ELECTRIC SERVICE

APPLYING TO	MIS	SSOURI	SERVICE	AREA			
С	CANCELLING MO.P.S.C. SCHEDULE NO.	6		4th	Revised	SHEET NO.	71.32
	MO.P.S.C. SCHEDULE NO.	6		5th	Revised	SHEET NO.	71.32

Accumulation of Calculation of Cal	FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Corpplicable To services provided on February 1, 2025 through Current Fuel Adjustment Rate (FAR): ion Period Ending: nal Net Energy Cost = (ANEC) (FC+PP+E+R -OSSR) = (BF x S_{AF}) Base Factor (BF) Accumulation Period Sales (S_{AF}) al Company Fuel and Purchased Power Difference Customer Responsibility and Purchased Power Amount to be Recovered		
Accumulati 1. Actua 2. (B) = 2.1 2.2 3. Total 3.1 4. Fuel 4.1 4.2 4.3 5. Fuel 6. Estim 7. Curre 8. Prior 9. Preli 10. Rate 11. Fuel Initial Rate Co 12. Secon 13. Initi 14. Prima 15. Initi 16. Prima 17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLES 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	ion Period Ending: Hall Net Energy Cost = (ANEC) (FC+PP+E+R -OSSR) = (BF x S _{AP}) Base Factor (BF) Accumulation Period Sales (S _{AP}) Al Company Fuel and Purchased Power Difference Customer Responsibility Land Purchased Power Amount to be Recovered	-	\$194,686,693
1. Actua 2. (B) = 2.1 2.2 3. Total 3.1 4. Fuel 4.1 4.2 4.3 5. Fuel 6. Estim 7. Curre 8. Prior 9. Preli 10. Rate 11. Fuel Initial Rate Co 12. Secon 13. Initi 14. Prima 15. Initi 16. Prima 17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLES 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	nal Net Energy Cost = (ANEC) (FC+PP+E+R -OSSR) = (BF x S _{AP}) Base Factor (BF) Accumulation Period Sales (S _{AP}) al Company Fuel and Purchased Power Difference Customer Responsibility and Purchased Power Amount to be Recovered	-	\$194,686,693
2. (B) = 2.1 2.2 3. Total 3.1 4. Fuel 4.1 4.2 4.3 5. Fuel 6. Estim 7. Curre 8. Prior 9. Preli 10. Rate 11. Fuel Initial Rate Co 12. Secon 13. Initi 14. Prima 15. Initi 16. Prima 17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLES 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	= (BF x S _{AP}) Base Factor (BF) Accumulation Period Sales (S _{AF}) al Company Fuel and Purchased Power Difference Customer Responsibility and Purchased Power Amount to be Recovered	_	
2.1 2.2 3. Total 3.1 4. Fuel 4.1 4.2 4.3 5. Fuel 6. Estim 7. Curre 8. Prior 9. Preli 10. Rate 11. Fuel Initial Rate Co 12. Secon 13. Initi 14. Prima 15. Initi 16. Prima 17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLES 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	Base Factor (BF) Accumulation Period Sales (SAF) al Company Fuel and Purchased Power Difference Customer Responsibility Land Purchased Power Amount to be Recovered	=	\$171,172,252
2.2 3. Total 3.1 4. Fuel 4.1 4.2 4.3 5. Fuel 6. Estim 7. Curre 8. Prior 9. Preli 10. Rate 11. Fuel Initial Rate Co 12. Secon 13. Initi 14. Prima 15. Initi 16. Prima 17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLES 25. Weigh 26. Diffec 27. Estim 28. FAR S 29. Per k	Accumulation Period Sales (S _{AP}) al Company Fuel and Purchased Power Difference Customer Responsibility Land Purchased Power Amount to be Recovered	=	41111121272
3. Total 3.1 4. Fuel 4.1 4.2 4.3 5. Fuel 6. Estim 7. Curre 8. Prior 9. Preli 10. Rate 11. Fuel Initial Rate Co 12. Secon 13. Initi 14. Prima 15. Initi 16. Prima 17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLES 25. Weigh 26. Diffee 27. Estim 28. FAR S 29. Per k	al Company Fuel and Purchased Power Difference Customer Responsibility Land Purchased Power Amount to be Recovered	=	\$.01439/kWh
3.1 4. Fuel 4.1 4.2 4.3 5. Fuel 6. Estim 7. Curre 8. Prior 9. Preli 10. Rate 11. Fuel Initial Rate Co 12. Secon 13. Initi 14. Prima 15. Initi 16. Prima 17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLES 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	Customer Responsibility Land Purchased Power Amount to be Recovered	=	11,895,222,508 kWh
4. Fuel	and Purchased Power Amount to be Recovered		\$23,514,441
4.1 4.2 4.3 5. Fuel 6. Estim 7. Curre 8. Prior 9. Preli 10. Rate 11. Fuel Initial Rate Cc 12. Secon 13. Initi 14. Prima 15. Initi 16. Prima 17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLES 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k		Х	95%
4.2 4.3 5. Fuel 6. Estim 7. Curre 8. Prior 9. Preli 10. Rate 11. Fuel Initial Rate Co 12. Secon 13. Initi 14. Prima 15. Initi 16. Prima 17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLES 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	T - 1 1 - (T)	=	\$22,338,719
4.3 5. Fuel 6. Estim 7. Curre 8. Prior 9. Preli 10. Rate 11. Fuel Initial Rate Co 12. Secon 13. Initi 14. Prima 15. Initi 16. Prima 17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjust 24. RACLPS 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	Interest (I)	-	\$3,716,640
5. Fuel 6. Estim 7. Curre 8. Prior 9. Preli 10. Rate 11. Fuel Initial Rate Co 12. Secon 13. Initi 14. Prima 15. Initi 16. Prima 17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjust 24. RACLES 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	True-Up Amount (TUP)	+	\$(1,319,614)
6. Estim 7. Curre 8. Prior 9. Preli 10. Rate 11. Fuel Initial Rate Co 12. Secon 13. Initi 14. Prima 15. Initi 16. Prima 17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLES 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	Prudence Adjustment Amount (P)	±	\$0
