THE EMPIRE DISTRICT ELI		AINT U.D.a. LIDE	KIY				
P.S.C. Mo. No.	6	Sec.	1_	2nd	<u></u>	Revised Sheet No.	1
Canceling P.S.C. Mo. No	6	Sec.	1	1st		Revised Sheet No.	1
For <u>ALL TERRITOR</u>	Y						
	N	ION-STANDARI SCH	D RESIDE		LAN		
AVAILABILITY: Prior to October 15, 2022, building. Beginning Octob customers who opt out o buildings each containing	er 15, 2022, this f Schedule TC-R	schedule will be a RG. This schedule	required for	eligible custome	ers withou	t an AMI device and ava	ailable for eligible
MONTHLY RATE: Customer Access Charge				mer Season 16.00		er Season 16.00	
The first 600-kWh, per kW Additional kWh, per kWh	h		\$	0.19383 0.15889	\$ \$	0.19383 0.12796	
The Summer Season will eight monthly billing period			riods billed	on and after Jun	e 16, and	the Winter Season will	be the remaining
FUEL ADJUSTMENT CLAUSE The above charges will be		mount provided by	the terms a	and provisions of	the Fuel A	Adjustment Clause, Rider	FAC.
DEMAND SIDE INVESTMEN The above charges will be Rider DSIM for residentia	e adjusted in ar		d by the te	rms and provision	ons of the	e Demand Side Investm	ent Mechanism,
PAYMENT: Bills will be due on or bef 0.25% on the unpaid balar			date there	of. If not paid or	n or before	e the due date, a late pa	ayment charge of
GROSS RECEIPTS, OCCUPA' There will be added to the gross or other similar fee whether imposed by ordir receipts, net receipts, or imposed on the Company the annual total of such s governmental body and the customer, so that the amount of the flat sum. The amount shall remain to the new flat sum. The is either over-collecting or increased in the proportion.	Customer's bill, a or tax now or hance, franchise, evenues from thas a flat sum or sum(s) to the Corne number of cusunt, when accun (s). The fixed am he same until the amount shall be runder-collecting	as a separate item, nereafter imposed or otherwise, in was sale of electric sums, the proportion mpany's total annustomers located was mulated from all cunount per custome aflat sum may be condified prospection the amount of the	upon the of which the fe service ren onate amou al revenue rithin that ju isstomers with r shall be dishanged by vely by the e flat sum(s	Company by any e or tax is based dered by the Count applicable to efform the service unisdiction. The atthin the geograph vided by 12 and the governmenta Company anytimes) by more than 1	municipal dupon a mpany to each Custe provided amounts a hic jurisdid applied to all body, in the it appear five perce	ality or any other govern flat sum payment, a per the Customer. When somer's bill shall be deter by this tariff within the join shall be converted to a storing of the governmentate beach monthly bill as a some which case this process ars, on an annual basis, the	mental authority, centage of gross uch tax or fee is mined by relating furisdiction of the fixed amount per I body, will equal eparate line item. shall be adjusted hat the Company
<ol> <li>Service will be supplimeter will be at the bits.</li> <li>If this schedule is us and kWh block will be Welding, X-ray, or oth Intermittent or season</li> </ol>	ned for the sole used through a singuilding wall unlessed for service the multiplied by the ner equipment chall service will not provide monthed upon an estimated the solution of the solutio	se of the Custome gle meter unless of the custome so otherwise specifications a single meter and the custome service of the custome servi	r and will no otherwise au cally design eter to multing units ser ere or fluctu of the Comp otion.	ot be resold, redisuithorized by the on the content of the content	stributed of Company. Yed in advangs within geach mowill not be meters	e served. may be read bimonthly w	nd location of the each exception. Customer charge

THE EMPIRE DISTRICT ELE	CTRIC CON	MPANY					
P.S.C. Mo. No.	6	Sec.	1	<u>2nd</u>	Revised Sheet No	2	
Cancelling P.S.C. Mo. No	6	Sec.	1	1st	Revised Sheet No	2	
For ALL TERRITORY	<u>′</u>						
TIME CHOICE RESIDENTIAL RATE PLAN SCHEDULE TC-RG							
AVAILABILITY: This schedule is available b	aginning Oct	obor 15, 2022 to ovic	sting or now rooid	lantial austamars	in single family dwellings	or in mu	

This schedule is available beginning October 15, 2022 to existing or new residential customers in single-family dwellings or in multi-family dwellings within a single building served by an automated metering infrastructure (AMI) device. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

MONTHLY RATE:		Summer Season		Winter Season	
Customer Access Charge	\$	16.00 0.19831 0.16337	\$ \$ \$	16.00 0.19831 0.13566	
Off-Peak kWh credit, per kWh Off-Peak kWh includes all kWh consumed between 10 PM a			\$	-0.02000	

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

### **FUEL ADJUSTMENT CLAUSE:**

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

### DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for residential service.

#### PAYMENT

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

# GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either overcollecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

DATE OF ISSUE	November 6, 2024	DATE EFFECTIVE _	December 6, 2024			
ISSUED BY Charlotte Emery, Senior Director, Rates and Regulatory Affairs, Jonlin, MO						

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P.S.C. Mo. No	6	Sec		2nd	Revised Sheet No.	3	
Canceling P.S.C. Mo. No.	6	Sec	1	1st	Revised Sheet No.	3	
For ALL TERRITORY							
TIME CHOICE PLUS RESIDENTIAL RATE PLAN SCHEDULE TP-RG							

This optional schedule is available beginning October 15, 2022 to existing or new residential customers in single-family dwellings or in multi-family dwellings within a single building served by an automated metering infrastructure (AMI) device. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

This schedule is limited to 500 residential customers who request to be placed on this schedule.

### RATE:

	Summer	Winter
Customer Access Charge	\$16.00	\$16.00
On-Peak, per kWh	\$0.38451	\$0.38451
Off-Peak, per kWh	\$0.11443	\$0.11443

Time of use periods are defined as follows:

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

Summer	June 1 through September 30	Winter	All other months
On-Peak	Mon-Fri, excluding holidays – 2pm to 7pm	On-Peak	Mon-Fri, excluding holidays – 6am to 9am, and 6pm to 9pm
Off-Peak	All hours not included in the On-Peak hours.	Off-Peak	All hours not included in the On-Peak hours.

Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

# **FUEL ADJUSTMENT CLAUSE:**

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

# DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for residential service.

#### PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

# TERM:

After enrollment in this rate, customers may transfer from this rate to another Residential rate plan at any time, however, the customer may not return to this rate plan for a period of one year following the first billing period after transfer from this plan.

# GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting

DATE OF ISSUE	November 6, 2024	DATE EFFECTIVE	December 6, 2024	
ISSUED BY Charlotte	e Emery, Senior Director Rates			

THE EMPIRE DISTRICT ELEC	I RIC COMPANY	a.b.a. LIBERT					
P.S.C. Mo. No.	6	Sec	2	2nd	Revised Sheet No.	1	
Canceling P.S.C. Mo. No.	6	Sec	2	1st	Revised Sheet No.	1	
For ALL TERRITORY							
NON-STANDARD GENERAL SERVICE RATE PLAN							
SCHEDULE NS-GS							
AVAII ARII ITY:							

Prior to October 15, 2022, this schedule is available to any general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those, not otherwise allowed, who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-GS. On and after the effective date of this tariff, multiple-family dwellings built prior to June 1, 1981 and metered by a single meter may elect to be served under this rate. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Sun	nmer Season	Wir	nter Season
Customer Access Charge	\$	24.00	\$	24.00
The first 700-kWh, per kWh	\$	0.19010	\$	0.19010
Additional kWh, per kWh		0.16690	\$	0.14939

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

#### **FUEL ADJUSTMENT CLAUSE:**

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

### DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

#### PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

## GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

# CONDITIONS OF SERVICE:

- The voltage, phase and frequency of energy supplied will be as approved by the Company.
- Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
- Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

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ISSUED BY Charlott	e Emery, Senior Director, Rates a			

THE EMPIRE DISTRICT ELE	ECTRIC COMPAN	Y d.b.a. LIBE	RTY				
P.S.C. Mo. No	6	Sec.	2	<u>2nd</u>	Revised Sheet No.	2	
Canceling P.S.C. Mo. No	6	Sec.	2	1st	Revised Sheet No.	2	
For ALL TERRITORY	<u>(                                    </u>						
	TIME C		ERAL SERVIO EDULE TC-GS	CE RATE PLAI	N		
AVAILABILITY:  This schedule is available beginning October 15, 2022 to existing or new general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those, not otherwise allowed, who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal, within a single building served by an automated metering infrastructure (AMI) device. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.  New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.							
MONTHLY RATE:			Summer S	eason Wir	nter Season		
Customer Access Cha The first 700-kWh, per Additional kWh, per kV	kWh		. \$ 0.19449	\$ (	24.00 ).19449 ).15566		
Off-Peak kWh credit, p Off-Peak kWh inc	er kWhludes all kWh consu	med between 1	. \$ -0.02000 0 PM and 6 AM		0.02000		
The Summer Season will be eight monthly billing periods			ods billed on an	d after June 16,	and the Winter Season will be	be the remaining	
FUEL ADJUSTMENT CLAUSE: The above charges will be a	adjusted in an amour	nt provided by t	he terms and pr	ovisions of the F	uel Adjustment Clause, Rider	FAC.	
DEMAND SIDE INVESTMENT The above charges will be Rider DSIM for non-reside	adjusted in an am	ount provided	by the terms a	nd provisions o	of the Demand Side Investme	ent Mechanism,	
PAYMENT: Bills will be due on or before	e twenty-one (21) da	ys after the dat	e thereof. If not	paid, the above	rate plus 5% then applies.		
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:  There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.							
CONDITIONS OF SERVICE:  1. The voltage, phase and frequency of energy supplied will be as approved by the Company.  2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.							

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P.S.C. Mo. No	6	Sec	2	2nd	Revised Sheet No.	3		
Canceling P.S.C. Mo. No.	6	Sec	2	1st	Revised Sheet No.	3		
For ALL TERRITORY								
TIME CHOICE PLUS GENERAL SERVICE RATE PLAN SCHEDULE TP-GS								

This optional schedule is available beginning October 15, 2022 to existing or new general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those, not otherwise allowed, who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal, within a single building served by an automated metering infrastructure (AMI) device. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

This schedule is limited to the first 200 eligible customers who request to be placed on this schedule.

### RATE:

	Summer	Winter
Customer Access Charge	\$24.00	\$24.00
On-Peak, per kWh	\$0.39580	\$0.39580
Off-Peak, per kWh	\$0.10281	\$0.10281

Time of use periods are defined as follows:

THE EMPIRE DISTRICT ELECTRIC COMPANY 4 h a LIBERTY

Summer	June 1 through September 30	Winter	All other months
On-Peak	Mon-Fri, excluding holidays – 2pm to 7pm	On-Peak	Mon-Fri, excluding holidays – 6am to 9am, and 6pm to 9pm
Off-Peak	All hours not included in the On-Peak hours.	Off-Peak	All hours not included in the On-Peak hours.

## FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

# DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

# PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

#### TERM

After enrollment in this rate, customers may transfer from this rate to another Residential rate plan at any time, however, the customer may not return to this rate plan for a period of one year following the first billing period after transfer from this plan.

# GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

DATE OF ISSUE	November 6, 2024	DATE EFFECTIVE _	December 6, 2024	
ISSUED BY Charlott	e Emery Senior Director Rates a			

# THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY P.S.C. Mo. No. 6 Sec. 2nd Revised Sheet No. Canceling P.S.C. Mo. No. Sec. Revised Sheet No. 1st For **ALL TERRITORY** NON-STANDARD LARGE GENERAL SERVICE RATE PLAN

# SCHEDULE NS-LG

### AVAILABILITY:

Prior to October 15, 2022, this schedule is available for electric service to any general service Customer served at secondary voltage except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-LG. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Sum	nmer Season	Win	ter Season
CUSTOMER ACCESS CHARGE	\$	70.00	\$	70.00
DEMAND CHARGE:				
Per kW of Billing Demand	\$	11.81	\$	9.20
FACILITIES CHARGE				
per kW of Facilities Demand	\$	2.82	\$	2.82
ENERGY CHARGE:				
First 150 hours use of Metered Demand, per kWh	\$	0.11822	\$	0.10149
Next 200 hours use of Metered Demand, per kWh	\$	0.09175	\$	0.08268
All additional kWh, per kWh	\$	0.08239	\$	0.08195

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

# **FUEL ADJUSTMENT CLAUSE:**

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

# DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

#### **DETERMINATION OF BILLING DEMAND:**

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 40 kW, whichever is greater.

# **DETERMNATION OF MONTHLY FACILITIES DEMAND:**

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

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ISSUED BY Charlotte	Emery, Senior Director Rates a			

THE EMPIRE DISTRICT ELEC	CTRIC COMP	ANY d.b.a. LIBE	RTY				
P.S.C. Mo. No.	6	Sec.	2	2nd	_ Rev	ised Sheet No.	5
Canceling P.S.C. Mo. No	6	Sec.	2	1st	_ Rev	ised Sheet No.	5
For <u>ALL TERRITORY</u>	<u>′</u>						
	TIME (	CHOICE LARGE	GENERAL	SERVICE RATE	- PI ΔNI		
	THVIE		EDULE TO		LILAN		
AVAILABILITY: This schedule is available except those who are conv transient or seasonal. Mote provide service to dwellings determine the applicability of New customers and existin becomes available. Custom return to this rate at any time.	eying electric sels, hotels, innson a transient or the availability g customers with the same and elect to the same elect to the elect to the same elect to the same elect to the elect to the e	ervice received to , resorts, etc., and or seasonal basis a of this rate to any s th an AMI device w	others whos others who are not exclu specific appli will be place	te utilization of sa provide transient uded from the use icant for electric s d on this rate at t	ame is purely rooms and be of this rate. ervice. the beginnin	y for residential pur poard service or roc The Company res g of the next bill cy	poses other than om service and/or serves the right to ycle after the rate
MONTHLY RATE:				nmer Season	Winter	Season	
Customer Access Charge DEMAND CHARGE:			\$	70.00	\$ 70	.00	
Per kW of Billing Demand FACILITIES CHARGE			\$	11.76	\$ 9	.17	
Per kW of Facilities Demand			\$	2.81	\$ 2	.81	
ENERGY CHARGE: First 150 hours use of Meter				0.11850		.10263	
Next 200 hours use of Mete All additional kWh, per kWh				0.09338 0.08451		.08476 .08409	
Off-Peak kWh credit, per kW				-0.00500		.00500	
Off-Peak kWh includes					Ψ	.00000	
The Summer Season will be eight monthly billing periods will be \$248.77.							
FUEL ADJUSTMENT CLAUSE: The above charges will be a	idjusted in an ar	mount provided by t	the terms an	d provisions of the	e Fuel Adjus	tment Clause, Rider	FAC.
DEMAND SIDE INVESTMENT The above charges will be Rider DSIM for non-reside	adjusted in ar	n amount provided	d by the terr	ns and provisions	s of the Der	mand Side Investm	nent Mechanism
DETERMINATION OF BILLING I The monthly Metered Dema suitable demand meter. The	nd will be deter						ng the month by a
DETERMNATION OF MONTHLY The monthly Facilities Den recorded in each of the prev used. The monthly Facilities	nand will be de rious 11 months	termined by a cor . If there are less t	han 11 previ	ous months of da	ta, all availal	ble data from previo	us months will be

