

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 1 2nd4st Revised Sheet No. 1

Canceling P.S.C. Mo. No. 6 Sec. 1 1st ~~Revised~~Original Sheet No. 1

For ALL TERRITORY

**NON-STANDARD RESIDENTIAL RATE PLAN
SCHEDULE NS-RG**

AVAILABILITY:

Prior to October 15, 2022, this schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-RG. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge	\$ 163.00	\$ 163.00
The first 600-kWh, per kWh.....	\$ 0.1938343582	\$ 0.193833682
Additional kWh, per kWh	\$ 0.1588943582	\$ 0.1279640938

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

~~**ENERGY EFFICIENCY COST RECOVERY:**~~

~~The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).~~

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE ~~November 6, 2024~~ May 2, 2022 DATE EFFECTIVE ~~December 6, 2024~~ June 1, 2022
 ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 6 Sec. 1 ~~2nd1st~~ Revised Sheet No. -2
 Cancelling P.S.C. Mo. No. ~~6~~ Sec. 1 1st ~~Revised~~ Original Sheet No. ~~2~~
 For ALL TERRITORY

TIME CHOICE RESIDENTIAL RATE PLAN
 SCHEDULE TC-RG

AVAILABILITY:

This schedule is available beginning October 15, 2022 to existing or new residential customers in single-family dwellings or in multi-family dwellings within a single building served by an automated metering infrastructure (AMI) device. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge	\$ 163 .00	\$ 163 .00
The first 600-kWh, per kWh	\$ 0.4198314034	\$ 0.198314034
Additional kWh, per kWh.....	\$ 0.1633744034	\$ 0.1356644664
Off-Peak kWh credit, per kWh	\$ -0.02000	\$ -0.02000

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

~~ENERGY EFFICIENCY COST RECOVERY:~~

~~—The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).~~

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

DATE OF ISSUE November 6, 2024~~May 2, 2022~~ DATE EFFECTIVE December 6, 2024~~June 1, 2022~~

ISSUED BY Charlotte Emery, Senior Director, Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 1 2nd4~~st~~ Revised Sheet No. 3

Canceling P.S.C. Mo. No. 6 Sec. 1 1~~st~~ RevisedOriginal Sheet No. 3

For ALL TERRITORY

**TIME CHOICE PLUS RESIDENTIAL RATE PLAN
SCHEDULE TP-RG**

AVAILABILITY:

This optional schedule is available beginning October 15, 2022 to existing or new residential customers in single-family dwellings or in multi-family dwellings within a single building served by an automated metering infrastructure (AMI) device. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

This schedule is limited to 500 residential customers who request to be placed on this schedule.

RATE:

	Summer	Winter
Customer Access Charge	\$163.00	\$163.00
On-Peak, per kWh	\$0.3845128793	\$0.3845128793
Off-Peak, per kWh	\$0.1144308569	\$0.1144308569

Time of use periods are defined as follows:

Summer	June 1 through September 30	Winter	All other months
On-Peak	Mon-Fri, excluding holidays – 2pm to 7pm	On-Peak	Mon-Fri, excluding holidays – 6am to 9am, and 6pm to 9pm
Off-Peak	All hours not included in the On-Peak hours.	Off-Peak	All hours not included in the On-Peak hours.

Holidays include New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

~~ENERGY EFFICIENCY COST RECOVERY:~~

~~The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company’s energy efficiency programs under P.S.C. Rule 4 CSR 240-20-094(6).~~

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

TERM:

After enrollment in this rate, customers may transfer from this rate to another Residential rate plan at any time, however, the customer may not return to this rate plan for a period of one year following the first billing period after transfer from this plan.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer’s bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer’s bill shall be determined by relating the annual total of such sum(s) to the Company’s total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting

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P.S.C. Mo. No. 6 Sec. 2 2nd1st Revised Sheet No. 1

Canceling P.S.C. Mo. No. 6 Sec. 2 1st ~~Revised~~Original Sheet No. 1

For ALL TERRITORY

**NON-STANDARD GENERAL SERVICE RATE PLAN
SCHEDULE NS-GS**

AVAILABILITY:

Prior to October 15, 2022, this schedule is available to any general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those, not otherwise allowed, who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-GS. On and after the effective date of this tariff, multiple-family dwellings built prior to June 1, 1981 and metered by a single meter may elect to be served under this rate. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge.....	\$ 24.003.97	\$ 24.003.97
The first 700-kWh, per kWh.....	\$ 0.190103429	\$ 0.1901043429
Additional kWh, per kWh.....	\$ 0.166903429	\$ 0.1493942020

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

~~**ENERGY EFFICIENCY COST RECOVERY:**~~

~~The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).~~

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 ~~2nd4st~~ Revised Sheet No. 2

Canceling P.S.C. Mo. No. 6 Sec. 2 1st ~~RevisedOriginal~~ Sheet No. 2

For ALL TERRITORY

**TIME CHOICE GENERAL SERVICE RATE PLAN
SCHEDULE TC-GS**

AVAILABILITY:

This schedule is available beginning October 15, 2022 to existing or new general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those, not otherwise allowed, who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal, within a single building served by an automated metering infrastructure (AMI) device. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge	\$ 24,003.97	\$ 24,003.97
The first 700-kWh, per kWh	\$ 0.1 794493892	\$ 0. 1944913892
Additional kWh, per kWh	\$ 0.1 71303892	\$ 0. 1556642624
Off-Peak kWh credit, per kWh.....	\$ -0.02000	\$ -0.02000
Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.		

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

~~**ENERGY EFFICIENCY COST RECOVERY:**~~

~~— The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).~~

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.

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P.S.C. Mo. No. 6 Sec. 2 ~~2nd4st~~ Revised Sheet No. 3

Canceling P.S.C. Mo. No. 6 Sec. 2 1st ~~RevisedOriginal~~ Sheet No. 3

For ALL TERRITORY

**TIME CHOICE PLUS GENERAL SERVICE RATE PLAN
SCHEDULE TP-GS**

AVAILABILITY:

This optional schedule is available beginning October 15, 2022 to existing or new general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those, not otherwise allowed, who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal, within a single building served by an automated metering infrastructure (AMI) device. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

This schedule is limited to the first 200 eligible customers who request to be placed on this schedule.

