Leawood	Leadington
Leadwood	Lee's Summit	Liberty
Little Blue	Lockwood	Logan
Lone Jack	Mackenzie	Manchester
Maplewood	Marlborough	Marionville
Maryland Heights	Matson	Maxville
Mehlville	Midway	Miramiguoa Park
Missouri City	Moline Acres	Monett

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

INDEX OF COMMUNITIES SERVED

Mosby
Murphy
New Market
Noel
North Kansas City
Northwoods
Oak Grove Village
Oak View
Oakwood Manor
Odessa

Mt. Leonard
Neck City
New Melle
Norborne
North Noel
Norwood Court
Oakland
Oakville
Oakwood Park
Olivette

Mt. Vernon
Neosho
Nixa
Normandy
Northmoor
Oak Grove
Oaks
Oakwood
O'fallon
Oronogo

Osborn
Pacific
Parkville
Pasadena Park
Peruque
Pilot Grove
Pineville
Pleasant Valley
Portage Des Sioux
Purcell

Overland
Pagedale
Parkway
Peculiar
Pevely
Pilot Knob
Platte Woods
Poplar Bluff
Prathersville
Purdy

Ozark
Park Hills
Pasadena Hills
Peerless Park
Pierce City
Pine Lawn
Pleasant Hill
Pond
Prosperity
Randolph

Raymore
Republic
Riverside
Saginaw
Savannah
Shoal Creek
Smithfield
St. Albans
St. Clair
St. John
St. Peters

Raytown
Richmond Heights
Riverview
St. Joseph
Seneca
Silver Creek
Smithville
St. Ann
St. Genevieve
St. Louis
Scotsdale

Redings Mill
River Bend
RockHill
Sarcoxie
Sheldon
Slater
Southwest City
St. Charles
St. George
St. Paul
Selma

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

INDEX OF COMMUNITIES SERVED

Shrewsbury
Stockton
Sunnyvale
Sweet Springs
Town & County
Turney
University City
Velda City
Victoria
Walnut Grove
Washington

Spring Valley
Stone's Corner
Sullivan
Sycamore Hills
Trimble
Union
Uplands Park
Velda Village Hills
Vinita Park
Warrensburg
Waverly

Stewartsville
Sugar Creek
Sunset Hills
Tipton
Twin Oaks
Unity Village
Valley Park
Verona
Vinita Terrace
Warson Woods
Weatherby Lake

Webb City
Weldon Spring
Wentworth
West Sullivan
Wilbur Park
Winchester
Woodson Terrace

Weber Hill
Weldon Spring Heights
Wentzville
Westwood
Wildwood
Windsor

Webster Groves
Wellston
West Alton
Whiteman Air Force
Willard
Woods Heights

Counties

Andrew County
Buchanan County
Cass County
Clay County
Crawford County
Franklin County
Howard County
Jasper County
Lafayette County
McDonald County
Pettis County
Saline County
St. Louis County

Barry County
Butler County
Cedar County
Clinton County
Dade County
Greene County
Iron County
Jefferson County
Lawrence County
Moniteau County
Platte County
St. Francois
Stone County

Barton County
Carroll County
Christian County
Cooper County
DeKalb County
Henry County
Jackson County
Johnson County
Madison County
Newton County
Ray County
Ste. Genevieve
Vernon County

DATE OF ISSUE: November 25, 2024

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ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
ANDREW COUNTY		
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BARRY COUNTY		
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T23n	R28w	1,2,12,13,24,25,26,27,28,33,34,35,36
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Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: November 25, 2024

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ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
BARTON COUNTY		
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T30n	R31w	1,11,12
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T32n	R30w	19,20,29,30,31,32
T32n	R31w	1,2,11,12,13,14,15,16,21,22,23,24,25,26,35,36
T33n	R30w	7,18
T33n	R31w	1,2,3,11,12,13,14,23,24,25,26,35,36
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T55n	R34w	32,33,34,35,36
T55n	R34w	Certificate granted per case No. GA-2021-0259 limited to that area Located as part of Section 31 Township 55 North, Range 34 West and Part of Section 36, Township 55 North, Range 35 West. Land exclusive Of Missouri Route "Y" right-of-way.
T55n	R35w	Certificate granted per case No. GA-2021-0259 limited to that area Located as part of Section 31 Township 55 North, Range 34 West and Part of Section 36, Township 55 North, Range 35 West. Land exclusive Of Missouri Route "Y" right-of-way.
T56n	R33w	28,29,32,33
T56n	R35w	1,2,3,4,5,6,7,8
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T57n	R35w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,19,20, 21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T57n	R34w	6,18,19,30
T57n	R36w	1,2,3,11,12,23,25,26,27,34,35,36
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Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: November 25, 2024

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ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

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T43n	R29w	6
T43n	R30w	1,2
T43n	R33w	5,8,17,20,29,30,31,32
T44n	R29w	18,19,30,31
T44n	R30w	2,3,4,9,10,11,13,14,15,16,17,20,21,22,23,24,25,26,27,28,29,35,36
T44n	R31w	2,3,4,5,6
T44n	R32w	6,7,8,18
T44n	R33w	5,6,8,12,13,17,18,19,20,29,30,32
T45n	R30w	13,14,15,16,21,22,23,24,25,26,27,28,33,34,35,36
T45n	R31w	20,21,26,28,29,32,33,34,35
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T45n	R33w	32,33
T46n	R30w	4,5,6,7,8,9,16,17,18,19,20,21
T46n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,30
T46n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16, 17,18,19,20,21,22,23,24,25,27,28,29,30,32,33,34
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Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
CLAY COUNTY		
T50n	R31w	2,3,5,6,7,10,11,18
T50n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,17,18,23,24
T50n	R33w	1,2,3,10,11,12,13,14,21,22,23,24,26,27,28
T51n	R30w	5,6
T51n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T51n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T51n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36
T52n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 29,30,31,32
T52n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T52n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T52n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36
T53n	R30w	1,2,12,13,14,18,19,20,21,22,23,24,25,26,27,28,29,30,31,32, 33,34,35,36
T53n	R31w	1,2,11,12,13,14,15,16,21,22,23,24,25,26,27,28,29,30,31,32, 33,34,35,36
T53n	R32w	25,26,27,28,29,30,31,32,33,34,35,36
T53n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36
T54n	R30w	35,36
T54n	R31w	35,36
T54n	R33w	34,35,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: November 25, 2024

DATE EFFECTIVE: December 25, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
GREENE COUNTY		
T28n	R21w	30
T28n	R22w	13,14,23,24,25
T28n	R23w	2,3,10,11,14,15,16,17,18,19,20,21,22,23,29,30
T28n	R23w	28 Certificate granted per Case No. GA-2005-0107
T28n	R24w	24,25
T29n	R23w	2,3,4,5,6,7,8,9,10,11,14,15,16,17,18,19,20,21,22,23,26,27 28,29,30,34,35
T29n	R24w	1,2,3,4,12,13,24,25
T30n	R22w	31 Certificate granted per Case No. GA-2004-0241 Limited to that area located West of U.S. Highway 160 (as that highway is situated as of February 4, 2004) within Section 31, T30n, R22w, in Greene County, Missouri.
T30n	R23w	19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T30n	R24w	1,2,3,4,5,8,9,10,11,12,13,14,15,16,17,20,21,22,23,24,25, 26,27,28,29,32,33,34,35,36
T31n	R24w	13,14,15,16,17,20,21,22,23,24,25,26,27,28,29,32,33,34, 35,36
T28n	R21w	29 Line Certificate granted per Case No. GA-2003-0492 - Beginning at a point on the Southern section line of said section 50 feet East of the Southwest corner of said section, proceeding East along the Southern section line of said section for a distance of 50 feet; thence North to an intersection with the current location of Southern Star Central's pipeline, thence West a distance of 50 feet, thence South to the point of beginning.
HENRY COUNTY		
T43n	R24w	1,2,11,12
T44n	R24w	35,36
HOWARD COUNTY		
T50n	R16w	1,2,3,10,11,12,13,14,15,23,24
T51n	R16w	2,3,4,9,10,11,14,15,16,17,20,21,22,23,26,27,28,29,34,35,36
T52n	R16w	26,27,28,33,34,35

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JACKSON COUNTY		
T47n	R29w	7,18,19,20,29,30
T47n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,34
T47n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,26,27,28,29,30,31,32,33,34,35
T47n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T47n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48n	R29w	4,5,6,8,9
T48n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JACKSON COUNTY (continued)		
T49n	R29w	18,19,28,29,30,31,32,33
T49n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T49n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T49n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T49n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T50n	R30w	13,14,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29,30,31, 32,33,34,35,36
T50n	R31w	5,8,9,10,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29,30,31, 32,33,34,35,36
T50n	R32w	4,5,6,7,8,9,13,14,16,17,18,21,22,23,24,25,26,27,28,29,30,31,32, 33,34,35,36
T50n	R33w	1,2,3,4,5,8,9,10,11,12,13,14,16,21,22,23,24,25,26,27,28, 31,32,33,34,35,36
T51n	R31w	32,33

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DATE OF ISSUE: November 25, 2024

DATE EFFECTIVE: December 25, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JASPER COUNTY		
T27n	R29w	7,8,9,17,18
T27n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18
T27n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18
T27n	R34w	1,2,11,12,13,14
T28n	R30w	6,7,18
T28n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22
T28n	R32w	1,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24,25, 26,27,28,29,30,31,32,33,34,35,36 6 - All of Section 6 lying north of Center Creek excepting East Half of the Northeast Quarter and the East Half of the Southeast Quarter described in the following tracts of land Book 1600, Page 1619, Book 2009, Page 1723, Book 1924, Page 1720, Book 1924, Page 1723, Book 2608, Page 120 and that portion lying with the right of way of County Road 220.*
T28n	R33w	2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36 1 - All of the Northeast Quarter of the Northeast Quarter of Section 1, lying north of Center Creek.*
T28n	R34w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,35,36
T29n	R30w	31
T29n	R31w	4,5,8,9,16,17,20,21,28,29,31,32,33,34,35,36
T29n	R32w	5,8,9,10,15,16,17,36 28 - All of that part lying within State Highway 96 right of way lying north of the south line of Section 28.* 29 - All of the Southwest Quarter of the Southwest Quarter of Section 29, and that part lying within State Highway 96 right of way lying north of the south line of said section.* 30 - All of the Southeast Quarter of Section 30, excepting the tracts of land lying in the East Half of the Northeast Quarter of the Southeast Quarter and the South Half of the Southeast Quarter of the Northeast Quarter and the North 660 ft. of the Southeast of the Northeast as described in Book 1559, Page 860, Book 2537, Page 37 and Book 1534, Page 1172, Book 1316, Page 2205, Book 2476, Page 176.* 31 - All of Section 31 including 2 tracts of land described in Book 2549, Page 166 and Book 2401, Page 343, excepting the North Half of the Northwest Quarter of the Northeast Quarter and a tract of land lying in the Southeast Quarter of the Southeast Quarter in Book 2155, Page 20.*

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: November 25, 2024

DATE EFFECTIVE: December 25, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

Third Revised
Second Revised

SHEET No. 21.11
SHEET No. 21.11

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JOHNSON COUNTY		
T45n	R25w	6
T45n	R26w	1
T45n	R28w	2,3,6,10,11,13,14,15
T45n	R29w	1
T46n	R24w	14,15,16,17,20,21,22,23,27,28,33,34,35
T46n	R25w	8,16,17,18,19,20,29,30,31,32,33,34,35,36
T46n	R26w	11,12,13,14,15,16,17,20,21,22,23,24,25,26,27,30,31,35,36
T46n	R27w	25,36
T46n	R28w	31
T46n	R29w	36

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
LAFAYETTE COUNTY		
T48n	R24w	1,3,4,5,8,9,12
T48n	R27w	6,7
T48n	R28w	1,2,3,4,5,6,11,12
T48n	R29w	1,2,3,10
T49n	R24w	32,33
T49n	R25w	6,7
T49n	R26w	1,2,11,12,13,24,25,26,35,36
T49n	R27w	31
T49n	R28w	31,32,33,34,35,36
T49n	R29w	25,34,35,36
T50n	R24w	24,25,27,28,33,34
T50n	R25w	26,27,30,31,32,34
T50n	R26w	25,36
T51n	R24w	14,15,22,23

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ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
LAWRENCE COUNTY		
T26n	R25w	1,2,6,7,8,17,18,19,20
T26n	R26w	1,2,4,5,8,9,11,12,13,14,16,17,18,19,20,23,24
T26n	R27w	5,7,8,13,14,17,19,20,21,23,24,28,29,30
T26n	R28w	4,9,16,20,21,25,26,28,29,32
T27n	R25w	25,26,34,35,36
T27n	R26w	5,6,8,16,17,21,28,33,35,36
T27n	R27w	28,29,32,33
T28n	R26w	19,29,30,31,32
T28n	R27w	24,25,36
MCDONALD COUNTY		
T21n	R31w	7
T21n	R32w	2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,21,22
T21n	R33w	1,2,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24, 25,26,27,34,35,36
T21n	R34w	3,4,9,10,11,13,14,15,16,21,22,23,24,27,28,33,34
T22n	R32w	4,5,6,7,8,9,16,17,18,19,20,21,26,27,28,29,30,31, 32,33,34,35,36
T22n	R33w	1,2,11,12,13,14,23,24,25,26,35,36
T22n	R34w	27,28,33,34
T23n	R32w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T23n	R33w	1,12,13,24,25,36

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ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
MONITEAU COUNTY		
T45n	R16w	15
T45n	R17w	14,15,16,21,22,23
NEWTON COUNTY		
T24n	R32w	3,4,5,8,9,10,11,13,14,15,16,17,20,21,22,23,24
T24n	R33w	36
T24n	R34w	8,9
T25n	R31w	18,19,20,29,30,31,32
T25n	R32w	1,10,13,14,15,22,23,24,25,26,27,35,36
T25n	R34w	1,2,11,12,13,14,23,24,25,26,35,36
T26n	R29w	2,3,5,10,11
T26n	R30w	2
T26n	R31w	3,4,5,9,10,15,16
T26n	R32w	1,2,3,4,5,6,7,8,9,25
T26n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,16,17
T26n	R34w	1,2,11,12,13,14,23,24,25,26,35,36
T27n	R29w	20,29,32
T27n	R31w	32,33,34
T27n	R32w	19,20,21,22,23,24,26,27,28,29,30,31,32,33,34,35
T27n	R33w	19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T27n	R34w	23,24,25,26,35,36

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
PETTIS COUNTY		
T43n	R23w	6,7
T44n	R23w	31
T46n	R23w	11,14,15,22,23
T47n	R22w	13,14,23,24,25,26
T48n	R22w	32
PLATTE COUNTY		
T50n	R33w	4,5,6,7,8,9
T51n	R33w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T51n	R34w	1,2,3,4,5,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23, 24,25,26,27,28,29,30,31,32,33,34,35,36
T51n	R35w	11,12
T52n	R33w	7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T52n	R34w	1,2*, 7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T52n	R35w	7,8,9,10**,11**,12**,13,14,16
T52n	R36w	12
T53n	R34w	35*,36
T54n	R33w	4,5,6,7,8,9,16,17,18,19,20,21,28
T54n	R34w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,28,29,30,31,32,33
T54n	R35w	1,2,3,4,5,6,8,9,10,11,12,13,14,15,16,17
T55n	R34w	31
T55n	R35w	31,32,33,34,35,36

* Case No. GA-2023-0441 granted a CCN for all of **T52nR34wS2**, except beginning at the NW corner of Section 2, T 52N, R34W then south approximately 50', then east approximately 2,000', then north approximately 50', then west approximately 2,000' to point of beginning, and the part of **T53nR34wS35** beginning at the southeast corner then west approximately 795', then north approximately 980', then east approximately 795', then south approximately 980' to point of beginning.

** In accordance with the Report and Order in GA-2007-0289, Spire West will provide notice to Empire District Gas Company and the Staff of the Missouri Public Service Commission regarding any future development and expansion in these sections.

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
RAY COUNTY		
T52n	R29w	3,4,5,6,7,8,9,10
T53n	R29w	5,6,7,18,19,30,31,32,33,34
T54n	R29w	31,32
SALINE COUNTY		
T48n	R23w	2,3,6,7,10,11,12,14,15
T50n	R21w	2,3,4,9,16
T50n	R23w	11,12,13,14,19,30
T51n	R20w	1,2,3,10,11,12,14,15,16,19,20,21,22,27,28,29,30
T51n	R21w	24,25,26,33(SE ¼),34,35,36(NW ¼)
STONE COUNTY		
T25n	R24w	3,4,5,8,9
T26n	R24w	4,5,8,9,16,17,20,21,28,29,32,33,34
VERNON COUNTY		
T34n	R31w	13,14,23,24,25,26,27,34,35,36

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Spire Missouri Inc., St. Louis, MO. 63101

P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

First Revised
Original

SHEET No. 22
SHEET No. 22

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

Reserved for Future Use

DATE OF ISSUE: November 25, 2024

DATE EFFECTIVE: December 25, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

First Revised
Original

SHEET No. 22.1
SHEET No. 22.1

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

Reserved for Future Use

DATE OF ISSUE: November 25, 2024

DATE EFFECTIVE: December 25, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

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RULES AND REGULATIONS

1. Definitions (continued)

Delinquent Date. - The date stated on a bill, which shall be at least twenty-one (21) days for a residential customer, and at least fifteen (15) days for a non-residential customer, from the rendition of the bill by the Company, or the extended payment date, if applicable, unless otherwise stated in the specific tariff sheet(s) under which gas service is provided.

Deposit. - A money advance to the Company for the purpose of securing payment of delinquent charges which might accrue to the customer who made the advance.

Discontinuance of Service or Discontinuance. - A cessation of service not requested by a customer.

Due Date. - The date stated on a bill when the charge is considered due and payable.

E-bill. - A bill delivered electronically to the customer, or to a web site selected by the customer, that can be viewed on an electronic device.

Estimated Bill. - A charge for utility service which is not based on an actual reading of the meter or other registering device by an authorized Company representative.

Extended Payment Date Program. - The plan offered at the Company's option in which the delinquent date for the charges stated on a bill for an enrolled residential customer shall occur seven calendar days after the delinquent date for non-enrolled residential customers, provided that such extended date shall not be less than two work days prior to the next scheduled billing date. Such extended date shall not apply if the customer's bill includes a notice of discontinuance of service. Enrollment requires written application including certification that the customer or the spouse of the customer is a Social Security benefit recipient and including authorization for the Company to verify that Social Security benefits are received.

Extension Agreement. - A verbal agreement between the Company and the customer extending payment for fifteen (15) days or less.

Gas Main. - The term "Main" shall mean a gas pipe, owned, operated, and maintained by the Company but does not include "gas service pipes."

Gas Meter. - The meter, or meters, together with any required auxiliary devices installed to measure the quantity of gas delivered to any individual customer at a single point of delivery.

Gas Regulator. - The regulator, or regulators, if required, together with any auxiliary devices, installed to reduce or regulate the pressure of gas.

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RULES AND REGULATIONS

6. Rendering and Payment of Bills (continued)

A. General (continued)

(g) The telephone number the customer may call from the customer's service location without incurring toll charges and the address of the Company where the customer may initiate an inquiry or complaint regarding the bill as rendered or the service provided. Charges for measured local service are not toll charges for purposes of this rule;

(h) License, occupation, gross receipts, franchise and sales taxes; and

(i) Purchased gas adjustment cost in total or cents per unit basis.

(10) The Company shall render a separate billing for service provided at each address unless otherwise requested by the customer and agreed to by the Company.

(11) During the billing period prior to any tariffed seasonal rate change, the Company shall notify each affected residential customer, on the bill, on a notice accompanying the bill or a website link referenced by an e-bill, of the direction of the upcoming seasonal rate change and the months during which the forthcoming seasonal rate will be in effect.

B. Modification of Questionable Meter Readings.

Any modification of a questionable actual meter reading or device reading requires supervisory approval and is subject to the following requirements:

If an actual reading is obtained after three or more consecutive estimates, the actual reading must be used unless the Company in good faith believes that the reading is not accurate.

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RULES AND REGULATIONS

6. Rendering and Payment of Bills (continued)

B. Modification of Questionable Meter Readings. (continued)

A second modification within a twelve-month period cannot be made without attempting to obtain a confirming or correcting reading by means of a special meter reading attempt, or a request of the customer to schedule an inspection of meter or reading device. If a reading (or inspection) is not obtained, supervisory approval must be obtained to make a modification. A notice is to be attached to the bill informing the customer that the bill is estimated and does not reflect an actual meter reading.

A third modification within a twelve-month period cannot be made. In cases which would otherwise indicate a third modification, the meter and/or reading device should be scheduled for prompt replacement. Billing is to be suspended for up to fifteen (15) days due to such replacement. If the equipment cannot be replaced within such fifteen (15) days, a letter is to be mailed, indicating that further bills will be estimated until the equipment is replaced. A maximum of two (2) additional estimated bills are allowed before replacement.

C. Partial Payments.

The Company may include charges for special services and unregulated goods or services purchased by the customer together with utility charges on the same bill if the charges for special services and unregulated goods or services are designated clearly and separately from utility charges. If partial payment is made, the Company shall first credit all payments to the balance outstanding for gas charges before crediting a deposit. Partial payments will be applied to utility items until fully paid before any amount will be applied to special and/or unregulated items.

D. Acceptable Forms of Payment

The Company accepts payments through the following forms:

Debit card, Credit card, Checking account, Savings account, personal check, money order, cashiers check.

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7. Automated Meter Reading Opt-Out

Customers receiving Residential Gas Service may refuse the installation of standard metering equipment (remotely read ultrasonic metering equipment) or request the removal of previously installed standard metering equipment. In such instances, non-standard metering equipment (diaphragm metering equipment that requires a manual meter read) will be installed. Opt-out customers will be assessed a one-time set up charge for the installation of the non-standard metering equipment unless they meet the exception described in this paragraph and will be assessed a monthly manual meter read charge as set forth in the Company's tariff Sheet 19. If the customer requests to opt-out prior to installation of the standard metering equipment, the one-time set up charge will not apply, and the non-standard metering equipment will remain in place. If the customer requests the removal of previously installed standard metering equipment there will be a one-time set up charge to the customer.

7a. Special Meter Reading

Customers refusing access for AMI installation will be assessed a monthly manual meter read charge as set forth in the Company's tariff sheet 19.2, Non-Standard Meter Reading Monthly Charge.