THE EMPIRE DISTRICT ELEC	CTRIC COMPAN	Y d.b.a. LIBE	RTY				
P.S.C. Mo. No	6	Sec.	2	2nd	F	Revised Sheet No.	6
Canceling P.S.C. Mo. No	6	Sec.	2	1st_	F	Revised Sheet No.	6
For <u>ALL TERRITORY</u>							
	NON-STAR	NDARD SMAL	I DRIMAR	V SERVICE E	RATE DI A	N	
	NON-STAI		EDULE NS		MILILA		
AVAILABILITY:							
Prior to October 15, 2022, those who are conveying e seasonal. Beginning Octobe customers who opt out of Sroom service and/or provide reserves the right to determine	lectric service record 15, 2022, this so chedule TC-SP. In service to dwelling	eived to others chedule will be r Motels, hotels, ir gs on a transier	whose utilized required for entry, resorts, and or seasons	ation of same eligible custometc., and other al basis are not	is for residers without rs who prove texcluded f	lential purposes other the an AMI device and avail ide transient room and be from the use of this rate.	nan transient or lable for eligible locard service or
MONTHLY RATE:				er Season		Season	
CUSTOMER ACCESS CHAI DEMAND CHARGE:	RGE		\$	70.00	\$	70.00	
per kW of Billing Dem	and		\$	11.34	\$	8.84	
FACILITIES CHARGE per kW of Facilities De	emand		\$	2.70	\$	2.70	
ENERGY CHARGE: First 150 hours use of				0.11364	\$	0.09756	
Next 200 hours use of	Metered Demand	d, per kWh	\$	0.08819	\$	0.07947	
All additional kWh, pe	r kWh		\$	0.07920	\$	0.07877	
The Summer Season will the remaining eight month				oilled on and	after June	e 16, and the Winter S	Season will be
FUEL ADJUSTMENT CLAUSE: The above charges will be a	djusted in an amou	unt provided by	the terms an	d provisions of	the Fuel Ac	ljustment Clause, Rider F	FAC.
DEMAND SIDE INVESTMENT M The above charges will be a DSIM for non-residential ser	adjusted in an amo	ount provided by	y the terms a	and provisions	of the Dem	nand Side Investment Me	echanism, Rider
DETERMINATION OF BILLING DETERMINATION DETERM	nd will be determin						the month by a
DETERMNATION OF MONTHLY FACILITIES DEMAND:  The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.							
TRANSFORMER OWNERSHIP: Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities Charge.							
METERING ADJUSTMENT:  The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.							
Where service is metered at and kilowatt-hours by 0.9756		age, metered kil	owatts and k	ilowatt-hours w	vill be reduc	ed prior to billing by mult	iplying kilowatts

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY							
P.S.C. Mo. No6	Sec.	2	2nd	Revised Sheet No.	7		
Canceling P.S.C. Mo. No. 6	Sec	2	1st	Revised Sheet No	7		
For ALL TERRITORY							
TIME CHOICE SMALL PRIMARY SERVICE RATE PLAN							

This schedule is available beginning October 15, 2022 for electric service to any general service customer served at primary voltage except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

MONTHLY RATE:	Sun	nmer Season	Win	ter Season
CUSTOMER ACCESS CHARGE	\$	70.00	\$	70.00
DEMAND CHARGE:				
Per kW of Billing Demand	\$	11.33	\$	8.83
FACILITIES CHARGE				
Per kW of Facilities Demand	\$	2.69	\$	2.69
ENERGY CHARGE:				
First 150 hours use of Metered Demand, per kWh	\$	0.11422	\$	0.09892
Next 200 hours use of Metered Demand, per kWh	\$	0.09001	\$	0.08170
All additional kWh, per kWh	\$	0.08146	\$	0.08106
Off-Peak kWh credit, per kWh	\$	-0.00490	\$	-0.00490
Off-Peak kWh includes all kWh consumed between 10 PM and 6	S AM	daily.		

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If a non-AMI interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

# FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

# DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

# DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

#### DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

# TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities Charge.

# METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

DATE OF ISSUE	November 6, 2024	DATE EFFECTIVE	December 6, 2024
ISSUED BY Charlott	o Emory Conjor Director Pates	and Populatory Affaire Ioplin MC	)

THE EMPIRE DISTRICT EL	ECTRIC COM	PANY d.b.a. LIBE	ERTY								
P.S.C. Mo. No.	6	Sec.	2	2nd	_ Revised Sheet No.	8					
Canceling P.S.C. Mo. No	6	Sec.	2	1st	_ Revised Sheet No.	8					
For ALL TERRITOR	Y										
	LARGE POWER SERVICE										
		50	CHEDULE L	<u> </u>							
					ept those who are conveying						
resorts, etc., and others	who provide transis are not ex	ansient room and ccluded from the	board servi	ce or room serverate. The Cor	transient or seasonal. Motel vice and/or provide service to mpany reserves the right to	dwellings on a					
MONTHLY RATE: CUSTOMER ACCESS DEMAND CHARGE:	S CHARGE			mer Season 325.00	Winter Season \$ 325.00						
Per kW of Billing De FACILITIES CHARGE	mand		\$	33.76	\$ 18.63						
per kW of Facilities D ENERGY CHARGE:	emand		\$	1.88	\$ 1.88						
First 350 hours use o All additional kWh, p				0.06790 0.05540	\$ 0.05995 \$ 0.04745						
The Summer Season will remaining eight monthly				led on and after	June 16, and the Winter Sea	son will be the					
	use by the C	ompany to retriev	ve interval	metering data fo	's expense, an analog telepho or billing and load research ::00am each day.						
FUEL ADJUSTMENT CLAUSE The above charges will b		n amount provided	l by the term	s and provisions	s of the Fuel Adjustment Claus	e, Rider FAC.					
DEMAND SIDE INVESTMEN' The above charges will b Rider DSIM for non-resid	e adjusted in a		d by the term	s and provisions	s of the Demand Side Investme	ent Mechanism,					
DETERMINATION OF BILLING DEMAND:  The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1000 kW, whichever is greater.											
DETERMNATION OF MONTHLY FACILITIES DEMAND:  The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.											
If the Company supplies	TRANSFORMER OWNERSHIP:  If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.385 per kW of facilities demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.										
SUBSTATION FACILITIES CREDIT:  The above facilities charge does not apply if the stepdown-substation and transformer are owned by the Customer.											

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY										
P.S.C. Mo. No	<u>6</u>	Sec	2	2nd	Revised Sheet No.	9				
Canceling P.S.C. Mo. No.	<u> </u>	Sec	2	<u>1st</u>	Revised Sheet No.	9				
For <u>ALL TERRITORY</u>										
TRANSMISSION SERVICE SCHEDULE TS										

This schedule is available for electric service to any general service customer ("Customer") who has signed a service contract with Liberty. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the service contract.