RATE:

	Summer	Winter
Customer Access Charge	\$24.003.97	\$24.003.97
On-Peak, per kWh	\$0.3958032496	\$0.395802496
Off-Peak, per kWh	\$0.1028108363	\$0.1028108363

Time of use periods are defined as follows:

Summer	June 1 through September 30	Winter	All other months
On-Peak	Mon-Fri, excluding holidays – 2pm to 7pm	On-Peak	Mon-Fri, excluding holidays – 6am to 9am, and 6pm to 9pm
Off-Peak	All hours not included in the On-Peak hours.	Off-Peak	All hours not included in the On-Peak hours.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

~~**ENERGY EFFICIENCY COST RECOVERY:**~~

~~The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).~~

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

TERM:

After enrollment in this rate, customers may transfer from this rate to another Residential rate plan at any time, however, the customer may not return to this rate plan for a period of one year following the first billing period after transfer from this plan.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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P.S.C. Mo. No. 6 Sec. 2 ~~2ndnd1st~~ Revised Sheet No. 4

Canceling P.S.C. Mo. No. 6 Sec. 2 1st ~~RevisedOriginal~~ Sheet No. 4

For ALL TERRITORY

**NON-STANDARD LARGE GENERAL SERVICE RATE PLAN
SCHEDULE NS-LG**

AVAILABILITY:

Prior to October 15, 2022, this schedule is available for electric service to any general service Customer served at secondary voltage except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-LG. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 70.0069.49	\$ 70.0069.49
DEMAND CHARGE:		
Per kW of Billing Demand.....	\$ 11.818.93	\$ 9.206.96
FACILITIES CHARGE		
per kW of Facilities Demand.....	\$ 2.8243	\$ 2.8243
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh.....	\$ 0.1182208941	\$ 0.1014907676
Next 200 hours use of Metered Demand, per kWh.....	\$ 0.091756939	\$ 0.0826806253
All additional kWh, per kWh.....	\$ 0.082396231	\$ 0.0819506198

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer’s expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

~~**ENERGY EFFICIENCY COST RECOVERY:**~~

~~The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company’s energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).~~

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month’s metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

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For ALL TERRITORY

**TIME CHOICE LARGE GENERAL SERVICE RATE PLAN
SCHEDULE TC-LG**

AVAILABILITY:

This schedule is available beginning October 15, 2022 for electric service to any general service customer served at secondary voltage except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

MONTHLY RATE:	Summer Season	Winter Season
Customer Access Charge	\$ 70.0069.49	\$ 70.0069.49
DEMAND CHARGE:		
Per kW of Billing Demand	\$ 11.768.93	\$ 9.176.96
FACILITIES CHARGE		
Per kW of Facilities Demand	\$ 2.812.13	\$ 2.8113
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	\$ 0.1185008998	\$ 0.1026307793
Next 200 hours use of Metered Demand, per kWh	\$ 0.093387094	\$ 0.0847606436
All additional kWh, per kWh	\$ 0.084516447	\$ 0.084096385
Off-Peak kWh credit, per kWh	\$ -0.00500	\$ -0.00500

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If a non-AMI interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

~~**ENERGY EFFICIENCY COST RECOVERY:**~~

~~The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4-CSR-240-20.094(6).~~

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

DATE OF ISSUE November 6, 2024 ~~May 2, 2022~~ DATE EFFECTIVE December 6, 2024 ~~June 1, 2022~~
 ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 ~~2nd~~^{1st} ~~Original~~ Sheet No. 6

Canceling P.S.C. Mo. No. 6 Sec. 2 1st ~~Original~~ Sheet No. 6

For ALL TERRITORY

**NON-STANDARD SMALL PRIMARY SERVICE RATE PLAN
SCHEDULE NS-SP**

AVAILABILITY:

Prior to October 15, 2022, this schedule is available for electric service to any general service customer served at primary voltage except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-SP. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 70.0069.49	\$ 70.0069.49
DEMAND CHARGE:		
per kW of Billing Demand.....	\$ 11.348.75	\$ 8.846.82
FACILITIES CHARGE		
per kW of Facilities Demand.....	\$ 2.702.08	\$ 2.70.08
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh.....	\$ 0.1136408767	\$ 0.097567527
Next 200 hours use of Metered Demand, per kWh.....	\$ 0.0881906804	\$ 0.079476431
All additional kWh, per kWh.....	\$ 0.079206410	\$ 0.078776077

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

~~ENERGY EFFICIENCY COST RECOVERY:~~

~~The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).~~

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 ~~2nd1st~~ Revised Sheet No. 7

Canceling P.S.C. Mo. No. 6 Sec. 2 1st ~~RevisedOriginal~~ Sheet No. 7

For ALL TERRITORY

**TIME CHOICE SMALL PRIMARY SERVICE RATE PLAN
SCHEDULE TC-SP**

AVAILABILITY:

This schedule is available beginning October 15, 2022 for electric service to any general service customer served at primary voltage except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE.....	\$ 70.0069.49	\$ 70.0069.49
DEMAND CHARGE:		
Per kW of Billing Demand	\$ 11.338.75	\$ 8.836.82
FACILITIES CHARGE		
Per kW of Facilities Demand.....	\$ 2.69.08	\$ 2.6908
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	\$ 0.1142208823	\$ 0.098927641
Next 200 hours use of Metered Demand, per kWh.....	\$ 0.0900106953	\$ 0.081706311
All additional kWh, per kWh	\$ 0.081466292	\$ 0.081066264
Off-Peak kWh credit, per kWh.....	\$ -0.00490	\$ -0.00490

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If a non-AMI interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

~~**ENERGY EFFICIENCY COST RECOVERY:**~~

~~The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).~~

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 ~~2nd~~^{1st} Revised Sheet No. 8

Canceling P.S.C. Mo. No. 6 Sec. 2 1st ~~Revised~~^{Original} Sheet No. 8

For ALL TERRITORY

**LARGE POWER SERVICE
SCHEDULE LP**

AVAILABILITY:

This schedule is available for electric service to any general service customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 325.00283 ⁵⁵	\$ 325.00283 ⁵⁵
DEMAND CHARGE:		
Per kW of Billing Demand.....	\$ 33.7618 ⁶⁴	\$ 18.630 ²⁷
FACILITIES CHARGE		
per kW of Facilities Demand.....	\$ 1.88	\$ 1.88
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh.....	\$ 0.06790	\$ 0.05995
All additional kWh, per kWh.....	\$ 0.055403528	\$ 0.047453394

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

~~**ENERGY EFFICIENCY COST RECOVERY:**~~

~~The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).~~

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1000 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.385 per kW of facilities demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

SUBSTATION FACILITIES CREDIT:

The above facilities charge does not apply if the stepdown-substation and transformer are owned by the Customer.

