As of December 2, 2024

Secretary of the Commission Missouri Public Service Commission P.O. Box 360

Jefferson City, MO 65102

RE: Vicinity Energy Kansas City, Inc. Filing of new Severe Storm Recovery Mechanism (SSRM) tariff sheets File No. HR-2024-0370

Dear Secretary:

On June 19, 2024, Vicinity Energy Kansas City, Inc. ("Vicinity or Company") filed a request for a Staff Assisted Rate Case, pursuant to 20 CSR 4240-10.075, seeking the approval of a new Severe Storm Recovery Mechanism (SSRM) to provide for Winter Storm Uri cost recovery. Under the new tariff, Winter Storm Uri costs would be recovered outside the base rates and appear as a separate line item on customer bills.

On November 21,2024, the Missouri Public Service Commission ("Commission") issued an 'Order Approving Stipulation and Agreement,' approving the Non-Unanimous Agreement Regarding Disposition of Small Utility Company Revenue Increase Request (Agreement), requiring Vicinity to file tariff sheets¹ and ordering an effective date of December 1, 2024.

The attached SSRM tariff sheets are unchanged from attachment 'A,' of the 'Agreement.'

Sincerely, Storto wto

Scott Stordahl

¹ SSRM tariff sheets attached.

P.S.C.MO. NO. _____

Cancelling P.S.C.MO. NO.

VICINITY ENERGY KANSAS CITY, INC. Name of Issuing Corporation

	Original) SHEET No.	39
	(Rovised)	
	(Original) SHEET No.	
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Community, Town or City

SEVERE STORM RECOVERY MECHANISM ("SSRM")

I. AVAILABILITY.

Prudent severe storm costs passed through this SSRM tariff are those associated with the impact Winter Storm Uri had on natural gas prices from February 11-19, 2021, and which total \$10,186,283.53. These costs include extraordinary fuel, transportation, purchased power, consumable costs, litigation and direct interest or financing costs approved by the Commission. Charges billable pursuant to this SSRM tariff will only apply to customers receiving service during the period designated as a severe storm event.

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Many Customers purchase reduced or no steam during summer months. To mitigate potential cost shifting between Customers and/or Customer classes due to seasonally unique steam usage patterns, each SSRM filing (and any reconciling adjustments) will be billed to each individual Customer in equal installments, over a four year period, based on each Customer's actual steam usage during the severe storm event. SSRM adjustment charges are in addition to all other charges otherwise billable to each Customer under applicable tariff provisions and will appear as a separate line item on each affected Customer's bill.

II. CALCULATIONS.

A. SSRM Rate:

The SSRM rate factor is designed to reflect each Customer's share of the recoverable severe storm costs incurred during the identified storm event. The severe storm costs recoverable from tariff customers are divided by the total tariff customer metered steam sales during the storm event to quantify the SSRM adjustment factor. To determine the amount of an individual Customer's responsibility, the SSRM adjustment factor (on a \$/mlb basis) is multiplied by the actual steam sales (mlb) to that individual Customer during the storm event, with the resulting dollar amount charged (or credited) to the Customer in equal monthly installments over the defined recovery term.

 $SSCF_t$ = Severe Storm Cost ("SSC") adjustment factor developed to reflect the recoverable storm costs for all tariff steam sales during the storm event period.

 $SSCF_t = SSC / BDSE_t$

 SSC_i = Share of the recoverable storm costs for an individual tariff Customer during the storm event period, billable in equal monthly installments to each individual Customer during the allowed recovery period term.

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ISSUED BY:	Scott Stordahl, GENI	ERAL MANAGER	KANSAS	<u>SCITY, MO</u>	64106		
	name of officer	title	ad	ldress			

P.S.C.MO. NO. _____1

Cancelling P.S.C.MO. NO. _____

VICINITY ENERGY KANSAS CITY, INC.

Name of Issuing Corporation

Original) SHEET No. <u>40</u> (Revised) (Original) SHEET No. _____ (Revised) For KANSAS CITY, MISSOURI____

Community, Town or City

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	$SSC_i = SSCF_t \times BDSE_i$				
	MSCB _i = Monthly Storm Cost Billing ("MSCB") to an individual tariff customer over the defined recovery term. MSCB _i = SSC _i / RT				
	Where:				
	SSC = Severe storm costs allowed for recovery from tariff customers, expressed as a dollar amount incurred during the defined storm event period. Allowable costs may include fuel, transportation, purchased power, consumable costs, litigation and direct interest or financing costs or other Commission approved costs. Such costs shall exclude any amounts recoverable from non-tariff customers.				
	$BDSE_t = Total Usage (mlb of steam sales) for all tariff Customers during the severe storm event period.$				
J. J.	$BDSE_i = Usage (mlb of steam sales) for an individual tariff Customer during the severe storm event period.$				
	RT = Approved recovery term expressed in months.				
B.	Reconciling Adjustments:				
	During the recovery term but no later than the end of such period, the sum collected from all tariff Customers will be compared to the revenues intended to be collected from all tariff Customers. Any over-or under-collection of intended revenues will be applied to Customer bills through a final Reconciling Adjustment. The Company shall use an amortization period of twelve (12) months to Refund/Credit or Charge any remaining over-collection or under-collection through the Reconciling Adjustment to Customers. Revisions due to audit adjustments or other cost corrections that arise through the operation of the SSRM may flow through as a Reconciling Adjustment, as approved by the Commission.				
	The Reconciling Adjustment shall be calculated and applied in a manner consistent with the MSCB _i .				
III. SS	RM ADMINISTRATION.				
A. Recoverable Costs. Commission approval of both the amount of recoverable costs and					
	the recovery term is a prerequisite to the commencement of collection through this SSRM				
	tariff. Since variances in costs typically recorded in the following regulatory accounts are				
DATE OF ISS	E <u>12 15, 2024</u> month day year 115 GRAND AVENUE BLVD.				
ISSUED BY:	Scott Stordahl, GENERAL MANAGER KANSAS CITY, MO 64106				
	name of officer title address				

P.S.C.MO. NO1	Original) SHEET No41	
Cancelling P.S.C.MO. NO.	(Revised) (Original) SHEET No (Revised)	
VICINITY ENERGY KANSAS CITY, INC.	For KANSAS CI TY, ISSOUR	
Name of Issuing Corporation	Community, Town or City	

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re	emoved i	and recoverable through the PACC tariff, any severe storm costs must be from the calculation of PACC includable costs to be eligible for recovery is SSRM tariff:	
	5011	<u>Fuel expense - natural gas</u> : This account includes the cost of natural gas purchased from pipeline suppliers for use in the production of steam for sale to ultimate customers or for the generation of electricity for station use.	
	5012	<u>Fuel expense - natural gas transport</u> : This account includes the cost of transporting natural gas purchased from pipeline suppliers to delivery to the metering point(s) at Company production facilities, including Local Distribution Company (LDC) transportation charges.	
	5017	<u>Fuel expense - purchased electricity:</u> This account includes the cost at point of receipt by the utility of electricity purchased at retail tariff rates for station use in the production of steam for sale to ultimate customers and electricity used in the distribution system.	
	5021	<u>Consumable expense - water:</u> This account includes the cost of boiler feed water and pumping supplies primarily purchased from the City of Kansas City and other charges assessed by the water department of the City of Kansas City, including a fire protection inspection charge.	
	5022	<u>Consumable expense - sewer:</u> This account includes the cost of wastewater and storm water service charges from the City of Kansas City for condensate associated with steam delivered to the ultimate customers located within the City.	
	5027	<u>Consumable expense - chemicals</u> : This account includes the cost of the primary chemicals required to cost-effectively treat Missouri River water and significantly reduce water purchases from the City of Kansas City.	
ar cu th	B. Effective Date and Cost Recovery. The SSRM tariff initially applies to the recovery of approved costs related to the Winter Storm event from those previous or current tariff customers who contributed to the incurrence of such costs. Tariff customer billings under the SSRM tariff are proposed to first commence on the date specified in Section IV below.		
fu	Charges under this tariff will appear as a separate line item on Customer bills. Upor fulfillment of an individual Customer's obligation under this tariff, the SSRM charge wil be removed from that Customer's monthly billing statement.		
		ecovered through operation of this SSRM tariff will be excluded from the ent of base rates in a general rate case and from recovery via the PACC tariff.	

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	name of officer title	address

P.S.C.MO. NO1	Original) SHEET No42
Cancelling P.S.C.MO. NO	(Bevised) (Original) SHEET No
	(Revised)
VICINITY ENERGY KANSAS <u>CITY</u> , INC.	For KANSAS CITY, MISSOURI
Name of Issuing Corporation	Community, Town or City

D. Staff Review. Reconciling Adjustments may result from periodic rate case reviews and revenue collection true-up calculations. Any adjustments found necessary by the Commission shall be treated as a Reconciling Adjustment unless the Commission orders separate treatment.

Any Customer or group of Customers may file an application with the Commission using the existing complaint process to initiate a review of SSRM collections and administration.

E. Interest. SSRM filings and adjustments may include, under Section IIIB, actual interest or financing costs charged to the Company as a result of credit or borrowing costs incurred, claim(s) or litigation settlement agreements, but will not include any interest or carrying costs as compensation to the Company during the approved cost recovery period.

The Company may enter into a separate agreement with an individual tariff Customer to either shorten or extend the period of SSRM cost recovery. Any time extension beyond the approved recovery period may include an interest provision at a mutually agreeable rate to be included in the allowed amount billed to that Customer.

F. Status Reporting and Customer Payments: As part of its year-end surveillance report, the Company will report to the Commission the status of customer billings, collections, missed payments, extended payment terms and remaining unrecovered severe storm costs. During the recovery period, an individual tariff Customer may choose to prepay all or part of the remaining balance of its share of recoverable storm costs.

Termination of steam service by an individual Customer prior to full recovery of the extraordinary severe storm costs does not void that Customer's cost responsibility. In the event that an individual tariff Customer elects to terminate, or has terminated, steam service, any unpaid balance of its share of recoverable storm costs will become immediately due and payable.

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ISSUED BY:	Scott Stordahl, GENERAL MANAGER name of officer title	KANSAS CITY, MO 64106 address

P.S.C.MO. NO. _____1___

Cancelling P.S.C.MO. NO.

VICINITY ENERGY KANSAS CITY, INC.

Original) SHEET No. _____43____ (Revised) (Original) SHEET No. (Revised) KANSAS CITY, MISSOURI For _

Name of Issuing Corporation

Community, Town or City

IV. SSRM RATES. A. Current Rate Adjustment Factor Table. **Customer Use** (Mlb) Approved Costs Storm Event Storm Period 29,859 Winter Storm Uri February 11-19, 2021 \$10,186,283.53 **First Effective** Last Effective Date SSCFt Date January 1, 2025 December 31,2028 \$341.15

B. Reconciliation Adjustment Table.

Storm Event	Basis for Reco	onciling Adjustment	Reconciling Amount
	First Effective Date	Last Effective Date	Reconciling SSCFt

	10 15 0004	
DATE OF ISSUE	<u> 12 15, 2024 </u>	DATE EFFECTIVE <u>1</u> 1, 2025
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