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RULES AND REGULATIONS

14. Discontinuance of Service (continued)

D. The notice of discontinuance shall contain the following information:

- (1) The name and address of the customer and the address, if different, where service is rendered;
- (2) A statement of the reason for the proposed discontinuance of service and the cost for reconnection;
- (3) The date on or after which service will be discontinued unless appropriate action is taken;
- (4) How a customer may avoid the discontinuance;
- (5) The possibility of a settlement agreement if the claim is for a charge not in dispute and the customer is unable to pay the charge in full at one (1) time; and
- (6) A telephone number the customer may call from the service location without incurring toll charges and the address of the Company prominently displayed where the customer may make an inquiry. Charges for measured local service are not toll charges for purposes of this rule.

E. The Company shall not discontinue residential service pursuant to section (A) unless written notice is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. The Company may serve notice by first class mail, which will be complete upon mailing. The Company may deliver such notice electronically if the customer has opted for e-bill delivery. Service of electronic notice is complete upon delivery of the notice to the site where the e-bill is posted. As an alternative, the Company may deliver a written notice in hand to the customer at least ninety-six (96) hours prior to discontinuance. The Company shall maintain an accurate record of the date of mailing or delivery. A notice of discontinuance of service shall not be issued as to that portion of a bill which is determined to be an amount in dispute pursuant to sections 4 CSR 240-13.045(5) or (6) that is currently the subject of a dispute pending with the Company or complaint before the Commission, nor shall such a notice be issued as to any bill or portion of a bill which is the subject of a settlement agreement except after breach of a settlement agreement, unless the Company inadvertently issues the notice, in which case the Company shall take necessary steps to withdraw or cancel this notice.

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P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

First Revised
Original

SHEET No. R-18
SHEET No. R-18

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

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Reserved for Future Use

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RULES AND REGULATIONS

28. Promotional Practices (continued)

A. EnergyWise Dealer Program (continued)

(c) An appliance that meets the requirements of (a) or (b) coupled with (i) a gas air conditioner; (ii) a high efficiency electric air conditioner with a Seasonal Energy Efficiency Ratio ("SEER") of 14 or more or (iii) an additional energy efficient natural gas appliance. If the required SEER level is increased for the Company's service area, then the SEER requirement in this subsection shall be increased 1 point above the new level.

(d) A high efficiency natural gas water heater with an Energy Factor (EF) of .67 or greater or have a Uniform Energy Factor (UEF) of .64 or greater; or a Thermal efficiency (TE) of .90 or greater, provided that the EF shall be at least .82 or greater or have a Uniform Energy Factor (UEF) of at least .80 or greater for tankless water heaters;

(e) Natural gas integrated space and water heating tank system with an AFUE of 90% or greater; or an integrated space and water heating tankless system with an EF of .82 or greater or have a Uniform Energy Factor (UEF) of .80 or greater;

(f) An energy audit performed by a certified energy auditor provided if any of (a) – (e) above are purchased and installed.

(3). Other Terms and Conditions

The maximum amount financed under this program will be \$15,000 per heating system or other qualifying appliance with a limit of four systems per customer.

So long as the customer has active natural gas service, the customers will be billed monthly on their regular gas bill for a loan term not to exceed seven (7) years. Loans will be made on a first-come, first-served basis.

(4). Description of Advertising or Publicity

The Company expects to publicize the EnergyWise Dealer Program through cooperative advertising, its own public information advertising campaigns, and personal contact and general meetings with heating and cooling contractors.

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29. Budget Billing Plan

The Company will permit residential and small commercial and industrial customers, served under any of the General Service, Seasonal Service or General L.P. Gas Service rate schedules and with no more than thirty days of arrears, to enroll in a Budget Billing Plan ("Budget") at any time during the year. Subject to the foregoing, the Company reserves the right to deny a Budget to a customer who has repeatedly failed to comply with a Budget or has violated other rules of the Company approved by the Commission.

Under the Budget, an account is billed levelized monthly amounts, approximately equal to one-twelfth of the customer's projected annual bill, plus or minus an amount reflecting any beginning utility account balance. A customer's Budget amount is based on the recent twelve months of historical annual usage at the location where the customer receives gas service as adjusted for weather conditions, changes in gas rates, or other factors, such as, but not limited to, customer load changes. Where a customer does not have a twelve (12)-month consumption history at such location, the Company may choose to utilize either the usage history of the former occupant or other available information or factors, such as, but not limited to, system averages.

In order to avoid large swings in the Budget amount, the Company will review such amounts periodically and may adjust an amount if it falls outside of parameters set by the Company. Initially such parameter will be set at a 20% variance; however, the Company reserves the right to change such parameter as needed and will notify the Commission Staff and the Office of the Public Counsel whenever such parameter is changed. Unless otherwise adjusted, a customer's Budget amount will generally remain in effect for twelve months, at which time it will be reviewed and adjusted for the foregoing factors for the upcoming twelve (12)-month period, including the roll-in of any outstanding utility account balance.

A customer may terminate a Budget at any time upon request to the Company. The Company may terminate a customer's Budget after giving notice if the customer has been delinquent for two (2) consecutive billing periods. Upon termination, any Budget balance shall be applied to the customer's subsequent bill.

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31. Excess Flow Valves:

EXCESS FLOW VALVES (EFV): To comply with United States Department of Transportation Regulation 49 CFR Part 192.383, the Company will install an EFV for certain new or replaced eligible gas service lines*, at no cost to the customer. These include:

- Single family residences
- Multi-family residences, and
- Small commercial entities consuming natural gas volumes not exceeding 1,000 Standard Cubic Feet per Hour

In addition, a customer may request an EFV be installed on an existing service line at their own expense, based upon suitable payment arrangements agreed to by the Company. If the service line is eligible* for EFV installation, the Company will install the EFV on a mutually agreed date at a cost as set forth in tariff on Spire Missouri Sheet No. 18.

32. Gas Service Initiation:

Spire Missouri shall charge customers for the initiation of gas service at the rates set forth in their respective rate schedules, but such charge shall not apply to owners of rental property where the owner agrees verbally or in writing to the Company to establish service in his/her name during periods of vacancy of rental unit(s).

Charges for the reconnection of service after discontinuance of service by the Company or the customer are provided in the Company's rate tariff Sheet No. 19, Miscellaneous Charges Sheet.

*Eligibility to install an EFV device will depend upon operating conditions in effect for the service, such as the inlet pressure, which may not allow the EFV to operate effectively.

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34a. Red Tag Repair Program

The Red Tag Repair Program is a program for low-income customers of the Company to receive funding towards minor repairs or replacements of their gas appliances and piping in order to obtain or retain gas service.

A reliable heat and hot water source are essential to the health & safety of the occupants of a household. Payment assistance will only be made to eligible residential customers, with a household income that would qualify for the DOE Low Income Weatherization Assistance Program (LIWAP), who require repairs or replacement of natural-gas appliances i.e. - permanent space heating equipment, PSHE, or water heater and/or piping that have been red- tagged, or the home owner has been identified through the local community action agency, or non-profit as having a heat source, or water heater that requires repair, or replacement. If the customer is renting the premises, approval of the landlord will be required. Customers receiving natural gas service to operable appliances do not qualify; this program is designed to assist only those lower income customers who would otherwise be eligible to commence or maintain service, but whose facilities have been identified by one of the above sources or their service has been "red-tagged," that is, whose service will be or is disconnected at the meter or to the appliance , and are without space heating, or hot water, due to an unsafe appliance, unsafe piping or unsafe non-space heating appliance where there is no shut off valve to the non-space heating appliance.

Terms and Conditions: The Company will provide up to \$200,000 annually for its Spire East operating unit and \$200,000 annually for its Spire West operating unit to credit customers or reimburse qualified social service, or community action agencies or non-profits within its service territory that can provide or arrange to provide and pay for such emergency service work consistent with the terms set forth herein and at an administrative cost not to exceed 10% of the funds provided. No customer shall receive assistance greater than \$2,000.00 under this Program per fiscal year. When the appliance qualifies for replacement, the furnace will be replaced with a 92% or higher efficiency unit, when feasible; water heaters will be power vented when feasible. In cases where the appliance is being replaced at cost to the customer, prior to installation the customer shall be offered an opportunity to use red tag funding toward the purchase and installation of said appliance. If the customer declines, then the customer shall be informed that they may use any licensed or qualified repair service provider or appliance seller that is willing to accept payment according to the terms of the program. The Spire East and Spire West Energy Efficiency Collaborative shall determine what data shall be gathered and reported to evaluate this program.

Avoid Red Tags permits Spire East and Spire West field service representatives (FSR) who are already on-site to spend a nominal amount of time to perform minor repairs of the customer's gas appliances and piping when doing so would result in the customer gaining or keeping use of service rather than having the piping or appliance "red-tagged" as unsafe. If an FSR determines that any gas appliance should be "red-tagged" as unsafe or out of compliance with applicable codes, but the FSR believes that the problem can be repaired in no more than 15 minutes using parts that cost \$20 or less, the FSR may, with the customer's consent, attempt to affect such repairs in conjunction with utility service at no cost to the customer. At any time that the FSR determines that the repair will fall outside of these parameters, the FSR shall cease the repair effort and proceed in accordance with the Company's safety practices and the Utility Promotional Practices

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35. Conservation and Energy Efficiency Programs

A. Residential High Efficiency Rebate Program:

The Company's Residential High Efficiency Rebate Program provides rebates to residential owners and customers for the installation of high efficiency heating systems, water heating systems, and thermostats as described below:

Equipment	Rated	Rebate
Gas furnace	Greater than or equal to 92% but less than 96% AFUE ¹	\$200
Gas furnace	Greater than or equal to 96% AFUE ¹	\$300
Gas boiler	Greater than or equal to 90% AFUE ¹	\$300
Combined Space Heating/Water Heating (w/ tank)	High efficiency boiler w/sidearm tank, AFUE ¹ >= 90%	\$450
Combined Space Heating/Water Heating (tankless) boiler	Tankless boiler/water heater combination unit, AFUE ¹ >= 90%	\$450
Electronic programmable setback thermostat	Four pre-programmed settings for 7-day, 5+2 day, or 5-1-1 day models	\$25 or 50% of the equipment cost, whichever is lower
Smart Thermostat	Smart thermostat (Wi-Fi Enabled)	\$75
Gas storage water heater greater than or equal to 20 gallons and less than or equal to 55 gallons	Greater than or equal to .64 UEF ² or higher	\$200
Gas storage water heater greater than 55 gallons and less than or equal to 100 gal	Greater than or equal to .76 UEF ² or higher	\$350
Gas instantaneous water heater less than 2 gallon	Greater than or equal to .80 UEF ² or higher	\$300

¹Annual Fuel Utilization Efficiency

²Uniform Energy Factor

³ Thermal Efficiency

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35. Conservation and Energy Efficiency Programs (continued)

A. Residential High Efficiency Rebate Program: (continued)

Equipment	Rated	Rebate
Pool Heaters	Greater than or equal to 84% TE ³ but less than 94% TE ³	\$400
Pool Heaters	Greater than or equal to 94% TE ³	\$750
Gas Dryers	ENERGY STAR* qualified	\$75
Insulation	Greater than or equal to R38	\$.40/sq ft up to \$750

Owners of, or customers living in, an individually metered dwelling unit, are eligible to participate in this program and must apply for rebates through the Company or through participating heating, ventilating and air conditioning ("HVAC") and plumbing contractors.

Rebate Limit: Individual dwelling units, as determined by account number, whether owner-occupied or rental property, are eligible for a maximum of two heating system rebates (furnace or boiler), two water heater rebates, or two combination unit rebates, and two thermostat rebates, under this program.