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 ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 ~~2nd4st~~ Revised Sheet No. 9

Canceling P.S.C. Mo. No. 6 Sec. 2 1st ~~RevisedOriginal~~ Sheet No. 9

For ALL TERRITORY

**TRANSMISSION SERVICE
SCHEDULE TS**

AVAILABILITY:

This schedule is available for electric service to any general service customer ("Customer") who has signed a service contract with Liberty. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the service contract.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 275.00	\$ 275.00
ON-PEAK DEMAND CHARGE		
Per kW of Billing Demand	\$ 37.50 <u>27.06</u>	\$ 25.48 <u>18.39</u>
SUBSTATION FACILITIES CHARGE		
Per kW of Facilities Demand.....	\$ 0.73 <u>53</u>	\$ 0.73 <u>53</u>
ENERGY CHARGE, per kWh:		
On-Peak Period.....	\$ 0.0775 <u>25594</u>	\$ 0.05390 <u>3890</u>
Shoulder Period	\$ 0.06190 <u>4467</u>	
Off-Peak Period.....	\$ 0.04693 <u>3387</u>	\$ 0.04408 <u>3484</u>

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

~~**ENERGY EFFICIENCY COST RECOVERY:**~~

~~—The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).~~

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for Customer under this Schedule. This Customer Peak Demand ("CPD") shall be either Customer's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving Customer's actual or expected operations, and agreed upon between Company and Customer.

CURTAILMENT LIMITS:

Unless otherwise provided for in the Customer's curtailment or service contract, the number of Curtailment Events in a Curtailment Year shall be no more than thirteen (13). Each Curtailment Event shall be no less than two or no more than eight consecutive hours and no more than one occurrence will be required per day unless needed to address a system reliability event. The cumulative hours of curtailment per Customer shall not exceed one hundred (100) hours during any contract year. The Curtailment Contract Year shall be November 1 through October 31.

DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall the Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable be less than the

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 3 ~~2nd~~^{1st} Revised Sheet No. 1

Canceling P.S.C. Mo. No. 6 Sec. 3 1st ~~Revised~~^{Original} Sheet No. 1

For ALL TERRITORY

MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SPL

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE:		Annual Charge	Annual kWh	Watts
Incandescent Lamp Sizes (No New Installation Allowed)		Per Lamp		
	4,000 lumen	\$ <u>94.18</u> 67.46	1,088	
	Mercury-Vapor Lamp Sizes:			
	7,000 lumen	<u>127.91</u> 94.62	784	175
	11,000 lumen	<u>153.50</u> 109.95		1,186
250	20,000 lumen	<u>219.75</u> 157.41	1,868	400
	53,000 lumen	<u>370.76</u> 265.58	4,475	1000
	High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):			
	6,000 lumen	<u>119.85</u> 85.85	374	70
	16,000 lumen	<u>150.02</u> 107.46	694	150
	27,500 lumen	<u>195.24</u> 139.85	1,271	250
	50,000 lumen	<u>278.25</u> 199.34	1,880	400
	130,000 lumen	<u>449.03</u> 321.64	4,313	1000
	Metal Halide Lamp Sizes:			
	12,000 lumen	<u>187.56</u> 134.35	696	175
	20,500 lumen	<u>229.85</u> 164.64	1,020	250
	36,000 lumen	<u>307.47</u> 220.24	1,620	400
	110,000 lumen	<u>710.28</u> 508.78	4,056	1000

The monthly charge per lamp, is 1/12th of the annual charge.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 3 ~~2nd~~^{1st} Revised Sheet No. 2

Canceling P.S.C. Mo. No. 6 Sec. 3 1st ~~Revised~~^{Original} Sheet No. 2

For ALL TERRITORY

PRIVATE LIGHTING SERVICE
SCHEDULE PL

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

MONTHLY RATE:

	<u>Per Lamp</u>	<u>Monthly kWh</u>	<u>Watts</u>
STANDARD STREET LIGHTING CONSTRUCTION:			
Mercury-Vapor Lamp Sizes (No new installations allowed):			
6,800 lumen.....	\$ 18.876 ⁴⁹	65	175
20,000 lumen.....	31.4127 ⁴⁴	156	400
54,000 lumen.....	60.2052 ⁵⁹	373	1000
Sodium-Vapor Lamp Sizes:			
6,000 lumen.....	17.425 ²²	31	70
16,000 lumen.....	25.342 ¹⁴	58	150
27,500 lumen.....	36.652 ⁰²	106	250
50,000 lumen.....	42.5137 ¹⁴	157	400
Metal Halide Lamp Sizes:			
12,000 lumen.....	29.385 ⁶⁷	59	175
20,500 lumen.....	39.234 ²⁷	85	250
36,000 lumen.....	44.0038 ⁴⁴	135	400
LED:			
<u>4,000-5,000 lumen.....</u>	<u>10.37</u>	<u>10</u>	<u>30</u>
7,500-9,500 lumen.....	15.2217 ⁴²	31	92
13,000-16,000 lumen.....	25.3422 ¹⁴	48	143

STANDARD FLOOD LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes (No new installations allowed):			
20,000 lumen.....	44.0038 ⁴⁴	156	400
54,000 lumen.....	72.6563 ⁴⁷	373	1000
Sodium-Vapor Lamp Sizes:			
27,500 lumen.....	42.6437 ²⁵	106	250
50,000 lumen.....	58.481 ⁰⁹	157	400
140,000 lumen.....	85.4574 ⁶⁵	359	1000
Metal Halide Lamp Sizes:			
12,000 lumen.....	30.4826 ⁶³	59	175
20,500 lumen.....	40.3735 ²⁷	85	250
36,000 lumen.....	59.5252 ⁰⁰	135	400
110,000 lumen.....	86.9875 ⁹⁹	338	1000
LED:			
16,000-19,000 lumen.....	42.6437 ²⁵	51	
150 28,000-32,000 lumen.....	58.481 ⁰⁹	74	218

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month.....	\$ 2.3203
Transformer.....	2.3203
Guy and anchor, per month.....	2.3203
Overhead conductor, three wire, per foot, per month.....	0.02
Other (miscellaneous) per month.....	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd1st Revised Sheet No. 3