7. Curre 8. Prior 9. Preli 10. Rate 11. Fuel Initial Rate Co 12. Secon 13. Initi 14. Prima 15. Initi 16. Prima 17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLES 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	and Purchased Power Adjustment (FPA)	=	\$24,735,745
8. Prior 9. Preli 10. Rate 11. Fuel Initial Rate Co 12. Secon 13. Initi 14. Prima 15. Initi 16. Prima 17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLES 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	${f Imated}$ Recovery Period Sales $(S_{ ext{RP}})$	÷	21,680,221,651 kWh
9. Preli 10. Rate 11. Fuel Initial Rate Co 12. Secon 13. Initi 14. Prima 15. Initi 16. Prima 17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLES 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	rent Period Fuel Adjustment Rate (FAR $_{ m RF}$)	=	\$0.00114/kWh
10. Rate 11. Fuel Initial Rate Co 12. Secon 13. Initi 14. Prima 15. Initi 16. Prima 17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLES 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	or Period Fuel Adjustment Rate (FAR _{RP-1})	+	\$(0.00006)/kWh
11. Fuel Initial Rate Co. 12. Secon 13. Initi 14. Prima 15. Initi 16. Prima 17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLES 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	Liminary Fuel Adjustment Rate (PFAR)	=	\$0.00108/kWh
Initial Rate Co 12. Secon 13. Initi 14. Prima 15. Initi 16. Prima 17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLES 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	e Adjustment Cap (RAC)	=	N/A
12. Secon 13. Initi 14. Prima 15. Initi 16. Prima 17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLPS 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	Adjustment Rate (FAR, lesser of PFAR and RAC)	=	\$0.00108/kWh
13. Initi 14. Prima 15. Initi 16. Prima 17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLPS 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	Component for the Individual Service Classifications		
14. Prima 15. Initi 16. Prima 17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLES 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	ondary Voltage Adjustment Factor (VAF _{SEC})		1.0539
15. Initi 16. Prima 17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLES 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	cial Rate Component for Secondary Customers	=	\$0.00114/kWh
16. Prima 17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLRS 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	mary Voltage Adjustment Factor (VAF _{PRI})		1.0222
17. High 18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLRS 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	cial Rate Component for Primary Customers	=	\$0.00110/kWh
18. Initi 19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLES 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	mary LPS Weighting Factor (WF _{PRI})		.1587
19. High 20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLES 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	n Voltage Adjustment Factor (VAF _{HV})		1.0059
20. Trans 21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLPS 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	cial Rate Component for High Voltage Customers	=	\$0.00108/kWh
21. Initi 22. Trans 23. Combi LPS Rate Adjustr 24. RACLES 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	Noltage LPS Weighting Factor (WF $_{ m HV}$)		.3967
22. Trans 23. Combi LPS Rate Adjustr 24. RACLES 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	nsmission Adjustment Factor (VAF _{TRANS})		0.9928
23. Combi	cial Rate Component for Transmission Customers	=	\$0.00107/kWh
LPS Rate Adjustr 24. RACLES 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	ismission Voltage LPS Weighting Factor (WF $_{\mathtt{TRANS}}$)		.4446
24. RACLRS 25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k	pined Initial Rate Component for RAC _{LPS} Comparison	=	\$0.00108/kWh
25. Weigh 26. Diffe 27. Estim 28. FAR S 29. Per k FAR Applicable	tment Cap Components & Adder		
26. Diffe 27. Estim 28. FAR S 29. Per k		=	N/A
27. Estim 28. FAR S 29. Per k FAR Applicable	whited Avg FAR for Large Primary Service (FAR _{LPS} , lesser of 23 and 24		\$0.00108/kWh
28. FAR S 29. Per k FAR Applicable	erence (Line 23 - Line 25) if applicable Emated Recovery Period Metered Sales for LPS (S _{LPS})	=	\$0.00000/kWh 2,553,940,860 kWh
29. Per k FAR Applicable	Shortfall Adder (Line 26 x Line 27)	=	\$0
	kWh FAR Shortfall Adder (Line 28 / (S _{RP} - SRP _{LPS})	=	\$0.00000/kWh
30. FAR f	to the Non-LPS Service Classifications		
	for Secondary(FAR _{SEC}) (Line 13 + (Line 29 x Line 12))	=	\$0.00114/kWh
31. FAR f	for Primary(FAR _{PRI}) (Line 15 + (Line 29 x Line 14))	=	\$0.00110/kWh
32. FAR f	for High Voltage(FAR $_{\rm HV}$) (Line 18 + (Line 29 x Line 17))	=	\$0.00108/kWh
33. FAR f	for Tramsmission(FAR _{TRANS}) (Line 21 + (Line 29 x Line 20))	=	\$0.00107/kWh
FAR Applicable	to the LPS Service Classifications		
34. LPS F	RAC Cap Multiplier (Line 25 / Line 23))	=	1.0
35. FAR f	for LPS Primary(LPSFAR _{PRI}) (Line 15 x Line 34)	=	\$0.00110/kWh
36. FAR f		=	\$0.00108/kWh
37. FAR f	for LPS High Voltage(LPSFAR _{HV}) (Line 18 x Line 34)		\$0.00107/kWh

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ISSUED BY	Mark C. Birk	Chairmar	n & President	St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS