



Roger W. Steiner
Corporate Counsel
Phone: (816) 556-2314
Fax: (816) 556-2780
roger.steiner@evergy.com

December 20, 2024

Ms. Nancy Dippell
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison Street, Suite 100
Jefferson City, MO 65102

**Re: Substitute Filing – Case No. EO-2025-0173
Tariff Schedule to Adjust Demand Side Investment Mechanism
Rider Rate of Evergy Missouri Metro**

Dear Ms. Dippell:

On December 2, 2024, pursuant to 20 CSR 4240-20.093(4) of the regulations of the Missouri Public Service Commission (“Commission” or “MPSC”), Evergy Missouri Metro, Inc. or the “Company” submitted a proposed rate schedule to adjust charges related to the Company’s approved Demand Side Investment Mechanism (“DSIM”) Rider.

As explained in the Direct Testimony and supporting schedules of Linda J. Nunn, the overall DSIM rate reflects progress towards achievement of energy and demand savings originally established in the Missouri Energy Efficiency Investment Act (“MEEIA”) filing made in File No. EO-2014-0095 and updated in File Nos. EO-2015-0240, EO-2019-0132 and EO-2023-0369.

On December 11, 2024, the MEEIA Cycle 4 Commission Order was issued., approving the compliance tariff substitutes filed on November 25, 2024 in Evergy’s MEEIA Cycle 4 case, Case No. EO-2023-0369. These compliance tariffs bear an effective date of January 1, 2025. Due to the overlap in the finalization of the MEEIA Cycle 4 case and the rider rate updates required to be made semi-annually with rates effective February 1 and August 1, Evergy originally made this tariff rate filing utilizing the current effective rate sheet, Sheet No. 49Y. The Company is now substituting proposed rate schedule Sheet No. 49.8, bearing an issue date of December 2, 2024 and an effective date of February 1, 2025.

Ms. Dippell,
Secretary/CRLJ Page 2

Please provide a copy of all correspondence, notices, orders, and other communications that relate to this filing to the following as well as undersigned counsel:

Linda J. Nunn
Manager - Regulatory Affairs
Evergy, Inc.
1200 Main Street – 19th Floor
Kansas City, Missouri 64105
Phone: (816) 652-1292
Fax: (816) 556-2110
Email: linda.nunn@evergy.com

Copies of the proposed DSIM rate schedule described in this letter will be served electronically, this date, on the Commission's General Counsel, Staff Counsel, the Office of Public Counsel, and each party to File No. EO-2015-0240, EO-2019-0132 and EO-2023-0369.

Respectfully submitted,

/s/ Roger W. Steiner

Roger W. Steiner Corporate Counsel

cc: Office of the General Counsel
Office of Staff Counsel
Office of the Public Counsel



Roger W. Steiner
Corporate Counsel
Phone: (816) 556-2314
Fax: (816) 556-2780
roger.steiner@evergy.com

December 2, 2024

Ms. Nancy Dippell
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison Street, Suite 100
Jefferson City, MO 65102

**Re: Tariff Schedule to Adjust Demand Side Investment Mechanism
Rider Rate of Evergy Missouri Metro**

Dear Ms. Dippell:

Pursuant to 20 CSR 4240-20.093(4) of the regulations of the Missouri Public Service Commission (“Commission” or “MPSC”), Evergy Missouri Metro, Inc. or the “Company” hereby submits a proposed rate schedule to adjust charges related to the Company’s approved Demand Side Investment Mechanism (“DSIM”) Rider. The proposed rate schedule bears an issue date of December 2, 2024 and an effective date of February 1, 2025.

The DSIM rate components included in this filing consist of:

- Cycle 3 - Projected PC (“PC”) and Throughput Disincentive (“TD”) for the period of November 2024 through December 2025 and a reconciliation of actual and expected PC, TD, Earnings Opportunity (“EO”) and Ordered Adjustments (“OA”) through October 2024, with interest.
- Cycle 4 - Projected PC and TD for the period of January 2025 through December 2025.
- Cycle 2 - A reconciliation of actual and expected PC, TD, EO and OA through October 2024, with interest.
- Cycle 2 EO based on verified MWh and MW savings for the three program years beginning April 2016 through March 2019, including EO TD adjustments, the Cycle 2 extension program year April 2019 through December 2019, including EO TD adjustments and Cycle 3 EO based on verified MWh and MW savings for the 2020, 2021, and 2022 program years, including EO TD adjustments and based on actual program cost spend for the 2023 program year.

Ms. Dippell,
Secretary/CRLJ Page 2

These amounts are divided by the projected retail sales, excluding opt-out sales, by rate class for the period of February 2025 through January 2026 to develop the proposed DSIM rates.

Please see the table below for the proposed change in rates.

Rate Schedule	Total Proposed DSIM (\$/kWh)	Total Current DSIM ER-2024-0351 (\$/kWh)	Change Increase/ (Decrease) (\$/kWh)	Incr/(Decr) to Customer Bill (for every 1,000 kWh's used) (\$)
Residential Service	\$0.00493	\$0.00329	\$0.00164	\$1.64
Non-Res Service – SGS	\$0.00407	\$0.00152	\$0.00255	\$2.55
Non-Res Service - MGS	\$0.00554	\$0.00372	\$0.00182	\$1.82
Non-Res Service – LGS	\$0.00233	\$0.00173	\$0.00060	\$0.60
Non-Res Service – LPS	\$0.00156	\$0.00187	(\$0.00031)	(\$0.31)

As explained in the Direct Testimony and supporting schedules of Linda J. Nunn, which are submitted concurrently herewith, the overall DSIM rate reflects progress towards achievement of energy and demand savings originally established in the Missouri Energy Efficiency Investment Act (“MEEIA”) filing made in File No. EO-2014-0095 and updated in File Nos. EO-2015-0240, EO-2019-0132 and EO-2023-0369. Also provided herewith are schedules containing the information required by 20 CSR 4240-20.093(4) including all work papers that support the proposed rate schedule.

One item to note in this rate update filing is that compliance tariff substitutes were filed on November 25, 2024 in Evergy’s MEEIA Cycle 4 case, Case No. EO-2023-0370, pursuant to discussions with MPSC Staff. These compliance tariff substitutes bear a requested effective date of January 1, 2025 and have not yet been approved by the Commission. Due to the overlap in the finalization of the MEEIA Cycle 4 case and the rider rate updates required to be made semi-annually with rates effective February 1 and August 1, Evergy has made this tariff rate filing utilizing the current effective rate sheet, Sheet No. 49Y. Evergy Staff will continue to work with MPSC Staff throughout this 60-day filing timeline to determine if a substitute filing is appropriate subsequent to approval of the compliance tariff substitutes in order to utilize Sheet No. 49.8 for MEEIA Cycle 4.

Please provide a copy of all correspondence, notices, orders, and other communications that relate to this filing to the following as well as undersigned counsel:

Linda J. Nunn
Manager - Regulatory Affairs

Evergy, Inc.
1200 Main Street – 19th Floor
Kansas City, Missouri 64105
Phone: (816) 652-1292
Fax: (816) 556-2110
Email: linda.nunn@evergy.com

Copies of the proposed DSIM rate schedule and all supporting materials described in this letter will be served electronically, this date, on the Commission's General Counsel, Staff Counsel, the Office of Public Counsel, and each party to File No. EO-2015-0240, EO-2019-0132 and EO-2023-0369.

Respectfully submitted,

/s/ Roger W. Steiner

Roger W. Steiner Corporate Counsel

cc: Office of the General Counsel
Office of Staff Counsel
Office of the Public Counsel