Canceling P.S.C. Mo. No. 6 Sec. 3 1st ~~RevisedOriginal~~ Sheet No. 3

For ALL TERRITORY

SPECIAL LIGHTING SERVICE
SCHEDULE LS

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

MONTHLY RATE:

For the first 1,000 kWh used, per kWh \$ 0.2902648143
For all additional kWh used, per kWh 0.2250944046

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$46.66.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be, determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 3 ~~2nd4st~~ Revised Sheet No. 4

Canceling P.S.C. Mo. No. 6 Sec. 3 1st ~~RevisedOriginal~~ Sheet No. 4

For ALL TERRITORY

MISCELLANEOUS SERVICE
SCHEDULE MS

AVAILABILITY:

This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

MONTHLY RATE:

Customer charge	\$	21,000.98
For all energy used, per kWh.....	\$	<u>0.135170692</u>

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 3 1st ~~Revised~~ Original Sheet No. 6

Canceling P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 6

For ALL TERRITORY

MUNICIPAL STREET LIGHTING SERVICE
 LIGHT EMITTING DIODE (LED) TARIFF
 SCHEDULE SPL-LED

AVAILABILITY:

This schedule is available for outdoor lighting for streets, alleys, parks, and public places by municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, and who have executed, prior to the effective date of this schedule, the Company's standard Municipal Electric Service Agreement (MESA), having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE:

Light Emitting Diode (LED) Fixtures:	Lumens	Annual Charge per Fixture	Annual kWh	Input Watts
LED 1.....	7,500-9,500	\$103.3574.03	380	92
LED 2.....	13,000-16,000	\$139.63100.02	591	143
LED 3.....	19,000-22,000	\$207.10148.35	694	168

The monthly charge per lamp is 1/12th of the annual charge.

FUEL ADJUSTMENT CLAUSE

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy charge for each type of fixture is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

DATE OF ISSUE November 6, 2024 ~~August 17, 2020~~ DATE EFFECTIVE December 6, 2024 ~~September 16, 2020~~

ISSUED BY Sheri Richard Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 1st2nd Revised Sheet -No. 10

Canceling P.S.C. Mo. No. 6 Sec. 3 1st ~~RevisedOriginal~~ Sheet No. 10

For ALL TERRITORY

RESIDENTIAL SMART CHARGE PILOT PROGRAM
SCHEDULE RG-SCPP

AVAILABILITY:

This Schedule RG-SCPP is available to residential customers currently receiving permanent, metered electric service at a single-family residence or a multi-family (e.g. duplex) residence that the Company deems suitable for the purposes of limiting access to the charging equipment to the participant's EV(s) only, provided that they have been invited to and executed the program Participation Agreement. Participation in this program will be limited to a total of five hundred (500) participants and will be available for a term of five years. This schedule is available beginning October 15, 2022 to existing or new residential customers, and is only available for customers who remain on time-varying rates for their household consumption (e.g. Time Choice Residential Rate Plan – Schedule RG-TC). New installations under this program shall not be available during program Year 5. To maintain eligibility for this program, customers must remain on one of the time-varying rate options for their general household consumption, as applicable to residential customers over the course of the program.

MONTHLY RATES:	Summer Season	Winter Season
Customer Access Charge.....	\$ 16.0043.00	\$ 16.003.00
RSCPP Operations Fee	\$11.71	\$11.71
Additional RSCPP Financing Fee (if applicable to Participant).....	\$8.20	\$8.20
The first 600-kWh, per kWh.....	\$ 0.1983144034	\$ 0.1983144034
Additional kWh, per kWh.....	\$ 0.1633744034	\$ 0.1356644654
Off Peak Discount Rider	(\$0.02000)	(\$0.02000)

COMPANY-APPROVED CHARGER USAGE: applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period.

	Summer Season	Winter Season
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.....	\$ 0.3470524554	\$ 0.3470524554
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m.....	\$ 0.2478947539	\$ 0.2478947539
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m.....	\$ 0.0495803508	\$ 0.0495803508

Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak Discount Rider.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

~~ENERGY EFFICIENCY COST RECOVERY:~~

~~The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.004(6).~~

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for Residential service.

PAYMENT:

DATE OF ISSUE November 6, 2024~~May 12, 2022~~ DATE EFFECTIVE December 6,
2024~~October 15, 2022~~

ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 1st2nd Revised Sheet No. 11

Canceling P.S.C. Mo. No. 6 Sec. 3 1st ~~Original~~-Revised Sheet No. 11

For ALL TERRITORY

READY CHARGE PILOT PROGRAM
SCHEDULE RCPP

AVAILABILITY:

This tariff applies to registered Ready Charge Pilot Program (RCPP) participants who take their regular consumption service according to tariff schedules listed below, and who provide EV Charging service to end users (EV drivers) in the manner permitted by the program rules contained in a dedicated program tariff documentation. This schedule is available beginning October 15, 2022 to existing or new customers in the following rate plans.

<u>Service</u>	<u>Rate Schedule</u>
Non-Standard General Service	NS-GS
Time Choice General Service	TC-GS
Non-Standard Large General Service	NS-LG
Time Choice Large General Service	TC-LG
Non-Standard Small Primary	NS-SP
Time Choice Small Primary	TC-SP

All end users of the RCPP-facilitated EV charging stations must have an account with the Company's third-party vendor. Information on opening an account shall be available through the Company's website and shall be advertised through the signage installed on site. Use of the RCPP-facilitated EV charging stations does not give rise to status as a "Customer," as defined in the Rules and Regulations, nor does it give rise to the protections of the Commission's rules regarding metering, terminations, payments, or other provisions.

MONTHLY RATES:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

<u>Service</u>	<u>Monthly Rate</u>
NS-GS, TC-GS	\$24.00 <u>23.97</u>
NS-LG, TC-LG, NS-SP, TC-SP	\$70.00 <u>69.49</u>

RCPP MONTHLY PARTICIPATION FEE (Per charger, as applicable)

<u>Charger Type / Deployment Phase</u>	<u>Monthly Participation Fee Per Charger: Deployment Tranches 2-4</u>
L2 Dual-Port Charger	\$40.83
DCFC Charger 50 kW	\$215.25
DCFC Charger 150 kW	\$290.64

The limited number of Deployment Tranche 1 participants are exempt from the Monthly Participation Fee for the duration of the RCPP pilot program, subject to meeting other applicable conditions as laid out in the program tariff documentation and the executed Participation Agreement.