# MONTHLY RATE:

	Sun	nmer Season	W	inter Season
CUSTOMER ACCESS CHARGE	\$	275.00	\$	275.00
ON-PEAK DEMAND CHARGE	·			
Per kW of Billing Demand	\$	37.50	\$	25.48
SUBSTATION FACILITIES CHARGE				
Per kW of Facilities Demand	\$	0.73	\$	0.73
ENERGY CHARGE, per kWh:				
On-Peak Period	\$	0.07752	\$	0.05390
Shoulder Period	\$	0.06190		
Off-Peak Period	\$	0.04693	\$	0.04408

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

### **FUEL ADJUSTMENT CLAUSE:**

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

# DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

# DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for Customer under this Schedule. This Customer Peak Demand ("CPD") shall be either Customer's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving Customer's actual or expected operations, and agreed upon between Company and Customer.

# **CURTAILMENT LIMITS:**

Unless otherwise provided for in the Customer's curtailment or service contract, the number of Curtailment Events in a Curtailment Year shall be no more than thirteen (13). Each Curtailment Event shall be no less than two or no more than eight consecutive hours and no more than one occurrence will be required per day unless needed to address a system reliability event. The cumulative hours of curtailment per Customer shall not exceed one hundred (100) hours during any contract year. The Curtailment Contract Year shall be November 1 through October 31.

# **DETERMINATION OF BILLING DEMAND:**

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall the Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

# DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DATE OF ISSUE	November 6, 2024	DATE EFFECTIVE _	December 6, 2024	
ISSUED BY Charlotte	Emery, Senior Director Rates and F	Regulatory Affairs, Joplin, MO		

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY										
P.S.C. Mo. No	6	Sec.	3	2nd	Revised Sheet No.	<u> </u>				
Canceling P.S.C. Mo. No.	6	Sec	3	1st	Revised Sheet No.	1				
For ALL TERRITORY										
MUNICIPAL STREET LIGHTING SERVICE										
SCHEDULE SPL										
Δ\/ΔΙΙ ΔΒΙΙ ΙΤΥ·										

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

	Annual		
ANNUAL STREET LIGHTING CHARGE:	Charge	Annual	Watts
Incandescent Lamp Sizes (No New Installation Allowed)	Per Lamp	kWh	
4,000 lumen	94.18	1,088	
Mercury-Vapor Lamp Sizes:			
7,000 lumen	. 127.91	784	175
11,000 lumen		1,186	250
20,000 lumen	. 219.75	1,868	400
53,000 lumen	. 370.76	4,475	1000
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):			
6,000 lumen	. 119.85	374	70
16,000 lumen		694	150
27,500 lumen		1,271	250
50,000 lumen		1,880	400
130,000 lumen		4,313	1000
Metal Halide Lamp Sizes:			
12,000 lumen	. 187.56	696	175
20,500 lumen		1,020	250
36,000 lumen		1,620	400
110,000 lumen		4,056	1000

The monthly charge per lamp, is 1/12th of the annual charge.

# **FUEL ADJUSTMENT CLAUSE:**

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

# DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	w: Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

November 6, 2024 DATE EFFECTIVE December 6, 2024

THE EMPIRE DISTRICT ELEC	TRIC COMP	ANY d.b.a. LIBE	RTY					
P.S.C. Mo. No.	6	Sec.	3	<u>2nd</u>	Revised S	heet No.	2	
Canceling P.S.C. Mo. No	6	Sec.	3	1st	Revised S	heet No.	2	
For <u>ALL TERRITORY</u>								
		PRIVA	TE LIGHTING					_
AVAILADILITY.			JCHEDOLL	1 -				_
AVAILABILITY: This schedule is available for	or outdoor lig	hting service to an	y retail Custon	ner.				
MONTHLY RATE:						Monthly		
STANDARD STREET LIGH	ITING CONS	TPLICTION:			Per Lamp	<u>kWh</u>	<u>Watts</u>	
Mercury-Vapor Lamp Siz			ed):					
6,800 lumen					\$ 18.87	65	175	
20,000 lumen					31.41	156	400	
54,000 lumen					60.20	373	1000	
Sodium-Vapor Lamp Size								
6,000 lumen					17.42	31	70	
16,000 lumen					25.34	58	150	
27,500 lumen					36.65	106	250	
50,000 lumen					42.51	157	400	
Metal Halide Lamp Sizes								
12,000 lumen					29.38	59	175	
20,500 lumen					39.23	85	250	
36,000 lumen LED:					44.00	135	400	
4,000-5,000 lumen					10.37	10	30	
7,500-9,500 lumen					17.42	31	92	
13,000-16,000 lumen .					25.34	48	143	
STANDARD FLOOD LIGHT								
Mercury-Vapor Lamp Siz	es (No new i	installations allowe	ed):					
20,000 lumen					44.00	156	400	
54,000 lumen					72.65	373	1000	
Sodium-Vapor Lamp Size								
27,500 lumen					42.64	106	250	
50,000 lumen					58.48	157	400	
140,000 lumen					85.45	359	1000	
Metal Halide Lamp Sizes					20.40	50	475	
12,000 lumen					30.48	59 85	175	
20,500 lumen					40.37 59.52	85 135	250 400	
36,000 lumen					86.98	135 338	1000	
110,000 lumen LED:					00.90	330	1000	
16.000-19.000 lumen .					42.64	51	150	
28,000-13,000 lumen .					58.48	74	218	
-,,								
Additional Charge for instal								
Regular wood pole, per n								
Transformer					2.32			
Guy and anchor, per mor					2.32			
Overhead conductor, three		•			0.02			
Other (miscellaneous) pe	er month					of the estimated	installed	
					(	cost thereof		
For installations requiring a	large expend	diture for additions	to, or rearrand	ements of existing	facilities the t	otal additional o	harge may be	
computed at 1.5% of the es								١f
materials required for stand					oust exclud	oo aro ooannatet	a motaliou cost o	•
FUEL ADJUSTMENT CLAUSE:								
I OLL ADJUGITINE VIAUSE.								

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

# DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:

The monthly energy (kWh) for each type and size of lamp is listed above.

DATE OF ISSUE	November 6, 2024	DATE EFFECTIVE	December 6, 2024	
<b>ISSUED BY Charlot</b>	te Emery, Senior Director Rates	and Regulatory Affairs, Joplin,	MO	

THE EMPIRE DISTRICT ELE	ECTRIC COMPA	NY d.b.a. LIBE	ERTY			
P.S.C. Mo. No.	6	Sec.	3	2nd	Revised Sheet No.	3
Canceling P.S.C. Mo. No	6	Sec.	3	1st	Revised Sheet No.	3
For ALL TERRITOR	Υ					
			LIGHTING SE CHEDULE LS	RVICE		
AVAILABILITY: This schedule is availab seasonal use.	le for electric se	ervice to sport f	ield lighting, ho	oliday decorative	e lighting or similar nightt	ime temporary o
MONTHLY RATE: For the first 1,000 kWh us For all additional kWh use	sed, per kWh ed, per kWh				\$ 0.29026 0.22509	
MINIMUM: The net monthly minimum	n charge for any	month during wh	nich electrical e	nergy is used wi	ll be \$46.66.	
FUEL ADJUSTMENT CLAUS The above charges will b		amount provided	d by the terms a	and provisions of	the Fuel Adjustment Clau	se, Rider FAC.
circumstances would nor clock in place of primary the sport field by using th installation and at such s	mally make it ned metering facilitie le customer's cor subsequent times	cessary to meter s to measure th nnected load. The s as the Compa	the service at penders of the connected loans may deem a	orimary voltage, the service and ad used for the necessary by ac	able at the service location the Company may at its o compute the kilowatt-hou calculation will be, determ trual load check of the cu vill be used to determine	ption install a time 's' consumption of ined at the time of stomer's facilities
special facilities necessa	ary to provide so	ervice. Such n	et cost will inc	lude the Comp	the net cost of erection a any's total expenditure for roper credit for actual salv	or labor, material,
PAYMENT: Bills will be due on or bef	ore twenty-one (2	21) days after th	e date thereof.			
franchise, gross or othe governmental authority, payment, a percentage of Customer. When such the Customer's bill shall be service provided by this jurisdiction. The amount customers within the geodustomer shall be divided flat sum may be changed shall be modified prospection.	e Customer's biller similar fee or whether imposed for gross receipts, ax or fee is impodetermined by reariff within the ts shall be convergaphic jurisdicted by 12 and applied by the governmentively by the Coront of the flat similar simil	I, as a separate tax now or he by ordinance, net receipts, or used on the Concelating the annujurisdiction of the governed to each month ental body, in with mpany anytime is um(s) by more	item, an amour ereafter impose franchise, or or revenues from apany as a flatual total of such de government de amount per comental body, withly bill as a sepulich case this tappears, on althan five perce	ed upon the Contervise, in whithe sale of elections or sums, the sum(s) to the sal body and the sustomer, so the surface line item. Process shall be annual basis, and (5%) on an a	roportionate part of any licompany by any municipals of the fee or tax is based ric service rendered by the proportionate amount a Company's total annual enumber of customers leat the amount, when account of the flat sum(s). The amount shall remain adjusted to the new flat shat the Company is either annual basis. Bills will be	ality or any other dupon a flat sum e Company to the applicable to each revenue from the ocated within that umulated from all the same until the sum. The amount over-collecting of

#### THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY P.S.C. Mo. No. Revised Sheet No. 6 Sec. 2nd Revised Sheet No. Canceling P.S.C. Mo. No. Sec. 1st ALL TERRITORY MISCELLANEOUS SERVICE SCHEDULE MS AVAILABILITY: This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use. MONTHLY RATE: Customer charge ......\$ 21.00 For all energy used, per kWh..... 0.13517

#### **FUEL ADJUSTMENT CLAUSE:**

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

#### CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

# **INSTALLATION CHARGE:**

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

#### PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

# GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount only in service areas where such tax or fee is applicable.

# CONDITIONS OF SERVICE:

- 1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
- 2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
- 3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
- 4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE	November 6, 2024	DATE EFFECTIVE	December 6, 2024	
ISSUED BY Charlott	te Emery Senior Director Rates an	nd Regulatory Affairs Joplin MO		

THE EMPIRE	DISTRIC	T ELECTI	RIC COM	IPANY (	d.b.a. LI	BERTY							
P.S.C. Mo. No	0.		6		Sec.		3	1	<u>Lst</u>	Rev	ised She	et No.	6
Canceling P.S	S C Mo	No	6		Sec.		3			Orig	inal She	et No	6
carreening r .c	J.C. 1V10.		<u> </u>		JCC.		<u> </u>		,	One	inai Siic	ect ivo.	
For A	LL TERR	TORY											
MUNICIPAL STREET LIGHTING SERVICE LIGHT EMITTING DIODE (LED) TARIFF SCHEDULE SPL-LED													
by the C	edule is a ompany nd who l	under t nave exe	he prov ecuted, p	isions o	of an Ele the eff	ectric Fective	ranchis date o	se havii f this s	ng an or chedule,	iginal te , the Co	erm of r mpany	not less	palities served than ten (10) ard Municipal
				,,	0 -	0							
ANNUAL STR									Annual	_		nual	Input
Light Em	_	-	•			Lumens 7,500-9,500			•		(Wh	Watts	
						•	•		•		38		92
						13,000-16,000		\$139		59		143	
LE	ED 3	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •		• • • • • • • • • • • • • • • • • • • •	19,000-22,000 \$2		\$207	7.10	69	94	168	
Clause, R	TMENT ( ve charge tider FAC	CLAUSE es will be	e adjusto	ed in ar	n amour	nt prov	ided by	the te		provisi	ons of t	he Fuel	Adjustment
DETERMINATE  The montion	hly ener	gy charg	ge for ea	ch type	e of fixtu	ıre is d				ing the	annual	kWh lis	sted above, by
Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage													
Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY										
P.S.C. Mo. No6 Sec3	2nd Revised Sheet No	o. <u>10</u>								
Canceling P.S.C. Mo. No6 Sec3	1st Revised Sheet No	o. <u>10</u>								
ForALL TERRITORY										
RESIDENTIAL SMART CHARGE PILOT	PROGRAM									
SCHEDULE RG-SCPP										
This Schedule RG-SCPP is available to residential customers currently receiving p family residence or a multi-family (e.g. duplex) residence that the Company deems charging equipment to the participant's EV(s) only, provided that they have been in Agreement. Participation in this program will be limited to a total of five hundred (5 five years. This schedule is available beginning October 15, 2022 to existing or necustomers who remain on time-varying rates for their household consumption (e.g. RG-TC). New installations under this program shall not be available during program customers must remain on one of the time-varying rate options for their general hocustomers over the course of the program.	s suitable for the purposes of lin nvited to and executed the prog 00) participants and will be ava w residential customers, and is . Time Choice Residential Rate m Year 5. To maintain eligibility	miting access to the gram Participation ailable for a term of sonly available for ePlan – Schedule y for this program,								
MONTHLY PATEO	Summer Season	Winter Season								
MONTHLY RATES: Customer Access Charge	\$16.00	\$16.00								
RSCPP Operations Fee	\$11.71	\$11.71								
Additional RSCPP Financing Fee (if applicable to Participant)	\$8.20	\$8.20								
The first 600-kWh, per kWh	\$0.19831	\$0.19831								
Additional kWh, per kWh	\$0.16337	\$0.13566								
Off Peak Discount Rider	(\$0.02000)	(\$0.02000)								
COMPANY-APPROVED CHARGER USAGE: applicable to the volume of consum the billing period.	ption recorded through a Comp	pany-Approved Charger ove								
	Summer Season	Winter Season								
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m	\$0.34705	\$0.34705								
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m	\$0.24789	\$0.24789								

Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak Discount Rider.

\$ 0.04958

Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m. \$ 0.04958

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

# FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

# DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for Residential service.

# PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

# GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum

DATE OF ISSUE	November 6, 2024	DATE EFFECTIVE	December 6, 2024	
ISSUED BY Charlotte	e Emery, Senior Director of R	ates and Regulatory Affairs,	Joplin, MO	

# THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY P.S.C. Mo. No. \_\_\_\_6 Sec. <u>3</u> 2nd Revised Sheet No. 11 Canceling P.S.C. Mo. No. 6 Sec. <u>3</u> 1st Revised Sheet No. 11 For <u>ALL TERRITORY</u> READY CHARGE PILOT PROGRAM SCHEDULE RCPP

# **AVAILABILITY:**

This tariff applies to registered Ready Charge Pilot Program (RCPP) participants who take their regular consumption service according to tariff schedules listed below, and who provide EV Charging service to end users (EV drivers) in the manner permitted by the program rules contained in a dedicated program tariff documentation. This schedule is available beginning October 15, 2022 to existing or new customers in the following rate plans.

<u>Service</u>	Rate Schedule
Non-Standard General Service	NS-GS
Time Choice General Service	TC-GS
Non-Standard Large General Service	NS-LG
Time Choice Large General Service	TC-LG
Non-Standard Small Primary	NS-SP
Time Choice Small Primary	TC-SP

All end users of the RCPP-facilitated EV charging stations must have an account with the Company's third-party vendor. Information on opening an account shall be available through the Company's website and shall be advertised through the signage installed on site. Use of the RCPP-facilitated EV charging stations does not give rise to status as a "Customer," as defined in the Rules and Regulations, nor does it give rise to the protections of the Commission's rules regarding metering, terminations, payments, or other provisions.

#### MONTHLY RATES:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

<u>Service</u>	Monthly Rate
NS-GS, TC-GS	\$24.00
NS-LG, TC-LG, NS-SP, TC-SP	\$70.00

# RCPP MONTHLY PARTICIPATION FEE (Per charger, as applicable)

Charger Type / Deployment Phase	Monthly Participation Fee Per Charger: Deployment Tranches 2-4
L2 Dual-Port Charger	\$40.83
DCFC Charger 50 kW	\$215.25
DCFC Charger 150 kW	\$290.64

The limited number of Deployment Tranche 1 participants are exempt from the Monthly Participation Fee for the duration of the RCPP pilot program, subject to meeting other applicable conditions as laid out in the program tariff documentation and the executed Participation Agreement.

# For Customers on Non-Time Varying Rates:

#### **DEMAND AND FACILITIES CHARGES**

As applicable per participants' tariffs associated with their regular facilities.

<u>Service</u>	Demand Charge - per kW of Billing Demand (if Applicable)			ge – per kW of nd (if Applicable)
=	Summer Season	Winter Season	Summer Season	Winter Season
NS-GS	-	-	-	-
NS-LG	\$11.81	\$9.20	\$2.82	\$2.82
NS-SP	\$11.34	\$8.84	\$2.70	\$2.70

November 6, 2024 DATE EFFECTIVE DATE OF ISSUE December 6, 2024

THE EMPIRE DISTRICT ELE	CIRIC COMPAN	iy d/b/a Li	BERIY	
P.S.C. Mo. No.	6	Sec	3	2nd_ Revised Sheet No 11a
Canceling P.S.C. Mo. No	6	Sec	3	1st_ Revised Sheet No11a_
For ALL TERRITOR	Υ			
	REAL	OY CHARG	E PILOT PRO	OGRAM
		SCHE	DULE RCPP	

# **ENERGY CHARGES**

Regular Consumption Charges (as applicable to a customer's class and usage)

Service	Consumption Components	Summer Season	Winter Season
	The first 700 kWh, per kWh	\$0.19010	\$0.19010
NS-GS	Additional kWh, per kWh	\$0.16690	\$0.14939
	First 150 hours use of Metered Demand, per kWh	\$0.11822	\$0.10149
NS-LG	Next 200 hours use of Metered Demand, per kWh	\$0.09175	\$0.08268
	All additional kWh, per kWh	\$0.08239	\$0.08195
	First 150 hours use of Metered Demand, per kWh	\$0.11364	\$0.09756
NS-SP	Next 200 hours use of Metered Demand, per kWh	\$0.08819	\$0.07947
	All additional kWh, per kWh	\$0.07920	\$0.07877

COMPANY-APPROVED CHARGER USAGE: applicable to energy consumed through EV chargers installed at participants' site as a part of the RCPP program. The resulting amounts shall be payable in full by either the Participant (Cost Responsibility Option 1) or the end EV User (Cost Responsibility Option 2), as elected by the Participant.

	L2 Charger	DCFC Charger
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.	\$0.18000	\$0.23000
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m	\$0.16000	\$0.21000
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m	\$0.14000	\$0.19000

# For Customers on Time Varying Rates:

# DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

<u>Service</u>	Demand Charge - per kW of Billing Demand (if Applicable)				
=	Summer Season	Winter Season	Summer Season	Winter Season	
TC-GS	=	-	-	-	
TC-LG	\$11.76	\$9.17	\$2.81	\$2.81	
TC-SP	\$11.33	\$8.83	\$2.69	\$2.69	

DATE OF ISSUE _	November 6, 2024	DATE EFFECTIVE	December 6, 2024	
ISSUED BY Charlott	o Emony Sonior Director of D	atoe and Regulatory Affaire	Ionlin MO	

THE EIVIFIRE DISTRICT EL	ECTRIC COM	FAINT U/D/a LIBERTT	
P.S.C. Mo. No.	6	Sec. <u>3</u>	2nd Revised Sheet No 11b
Canceling P.S.C. Mo. No.	6	Sec. <u>3</u>	1st_ Revised Sheet No11b_
ForALL TERRITO	RY		
	R	EADY CHARGE PILOT F	PROGRAM
		SCHEDULE RCF	рр

### **ENERGY CHARGES**

Regular Consumption Charges (as applicable to a customer's class and usage)

THE EMPIRE DISTRICT ELECTRIC COMPANY 4/b/o LIDERTY

Service	Consumption Components	Summer Season	Winter Season
	The first 700 kWh, per kWh	\$0.19449	\$0.19449
TC-GS	Additional kWh, per kWh	\$0.17130	\$0.15566
	Off-Peak kWh credit, per kWh	\$-0.02000	\$- 0.02000
	First 150 hours use of Metered Demand, per kWh	\$0.11850	\$0.10263
	Next 200 hours use of Metered Demand, per kWh	\$0.09338	\$0.08476
TC-LG	All additional kWh, per kWh	\$0.08451	\$0.08409
Off-Pe	Off-Peak kWh credit, per kWh	\$-0.00500	\$-0.00500
	First 150 hours use of Metered Demand, per kWh	\$0.11422	\$0.09892
	Next 200 hours use of Metered Demand, per kWh	0.09001	0.08170
TC-SP	All additional kWh, per kWh	0.08146	0.08106
	Off-Peak kWh credit, per kWh	\$-0.00490	\$-0.00490

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

COMPANY-APPROVED CHARGER USAGE: applicable to energy consumed through EV chargers installed at participants' site as a part of the RCPP program. The resulting amounts plus applicable charges shall be payable in full by either the Participant (Cost Responsibility Option 1) or the end EV User (Cost Responsibility Option 2), as elected by the Participant.

	L2 Charger	DCFC Charger
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.	\$0.18000	\$0.23000
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m	\$0.16000	\$0.21000
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m	\$0.14000	\$0.19000

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eliqible for the Off-Peak kWh credit applicable to regular consumption charges.

CHARGERS OWNED AND OPERATED BY THE COMPANY: Public-Facing charging equipment owned and operated by the Company shall be offered as Cost Responsibility Option 2 for the purposes of public consumption no later than 90 days after the first effective date of this tariff schedule.

# FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

# DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-Residential service.

DATE OF ISSUE	November 6, 2024	DATE EFFECTIVE	December 6, 2024	
ISSUED BY Charlott	te Emery Senior Director of F	Rates and Regulatory Affairs	Ionlin MO	

# THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY P.S.C. Mo. No. Sec. 2nd Revised Sheet No. 12 Canceling P.S.C. Mo. No. Sec. 1st Revised Sheet No. 12 For ALL TERRITORY COMMERCIAL ELECTRIFICATION PILOT PROGRAM SCHEDULE CEPP

#### AVAILABILITY:

This Rider Schedule CEPP is available to the Company's customers who are enrolled in the Company's Commercial Electrification Pilot Program (CEPP) and who receive their regular service under one of the following service schedules and is available beginning October 15, 2022 to existing or new customers.

<u>Service</u>	Rate Schedule
Non-Standard General Service	NS-GS
Non-Standard Large General Service	NS-LG
Time Choice Large General Service	TC-LG
Time Choice General Service	TC-GS
Non-Standard Small Primary	NS-SP
Time Choice Small Primary	TC-SP
Large Power Service	LP

Participation in this program will be limited to applicants who have applied for the program, been subsequently invited to participate, and executed the Participation Agreement. The Program will be available for five years.

#### MONTHLY RATES:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

<u>Service</u>	Monthly Rate
NS-GS, TC-GS	\$24.00
NS-LG, TC-LG, NS-SP, TC-SP	\$70.00
LP	\$325.00

# CEPP MONTHLY PARTICIPATION FEE

Per L2 charger installed, per month.....\$199.38

# For Customers on Non-Time Varying Rates:

# **DEMAND AND FACILITIES CHARGES**

As applicable per participants' tariffs associated with their regular facilities.

<u>Service</u>	Demand Charge - per kW of Billing Demand (if Applicable)					ge – per kW of nd (if Applicable)
	Summer Season Winter Season S		Summer Season	Winter Season		
NS-GS	-	-	-	-		
NS-LG	\$11.81	\$9.20	\$2.82	\$2.82		
NS-SP	\$11.34	\$8.84	\$2.70	\$2.70		
LP	\$33.76	\$18.63	\$1.88	\$1.88		

# THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 12a Canceling P.S.C. Mo. No. 6 Sec. 3 1st Original Sheet No. 12a For ALL TERRITORY COMMERCIAL ELECTRIFICATION PILOT PROGRAM SCHEDULE CEPP

### **ENERGY CHARGES**

Service	Consumption Components	Summer Season	Winter Season
NO CO	The first 700 kWh, per kWh	\$0.19010	\$0.19010
NS-GS	Additional kWh, per kWh	\$0.16690	\$0.14939
	First 150 hours use of Metered Demand, per kWh	\$0.11822	\$0.10149
NS-LG	Next 200 hours use of Metered Demand, per kWh	\$0.09175	\$0.08268
	All additional kWh, per kWh	\$0.08239	\$0.08195
	First 150 hours use of Metered Demand, per kWh	\$0.11364	\$0.09756
NS-SP	Next 200 hours use of Metered Demand, per kWh	\$0.08819	\$0.07947
	All additional kWh, per kWh	\$0.07920	\$0.07877
1.0	First 350 hours use of Metered Demand, per kWh	\$0.06790	\$0.05995
LP	All additional kWh, per kWh	\$0.05540	\$0.04745

# EV CONSUMPTION RATE RIDERS:

Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

_	Peak		Shoulder		Off Peak	
	12 p.m	10. p.m.	6 a.m 12. p.m.		10 p.m.	- 6 a.m.
	Summer	Winter	Summer	Winter	Summer	Winter
NS-GS	\$0.01901	\$0.01901	\$0.0000	\$0.0000	\$(0.14258)	\$(0.14258)
NS-LG	\$0.01182	\$0.01015	\$0.0000	\$0.0000	\$(0.08866)	\$(0.07612)
NS-SP	\$0.01136	\$0.00976	\$0.0000	\$0.0000	\$(0.08523)	\$(0.07317)
LP	\$0.00679	\$0.00600	\$0.0000	\$0.0000	\$(0.05093)	\$(0.04496)

# THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 12b Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 12b For ALL TERRITORY COMMERCIAL ELECTRIFICATION PILOT PROGRAM SCHEDULE CEPP

# For Customers on Time Varying Rates:

# DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

Service Demand Charge - per kW of Billing Demand (if Applicable)		Demand Charge - per kW of Billing Demand (if Applicable)		ge – per kW of nd (if Applicable)
	Summer Season Winter Season		Summer Season	Winter Season
TC-GS	-	-	-	-
TC-LG	\$11.76	\$9.17	\$2.81	\$2.81
TC-SP	\$11.33	\$8.83	\$2.69	\$2.69

### **ENERGY CHARGES**

Service	Consumption Components	Summer Season	Winter Season
	The first 700 kWh, per kWh	\$0.19449	\$0.19449
TC-GS	Additional kWh, per kWh	\$0.17130	\$0.15566
	Off-Peak kWh credit, per kWh	\$(0.02000)	\$(0.02000)
	First 150 hours use of Metered Demand, per kWh	\$0.11850	\$0.10263
	Next 200 hours use of Metered Demand, per kWh	\$0.09338	\$0.08476
TC-LG	All additional kWh, per kWh	\$0.08451	\$0.08409
	Off-Peak kWh credit, per kWh	\$(0.00500)	\$(0.00500)
	First 150 hours use of Metered Demand, per kWh	\$0.11422	\$0.09892
	Next 200 hours use of Metered Demand, per kWh	0.09001	0.08170
TC-SP	All additional kWh, per kWh	0.08146	0.08106
	Off-Peak kWh credit, per kWh	\$(0.00490)	\$(0.00490)

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

# **EV CONSUMPTION RATE RIDERS:**

Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

DATE OF ISSUE	November 6, 2024	DATE EFFECTIVE	December 6, 2024
ISSUED BY Charlotte	Emery, Senior Director of Ra	ites and Regulatory Affairs, Joplin	, MO

THE EMPIRE DISTRICT E	LECTRIC CON	IPANY d/b/a LIBE	KIY			
P.S.C. Mo. No.	6	Sec.	3	2nd	Revised Sheet No	12c
Canceling P.S.C. Mo. No.	6	Sec.	3	1st	Revised Sheet No	12c
For ALL TERRITO	RY					
	COMMERC	CIAL ELECTRIFIC	ATION PILOT	PROGRA	AM	
		SCHEDI II	E CEDD			

	Peak		Shoulder		Off Peak	
	12 p.m 10. p.m.		6 a.m 12. p.m.		10 p.m.	- 6 a.m.
	Summer	Winter	Summer	Winter	Summer	Winter
TC-GS	\$0.01945	\$0.01945	\$0.0000	\$0.0000	\$(0.14587)	\$(0.14587)
TC-LG	\$0.01185	\$0.01026	\$0.0000	\$0.0000	\$(0.08887)	\$(0.07697)
TC-SP	\$0.01142	\$0.00989	\$0.0000	\$0.0000	\$(0.08567)	\$(0.07419)

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak Discount Rider applicable to regular consumption charges.

# **FUEL ADJUSTMENT CLAUSE:**

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

### DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-Residential service.

# PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

# GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either overcollecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

# CONDITIONS OF SERVICE: GENERAL

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer. The charging of end user EVs in the manner contemplated by the RCPP program shall be permitted and shall not be deemed an otherwise prohibited resale, redistribution or submetering activity.
- 3. Bills for service will be rendered monthly.4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

DATE OF ISSUE _	November 6, 2024	DATE EFFECTIVE	December 6, 2024	
ISSUED BY Charlotte	Emery Senior Director of Ra	ites and Regulatory Affairs, Jonlin	MO	

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY					
P.S.C. Mo. No6	Sec.	3	2nd	_ Revised Sheet No	13
Canceling P.S.C. Mo. No6	Sec.	3	1st	_ Revised Sheet No	13
For ALL TERRITORY					
ELECTRIC SCHOOL BUS PILOT PROGRAM					
SCHEDULE ESBPP					

This Rider Schedule ESBPP is available to customers who take their regular consumption service according to tariff schedules listed below and who are enrolled in the Electric School Bus Pilot Program (ESBPP). This schedule is available beginning October 15, 2022 to existing or new customers in the following rate classes.

<u>Service</u>	Rate Schedule
Non-Standard General Service	NS-GS
Time Choice General Service	TC-GS
Non-Standard Large General Service	NS-LG
Time Choice Large General Service	TC-LG
Non-Standard Small Primary	NS-SP
Time Choice Small Primary	TC-SP

Participation in this program will be limited to applicants who have applied for the program, been subsequently invited to participate, and executed the Participation Agreement. The Program will be available for five years.

### MONTHLY RATES:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

<u>Service</u>	Monthly Rate
NS-GS, TC-GS	\$24.00
NS-LG, TC-LG, NS-SP, TC-SP	\$70.00

# For Customers on Non-Time Varying Rates:

# DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

<u>Service</u>	Demand Charge - per kW of Billing Demand (if Applicable)			ge – per kW of nd (if Applicable)
=	Summer Season	Winter Season	Summer Season	Winter Season
NS-GS	-	-	-	-
NS-LG	\$11.81	\$9.20	\$2.82	\$2.82
NS-SP	\$11.34	\$8.84	\$2.70	\$2.70

# THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 13a Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 13a For ALL TERRITORY ELECTRIC SCHOOL BUS PILOT PROGRAM SCHEDULE ESBPP ENERGY CHARGES

REGULAR CONSUMPTION CHARGES as applicable to a customer's class and usage

Service	Consumption Components	Summer Season	Winter Season
	The first 700 kWh, per kWh	\$0.19010	\$0.19010
NS-GS	Additional kWh, per kWh	\$0.16690	\$0.14939
	First 150 hours use of Metered Demand, per kWh	\$0.11822	\$0.10149
NS-LG	Next 200 hours use of Metered Demand, per kWh	\$0.09175	\$0.08268
	All additional kWh, per kWh	\$0.08239	\$0.08195
	First 150 hours use of Metered Demand, per kWh	\$0.11364	\$0.09756
NS-SP	Next 200 hours use of Metered Demand, per kWh	\$0.08819	\$0.07947
	All additional kWh, per kWh	\$0.07920	\$0.07877

# EV CONSUMPTION RATE RIDERS:

Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption

	Peak Shoulder		Off Peak			
	12 p.m	10. p.m.	6 a.m	12. p.m.	10 p.m.	- 6 a.m.
	Summer	Winter	Summer	Winter	Summer	Winter
NS-GS	\$0.02852	\$0.02852	\$0.01901	\$0.01901	\$(0.14258)	\$(0.14258)
NS-LG	\$0.01773	\$0.01522	\$0.01182	\$0.01015	\$(0.08866)	\$(0.07612)
NS-SP	\$0.01705	\$0.01463	\$0.01136	\$0.00976	\$(0.08523)	\$(0.07317)

# For Customers on Time Varying Rates:

## DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

<u>Service</u>	Demand Charge - per kW of Billing Demand (if Applicable)		Faculties Char Facilities Deman	ge – per kW of nd (if Applicable)
=	Summer Season	Winter Season	Summer Season	Winter Season
TC-GS	-	-	-	-
TC-LG	\$11.76	\$9.17	\$2.81	\$2.81
TC-SP	\$11.33	\$8.83	\$2.69	\$2.69

DATE OF ISSUE	November 6, 2024	DATE EFFECTIVE	December 6, 2024
<b>ISSUED BY Charlott</b>	e Emery, Senior Director of F	Rates and Regulatory Affairs, J	loplin, MO

# THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY P.S.C. Mo. No. \_\_\_\_6 Sec. \_\_\_\_\_ 2nd \_\_ Revised Sheet No. \_\_\_ 13b Canceling P.S.C. Mo. No. 6 Sec. 1st Revised Sheet No. 13b For <u>ALL TERRITORY</u> ELECTRIC SCHOOL BUS PILOT PROGRAM SCHEDULE ESBPP

### **ENERGY CHARGES**

**REGULAR CONSUMPTION CHARGES** as applicable to a customer's class and usage

Service	Consumption Components	Summer Season	Winter Season
	The first 700 kWh, per kWh	\$0.19449	\$0.19449
TC-GS	Additional kWh, per kWh	\$0.17130	\$0.15566
	Off-Peak kWh credit, per kWh	\$(0.02000)	\$(0.02000)
	First 150 hours use of Metered Demand, per kWh	\$0.11850	\$0.10263
T0   0	G       First 150 hours use of Metered Demand, per kWh       \$0.11850       \$0.10         Next 200 hours use of Metered Demand, per kWh       \$0.09338       \$0.08         All additional kWh, per kWh       \$0.08451       \$0.08         Off-Peak kWh credit, per kWh       \$(0.00500)       \$(0.00500)	\$0.08476	
TC-LG	All additional kWh, per kWh	\$0.08451	\$0.08409
	Off-Peak kWh credit, per kWh	\$(0.00500)	\$(0.00500)
	First 150 hours use of Metered Demand, per kWh	\$0.11422	\$0.09892
TO 00	Next 200 hours use of Metered Demand, per kWh	0.09001	0.08170
TC-SP	All additional kWh, per kWh	0.08146	0.08106
	Off-Peak kWh credit, per kWh	\$(0.00490)	\$(0.00490)

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

# EV CONSUMPTION RATE RIDERS:

Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

	Peak		Sho	Shoulder		Peak
	12 p.m	10. p.m.	6 a.m 12. p.m.		10 p.m 6 a.m.	
	Summer	Winter	Summer	Winter	Summer	Winter
TC-GS	\$0.02917	\$0.02917	\$0.01945	\$0.01945	\$(0.14587)	\$(0.14587)
TC-LG	\$0.01777	\$0.01539	\$0.01185	\$0.01026	\$(0.08887)	\$(0.07697)
TC-SP	\$0.01713	\$0.01484	\$0.01142	\$0.00989	\$(0.08567)	\$(0.07419)

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak kWh credit applicable to regular consumption charges.

# **FUEL ADJUSTMENT CLAUSE:**

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

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ISSUED BY Charlot	te Emery Senior Director of B	lates and Regulatory Affairs	Jonlin MO	

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY					
P.S.C. Mo. No6	Sec.	4	4th Revised	Sheet No	25c
Cancelling P.S.C. Mo. No. 6	Sec.	4	3rd Revised	Sheet No	25c
For <u>ALL TERRITORY</u>					
COMMUNITY SOLAR PILOT PROGRAM					
SCHEDULE CSPP					

# **PRICING**

Participating customers receive two charges associated with Schedule CSPP. Demand billed customers served on NS-LG, TC-LG, NS-SP, TC-SP or LP Service shall receive a Billing Demand Quantity Credit.

• Solar Facility Charge will be finalized based on the actual cost of each Solar Resource increment and will be included in this Schedule CSPP. For the pre-construction subscription period the Company will provide an engineering estimate of the Solar Facility Charge. Upon finalization of the Solar Facility Charge, if the final Solar Facility Charge is higher than the engineering estimate, customers that have enrolled based on the engineering estimate will be given the opportunity to cancel their subscription without penalty or accept the higher Solar Facility Charge through an amendment to their Participant Agreement. If the final Solar Facility Charge is not greater than the engineering estimate, the agreement will be adjusted accordingly. As the development of each increment is initiated and finalized this tariff will be updated to reflect the Solar Facility Charge of each increment.

Solar	Number of	Pre-Construction Solar	Final Solar	Expected
Resource	Solar Blocks	Facility Charge	Facility Charge	Annual Energy
Increment		Estimate per Block	per Block	per Block
CSPP-I	4,500	\$5.72	\$5.36	941,700
CSPP-II	10,000	\$5.90	\$x.xx	Xxx,xxx

• Electric Grid Charge for solar energy delivered as follows:

0	Residential Service	\$0.05711 per kWh
0	Small General Service	\$0.05059 per kWh
0	Large General Service	\$0.00775 per kWh
0	Small Primary Service	\$0.00748 per kWh
0	Large Power Service	\$0.00498 per kWh

• Billing Demand Quantity Credit percentage of Solar Capacity:

o Large General, Small Primary, and Large Power Service 23%

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