Owners of multiple individually metered dwelling units are allowed to receive rebates for all qualifying natural gas energy efficiency equipment without limitation, subject to program funding availability.

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35. Conservation and Energy Efficiency Programs (continued)

Equipment or Service	Rated	Rebate
Gas furnace	Greater than or equal to 92% but less than 94% AFUE ¹	\$200
Gas furnace	Greater than or equal to 94% AFUE ¹	\$250
Electronic programmable setback thermostat	Four pre-programmed settings for 7 day, 5+2 day, or 5-1-1 day models	\$40 or 50% of equipment cost, whichever is lower
Radiant Infrared Heater (Low-intensity heater, electronic ignition only)***	Rated greater than or equal to 20,000 BTU/hour and less than or equal to 250,000 BTU/hour	\$300
Condensing Unit Heater	Greater than or equal to 90% TE ²	\$300
High Temperature Heating & Ventilating (HTHV) Direct-Fired Gas Heaters	Greater than or equal to 90% TE ²	\$500
Advanced Load Monitoring (“ALM”) Boiler Control	ALM Retrofit to existing hot water space-heating boiler only	\$2000
Hot Water Boiler Outdoor Temperature Reset (“OTR”) Control	OTR Retrofit to existing hot water space-heating boiler only.	\$200
Continuous modulating burner	Burner replacement considered efficiency improvement.	25% of equipment cost or \$15,000 per burner, whichever is lower
Gas-fired boiler tune up Non-Profit Customers	Submit combustion test results performed before and after tune up. Eligible for tune up every two years.	75% of the cost up to \$750 per boiler, whichever is lower
Gas-fired boiler tune up All other C/I customers	Submit combustion test results performed before and after tune up. Eligible for tune up every two years.	50% of the cost up to \$500 per boiler, whichever is lower

¹Annual Fuel Utilization Efficiency

² Thermal Efficiency

*** All outdoor radiant infrared heating applications such as outdoor patios and golf ranges are not eligible.

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35. Conservation and Energy Efficiency Programs (continued)

Equipment or Service	Rated	Rebate
Gas space heating hot water boiler less than 300 MBH input	Greater than or equal to 85% and less than 92% AFUE ¹	\$2.50 per MBH
Gas space heating hot water boiler from 300 MBH to 2,500 MBH input	Greater than or equal to 85% and less than 92% TE ²	
Gas space heating hot water boiler greater than 2,500 MBH to 5,000 MBH input	Greater than or equal to 85% and less than 92% CE ³	
Gas space heating hot water boiler less than 300 MBH input	Greater than or equal to 92% AFUE ¹	\$3.00 per MBH
Gas space heating hot water boiler from 300 MBH to 2,500 MBH input	Greater than or equal to 92% TE ²	
Gas space heating hot water boiler greater than 2,500 MBH to 5,000 MBH input	Greater than or equal to 92% CE ³	
Gas space heating steam boiler less than 300 MBH input	Greater than or equal to 82% AFUE ¹	\$1.75 per MBH
Gas space heating steam boiler from 300 MBH to 5,000 MBH input	Greater than or equal to 82% TE ²	
Space Heating steam trap replacement or rebuild	Steam trap replacement or rebuild of failed trap considered efficiency improvement	50% of the equipment cost for trap replacement or rebuild kit, up to \$100 per steam trap
Process and/or industrial steam trap replacement or rebuild	Steam trap replacement or rebuild of failed trap considered efficiency improvement	50% of the equipment cost for trap replacement or rebuild kit, up to \$200 per steam trap
Vent damper	Damper installation considered efficiency improvement	50% of equipment cost or \$500 cap per boiler, whichever is lower
Primary air damper	Damper installation considered efficiency improvement.	50% of equipment cost or \$500 cap per boiler, whichever is lower
Gas Instantaneous Water Heater < 2 gallons	Greater than or equal to 0.82 EF ⁴ or .80 UEF ⁵ or higher	\$300
Condensing Storage Water Heater Greater than 75,000 and less than or equal to 500,000 BTU/hour input	Greater than or equal to 90% TE ²	\$450

¹Annual Fuel Utilization Efficiency (AFUE)

²Thermal Efficiency (TE)

³Combustion Efficiency (CE)

⁴Energy Factor (EF)

⁵Uniform Energy Factor (UEF)

MBH is a thousand BTUs per hour

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35. Conservation and Energy Efficiency Programs (continued)

Equipment or Service	Rated	Rebate
Infrared Char broiler	Natural gas char broiler with infrared burners replacing or instead of a char broiler without infrared burners	50% of the equipment cost or \$300, whichever is lower
Infrared Salamander Broiler	Natural gas salamander broiler with infrared burners replacing or instead of a char broiler without infrared burners	50% of the equipment cost or \$200, whichever is lower
Infrared Rotisserie Oven	Natural gas rotisserie oven with infrared burners replacing or instead of a rotisserie oven without infrared burners	50% of the equipment cost or \$300, whichever is lower
Kitchen Demand Control Ventilation (“KDCV”)	High efficiency KDCV must be a control system that varies the exhaust and/or make-up air flow rate(s) based on heat and smoke or vapors generated by cooking equipment. Temperature, timers, optical or other sensors may be used to sense ambient conditions and vary the speed of exhaust and/or make up air fans to meet ventilation requirements	\$300
Kitchen low flow spray wash nozzle. Maximum of 2 nozzles.	*GPM rating of 1.6 or less	50% of equipment cost or \$100 per nozzle, whichever is lower

*Gallons Per Minute

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35. Conservation and Energy Efficiency Programs (continued)

D. Energy Efficiency Programs

The Parties agree that the following terms and conditions shall govern the provision of energy efficiency programs by the Company after the effective date of the tariffs approved in Case Nos. GR-2017-0215 and GR-2017-0216:

EEC Membership & Process:

The Energy Efficiency Collaborative (“EEC”) for the Company shall function as an advisory group. The Company shall be responsible for all final decisions regarding its natural gas energy efficiency programs. The Company may file with the Commission proposed revised tariff sheets concerning the funding and design of its Energy Efficiency programs if it believes circumstances warrant changes. Prior to filing any such proposed revised tariff sheets with the Commission, the Company shall circulate those sheets for review and comment by the EEC. All new and revised tariff sheets shall be filed in compliance with the Commission’s promotional practices rules, unless otherwise approved by the Commission. Participation in the group shall not affect the participant’s right to question the prudence of the planning and/or the implementation of energy efficiency programs or budget changes as required herein or, in future cases, if such matters have not previously been approved by the Commission.

The advisory members of the EEC shall include the Company, the Staff of the Missouri Public Service Commission, the Office of the Public Counsel, the Division of Energy, the National Housing Trust, Renew Missouri, Consumers Council of Missouri, and other members that may be designated from time to time by agreement of the members or by Order of the Commission. The EEC shall meet on a periodic basis to discuss and provide input on energy efficiency measures and programs that the Company is proposing to adopt, modify or eliminate and to discuss and provide input on energy efficiency programs and measures that members may offer for consideration. The Company shall also provide EEC members with the information regarding the ongoing performance of the various energy efficiency programs previously approved by the Commission.

The Energy Efficiency Collaborative which was converted to an advisory group in Case No. GR-2017-0215 [or GR-2017-0216] will provide oversight for the implementation of this Program.

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P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

First Revised
Original

SHEET No. R-30.19
SHEET No. R-30.19

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

RULES AND REGULATIONS

Reserved for Future Use

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RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

M. Spire PAYS® On-Bill Financing Program

Purpose: - The objective of the Spire PAYS On-Bill Financing Program (“the Program”) is to expand opportunities for customer adoption of cost-effective energy efficiency measures through on-bill financing opportunities for Participants through a tariff charge tied to the meter

Definitions: -

Analysis – Initial Program visit, walk through and report, Tier 1 upgrades, and customer education.

Assessment - Detailed home performance data collection, analysis of qualifying upgrades, preparation and one-on-one presentation of Program offer.

Company: Spire Missouri Inc., its successors and assigns.

Efficiency Upgrade Agreement – Agreement signed by Participants (who own or rent the property) defining Participant benefits and obligations, including Service Charges and duration of payments.

Energy Efficiency Plan (“Easy Plan”) – Prepared by Program Administrator to identify recommended upgrades, estimated savings, Service charges and cost recovery terms.

Estimated Life - The expected duration in years of the savings for each individual measure(s) when installed by Program Partners in the Program.

FastTrack HVAC – A secondary alternative enrollment pathway to Pay As You Save that stacks available HVAC rebates alongside PAYS financing terms, offering customers both through Program Partners when HVAC replacement is needed. Does not require or prohibit customers from enrolling in traditional (whole home) PAYS if they so choose at a later date.

Measure(s) – The replacement of less efficient natural gas equipment with new more efficiency equipment and/or the installation of building envelope upgrades i.e., attic insulation, air sealing, duct sealing, etc.

Owner Agreement - A separate required contract establishing the owner's obligations if Participant does not own the Property.

Participant: An owner or tenant of the Property who commits to the Program through execution of an Energy Efficiency Upgrade Agreement or Owners Agreement, as applicable.

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RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

M. Spire PAYS® On-Bill Financing Program (continued)

Definitions (continued): -

Program Administrator – The entity retained by the Company to implement the Program.

Program Partner – A retailer, distributor, or other service provider that the Company or the Program Administrator has approved to provide specific program services through execution of a Company-approved service agreement.

Project – Scope of work determined by the Program based on Property characteristics, program data collection, and analysis.

Property – the premise in which Program upgrades/measures are installed.

Property Notice – An encumbrance upon the Property filed in the county land records, outlining the benefits and obligations associated with the program measures. In jurisdictions in which the Program Administrator cannot file a Property Notice against the Property in the land records, and in any case where a subsequent tenant or owner is executing a rental agreement or sales agreement for the Property, a new Property Notice must be signed by the successor tenant or owner indicating their acceptance of the benefits and obligations of the upgrades at the Property before the sale or rental of the Property take place.

Qualifying Project – Project scope of work meeting Program criteria

Service Charge – Monthly on-bill charge assigned to the Property recovering Program costs for upgrades/measures, fees, any required taxes, 3% interest charge, or costs for Participant-caused repairs as described in section 4.

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RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

M. Spire PAYS® On-Bill Financing Program (continued)

Availability: -The Program is available to coincide with the approval of the Company's rate case (Case No. GR-2021-0108) to Residential Spire customers receiving service under the Company's Residential Service Tariff, provided the Property meets program qualifications.

In order to qualify as a Participant, customers must either (a) own the Property or (b) the Property owner must sign an Owner Agreement agreeing to not remove or damage the upgrades, to maintain them, and to provide a Property Notice of the benefits and obligations associated with the upgrades at the Property to the next owner or tenant prior to the sale or rental of the Property.

Projects that address upgrades to existing Properties deemed unlikely to be habitable or to serve their intended purpose for the duration of Company's cost recovery will not be approved unless repairs are made by the Property owner that will extend the life through the Company's cost recovery period. If a Property is a manufactured home, it must be built on a permanent foundation and fabricated after 1982 to be eligible.

Program Description:

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program.

1. Participation: To become a Participant in the Program, a customer must: 1) request from the Program Administrator an analysis of qualifying upgrades by way of completing enrollment to the program through either the whole home (traditional) enrollment pathway to PAYS or through the FastTrack HVAC enrollment pathway to PAYS, 2) agree to the terms of the Analysis fee as described in section 3, and 3) sign the Efficiency Upgrade Agreement and implement any Qualifying Project that does not require an upfront payment from the Participant as described in section 2(c).

- a. The Participant must agree to have a Property Notice attached to the Property filed in the county land records through either i) Owners Agreement if the Participant is not the owner, or ii) as part of the Efficiency Upgrade Agreement if the Participant is the owner.
- b. In jurisdictions in which the Company cannot file the Property Notice in the county land records, failure to obtain the signature of a successor tenant or owner of the Property, on a replacement Property Notice, will constitute the owner's acceptance of consequential damages and permission for a successor tenant or owner to break their lease or sales agreement without penalty.
- c. The Participant authorizes the use of energy usage history by the Program Administrator in order to true up its energy analysis and determine qualifying recommendations.

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RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

M. Spire PAYS® On-Bill Financing Program (continued)

Program Description (continued):

2. Energy Efficiency Plans: The Company will have its Program Administrator or Program Partner perform an assessment and prepare a Plan identifying recommended most cost-effective upgrades/measures to improve energy efficiency and lower energy costs.

- a. Incentive payment: The Company will offer incentives currently available for any eligible residential energy efficiency measure.
- b. Net Savings: Recommended upgrades/measures shall be limited to those where the annual Service Charge, including program fees and applicable charges for capital, is no greater than 80% of the estimated annual savings to a Participant based on current retail rates for natural gas, and may include electric savings if the Program is co-delivered with an electric utility.
- c. Copay Option: In order to qualify a Project that does not meet the criteria for a Qualifying Project, Participants may agree to pay the portion of a Project's cost that prevents it from qualifying for the Program as an up-front payment to the Program Partner or Program Administrator. Company will assume no responsibility for such up-front payments to the Program Partner or Program Administrator. Copayments will be applied after applying relevant incentive payments as defined in 2(a).

3. Analysis fee: The Company will not recover Analysis fee costs from Participants through a Service Charge. Analysis fee costs will be treated as Program administrative costs.

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35. Conservation and Energy Efficiency Programs (continued)

M. Spire PAYS® On-Bill Financing Program (continued)

4. Services Charge: The Company will recover the costs for its investments, including any fees as allowed in this tariff, through a monthly Service Charge assigned to the Property where upgrades are installed. Such Service Charge shall be paid by the Participant or a successor occupying the Property until all Company costs have been recovered. The Service Charge will also be set for a duration not to exceed the greater of i) the length of a full parts and labor warranty or ii) 80 percent (80%) of the Estimated Life of the upgrades, and in no case longer than fifteen years. The Service Charge and duration of payments will be included in the Efficiency Upgrade Agreement.

- a. Cost Recovery: No sooner than 45 days after approval by the Company or its Program Administrator, the Participant shall be billed the monthly Service Charge as determined by the Program. The Company will bill and collect the Service Charge until cost recovery is complete except in cases discussed in this section 4. Prepayment of Service Charges will be permitted at the sole discretion of the Participant
- b. Eligible Upgrades/Measures: All upgrades/measures must have Energy Star certification, if applicable and whenever possible, meet at least minimum Company rebate qualifying requirements.
- c. Ownership of Upgrades/Measures: During the period of time when the Service Charge is billed to Participants at the Property where upgrades have been installed, the Company will retain ownership of the installed upgrades/measures. Upon completion of the cost recovery, ownership will be transferred to the owner of the Property.

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35. Conservation and Energy Efficiency Programs (continued)

M. Spire PAYS® On-Bill Financing Program (continued)

- d. Maintenance of Upgrades/Measures: Participants and Property owners (if the Participant is not the Property owner) shall keep the installed upgrades in place, in working order, and maintained per manufacturer's instructions for the duration of the cost recovery. Participants shall report the failure of the installed upgrades to the Program Administrator or Company as soon as possible. If an upgrade fails, the Company's Program Administrator is responsible for determining its cause and for making reasonable efforts to repair the upgrade/measure in a timely manner. If the Property owner, Participant, or occupants of the Property caused the damage to the installed upgrades/measure, they will reimburse the Company as described in this section 4.
- e. Termination of Service Charge: Once the Company's cost recovery is complete, Company will discontinue the Service Charge.
- f. Vacancy: If a Property at which upgrades/measure have been installed becomes vacant for any reason and natural gas service is disconnected, the Service Charge will be suspended until a successor Participant takes occupancy. If a Property owner maintains natural gas service at the Property, the Property owner will be billed the Service Charge as part of any charges incurred while natural gas service is active.
- g. Extension of Service Charge: If the monthly Service Charge is reduced or suspended for any reason, once repairs have been successfully completed or service reconnected, the number of total monthly payments shall be extended until the total collected through the Service Charge is equal to the Company's cost for upgrades as described in this section 4, including costs associated with repairs, deferred payments, and missed payments as long as the Participant is still benefiting from the upgrades.

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RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

M. Spire PAYS® On-Bill Financing Program (continued)

- h. Tied to the Property: Until cost recovery for upgrades at the Property is complete or the upgrades fail as described in section 4(l), the terms of this tariff shall be binding on the Property and any future Participant who receives service at the Property.
- i. Disconnection for Non-Payment: As a charge paid in furtherance of an approved energy efficiency program, The Company may disconnect natural gas service to the Property where upgrades were installed for non-payment of the Service Charge under the same provisions as for any other natural gas service.
- j. Confirm Savings Actually Exceeded Tariffed-Charge: Program Administrator will perform an annual analysis to evaluate weather- normalized 12-month post-upgrade Project cost savings and confirm that the Service Charge remains lower than estimated Project cost savings. In the event that analysis indicates that the Service Charge exceeds the estimated Project cost savings due to inaccurate saving estimates, and a subsequent investigation performed by the Administrator determines that this is the case, the Service Charge may be reduced to the extent needed in order for the Participant to realize Project savings, but in no event shall the Service Charge be zero.
- k. Repairs: Should, at any future time during the billing of the Service Charge, the Company determine that the installed upgrades/measures are no longer functioning as intended and that the occupant or Property owner, as applicable, did not damage or fail to maintain the installed upgrades, the Company shall reduce or suspend the Service Charge until such time as the Company and/or its Program Partner can repair the upgrades/measures. If the upgrades/measures cannot be repaired or replaced cost effectively, the Company will waive remaining Service Charges. If the Company determines, in its sole discretion, that the Participant, Property occupants or Property owner, as applicable, did damage or failed to maintain the upgrades/measures in place as described in section 4(d), it shall attempt to recover all costs associated with the installation, including any fees, incentives paid to lower Project costs, and legal fees. The Service Charge will continue until Company's cost recovery is complete as long as the upgrades/measures continue to function. Company will not guarantee perfect operation of installed upgrades/measures in every circumstance, and any suspension or waiver of unbilled Service Charges shall not entitle the Participant or Property owner to any refund or cancellation of previously billed Service Charges.

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36. Payment Partner Program

This Payment Partner Program (the “Program”) is provided to eligible customers in Spire Missouri’s service territory.

A. The Program may be jointly administered by Spire Missouri and selected Community Action Agencies and other similar social service agencies (CAA) in Spire Missouri’s service territory. The Company, Staff of the Missouri Public Service Commission, the Office of the Public Counsel and the CAA will negotiate the compensation for the CAA, but the compensation shall be no greater than 10% of the Program’s funds.

B. To be eligible for the Program, customers must have a household income at or below 200% of the federal poverty level (FPL), apply with the CAA for any energy assistance funds for which they might be eligible, and review and agree to implement cost-free, self-help energy conservation measures identified by the CAA. The CAA may use household registration from other assistance programs to determine eligibility for the Program. The CAA shall also make an effort to identify eligible participants who, because of their payment history or other factors, have a greater opportunity to succeed in the Program.

C. The Program shall be funded at a total annual level not to exceed \$3,300,000 and shall include fixed monthly assistance and arrearage repayment. No more than 10% shall be set aside annually for each operating unit to pay for the administrative costs specified above. A portion of the administrative costs shall be utilized to contract with Community Action Agencies and other existing energy assistance agencies, as agreed to by Spire and the Collaborative. Such total funding level shall not be increased or decreased prior to the effective date of rates in the Company’s next general rate case proceeding, provided that any amounts not spent in any annual period shall be rolled over and used to fund the Program in the next annual period. Upon termination of the Program, any unspent amounts shall be used to fund low-income energy assistance, low-income weatherization, or energy efficiency programs for customers who receive natural gas services from Spire Missouri.

D. Fixed Monthly Assistance. Eligible customers will receive a monthly bill credit to be determined by the collaborative and tiered for high energy burden and low-income customers with highest energy burdens year-round. The Collaborative will discuss and define the term “highest energy burden”.

E. Arrearage Repayment. Any customer entering the Payment Partner Program who has an arrearage balance shall receive arrearage forgiveness credits of any amounts not covered by LIHEAP or other assistance programs. The Company will make referrals to LIHEAP, Dollar Help and other sources of funding to reduce the arrears balance.

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37. Spire Critical Needs Program

The Critical Needs Program (the “Program”) is a three-year pilot program designed to promote and finance a community-based information resource network that will identify and direct customers with critical medical needs to resources that will help customers receive utility bill payment assistance.

Purpose

The Program will provide outreach and training to community stakeholders that will allow them to identify individuals that are in critical medical need for assistance and refer such individuals to available assistance resources.

Availability

This program is available to all residential customers, including those on space heating service, who for medical and/or income related circumstances need utility bill payment assistance.

Definitions

Critical medical need – A situation where loss of natural gas service may aggravate an existing serious illness or may prevent the use of life-support equipment. The designation of a customer or member of the household as having a critical medical need must be verified by a certified medical professional and such verification must be submitted to Company to be eligible for this program.

Funding

A total of \$500,000 shall be allocated to the implementation of the Critical Needs Program. Any unspent funding allocated for the Critical Needs Program in a given program year shall be applied to bill and arrearage assistance programs. No more than 10% shall be set aside annually for each operating unit to pay for administrative costs specified above.

Benefits

Residential customers that have a critical medical need or have a member of their household that has a critical medical need will not be eligible for disconnection for thirty (30) days. Eligible residential customers will also be enrolled in the Company’s Budget Billing program or Payment Partner program, if eligible, as deemed appropriate by the Company.

Residential customers identified as having a critical medical need, or any member of such customers’ household, may be eligible for extension to secure payment for utility service or make alternate payment arrangements.

Notice

From November 1 through March 31, for households where at least one member of the household is registered as having a critical medical need, verified by a certified medical professional and with the verification submitted to Company, Company must make additional contacts prior to discontinuance of service. At the time of discontinuance of service, a personal contact must be made at the household with an individual with a critical medical need. The personal contact must be with the customer or with a member of the household above the age of fifteen (15) years.

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40. MOBILE HOME SERVICE

40.01 AVAILABILITY: Natural gas service, except that which is temporary or seasonal in character, is available to mobile homes in all communities served by the Company at applicable rates under all other provisions of these General Terms and Conditions for Gas Service subject, however, to the modifications and additions set forth in this Rule 40.

40.02 GENERAL SERVICE CONDITIONS FOR MASTER METERED MOBILE HOME COURTS INSTALLED PRIOR TO MAY 14, 1985: Gas service to mobile homes courts installed prior to May 14, 1985, will be available to the court owner or operator at a master meter, subject to the following conditions and/or modifications.

A The court owner or operator shall save and hold harmless the Company from any and all liability for injury or damage to persons or property resulting directly or indirectly from the presence or use of natural gas within the court- owned distribution system, except such damages or injuries resulting from failure of the Company's facilities.

B Except as modified in Paragraph (C) and (D) below, gas shall be supplied to individual mobile homes within a master metered court through a distribution system operated and maintained in a safe condition at the expense of the court owner or his operator. Facilities necessary for proper pressure regulation shall also be operated and maintained in a safe condition at the expense of the court owner or operator. The distribution system and related pressure regulation facilities shall conform with all applicable laws, the requirements of all governmental authorities having jurisdiction, and all requirements of the Company. The Company shall have the right to inspect such system and facilities and may discontinue service until the foregoing provisions have been complied with.

C Company-owned submeters within master metered courts shall remain in place. The Company shall continue to submit bills to those persons receiving service through the submeters. In the event the master meter serves load that is not submetered, the customer will be billed for the difference between the total of the submeter readings and the master meter reading. The master meter and the submeters shall be read on the same day.

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40. MOBILE HOME SERVICE (continued)

40.02 GENERAL SERVICE CONDITIONS FOR MASTER METERED MOBILE HOME COURTS
INSTALLED PRIOR TO MAY 14, 1985:(continued)

D The court owner or operator shall provide, and at all times maintain at the place specified by the Company, suitable meter set piping and space for the meter and regulator installation, with such location readily accessible for reading, inspection, and testing at all times. The cost related to any change in the meter set location shall be the responsibility of the court owner or operator. Any work associated with the provision of suitable meter set piping or changes thereto must be performed by the Company or Company's agent or other individuals that have been prequalified by the Company. The estimated cost therefore is paid in advance by the court owner or his operator.

E The Company may assume ownership and if necessary upgrade or repipe mobile home court distribution systems when such is requested by the Court owner or operator or required by the provisions of Section 39.05 of this Rule. Re-piping requested or required shall be performed pursuant to the applicable extension provisions of Section 40.04 of this Rule.

F When service to individual mobile homes is to be supplied by the Company pursuant to the provisions of Paragraphs (D), or (E), of this Section, such service shall be subject to the provisions of Paragraphs (B), (C), and (D) of Section 40.03 of this Rule.

G The existence of company-owned submeters, pursuant to the provisions of Paragraphs (C) and (D) of this Section, shall not affect the application of the provisions of Paragraph (A) of this Section, regarding court-owned piping between the outlet of the master meter and the inlet of the submeters.

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40. MOBILE HOME SERVICE (continued)

40.03 GENERAL SERVICE CONDITIONS FOR MOBILE HOME COURTS INSTALLED AFTER MAY 14, 1985, AND FOR INDIVIDUAL MOBILE HOMES LOCATED ON CITY OR SUBURBAN LOTS:

A Gas Service will be provided by the Company to individual mobile homes located on city or suburban lots or in mobile home courts through distribution facilities owned, installed, operated, and maintained by and at the expense of the Company in the same manner as service is provided to conventional establishments, except as provided for in Section 40.04 of this Rule.

B When service to individual mobile homes is to be supplied by the Company, such service shall be subject to the execution of the Company's standard application or contract by the customer at each metered location.

C Service will be billed at each metered location under the Company's applicable tariffs, including the minimum bill provisions thereof, and payment of such billings shall be the responsibility of the applicant for service at the respective metered locations.

D Where service at a mobile home site is provided to and in the name of the court owner or his operator for use by the occupant of the mobile home site, the court owner or his operator shall collect no more from such occupant than the amount of the Company's billing for gas delivered to such metered location. Violation of this condition shall subject the court owner or operator to discontinuance of service.

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40. Spire Keeping Families Warm Program

Purpose

The Keeping Families Warm Program (the “Program”) is a program designed to provide Spire gas bill payment assistance during Cold Weather Rule months (November – March) to customers meeting eligibility requirements. This Program is provided pursuant to the Unanimous Stipulation and Agreement approved by the MoPSC in Case No. GR-2021-0127.

Availability

This program is available to all residential customers, including those on space heating service, on the Residential Service Rate (RS) who are either 1) elderly, 2) disabled, 3) have a documented chronic medical condition, or 4) live in households with one or more children five (5) years of age or younger and the customer in one of these categories has an income that is no more than 200% of the Federal Poverty Level (FPL) enrolled by an agency designated by the Company.

Provisions

Pursuant to the Unanimous Stipulation and Agreement approved by the MoPSC in Case No. GR-2021-0127, the Company will provide \$200,000 annually to finance the Program. This funding will terminate on October 1, 2027.

Participants must be registered with a designated Keeping Families Warm Agency (Community Action Agency (CAA) or other similar social service agency in Spire Missouri’s Service territory). Participants may also apply for LIHEAP assistance and weatherization services and may enroll in Spire’s Payment Partner Program.

Monthly bill credits, November through March, of \$50 will be applied for those bills where Participant makes an on-time payment (before the late fees assessed by date on the bill).

Participants that default on payments for two (2) consecutive months will be removed from the Program and not allowed to enroll in the Program for twelve (12) months.

Any unspent funding allocated for the Keeping Families Warm Program in a given program year shall be applied to other Spire bill and arrearage assistance programs.

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Exhibit No. 4

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri East			
	Gas	301000-Organization	Organization Cost
	Gas	302000-Franchises & Consents	Organization Cost
	Gas	303000-Intangible Property	Software
	Gas	304000-Land & Land Rights - Mfg Gas	Land Rights
	Gas	305000-Struct & Impv - Manufactured	Structures & Yard Improvements
	Gas	311000-Propane Equipment	Propane Plant Equipment Station Piping Heaters Control Systems-Major Telemetry/Supv. Control Eqpt. General Use Property Structures & Yard Improvements
	Gas	311100-Propane Stg Cavern-Gas Ops	Wells & Reservoirs Propane Cavern General Use Property
	Gas	321000-Asset Ret Costs-Mfg-Gas Ops	ARO
	Gas	330100-Wells-Oil E&D	Wells & Reservoirs

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri East			
	Gas	339100-ARO-Oil E&D	ARO
	Gas	350200-Rights of Way	Land Rights
	Gas	351200-Compressor Station Structure	Boilers General Use Property
	Gas	351400-Other Structures	General Use Property Structures & Yard Improvements
	Gas	352000-Wells	Wells & Reservoirs General Use Property
	Gas	352100-Storage Leaseholds & Rights	Land Rights
	Gas	352200-Reservoirs	Wells & Reservoirs
	Gas	352300-Non-Recoverable Natural Gas	Non-Recoverable Gas
	Gas	352400-Wells - Oil & Vent Gas	Wells & Reservoirs General Use Property
	Gas	353000-Lines	Station Piping General Use Property
	Gas	354000-Compressor Station Equipment	Compressors-Elec or Gas Driven

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri East			
	Gas	354000-Compressor Station Equipment	Control Systems-Major General Use Property
	Gas	355000-Measuring & Regulating Equip	Heaters Control Systems-Major Regulator Stations Telemetry/Supv. Control Eqpt. General Use Property
	Gas	356000-Purification Equipment	Gas Conditioning Equipment Heaters General Use Property
	Gas	357000-Other Equipment	General Use Property Tools, Shop and Garage Equipment Laboratory Equipment
	Gas	358000-Asset Retirement Costs - UGS	ARO
	Gas	362000-Gas Holders	Boilers Gas Holders
	Gas	363300-Compressor Equipment	Compressors-Elec or Gas Driven
	Gas	363600-Asset Retire Costs-Other Stg	ARO
	Gas	364300-LNG Processing Term Eqpt	Propane Plant Equipment

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri East			
	Gas	365100-Land & Land Rights-Transmiss	Land
	Gas	365200-Rights of Way - Transmission	Land Rights
	Gas	366000-Struct & Imprvmnts-Trans	Structures & Yard Improvements
	Gas	367000-Mains-Transmission	General Use Property Mains-Steel
	Gas	367010-Asset Retirement Costs - LPC	ARO
	Gas	369000-Meas & Reg Stn Equip - Trans	Gas Conditioning Equipment Heaters General Use Property
	Gas	370000-Communication Eqpt Trans	Communication Equipment
	Gas	371000-Other Equipment - Transmissi	Gas Conditioning Equipment Miscellaneous Equipment
	Gas	374000-Land & Land Rights-Dist. Pla	Land Land Rights
	Gas	374200-Land Rights	Land Rights
	Gas	375100-Struct & Impv - Meas & Reg S	Station Piping

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri East			
	Gas	375100-Struct & Impv - Meas & Reg S	Structures & Yard Improvements
	Gas	375200-Struct & Impv-Svc Centers &	Boilers Station Piping General Use Property Structures & Yard Improvements
	Gas	375201-Struct & Imp-Leased-Fayette	Station Piping Structures & Yard Improvements
	Gas	375210-Struct & Impv - Leased Prope	General Use Property Structures & Yard Improvements
	Gas	375300-Struct & Impv - Garages	Station Piping General Use Property Structures & Yard Improvements
	Gas	375410-Struct & Impv - Leased Prope	Structures & Yard Improvements
	Gas	375700-Struct & Impv - MN	Station Piping Structures & Yard Improvements
	Gas	376100-Mains - Steel	Mains-Steel
	Gas	376101-MGE-Mains Steel-Transmission	Mains-Steel

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri East			
	Gas	376200-Mains - Cast Iron	Mains-Cast Iron
	Gas	376300-Mains - Plastic	Non-unitized Mains-Plastic Mains-Copper
	Gas	378000-Meas & Reg Station Equipment	Non-unitized Station Piping Gas Conditioning Equipment Heaters Control Systems-Major Regulator Stations Telemetry/Supv. Control Eqpt. General Use Property Laboratory Equipment House Regulators
	Gas	379000-Meas & Reg Station Eqpt-City	Non-unitized Station Piping Compressors-Elec or Gas Driven Gas Conditioning Equipment Heaters Control Systems-Major Regulator Stations Telemetry/Supv. Control Eqpt. General Use Property House Regulators

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri East			
	Gas	380100-Services - Steel	Mains-Steel Services
	Gas	380200-Services - Plastic & Copper	Non-unitized Mains-Plastic Services
	Gas	381000-Meters	Non-unitized Meters-Customers-Purch Meters-Customers-Install <4800 CFH
	Gas	381100-Ultrasonic Meters	Meters-Ultrasonic
	Gas	382000 Meter Installations	Non-unitized Meters-Customers-Install <4800 CFH Meter Installations, Large C&I House Regulators
	Gas	382100 Ultrasonic Meter Installatn	Meters-Ultrasonic- Installations
	Gas	383000-House Regulators	Non-unitized House Regulators
	Gas	384000-House Regulator Installation	Non-unitized
	Gas	385000-Comm & Ind Meas & Reg Eqpt	Telemetry/Supv. Control Eqpt. Meter Installations, Large C&I

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri East			
	Gas	385000-Comm & Ind Meas & Reg Eqpt	General Use Property
	Gas	387000-Other Equipment	Non-unitized Street Lights
	Gas	388000-Asset Retirement Costs - Dis	ARO
	Gas	389000-Land & Land Rights	Land Land Rights
	Gas	390100-Struct & Impv - Leased Gene	Structures & Yard Improvements
	Gas	390110-Struct & Imp Market LH	Structures & Yard Improvements
	Gas	390300-Struct & Imp-Leased Ppty STC	Structures & Yard Improvements
	Gas	390600-Struct & Impr - Alabama/MS	Non-unitized
	Gas	390700-Struct & Impv - Owned	General Use Property Structures & Yard Improvements
	Gas	390710-Struct & Imp-Leased Ppty MN	General Use Property Structures & Yard Improvements
	Gas	390810-Struct & Imp-Leased Ppty FRK	General Use Property Structures & Yard Improvements

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri East			
	Gas	391000-Office Furniture & Equipment	Non-unitized Software Data Processing Eqpt/Systems Mechanical Office Equipment Office Furniture and Fixtures
	Gas	391100-Data Processing Systems	Data Processing Eqpt/Systems
	Gas	391200-Mechanical Office Equipment	Non-unitized Mechanical Office Equipment
	Gas	391300-Data Processing Software	Software
	Gas	391310-Software-Oct 2012 Forward	Software
	Gas	391350-Software SSC	Enterprise Software
	Gas	391400-Data Processing Equipment	Non-unitized Data Processing Eqpt/Systems Communication Equipment
	Gas	391500-Enterprise Software-EIMS	Enterprise Software
	Gas	391510-Enterprise Software-SAP	Non-unitized
	Gas	391900-Enterprise Software SSC	Software

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri East			
	Gas	391900-Enterprise Software SSC	Enterprise Software
	Gas	391910-Enterprise Hardware SSC	Enterprise Hardware
	Gas	391950-Ent Software Shar Svc Alloc	Enterprise Software
	Gas	391960-Ent Hardware Shar Svc Alloc	Enterprise Hardware
	Gas	392000-Transportation Equipment	Non-unitized Trucks
	Gas	392100-Transportation Eqpt-Autos	Automobiles Trucks
	Gas	392200-Transportation Eqpt-Trucks	Trailers Trucks
	Gas	393000-Stores Equipment	Non-unitized Tools, Shop and Garage Equipment Stores Equipment
	Gas	394000-Tools, Shop & Garage Equipme	Non-unitized General Use Property Power Operated Equipment Trailers Tools, Shop and Garage Equipment Laboratory Equipment

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri East			
	Gas	394000-Tools, Shop & Garage Equipme	Miscellaneous Equipment Compressed Natural Gas Eqpt.
	Gas	394500-Equipment-CNG Fuel Stations	Compressed Natural Gas Eqpt.
	Gas	395000-Laboratory Equipment	Non-unitized Laboratory Equipment
	Gas	396000-Power Operated Equipment	Non-unitized General Use Property Power Operated Equipment Trailers
	Gas	396100-Power Operated Eqp-Trucks	Power Operated Equipment Trucks
	Gas	397000-Communication Equipment	Non-unitized Telemetry/Supv. Control Eqpt. General Use Property Communication Equipment
	Gas	397100-Communication Eqpt AMR/ERT	Telemetry/Supv. Control Eqpt. Communication Equipment
	Gas	398000-Miscellaneous Equipment	Non-unitized General Use Property Miscellaneous Equipment

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri East			
	Gas	399100-Asset Retirement Costs - Gen	ARO
	Gas	376.1 MO West Mains Stl ARO	ARO
	Gas	376.11 MO West Mains Stl Trans ARO	ARO
	Gas	376.2 MO West Mains Cast Iron ARO	ARO
	Gas	376.21 MO West Cast Iron Encap ARO	ARO
	Gas	376.3 MO West Mains Plastic ARO	ARO
	Gas	376.1 MO East Steel ARO	ARO
	Gas	376.2 MO East Cast Iron ARO	ARO
	Gas	376.21 MO East Cast Iron Encap ARO	ARO
	Gas	376.3 MO East Plastic ARO	ARO
Spire Missouri East - Propane Utili			
	Gas	301000-Organization	Organization Cost
	Gas	302000-Franchises & Consents	Organization Cost
	Gas	303000-Intangible Property	Software

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri East - Propane Utili			
	Gas	304000-Land & Land Rights - Mfg Gas	Land Rights
	Gas	305000-Struct & Impv - Manufactured	Structures & Yard Improvements
	Gas	311000-Propane Equipment	Propane Plant Equipment Station Piping Heaters Control Systems-Major Telemetry/Supv. Control Eqpt. General Use Property Structures & Yard Improvements
	Gas	311100-Propane Stg Cavern-Gas Ops	Wells & Reservoirs Propane Cavern General Use Property
	Gas	321000-Asset Ret Costs-Mfg-Gas Ops	ARO
	Gas	330100-Wells-Oil E&D	Wells & Reservoirs
	Gas	339100-ARO-Oil E&D	ARO
	Gas	350200-Rights of Way	Land Rights
	Gas	351200-Compressor Station Structure	Boilers General Use Property

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri East - Propane Utili			
	Gas	351400-Other Structures	General Use Property Structures & Yard Improvements
	Gas	352000-Wells	Wells & Reservoirs General Use Property
	Gas	352100-Storage Leaseholds & Rights	Land Rights
	Gas	352200-Reservoirs	Wells & Reservoirs
	Gas	352300-Non-Recoverable Natural Gas	Non-Recoverable Gas
	Gas	352400-Wells - Oil & Vent Gas	Wells & Reservoirs General Use Property
	Gas	353000-Lines	Station Piping General Use Property
	Gas	354000-Compressor Station Equipment	Compressors-Elec or Gas Driven Control Systems-Major General Use Property
	Gas	355000-Measuring & Regulating Equip	Heaters Control Systems-Major Regulator Stations Telemetry/Supv. Control Eqpt. General Use Property

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri East - Propane Utili			
	Gas	356000-Purification Equipment	Gas Conditioning Equipment
			Heaters
			General Use Property
	Gas	357000-Other Equipment	General Use Property
			Tools, Shop and Garage Equipment
			Laboratory Equipment
	Gas	358000-Asset Retirement Costs - UGS	ARO
	Gas	362000-Gas Holders	Boilers
			Gas Holders
	Gas	363300-Compressor Equipment	Compressors-Elec or Gas Driven
	Gas	363600-Asset Retire Costs-Other Stg	ARO
	Gas	364300-LNG Processing Term Eqpt	Propane Plant Equipment
	Gas	365100-Land & Land Rights-Transmiss	Land
	Gas	365200-Rights of Way - Transmission	Land Rights
	Gas	366000-Struct & Imprvmnts-Trans	Structures & Yard Improvements
	Gas	367000-Mains-Transmission	General Use Property

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri East - Propane Utili			
	Gas	367010-Asset Retirement Costs - LPC	ARO
	Gas	369000-Meas & Reg Stn Equip - Trans	Gas Conditioning Equipment Heaters General Use Property
	Gas	370000-Communication Eqpt Trans	Communication Equipment
	Gas	371000-Other Equipment - Transmissi	Gas Conditioning Equipment Miscellaneous Equipment
	Gas	374000-Land & Land Rights-Dist. Pla	Land Land Rights
	Gas	374200-Land Rights	Land Rights
	Gas	375100-Struct & Impv - Meas & Reg S	Station Piping Structures & Yard Improvements
	Gas	375200-Struct & Impv-Svc Centers &	Boilers Station Piping General Use Property Structures & Yard Improvements
	Gas	375201-Struct & Imp-Leased-Fayette	Station Piping Structures & Yard Improvements

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri East - Propane Utili			
	Gas	375210-Struct & Impv - Leased Prope	General Use Property Structures & Yard Improvements
	Gas	375300-Struct & Impv - Garages	Station Piping General Use Property Structures & Yard Improvements
	Gas	375410-Struct & Impv - Leased Prope	Structures & Yard Improvements
	Gas	375700-Struct & Impv - MN	Station Piping Structures & Yard Improvements
	Gas	376300-Mains - Plastic	Non-unitized
	Gas	378000-Meas & Reg Station Equipment	Non-unitized Station Piping Gas Conditioning Equipment Heaters Control Systems-Major Regulator Stations Telemetrying/Supv. Control Eqpt. General Use Property Laboratory Equipment House Regulators
	Gas	379000-Meas & Reg Station Eqpt-City	Non-unitized Station Piping

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri East - Propane Utili			
	Gas	379000-Meas & Reg Station Eqpt-City	Compressors-Elec or Gas Driven Gas Conditioning Equipment Heaters Control Systems-Major Regulator Stations Telemetry/Supv. Control Eqpt. General Use Property House Regulators
	Gas	380200-Services - Plastic & Copper	Non-unitized
	Gas	381000-Meters	Non-unitized Meters-Customers-Purch Meters-Customers-Install <4800 CFH
	Gas	382000 Meter Installations	Non-unitized Meters-Customers-Install <4800 CFH Meter Installations, Large C&I House Regulators
	Gas	383000-House Regulators	Non-unitized House Regulators
	Gas	384000-House Regulator Installation	Non-unitized
	Gas	385000-Comm & Ind Meas & Reg Eqpt	Telemetry/Supv. Control Eqpt. Meter Installations, Large C&I

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri East - Propane Utili			
	Gas	385000-Comm & Ind Meas & Reg Eqpt	General Use Property
	Gas	387000-Other Equipment	Non-unitized Street Lights
	Gas	388000-Asset Retirement Costs - Dis	ARO
	Gas	389000-Land & Land Rights	Land Land Rights
	Gas	390100-Struct & Impv - Leased Gene	Structures & Yard Improvements
	Gas	390110-Struct & Imp Market LH	Structures & Yard Improvements
	Gas	390300-Struct & Imp-Leased Ppty STC	Structures & Yard Improvements
	Gas	390600-Struct & Impr - Alabama/MS	Non-unitized
	Gas	390700-Struct & Impv - Owned	General Use Property Structures & Yard Improvements
	Gas	390710-Struct & Imp-Leased Ppty MN	General Use Property Structures & Yard Improvements
	Gas	390810-Struct & Imp-Leased Ppty FRK	General Use Property Structures & Yard Improvements

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri East - Propane Utili			
	Gas	391000-Office Furniture & Equipment	Non-unitized
			Software
			Data Processing Eqpt/Systems
			Mechanical Office Equipment
			Office Furniture and Fixtures
	Gas	391100-Data Processing Systems	Data Processing Eqpt/Systems
	Gas	391200-Mechanical Office Equipment	Non-unitized
			Mechanical Office Equipment
	Gas	391300-Data Processing Software	Software
	Gas	391310-Software-Oct 2012 Forward	Software
	Gas	391350-Software SSC	Enterprise Software
	Gas	391400-Data Processing Equipment	Non-unitized
			Data Processing Eqpt/Systems
			Communication Equipment
	Gas	391500-Enterprise Software-EIMS	Enterprise Software
	Gas	391510-Enterprise Software-SAP	Non-unitized
	Gas	391900-Enterprise Software SSC	Software

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri East - Propane Utili			
	Gas	391900-Enterprise Software SSC	Enterprise Software
	Gas	391950-Ent Software Shar Svc Alloc	Enterprise Software
	Gas	392000-Transportation Equipment	Non-unitized Trucks
	Gas	392100-Transportation Eqpt-Autos	Automobiles Trucks
	Gas	392200-Transportation Eqpt-Trucks	Trailers Trucks
	Gas	393000-Stores Equipment	Non-unitized Tools, Shop and Garage Equipment Stores Equipment
	Gas	394000-Tools, Shop & Garage Equipme	Non-unitized General Use Property Power Operated Equipment Trailers Tools, Shop and Garage Equipment Laboratory Equipment Miscellaneous Equipment Compressed Natural Gas Eqpt.
	Gas	394500-Equipment-CNG Fuel Stations	Compressed Natural Gas Eqpt.

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri East - Propane Utili			
	Gas	395000-Laboratory Equipment	Non-unitized Laboratory Equipment
	Gas	396000-Power Operated Equipment	Non-unitized General Use Property Power Operated Equipment Trailers
	Gas	396100-Power Operated Eqp-Trucks	Power Operated Equipment Trucks
	Gas	397000-Communication Equipment	Non-unitized Telemetrying/Supv. Control Eqpt. General Use Property Communication Equipment
	Gas	397100-Communication Eqpt AMR/ERT	Telemetrying/Supv. Control Eqpt. Communication Equipment
	Gas	398000-Miscellaneous Equipment	Non-unitized General Use Property Miscellaneous Equipment
	Gas	399100-Asset Retirement Costs - Gen	ARO
	Gas	376.1 MO West Mains Stl ARO	ARO

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri East - Propane Utili			
	Gas	376.11 MO West Mains Stl Trans ARO	ARO
	Gas	376.2 MO West Mains Cast Iron ARO	ARO
	Gas	376.21 MO West Cast Iron Encap ARO	ARO
	Gas	376.3 MO West Mains Plastic ARO	ARO
	Gas	376.1 MO East Steel ARO	ARO
	Gas	376.2 MO East Cast Iron ARO	ARO
	Gas	376.21 MO East Cast Iron Encap ARO	ARO
	Gas	376.3 MO East Plastic ARO	ARO
Spire Missouri West			
	Gas	301000-Organization	Organization Cost
	Gas	302000-Franchises & Consents	Organization Cost
	Gas	303000-Intangible Property	Software
	Gas	304000-Land & Land Rights - Mfg Gas	Land Rights
	Gas	305000-Struct & Impv - Manufactured	Structures & Yard Improvements

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri West			
	Gas	311000-Propane Equipment	Propane Plant Equipment Station Piping Heaters Control Systems-Major Telemetry/Supv. Control Eqpt. General Use Property Structures & Yard Improvements
	Gas	311100-Propane Stg Cavern-Gas Ops	Wells & Reservoirs Propane Cavern General Use Property
	Gas	321000-Asset Ret Costs-Mfg-Gas Ops	ARO
	Gas	330100-Wells-Oil E&D	Wells & Reservoirs
	Gas	339100-ARO-Oil E&D	ARO
	Gas	350200-Rights of Way	Land Rights
	Gas	351200-Compressor Station Structure	Boilers General Use Property
	Gas	351400-Other Structures	General Use Property Structures & Yard Improvements
	Gas	352000-Wells	Wells & Reservoirs

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri West			
	Gas	352000-Wells	General Use Property
	Gas	352100-Storage Leaseholds & Rights	Land Rights
	Gas	352200-Reservoirs	Wells & Reservoirs
	Gas	352300-Non-Recoverable Natural Gas	Non-Recoverable Gas
	Gas	352400-Wells - Oil & Vent Gas	Wells & Reservoirs General Use Property
	Gas	353000-Lines	Station Piping General Use Property
	Gas	354000-Compressor Station Equipment	Compressors-Elec or Gas Driven Control Systems-Major General Use Property
	Gas	355000-Measuring & Regulating Equip	Heaters Control Systems-Major Regulator Stations Telemetry/Supv. Control Eqpt. General Use Property
	Gas	356000-Purification Equipment	Gas Conditioning Equipment Heaters General Use Property

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri West			
	Gas	357000-Other Equipment	General Use Property Tools, Shop and Garage Equipment Laboratory Equipment
	Gas	358000-Asset Retirement Costs - UGS	ARO
	Gas	362000-Gas Holders	Boilers Gas Holders
	Gas	363300-Compressor Equipment	Compressors-Elec or Gas Driven
	Gas	363600-Asset Retire Costs-Other Stg	ARO
	Gas	364300-LNG Processing Term Eqpt	Propane Plant Equipment
	Gas	365100-Land & Land Rights-Transmiss	Land
	Gas	365200-Rights of Way - Transmission	Land Rights
	Gas	366000-Struct & Imprvmnts-Trans	Structures & Yard Improvements
	Gas	367000-Mains-Transmission	General Use Property Mains-Steel
	Gas	367010-Asset Retirement Costs - LPC	ARO

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri West			
	Gas	369000-Meas & Reg Stn Equip - Trans	Gas Conditioning Equipment Heaters General Use Property
	Gas	370000-Communication Eqpt Trans	Communication Equipment
	Gas	371000-Other Equipment - Transmissi	Gas Conditioning Equipment Miscellaneous Equipment
	Gas	374000-Land & Land Rights-Dist. Pla	Land Land Rights
	Gas	374200-Land Rights	Land Rights
	Gas	375100-Struct & Impv - Meas & Reg S	Station Piping Structures & Yard Improvements
	Gas	375200-Struct & Impv-Svc Centers &	Boilers Station Piping General Use Property Structures & Yard Improvements
	Gas	375201-Struct & Imp-Leased-Fayette	Station Piping Structures & Yard Improvements
	Gas	375210-Struct & Impv - Leased Prope	General Use Property Structures & Yard Improvements

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri West			
	Gas	375300-Struct & Impv - Garages	Station Piping General Use Property Structures & Yard Improvements
	Gas	375410-Struct & Impv - Leased Prope	Structures & Yard Improvements
	Gas	375700-Struct & Impv - MN	Station Piping Structures & Yard Improvements
	Gas	376100-Mains - Steel	Mains-Steel
	Gas	376101-MGE-Mains Steel-Transmission	Mains-Steel
	Gas	376200-Mains - Cast Iron	Mains-Cast Iron
	Gas	376300-Mains - Plastic	Non-unitized Mains-Plastic Mains-Copper
	Gas	378000-Meas & Reg Station Equipment	Non-unitized Station Piping Gas Conditioning Equipment Heaters Control Systems-Major Regulator Stations Telemetry/Supv. Control Eqpt. General Use Property

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri West			
	Gas	378000-Meas & Reg Station Equipment	Laboratory Equipment House Regulators
	Gas	379000-Meas & Reg Station Eqpt-City	Non-unitized Station Piping Compressors-Elec or Gas Driven Gas Conditioning Equipment Heaters Control Systems-Major Regulator Stations Telemetry/Supv. Control Eqpt. General Use Property House Regulators
	Gas	380100-Services - Steel	Mains-Steel Services
	Gas	380200-Services - Plastic & Copper	Non-unitized Mains-Plastic Services
	Gas	381000-Meters	Non-unitized Meters-Customers-Purch Meters-Customers-Install <4800 CFH
	Gas	381100-Ultrasonic Meters	Meters-Ultrasonic

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri West			
	Gas	382000 Meter Installations	Non-unitized Meters-Customers-Install <4800 CFH Meter Installations, Large C&I House Regulators
	Gas	382100 Ultrasonic Meter Installatn	Meters-Ultrasonic- Installations
	Gas	383000-House Regulators	Non-unitized House Regulators
	Gas	384000-House Regulator Installation	Non-unitized
	Gas	385000-Comm & Ind Meas & Reg Eqpt	Telemetry/Supv. Control Eqpt. Meter Installations, Large C&I General Use Property
	Gas	387000-Other Equipment	Non-unitized Street Lights
	Gas	388000-Asset Retirement Costs - Dis	ARO
	Gas	389000-Land & Land Rights	Land Land Rights
	Gas	390100-Struct & Impv - Leased Gene	Structures & Yard Improvements

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri West			
	Gas	390110-Struct & Imp Market LH	Structures & Yard Improvements
	Gas	390300-Struct & Imp-Leased Ppty STC	Structures & Yard Improvements
	Gas	390600-Struct & Impr - Alabama/MS	Non-unitized
	Gas	390700-Struct & Impv - Owned	General Use Property Structures & Yard Improvements
	Gas	390710-Struct & Imp-Leased Ppty MN	General Use Property Structures & Yard Improvements
	Gas	390810-Struct & Imp-Leased Ppty FRK	General Use Property Structures & Yard Improvements
	Gas	391000-Office Furniture & Equipment	Non-unitized Software Data Processing Eqpt/Systems Mechanical Office Equipment Office Furniture and Fixtures
	Gas	391100-Data Processing Systems	Data Processing Eqpt/Systems
	Gas	391200-Mechanical Office Equipment	Non-unitized Mechanical Office Equipment

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri West			
	Gas	391300-Data Processing Software	Software
	Gas	391310-Software-Oct 2012 Forward	Software
	Gas	391350-Software SSC	Enterprise Software
	Gas	391400-Data Processing Equipment	Non-unitized Data Processing Eqpt/Systems Communication Equipment
	Gas	391500-Enterprise Software-EIMS	Enterprise Software
	Gas	391510-Enterprise Software-SAP	Non-unitized
	Gas	391900-Enterprise Software SSC	Software Enterprise Software
	Gas	391910-Enterprise Hardware SSC	Enterprise Hardware
	Gas	391950-Ent Software Shar Svc Alloc	Enterprise Software
	Gas	391960-Ent Hardware Shar Svc Alloc	Enterprise Hardware
	Gas	392000-Transportation Equipment	Non-unitized Trucks

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri West			
	Gas	392100-Transportation Eqpt-Autos	Automobiles Trucks
	Gas	392200-Transportation Eqpt-Trucks	Trailers Trucks
	Gas	393000-Stores Equipment	Non-unitized Tools, Shop and Garage Equipment Stores Equipment
	Gas	394000-Tools, Shop & Garage Equipme	Non-unitized General Use Property Power Operated Equipment Trailers Tools, Shop and Garage Equipment Laboratory Equipment Miscellaneous Equipment Compressed Natural Gas Eqpt.
	Gas	394500-Equipment-CNG Fuel Stations	Compressed Natural Gas Eqpt.
	Gas	395000-Laboratory Equipment	Non-unitized Laboratory Equipment
	Gas	396000-Power Operated Equipment	Non-unitized General Use Property Power Operated Equipment

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri West			
	Gas	396000-Power Operated Equipment	Trailers
	Gas	396100-Power Operated Eqp-Trucks	Power Operated Equipment Trucks
	Gas	397000-Communication Equipment	Non-unitized Telemetry/Supv. Control Eqpt. General Use Property Communication Equipment
	Gas	397100-Communication Eqpt AMR/ERT	Telemetry/Supv. Control Eqpt. Communication Equipment
	Gas	398000-Miscellaneous Equipment	Non-unitized General Use Property Miscellaneous Equipment
	Gas	399100-Asset Retirement Costs - Gen	ARO
	Gas	376.1 MO West Mains Stl ARO	ARO
	Gas	376.11 MO West Mains Stl Trans ARO	ARO
	Gas	376.2 MO West Mains Cast Iron ARO	ARO
	Gas	376.21 MO West Cast Iron Encap ARO	ARO

Property Units by Utility Account, Business Segment and Company

Spire Energy

Company	Business Segment	Utility Account	Property Unit
Spire Missouri West			
	Gas	376.3 MO West Mains Plastic ARO	ARO
	Gas	376.1 MO East Steel ARO	ARO
	Gas	376.2 MO East Cast Iron ARO	ARO
	Gas	376.21 MO East Cast Iron Encap ARO	ARO
	Gas	376.3 MO East Plastic ARO	ARO