For Customers on Non-Time Varying Rates:

DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

<u>Service</u>	<u>Demand Charge - per kW of Billing Demand (if Applicable)</u>		<u>Facilities Charge – per kW of Facilities Demand (if Applicable)</u>	
	<u>Summer Season</u>	<u>Winter Season</u>	<u>Summer Season</u>	<u>Winter Season</u>
-				

DATE OF ISSUE May 12, 2022~~November 6, 2024~~ DATE EFFECTIVE December 6, 2024~~October 15, 2022~~

ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 1st~~2nd~~ Revised Sheet No. 11

Canceling P.S.C. Mo. No. 6 Sec. 3 1st ~~Original~~ Revised Sheet No. 11

For ALL TERRITORY

READY CHARGE PILOT PROGRAM SCHEDULE RCPP

NS-GS	-	-	-	-
NS-LG	\$11.818-93	\$9.206-96	\$2.822-13	\$2.822-13
NS-SP	\$11.348-75	\$8.846-82	\$2.702-08	\$2.082-70

DATE OF ISSUE May 12, 2022~~November 6, 2024~~ DATE EFFECTIVE -December 6, 2024~~October 15, 2022~~

ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 1st2nd Revised Sheet No. 11a

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Original Revised Sheet No. 11a

For ALL TERRITORY

READY CHARGE PILOT PROGRAM
SCHEDULE RCPP

ENERGY CHARGES

Regular Consumption Charges (as applicable to a customer's class and usage)

Service	Consumption Components	Summer Season	Winter Season
NS-GS	The first 700 kWh, per kWh.....	\$0. <u>1901013429</u>	\$0. <u>1901013429</u>
	Additional kWh, per kWh.....	\$0. <u>1669013429</u>	\$0. <u>1493912029</u>
NS-LG	First 150 hours use of Metered Demand, per kWh.....	\$0. <u>1182208944</u>	\$0. <u>1014907676</u>
	Next 200 hours use of Metered Demand, per kWh.....	\$0. <u>0917506939</u>	\$0. <u>0826896253</u>
	All additional kWh, per kWh.....	\$0. <u>0823906234</u>	\$0. <u>0819506198</u>
NS-SP	First 150 hours use of Metered Demand, per kWh.....	\$0. <u>1136408767</u>	\$0. <u>0975697527</u>
	Next 200 hours use of Metered Demand, per kWh.....	\$0. <u>0881906804</u>	\$0. <u>0794706134</u>
	All additional kWh, per kWh.....	\$0. <u>0792006110</u>	\$0. <u>0787796077</u>

COMPANY-APPROVED CHARGER USAGE: applicable to energy consumed through EV chargers installed at participants' site as a part of the RCPP program. The resulting amounts shall be payable in full by either the Participant (Cost Responsibility Option 1) or the end EV User (Cost Responsibility Option 2), as elected by the Participant.

	L2 Charger	DCFC Charger
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.....	\$0.18000	\$0.23000
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m.....	\$0.16000	\$0.21000
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m.....	\$0.14000	\$0.19000

For Customers on Time Varying Rates:

DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

Service	Demand Charge - per kW of Billing Demand (if Applicable)		Facilities Charge - per kW of Facilities Demand (if Applicable)	
	Summer Season	Winter Season	Summer Season	Winter Season
TC-GS	-	-	-	-
TC-LG	\$ <u>11,768.93</u>	\$ <u>9,176.96</u>	\$ <u>2,812.13</u>	\$ <u>2,132.81</u>
TC-SP	\$ <u>11,338.75</u>	\$ <u>8,836.82</u>	\$ <u>2,692.08</u>	\$ <u>2,692.08</u>

DATE OF ISSUE November 6, 2024 ~~May 12, 2022~~ DATE EFFECTIVE October 15, 2022 ~~December 6, 2024~~

ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 ~~1st~~2nd Revised Sheet No. 11b

Canceling P.S.C. Mo. No. 6 Sec. 3 ~~1st~~ Original-~~Revised~~
 Sheet No. 11b

For ALL TERRITORY

READY CHARGE PILOT PROGRAM
 SCHEDULE RCPP

ENERGY CHARGES

Regular Consumption Charges (as applicable to a customer's class and usage)

Service	Consumption Components	Summer Season	Winter Season
TC-GS	The first 700 kWh, per kWh.....	\$0. 1944943892	\$0. 1944943892
	Additional kWh, per kWh.....	\$0. 1713043892	\$0. 1556642624
	Off-Peak kWh credit, per kWh	\$-0. 002000	\$- 0. 002000
TC-LG	First 150 hours use of Metered Demand, per kWh.....	\$0. 1185008998	\$0. 1026397793
	Next 200 hours use of Metered Demand, per kWh.....	\$0. 0933807094	\$0. 0847606436
	All additional kWh, per kWh.....	\$0. 0845106417	\$0. 0840906385
	Off-Peak kWh credit, per kWh	\$-0.00500	\$-0.00500
TC-SP	First 150 hours use of Metered Demand, per kWh.....	\$0. 1142208823	\$0. 0989297644
	Next 200 hours use of Metered Demand, per kWh.....	0. 0900106953	0. 0817006344
	All additional kWh, per kWh.....	0. 0814606292	0. 0810606264
	Off-Peak kWh credit, per kWh	\$-0.00490	\$-0.00490

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

COMPANY-APPROVED CHARGER USAGE: applicable to energy consumed through EV chargers installed at participants' site as a part of the RCPP program. The resulting amounts plus applicable charges shall be payable in full by either the Participant (Cost Responsibility Option 1) or the end EV User (Cost Responsibility Option 2), as elected by the Participant.

	L2 Charger	DCFC Charger
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.....	\$0.18000	\$0.23000
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m.....	\$0.16000	\$0.21000
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m.....	\$0.14000	\$0.19000

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak kWh credit applicable to regular consumption charges.

CHARGERS OWNED AND OPERATED BY THE COMPANY: Public-Facing charging equipment owned and operated by the Company shall be offered as Cost Responsibility Option 2 for the purposes of public consumption no later than 90 days after the first effective date of this tariff schedule.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

~~ENERGY EFFICIENCY COST RECOVERY:~~

~~The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR-240-20.094(6).~~

DEMAND SIDE INVESTMENT MECHANISM

DATE OF ISSUE ~~November 6, 2024~~ November 6, 2024 ~~May 12, 2022~~ DATE EFFECTIVE ~~October 15,~~
~~2022~~December 6, 2024

ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 1st-2nd
 Revised ~~Original~~ Sheet No. 12
 Canceling P.S.C. Mo. No. 6 Sec. 3 1st
~~Original-Revised~~ Sheet No. 1212
 For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM
 SCHEDULE CEPP

AVAILABILITY:

This Rider Schedule CEPP is available to the Company's customers who are enrolled in the Company's Commercial Electrification Pilot Program (CEPP) and who receive their regular service under one of the following service schedules and is available beginning October 15, 2022 to existing or new customers.

Service	Rate Schedule
Non-Standard General Service	NS-GS
Non-Standard Large General Service	NS-LG
Time Choice Large General Service	TC-LG
Time Choice General Service	TC-GS
Non-Standard Small Primary	NS-SP
Time Choice Small Primary	TC-SP
Large Power Service	LP

Participation in this program will be limited to applicants who have applied for the program, been subsequently invited to participate, and executed the Participation Agreement. The Program will be available for five years.

MONTHLY RATES:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

Service	Monthly Rate
NS-GS, TC-GS	\$24.00 <u>23.97</u>
NS-LG, TC-LG, NS-SP, TC-SP	\$70.00 <u>69.49</u>
LP	\$325.00 <u>283.55</u>

CEPP MONTHLY PARTICIPATION FEE

Per L2 charger installed, per month.....\$199.38

For Customers on Non-Time Varying Rates:

DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

Service	Demand Charge - per kW of Billing Demand (if Applicable)		Facilities Charge - per kW of Facilities Demand (if Applicable)	
	Summer Season	Winter Season	Summer Season	Winter Season
NS-GS	-	-	-	-
NS-LG	\$11.818 <u>9.93</u>	\$9.206 <u>9.96</u>	\$2.822 <u>2.43</u>	\$2.822 <u>2.43</u>
NS-SP	\$11.348 <u>7.75</u>	\$8.846 <u>8.82</u>	\$2.702 <u>2.08</u>	\$2.702 <u>2.08</u>
LP	\$33.764 <u>8.64</u>	\$18.634 <u>0.27</u>	\$1.88	\$1.88

DATE OF ISSUE May 12, 2022~~November 6, 2024~~ DATE EFFECTIVE October 15, 2022~~December 6, 2024~~

ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 1st2nd
 Revised Sheet No. 12a
 Canceling P.S.C. Mo. No. 6 Sec. 3 1st Original Sheet No. 12a
 For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM
 SCHEDULE CEPP

ENERGY CHARGES

Service	Consumption Components	Summer Season	Winter Season
NS-GS	The first 700 kWh, per kWh.....	\$0.1901043429	\$0.1901043429
	Additional kWh, per kWh.....	\$0.1669013429	\$0.1493942020
NS-LG	First 150 hours use of Metered Demand, per kWh.....	\$0.1182208944	\$0.1014907676
	Next 200 hours use of Metered Demand, per kWh.....	\$0.0917506939	\$0.0826806253
	All additional kWh, per kWh.....	\$0.0823906234	\$0.0819506498
NS-SP	First 150 hours use of Metered Demand, per kWh.....	\$0.1136408767	\$0.0975607527
	Next 200 hours use of Metered Demand, per kWh.....	\$0.0881906804	\$0.0794706434
	All additional kWh, per kWh.....	\$0.0792006410	\$0.0787706077
LP	First 350 hours use of Metered Demand, per kWh.....	\$0.06790	\$0.05995
	All additional kWh, per kWh.....	\$0.0352805540	\$0.0339404745

EV CONSUMPTION RATE RIDERS:

Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

	Peak		Shoulder		Off Peak	
	12 p.m. - 10. p.m.		6 a.m. - 12. p.m.		10 p.m. - 6 a.m.	
	Summer	Winter	Summer	Winter	Summer	Winter
NS-GS	\$0.04343-01901	\$0.04343-01901	\$0.0000	\$0.0000	\$(-)0.4003414258	\$(-)0.4003414258
NS-LG	\$0.00894-01182	\$0.00768-01015	\$0.0000	\$0.0000	\$(-)0.0554608866	\$(-)0.0428407612
NS-SP	\$0.0087701136	\$0.0075300976	\$0.0000	\$0.0000	\$(-)0.0537208523	\$(-)0.0413207317
LP	\$0.00679	\$0.00600	\$0.0000	\$0.0000	\$(-)0.0339505093	\$(-)0.0269004496

DATE OF ISSUE May 12, 2022 November 6, 2024 DATE EFFECTIVE -December 6, 2024 October 15, 2022
 ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 12b

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Original Revised Sheet No. 12b

For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM
SCHEDULE CEPP

For Customers on Time Varying Rates:

DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

Service	Demand Charge - per kW of Billing Demand (if Applicable)		Facilities Charge - per kW of Facilities Demand (if Applicable)	
	Summer Season	Winter Season	Summer Season	Winter Season
TC-GS	-	-	-	-
TC-LG	\$11,768.93	\$9,176.96	\$2,812.13	\$2,812.13
TC-SP	\$11,338.75	\$8,836.82	\$2,692.08	\$2,692.08

ENERGY CHARGES

Service	Consumption Components	Summer Season	Winter Season
TC-GS	The first 700 kWh, per kWh.....	\$0. 1944943892	\$0. 1944943892
	Additional kWh, per kWh.....	\$0. 1713043892	\$0. 1556642624
	Off-Peak kWh credit, per kWh	\$(-0.002000)	\$(-0.002000)
TC-LG	First 150 hours use of Metered Demand, per kWh.....	\$0. 1185098998	\$0. 1026307793
	Next 200 hours use of Metered Demand, per kWh.....	\$0. 0933807094	\$0. 0847606436
	All additional kWh, per kWh.....	\$0. 0845106417	\$0. 0840906385
	Off-Peak kWh credit, per kWh	\$(-0.00500)	\$(-0.00500)
TC-SP	First 150 hours use of Metered Demand, per kWh.....	\$0. 1142208823	\$0. 0989207644
	Next 200 hours use of Metered Demand, per kWh.....	0. 0900106953	0. 0817006344
	All additional kWh, per kWh.....	0. 0814606292	0. 0810606264
	Off-Peak kWh credit, per kWh	\$(-0.00490)	\$(-0.00490)

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

EV CONSUMPTION RATE RIDERS:

Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

DATE OF ISSUE ~~May 12, 2022~~ November 6, 2024 DATE EFFECTIVE ~~October 15, 2022~~ December 6, 2024

ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 ~~1st-2nd~~ Revised Sheet No. 12c

Canceling P.S.C. Mo. No. 6 Sec. 3 1st ~~Original- Revised~~ Sheet No. 12c

For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM
SCHEDULE CEPP

	Peak		Shoulder		Off Peak	
	12 p.m. - 10. p.m.		6 a.m. - 12. p.m.		10 p.m. - 6 a.m.	
	Summer	Winter	Summer	Winter	Summer	Winter
TC-GS	\$0.0138901945	\$0.0138901945	\$0.0000	\$0.0000	\$(0.1049714587)	\$(0.1049714587)
TC-LG	\$0.0099001185	\$0.0077901026	\$0.0000	\$0.0000	0.0560308887	(0.0439807697)
TC-SP	\$0.0088201142	\$0.0076400989	\$0.0000	\$0.0000	0.0542808567	\$(0.0424607419)

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak Discount Rider applicable to regular consumption charges.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

~~The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240 20.094(6).~~

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-Residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE: GENERAL

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer. The charging of end user EVs in the manner contemplated by the RCPP program shall be permitted and shall not be deemed an otherwise prohibited resale, redistribution or submetering activity.

DATE OF ISSUE November 6, 2024 ~~May 12, 2022~~ DATE EFFECTIVE October 15, 2022 ~~December 6, 2024~~

ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 ~~1st~~2nd Revised Sheet No.
13

Canceling P.S.C. Mo. No. 6 Sec. 3 1st ~~Original~~Revised Sheet No.
13

For ALL TERRITORY

ELECTRIC SCHOOL BUS PILOT PROGRAM
 SCHEDULE ESBPP

AVAILABILITY:

This Rider Schedule ESBPP is available to customers who take their regular consumption service according to tariff schedules listed below and who are enrolled in the Electric School Bus Pilot Program (ESBPP). This schedule is available beginning October 15, 2022 to existing or new customers in the following rate classes.

<u>Service</u>	<u>Rate Schedule</u>
Non-Standard General Service	NS-GS
Time Choice General Service	TC-GS
Non-Standard Large General Service	NS-LG
Time Choice Large General Service	TC-LG
Non-Standard Small Primary	NS-SP
Time Choice Small Primary	TC-SP

Participation in this program will be limited to applicants who have applied for the program, been subsequently invited to participate, and executed the Participation Agreement. The Program will be available for five years.

MONTHLY RATES:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

<u>Service</u>	<u>Monthly Rate</u>
NS-GS, TC-GS	\$24,003.97
NS-LG, TC-LG, NS-SP, TC-SP	\$70,0069.49

For Customers on Non-Time Varying Rates:

DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

<u>Service</u>	<u>Demand Charge - per kW of Billing Demand (if Applicable)</u>		<u>Facilities Charge - per kW of Facilities Demand (if Applicable)</u>	
	<u>Summer Season</u>	<u>Winter Season</u>	<u>Summer Season</u>	<u>Winter Season</u>
-	-	-	-	-
NS-GS	-	-	-	-
NS-LG	\$8,9311.81	\$6,969.20	\$2,132.82	\$2,132.82
NS-SP	\$8,7511.34	\$6,828.84	\$2,082.70	\$2,082.70

DATE OF ISSUE November 6, 2024~~May 12, 2022~~ DATE EFFECTIVE December 6,
~~2024~~October 15, 2022

ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 ~~1st~~2nd Revised Sheet No. 13a

Canceling P.S.C. Mo. No. 6 Sec. 3 1st ~~Original~~Revised Sheet No. 13a

For ALL TERRITORY

ELECTRIC SCHOOL BUS PILOT PROGRAM
SCHEDULE ESBPP

ENERGY CHARGES

REGULAR CONSUMPTION CHARGES
as applicable to a customer's class and usage

Service	Consumption Components	Summer Season	Winter Season
NS-GS	The first 700 kWh, per kWh.....	\$0. 43429 <u>19010</u>	\$0. 43429 <u>19010</u>
	Additional kWh, per kWh.....	\$0. 43429 <u>16690</u>	\$0. 42029 <u>14939</u>
NS-LG	First 150 hours use of Metered Demand, per kWh.....	\$0. 08941 <u>11822</u>	\$0. 07676 <u>10149</u>
	Next 200 hours use of Metered Demand, per kWh.....	\$0. 06939 <u>09175</u>	\$0. 06253 <u>08268</u>
	All additional kWh, per kWh.....	\$0. 06231 <u>08239</u>	\$0. 06198 <u>08195</u>
NS-SP	First 150 hours use of Metered Demand, per kWh.....	\$0. 08767 <u>11364</u>	\$0. 07527 <u>09756</u>
	Next 200 hours use of Metered Demand, per kWh.....	\$0. 06804 <u>08819</u>	\$0. 06134 <u>07947</u>
	All additional kWh, per kWh.....	\$0. 06410 <u>07920</u>	\$0. 06077 <u>07877</u>

EV CONSUMPTION RATE RIDERS:

Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption

	Peak		Shoulder		Off Peak	
	12 p.m. - 10. p.m.		6 a.m. - 12. p.m.		10 p.m. - 6 a.m.	
	Summer	Winter	Summer	Winter	Summer	Winter
NS-GS	\$0. 02014 <u>02852</u>	\$0. 02014 <u>02852</u>	\$0. 04343 <u>01901</u>	\$0. 04343 <u>01901</u>	\$(-) 40034 <u>14258</u>	\$(-) 40034 <u>14258</u>
NS-LG	\$0. 04344 <u>01773</u>	\$0. 04154 <u>01522</u>	\$0. 00894 <u>01182</u>	\$0. 00768 <u>01015</u>	\$(-) 05546 <u>08866</u>	\$(-) 04284 <u>07612</u>
NS-SP	\$0. 04345 <u>01705</u>	\$0. 04129 <u>01463</u>	\$0. 00877 <u>01136</u>	\$0. 00753 <u>00976</u>	\$(-) 05372 <u>08523</u>	\$(-) 04132 <u>07317</u>

For Customers on Time Varying Rates:

DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

Service	Demand Charge - per kW of Billing Demand (if Applicable)		Facilities Charge – per kW of Facilities Demand (if Applicable)	
	Summer Season	Winter Season	Summer Season	Winter Season
TC-GS	-	-	-	-
TC-LG	\$ 8.93 <u>11.76</u>	\$ 6.96 <u>9.17</u>	\$ 2.43 <u>2.81</u>	\$ 2.43 <u>2.81</u>
TC-SP	\$ 8.75 <u>11.33</u>	\$ 6.82 <u>8.83</u>	\$ 2.08 <u>2.69</u>	\$ 2.08 <u>2.69</u>

