

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of Evergy Metro, Inc. d/b/a Evergy Missouri)
Metro 2025 Biennial Parallel Generation Tariff) File No. EE-2025-_____
)

In the Matter of Evergy Missouri West, Inc. d/b/a Evergy)
Missouri West 2025 Biennial Parallel Generation Tariff) File No. EE-2025-_____
)

**EVERGY MISSOURI METRO’S AND EVERGY MISSOURI WEST’S
REQUEST FOR WAIVER OF 20 CSR 4240-3.155(3)**

COMES NOW, Evergy Metro, Inc. d/b/a Evergy Missouri Metro (“Evergy Missouri Metro”) and Evergy Missouri West, Inc. d/b/a Evergy Missouri West (“Evergy Missouri West”) (collectively “Evergy” or the “Company”), in accordance with Missouri Public Service Commission (“Commission”) Rule 20 CSR 4240-2.205, and, for its *Request for Waiver of 20 CSR 4240-3.155(3)* (“Request for Waiver”), states as follows:

REQUEST FOR WAIVER OF 20 CSR 4240-3.155(3)

1. 20 CSR 4240-3.155(3) states in part:

All tariffs and other data required to be prepared and filed by electric utilities under the provisions of section (2) shall be submitted no later than January 15, 2005, and updated and revised on or before January 15 of every odd-numbered year after that, unless otherwise ordered by the commission.

2. The grant of this Request for Waiver is required because, due to an administrative oversight, revised tariff sheets relating to Biennial Parallel Generation for both Evergy Missouri Metro (Tracking No. JE-2025-0116) and Evergy Missouri West (Tracking No. JE-2025-0117) (collectively, “Tariff Revisions”) were filed after the designated January 15th deadline. See attached **Exhibit A**. This Request for Waiver was filed as of the earliest date the Company knew of its necessity and was able to prepare the required documents.

3. There will be no negative effect on the Company's customers or the general public if the Commission grants this Request.

WHEREFORE, for the foregoing reasons, the Company respectfully requests the Commission grant a waiver of the provisions of 20 4240-3.155(3) and approve Evergy Missouri Metro's and Evergy Missouri West's Tariff Revisions with an issue date of January 22, 2025 and an effective date of February 21, 2025.

Respectfully submitted,

/s/ Roger W. Steiner

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**ATTORNEY FOR EVERGY MISSOURI
METRO AND EVERGY MISSOURI WEST**

CERTIFICATE OF SERVICE

I do hereby certify that a true and correct copy of the foregoing document has been hand delivered, emailed or mailed, postage prepaid, this 22nd day of January 2025, to counsel for Staff for the Commission and the Office of the Public Counsel.

/s/ Roger W. Steiner

Roger W. Steiner

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 16th Revised Sheet No. 31A
Canceling P.S.C. MO. No. 7 15th Original Sheet No. 31A

For Missouri Retail Service Area

PARALLEL GENERATION CONTRACT SERVICE Schedule PG (Continued)
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BILLING AND PAYMENT (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.0190 per kWh for all kWh received.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

Issued: January 22, 2025
Issued by: Darrin Ives, Vice President

Effective: February 21, 2025
1200 Main, Kansas City, MO 64105

EVERGY MISSOURI WEST , INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 6th Revised Sheet No. 102.1
Canceling P.S.C. MO. No. 1 5th Original Sheet No. 102.1

For Missouri Retail Service Area

<p>PARALLEL GENERATION CONTRACT SERVICE (COGENERATION PURCHASE SCHEDULE) ELECTRIC</p>
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BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.0198 per kWh for all kWh received.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

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