JNION ELECT	RIC COMPANY	ELECTRIC SEF	RVICE		
	MO.P.S.C. SCHEDUL	_E NO6	7th F	Revised	SHEET NO1
CANCE	ELLING MO.P.S.C. SCHEDUL	LE NO6	6th F	Revised	SHEET NO. 1
APPLYING TO		MISSOURI SERVI	CE AREA		
		ELECTRIC POWER	R PURCHASES		
	ELECTRIC P	OWER PURCHASES FR	OM QUALIFYING FA	ACILITIES	
1. *STANDA	RD RATES FOR PURC	HASE			
The sta		purchase from a c	ustomer with a	design capaci	ty of 500 kW
a. Non-	-Time - Different:	iated Energy Rate			
	Summer Rate (Appl	icable during 4 m			
	Summer			3.84¢ per	kWh
	<u>Winter Rate</u> (Appl periods of Octobe	icable during 8 mer through May)	onthly billing		
	Winter			3.39¢ per	kWh
b. <u>Time</u>	e-Differentiated 1	Energy Rate			
		icable during 4 m	onthly billing		
	Weekday (10			5.15¢ per	
	Weekday (10 Saturday, Su	PM - 10 AM) unday, Holiday (1)		2.86¢ per 3.42¢ per	
	_	icable during 8 m		27.22. P22	
	Weekday (1	0 AM - 10 PM)		3.70¢ per	kWh
		0 PM - 10 AM)		3.26¢ per	
	Saturday,	Sunday, Holiday (1)	3.19¢ per	kWh
	Independence	lys of New Year's Day, Labor Day, e Day, and Christ	Thanksgiving Day		_
c. <u>Cus</u>	tomer Charge (per	meter required for	or parallel oper	ration)	
	Non-Time Differen	tiated Energy			
	Single Phase	:		\$4.00 per m	
	Three Phase			\$6.00 per m	nonth

Non-Time Differentiated Energy				
Single Phase	\$4.00 per month			
Three Phase	\$6.00 per month			
Time Differentiated Energy				
Single Phase	\$13.00 per month			
Three Phase	\$15.00 per month			

^{*}Indicates Change.

DATE OF ISSUE	January 15,	2025 DATE EFFECTIVE	February 14, 2025
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6			6th	Revised	SHEET NO.	171
CANCELLING MO.P.S.C. SCHEDULE NO.	6			5th	Revised	SHEET NO.	171
APPLYING TO MIS	SOURI	SERVICE	AREA				

ELECTRIC POWER PURCHASES

ELECTRIC POWER PURCHASES FROM QUALIFIED NET METERING UNITS

1. BILLING

a. Energy Pricing and Billing

Each billing period, Company shall measure the net electrical energy produced or consumed and bill the Customer-Generator as follows:

- i. If the electricity supplied by Company exceeds the electricity supplied by the Customer-Generator to Company, Company's bill will reflect the net electricity supplied by Company and the Customer-Generator's current service classification.
- ii. If the electricity supplied by Company is less than the electricity supplied by the Customer-Generator to Company, Company's bill will include a credit for the net electricity received by Company in accordance with the Net Metering Rate (Avoided Fuel Cost) in Section 1.c) below.

b. Minimum Bill

Net metering does not modify or eliminate any Customer obligation(s) or billing provision(s) of the Customer's current rate schedule for delivery of electric power and energy such as the Customer Charge or any minimum billing demand (if applicable).

c. *Net Metering Rate (Avoided Fuel Cost)

 $\frac{\text{Summer Rate}}{\text{periods of June through September)}} \text{ (Applicable during 4 monthly billing periods of June through September)}$

Summer 3.84¢ per kWh

 $\underline{\text{Winter Rate}}$ (Applicable during 8 monthly billing periods of October through May)

Winter 3.39¢ per kWh

The above rates are updated during each odd-numbered year with the update typically effective February 15.

*Indicates Change.

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ISSUED BY	Mark C. Birk	Chairman & Presiden	
	NAME OF OFFICED	TITI C	ADDDECC

ME OF OFFICER TITLE ADDRI