DATE OF ISSUE November 6, 2024~~May 12, 2022~~ DATE EFFECTIVE October 15, 2022~~December 6, 2024~~

ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 ~~1st~~^{2nd} Revised Sheet No. 13b

Canceling P.S.C. Mo. No. 6 Sec. 3 1st ~~Original~~ Revised Sheet No. 13b

For ALL TERRITORY

ELECTRIC SCHOOL BUS PILOT PROGRAM
SCHEDULE ESBPP

ENERGY CHARGES

REGULAR CONSUMPTION CHARGES
as applicable to a customer's class and usage

Service	Consumption Components	Summer Season	Winter Season
TC-GS	The first 700 kWh, per kWh.....	\$0. 43892 ¹⁹⁴⁴⁹	\$0. 43892 ¹⁹⁴⁴⁹
	Additional kWh, per kWh.....	\$0. 43892 ¹⁷¹³⁰	\$0. 42624 ¹⁵⁵⁶⁶
	Off-Peak kWh credit, per kWh	\$(-0.00 2000)	\$(-0.00 2000)
TC-LG	First 150 hours use of Metered Demand, per kWh.....	\$0. 08998 ¹¹⁸⁵⁰	\$0. 07793 ¹⁰²⁶³
	Next 200 hours use of Metered Demand, per kWh.....	\$0. 07094 ⁰⁹³³⁸	\$0. 06436 ⁰⁸⁴⁷⁶
	All additional kWh, per kWh.....	\$0. 06417 ⁰⁸⁴⁵¹	\$0. 06385 ⁰⁸⁴⁰⁹
	Off-Peak kWh credit, per kWh	\$(-0.00500)	\$(-0.00500)
TC-SP	First 150 hours use of Metered Demand, per kWh.....	\$0. 08823 ¹¹⁴²²	\$0. 07644 ⁰⁹⁸⁹²
	Next 200 hours use of Metered Demand, per kWh.....	0. 06953 ⁰⁹⁰⁰¹	0. 06314 ⁰⁸¹⁷⁰
	All additional kWh, per kWh.....	0. 06292 ⁰⁸¹⁴⁶	0. 06264 ⁰⁸¹⁰⁶
	Off-Peak kWh credit, per kWh	\$(-0.00490)	\$(-0.00490)

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

EV CONSUMPTION RATE RIDERS:

Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

	Peak		Shoulder		Off Peak	
	12 p.m. - 10. p.m.		6 a.m. - 12. p.m.		10 p.m. - 6 a.m.	
	Summer	Winter	Summer	Winter	Summer	Winter
TC-GS	\$0. 02084 ⁰²⁹¹⁷	\$0. 02084 ⁰²⁹¹⁷	\$0. 04389 ⁰¹⁹⁴⁵	\$0. 04389 ⁰¹⁹⁴⁵	\$(-0. 40497 ¹⁴⁵⁸⁷)	\$(-0. 40497 ¹⁴⁵⁸⁷)
TC-LG	\$0. 04350 ⁰¹⁷⁷⁷	\$0. 04169 ⁰¹⁵³⁹	\$0. 00900 ⁰¹¹⁸⁵	\$0. 00779 ⁰¹⁰²⁶	\$(-0. 05603 ⁰⁸⁸⁸⁷)	\$(-0. 04398 ⁰⁷⁶⁹⁷)
TC-SP	\$0. 01323 ⁰¹⁷¹³	\$0. 01146 ⁰¹⁴⁸⁴	\$0. 00882 ⁰¹¹⁴²	\$0. 00779 ⁰⁰⁹⁸⁹	\$(-0. 05428 ⁰⁸⁵⁶⁷)	\$(-0. 04246 ⁰⁷⁴¹⁹)

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak kWh credit applicable to regular consumption charges.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DATE OF ISSUE May 12, 2022~~November 6, 2024~~ DATE EFFECTIVE October 15, 2022~~December 6, 2024~~

ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 ~~3rd-4th~~ Revised Sheet No. 25c
Cancelling P.S.C. Mo. No. 6 Sec. 4 ~~3rd2nd~~ Revised Sheet No. 25c
For ALL TERRITORY

COMMUNITY SOLAR PILOT PROGRAM
SCHEDULE CSPP

PRICING

Participating customers receive two charges associated with Schedule CSPP. Demand billed customers served on NS-LG, TC-LG, NS-SP, TC-SP or LP Service shall receive a Billing Demand Quantity Credit.

- Solar Facility Charge will be finalized based on the actual cost of each Solar Resource increment and will be included in this Schedule CSPP. For the pre-construction subscription period the Company will provide an engineering estimate of the Solar Facility Charge. Upon finalization of the Solar Facility Charge, if the final Solar Facility Charge is higher than the engineering estimate, customers that have enrolled based on the engineering estimate will be given the opportunity to cancel their subscription without penalty or accept the higher Solar Facility Charge through an amendment to their Participant Agreement. If the final Solar Facility Charge is not greater than the engineering estimate, the agreement will be adjusted accordingly. As the development of each increment is initiated and finalized this tariff will be updated to reflect the Solar Facility Charge of each increment.

Solar Resource Increment	Number of Solar Blocks	Pre-Construction Solar Facility Charge Estimate per Block	Final Solar Facility Charge per Block	Expected Annual Energy per Block
CSPP-I	4,500	\$5.72	\$5.36	941,700
CSPP-II	10,000	\$5.90	\$x.xx	Xxx,xxx

- Electric Grid Charge for solar energy delivered as follows:
 - Residential Service ~~\$0.04377~~ 05711 per kWh
 - Small General Service ~~\$0.03908~~ 05059 per kWh
 - Large General Service ~~\$0.00586~~ 00775 per kWh
 - Small Primary Service ~~\$0.00575~~ 00748 per kWh
 - Large Power Service ~~\$0.00456~~ 00498 per kWh
- Billing Demand Quantity Credit percentage of Solar Capacity:
 - Large General, Small Primary, and Large Power Service 23%

DATE OF ISSUE May 4, 2023 ~~November 6, 2024~~ DATE EFFECTIVE December 6, 2024 ~~June 3, 2023~~

ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO