

and [section] 393.130, RSMo [Supp. 2013] 2016. Original rule filed June 13, 1984, effective Nov. 15, 1984. For intervening history, please consult the *Code of State Regulations*. Amended: Filed Nov. 7, 2018.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to the proposed amendment with the Missouri Public Service Commission, Morris L. Woodruff, Secretary of the Commission, 200 Madison Street, PO Box 360, Jefferson City, MO 65102-0360. To be considered, comments must be received at the commission's offices on or before January 18, 2019, and should include a reference to Commission Case No. AX-2018-0395. Comments may also be submitted via a filing using the commission's electronic filing and information system at <http://www.psc.mo.gov/efis.asp>. A public hearing is scheduled for January 29, 2019 at 10:00 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, Missouri. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment, and may be asked to respond to commission questions.

SPECIAL NEEDS: Any persons with special needs, as addressed by the Americans with Disabilities Act, should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

Title 4—DEPARTMENT OF ECONOMIC DEVELOPMENT

Division 240—Public Service Commission Chapter 13—Service and Billing Practices for Residential Customers of Electric, Gas, Sewer, and Water Utilities

PROPOSED AMENDMENT

4 CSR 240-13.070 Commission Complaint Procedures. The commission is amending section (4).

PURPOSE: This amendment is to clarify the complaint process.

(4) If the staff is unable to resolve the **informal** complaint to the satisfaction of the parties, the staff shall call the complainant and utility and note such conversation into the commission's electronic file and information system and send a dated letter or email to that effect to the complainant and to the utility. Staff shall also advise the customer of his/her right to file a formal complaint with the commission under 4 CSR 240-2.070.

AUTHORITY: sections 386.250(6) and 393.140(11), RSMo [2000] 2016. Original rule filed Dec. 19, 1975, effective Dec. 30, 1975. For intervening history, please consult the *Code of State Regulations*. Amended: Filed Nov. 7, 2018.

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Title 4—DEPARTMENT OF ECONOMIC DEVELOPMENT

Division 240—Public Service Commission Chapter 20—Electric Utilities

PROPOSED AMENDMENT

4 CSR 240-20.070 Decommissioning Trust Funds. The commission is adding sections (4), (8), (13), and (14), amending section (7), and renumbering as needed.

PURPOSE: This rule is being amended to correct a reference and consolidate report requirements previously in Chapter 3.

(4) Every three (3) years, utilities with decommissioning trust funds shall perform and file with the commission cost studies detailing the utilities' latest cost estimates for decommissioning their nuclear generating unit(s) along with the funding levels necessary to defray these decommissioning costs. These studies shall be filed along with appropriate tariff(s) effectuating the change in rates necessary to accomplish the funding required. In addition, the commission, at any time for just cause, may require a utility to file an updated decommissioning cost study, funding requirement and associated tariff(s).

[(4)](5) Each utility shall establish a tax-qualified externally managed trust fund for the purpose of collecting funds to pay for decommissioning costs. The tax-qualified trust shall be established and maintained in accordance with the provisions of the *Internal Revenue Code*. If the utility has collected funds in excess of the Internal Revenue Service's (IRS) tax-qualified amount, a nontax-qualified externally managed trust fund shall be established and maintained for all these funds. These trust funds shall be administered pursuant to the following requirements:

(A) Each utility shall submit a copy of the decommissioning trust agreement and any other agreement entered into between the utility, trustee, and investment manager(s) for approval by the commission. The listing of trustee fees shall be contained in or attached to the trust agreement itself. Any change in the trust agreement, trustee, or investment manager(s) also shall be submitted to the commission for approval;

(B) The commission shall have the authority to require each utility

to change the trustee or investment manager(s) of a decommissioning trust for good cause shown. The commission shall be informed of any significant disputes between the utility, the trustee, or investment manager(s);

(C) Each utility shall maintain separate tax qualified trusts for each nuclear generating unit. All decommissioning trusts shall be maintained to show the amounts contributed annually by Missouri jurisdictional customers. Amounts to be contributed annually for Missouri jurisdictional customers shall be computed based on the jurisdictional allocator used in the company's last general rate proceeding unless otherwise ordered by the commission;

(D) The decommissioning trust shall be funded through no less than quarterly payments by the utility. The tax-qualified trust shall be funded with the lesser of the utility's decommissioning costs reflected in its cost of service or the maximum amount allowable by the IRS. All funds in excess of the IRS's ruling amount shall be placed in a nonqualified trust;

(E) The trustee or investment manager(s) shall invest the tax-qualified trust assets and nontax-qualified trust assets only in assets that are prudent investments for assets held in trust and in a manner designed to maximize the after-tax return on funds invested, consistent with the conservation of the principal, subject to the limitations specified as follows:

1. The trustee and investment manager(s) shall not invest any portion of the tax-qualified or nontax-qualified trust's funds in the securities or assets of the following:

A. Any owner or operator of a nuclear power plant;

B. Any index fund, mutual fund, or pooled fund in which more than fifteen percent (15%) of the assets are issued by owners or operators of nuclear power plants;

C. Any affiliated company of the utility; or

D. The trustee or investment manager's(s') company or affiliated companies (This limitation does not include time or demand deposits offered through the trustee or investment manager's(s') affiliated banking operations.);

2. The nontax-qualified trust shall be subject to the prohibitions against self-dealing applicable to the tax qualified trust as specified in the *Internal Revenue Code*; and

3. A utility's total book value of investments in equity securities in all of its decommissioning trusts shall not exceed sixty-five percent (65%) of the trust funds' book value; and

(F) All income earned by a trust's funds shall become a part of that trust's funds.

[(5)](6) The utility shall take every reasonable action to provide reasonable assurance that adequate funds are available at the nuclear generating unit's termination of operation, so that decommissioning can be carried out in a safe and timely manner and that lack of funds does not result in delays that may cause undue health and safety hazards.

[(6)](7) The utility shall maintain its nuclear generating unit(s) in a manner calculated to minimize the utility's total cost of maintenance and decommissioning, consistent with the prudent operation of the unit.

(8) At the time a tariff(s) is filed by a utility, which proposes any change in rates due to changes in the estimate of decommissioning cost or the funding level of its nuclear decommissioning trust fund(s), the utility shall file the following minimum information in support of the need for changes in its tariff rates:

(A) An updated decommissioning cost study which estimates the cost of decommissioning and the funding levels necessary to defray these costs. This study shall contain the following information:

1. Detailed quantities and unit prices in current dollars for each system of the nuclear generating unit to be decommissioned;
2. A detailed breakdown between radioactive contaminated

systems and those systems which are not contaminated by radioactivity;

3. Funding levels which are computed on a levelized basis and which accrue future decommissioning costs over the remaining licensed life of the nuclear generating unit. The utility shall include the earnings rate and inflation rate assumed in the cost study as compared to those assumed in any previous study;

4. A detailed description of any facilities that were added to or deleted from the cost study filed in the previous case;

5. The beginning date for the expenditure of funds for decommissioning assumed in the study shall be no later than the expiration date of the unit's current Nuclear Regulatory Commission (NRC) license; and

6. The study shall consider and evaluate all reasonable practices or procedures which would reduce the ultimate cost of decommissioning; and

(B) A summary description of the reasons (for example, changes in regulation, technology, or economics) that brought on the need to change the decommissioning cost estimate.

[(7)](9) Upon the filing of the appropriate tariff(s) as set forth in 4 CSR 240-3.180 for this rule, the commission shall establish a schedule of proceedings which shall be limited in scope to the following issues:

(A) The extent of any change in the level or annual accrual of funding necessary for the utility's decommissioning trust fund; and

(B) The changes in rates which would reflect any change in the funding level or accrual rate.

[(8)](10) For a fund intended to be tax qualified, after receipt of any commission order modifying the annual decommissioning funding requirements, the affected utility shall apply for an adjusted IRS ruling in a timely manner, seeking deductibility of the new annual decommissioning cost accruals consistent with the effective dates given in the order. Pending final IRS approval, the utility shall be authorized to continue funding at the level which existed prior to the commission order provided that the utility will take all appropriate action to preserve the tax deduction of the amounts subsequently approved in the IRS ruling.

[(9)](11) Distributions may be made from a nuclear decommissioning trust fund only to satisfy the liabilities of the utility for nuclear decommissioning costs relating to the nuclear generating unit for which the decommissioning fund was established and to pay administrative costs, income taxes, and other incidental expenses of the trust fund. The utility shall not use proceeds of the trust for the purpose of filing for an updated tax ruling or to qualify the trust.

[(10)](12) Each utility shall file with the commission the detailed plan required by the Nuclear Regulatory Commission (NRC) for the decommissioning of its nuclear generating unit when that plan is filed with the NRC. Before any distribution of decommissioning trust funds are made for the decommissioning of its nuclear generating unit, the utility must notify and obtain commission approval of its intent to make this distribution.

(13) The utility or the trustee shall file reports quarterly to the commission. The reports shall contain the following information:

(A) A total of all jurisdictional balances of the trust fund(s) based on a carrying cost (book) value;

(B) A total of all jurisdictional balances of the trust fund(s) based on a market value;

(C) A Missouri jurisdictional balance of the trust fund(s) based on a carrying cost (book) value;

(D) A Missouri jurisdictional balance of the trust fund(s) based on a market value;

(E) A summary of the trust account including the utility's contributions, incomes, expenses, and a weighted average after-tax return for the quarter;

(F) A portfolio summary per asset class by amount and percentage;

(G) A detailed report of daily transactions; and

(H) Any other information the commission orders the utility or trustee to provide.

(14) The utility or the trustee shall file reports annually to the commission that contain the following information:

(A) An asset maturity schedule;

(B) A summary of the trust's portfolio of investments including a listing of each security detailing the carrying cost, current market value, maturity date, estimated annual income, and the yield to maturity;

(C) A copy of all correspondence including income tax returns and tax exempt rulings concerning the trust with the Internal Revenue Service (IRS) or any state revenue agency; and

(D) Any other information the commission orders the utility or trust to provide.

[[11]](15) The utility shall conduct the decommissioning of its nuclear generating unit in accordance with NRC requirements and must not knowingly allow any procedure that would unreasonably endanger human life or the environment.

[[12]](16) Upon termination of the trust, the utility shall file with the commission the appropriate tariff(s) to reflect the termination of payments into the decommissioning trust fund, as well as refund or credit any over collection of these funds.

[[13]](17) Upon proper application and after due notice and hearing, the commission may waive any provision of this rule for good cause shown.

[[14]](18) The commission may adopt further amendments as it deems necessary for the sound management of the trust fund(s), consistent with the purpose of this rule.

AUTHORITY: sections 386.250 and 393.292, RSMo [2000] 2016. Original rule filed Nov. 27, 1989, effective March 26, 1990. Amended: Filed May 4, 1993, effective Dec. 9, 1993. Amended: Filed Aug. 16, 2002, effective April 30, 2003. Amended: Filed Nov. 7, 2018.

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Title 4—DEPARTMENT OF ECONOMIC DEVELOPMENT

Division 240—Public Service Commission

Chapter 20—Electric Utilities

PROPOSED RULE

4 CSR 240-20.105 Filing Requirements for Electric Utility Rate Schedules

PURPOSE: This rule updates language and streamlines provisions formerly in Chapter 3.

(1) Every electrical corporation, as defined in section 386.020, RSMo, engaged in the manufacture, generating, furnishing or transmission of electricity for light, heat, or power within Missouri is directed to have on file with this commission a schedule of all rates, rentals, and charges of whatever nature made by the electrical corporation for each kind of service it renders which are in force, together with proper supplements covering all changes in rate schedules authorized by this commission, if any.

(2) Every electrical corporation is directed to publish all of its schedules of rates with this commission as follows:

(A) To keep all of its schedules of rates established and filed with this commission in its main or principal operating office and in each division office which is now or may be established;

(B) To keep at each of its branch business offices where contracts for service are made or payment for customer's service is received, copies of all of its established schedules of rates which apply within the area served; and

(C) That all schedules of rates, at all times during business hours, shall be readily accessible to the public and shall be immediately produced for inspection upon the demand of any person. The production for inspection of schedules of rates shall be accompanied by such assistance on the part of the proper representative of the electrical corporation having a schedule to determine accurately the rate or charge applicable to any particular kind of electrical service.

(3) All schedules of rates, rentals, and charges, or rules relating and applying to service rendered in connection with the supplying of electrical energy for light, heat, and power or for any service rendered in connection with electrical energy supply, lawfully on file with the commission will be considered as continuing in force and may be amended in the manner provided in this rule.

(4) All schedules of rates must conform to this rule or they will be subject to rejection by the commission when tendered for filing. The commission reserves the right to direct the reprinting of any schedule at any time.

(5) In classifying rates for electrical service the following uniform system of classification will be followed as closely as practical:

(A) All lighting rates for residences, business places, theaters, public buildings, and the like will be placed under the head of commercial lighting;

(B) All power rates, including rates for battery charging, will be placed under the head of commercial power; and

(C) All rates for street lighting, including municipal street lighting and the free lighting of public buildings as is done in connection with street lighting will be placed under the head of street lighting.

(6) All schedules of rates filed with the commission shall bear a

number with the following prefix: PSC Mo. Rate schedules shall be numbered in consecutive serial order commencing with a No. 1 for each electrical corporation (for example, the first schedule PSC Mo., No. 1). The prefixes and numbers shall be printed on schedules as required by section (9) of this rule. For convenience the prefix is referred to as PSC.

(7) All sheets except the title page must show in the marginal space at the top of page or sheet, the name of the electrical corporation issuing the PSC No., the number of the schedule and the number of the page or sheet. At the bottom of the sheet in the marginal space must be shown, the date of issue and effective date, and the name, title and address of the officer by whom the schedule is issued.

(8) The title page or sheet, if loose leaf, of every schedule of rates shall show—

(A) The full corporate name of the issuing electrical corporation;

(B) The PSC number of the schedule in bold type in the center of the marginal space at top of the page and immediately under it in small type the PSC number(s) canceled;

(C) A brief description of the service areas from and to or within which the schedule applies;

(D) When a schedule rate is governed by a general publication, the reference to the general publication by its PSC number must be given. The following phraseology, as the case may be, will be used: "Governed except as otherwise provided herein by schedule PSC Mo. No., which schedule, revised and added pages or sheets or superseding issues thereof is hereby made a part of this schedule." The rate publication referred to must be on file with the commission and be kept at every place where the schedule making reference is to be kept for public inspection;

(E) The date of issue and the date effective. If the schedule or any portion is made to expire on a specified date, the following clause must be used: "expires, unless sooner changed, canceled, or extended";

(F) On every schedule, supplement or revised or added sheet issued on less than thirty (30) days' notice, by permission of the commission, the following notation must be shown: "Issued on ____ days' notice to the public and the commission under special permission of the Public Service Commission of Missouri, No. ____ of date ____." If issued in compliance with an order of the commission, the following notation must be shown: "Issued on ____ days' notice to the public and the commission under order of the Public Service Commission of Missouri, of date ____, in Case No. ____," when issued by authority of any section of this rule, the notice must be that required by the particular section granting permission;

(G) On the upper left-hand corner of a schedule of fewer than three (3) pages and on schedules issued in loose-leaf form, the words, "No supplement to this tariff will be issued except for the purpose of canceling this tariff." A schedule, not in loose-leaf form, of three (3) or more pages shall include the words, "Only one supplement to this schedule will be in effect at any one time"; and

(H) On the marginal space at the bottom of page will be given the name, title and address of the officer by whom the schedule is issued, the date of issue, and the effective date.

(9) The schedule shall contain in the order named—

(A) Table of Contents. Provide full and complete statement in alphabetical order of the exact location where information under the general headings or subjects will be found, specifying the page of item numbers. If the schedule contains so small a volume of matter that its title page or interior arrangement plainly may disclose its contents, the table of contents may be omitted;

(B) Description of Territory. A more lengthy description of the territory to be served than can be briefly set forth on the title page will often be necessary; any items in this category which bear any relation to the various rates should be explained under this heading;

(C) Classification of Service. Under this heading the kind of service separately grouped for commercial lighting, commercial power,

and street lighting will be set forth in the order named together with a detailed statement of the rate(s) in connection with same. A definite separation must be made between prompt payment discount and quantity discount and stating the manner in which they are computed clearly. If guarantees of any nature are required or a minimum charge made, the principles upon which they are based must be stated. In this case give the company's charges or deposits for meters. If penalties for delayed payments are exacted, the same must be stated. State whether current is estimated or metered and if so, how. State the company's practice in regard to lamp renewals. If a charge is made to the consumer for installing and connecting the service wires, this should be stated. State the character of the service, whether twenty-four (24)-hour or limited until midnight, whether the service is limited to certain hours of the day, on-peak, off-peak, optional service, auxiliary service, breakdown service, and the like. The kind of current, such as alternating or direct, together with the voltage, phase and frequency must be given in all cases;

(D) Rules. Under this heading will be set forth all rules which apply to contracts for furnishing electrical energy for light, heat, and power, and all of the company's rules in any way relating to service, together with any particular regulations relating to a special contract for service rendered which have not already been stated in connection with the description of rates under section (5) of this rule; and

(E) Definition and Explanation of Reference Marks. Under this heading, as its name implies, shall be given the necessary description of any reference marks employed in connection with the rate tables, that is, explain the meaning of watt, kilowatt hour, horsepower, and the like. If symbols or abbreviations are used, explain their meanings, such as kilowatt hour for K.W.H.; ampere for amp. When ratings are used based on capacity installation or a percentage of capacity installation, a table of equivalents for estimating these ratings must be given. For example, one (1) sixteen (16)-candle power carbon filament lamp equals about fifty-five (55) watts. If terms maximum demand, load factor, rated capacity, peak, and the like, are used in the schedule, these should be explained under this caption. All definitions of terms and explanation of terms or symbols, abbreviations or reference marks should be arranged in logical sequence and in a manner that they will be readily understood.

(10) If a schedule or supplement to a schedule is issued which conflicts with a part of another schedule or supplement of a schedule which is in force at the time and which is not canceled in full, it specifically shall state the portion of the other schedule which is canceled and the other schedule, at the same time, shall be correspondingly amended, effective on the same date, in the regular way; and the supplement to the amended schedule shall be filed at the same time and in connection with the schedule which contains the new rates, rentals, or charges.

(11) If a schedule is canceled with the purpose of canceling entirely the rates, rentals, or charges named in the schedule or when through error or omission, a later issue failed to cancel the previous issue and a schedule is canceled for the purpose of perfecting the record, the cancellation notice must not be given a new PSC number, but must be issued as a supplement to the schedule which it cancels, even though the schedule at the time may have a supplement in effect.

(12) If a schedule or a part of a schedule is canceled, the cancellation notice shall make specific notice to the PSC number of the schedule in which the rates, rentals, or charges will be found; or if no rates, rentals, or charges are in effect, it shall state so. Cancellation of a schedule also cancels a supplement to the schedule in effect, if any. If a schedule is canceled by a similar schedule to take its place, the cancellation notice must not be given by supplement, but by notice printed in a new schedule.

(13) A change in a schedule shall be known as an amendment and excepting amendments to schedules issued in loose-leaf form, shall be printed in a supplement to the schedule which it amends, specifying

the schedule by its PSC number. The supplement shall be reissued each time an amendment is made and shall always contain all the amendments to the schedule that are in force. Supplements to schedules shall be numbered consecutively as supplements to the schedules and shall not be given new or separate PSC numbers. An amendment must always be printed in the supplement in its entirety as amended.

(14) A schedule which contains reissued items brought forward from a previous issue which has not been in effect thirty (30) days or a supplement which brings forward reissued items without change from a former supplement or schedule, must bear the notation "Effective _____, except as noted in individual items." "Example: Issued _____, 20____; effective _____, 20____, except as noted in individual items." Reissued items brought forward without change must show in a conspicuous form and convenient manner the following: "Reissue" in black face type; the effective or the date upon which it becomes effective; in PSC Mo. No. _____ "or in supplement No. _____ to PSC Mo. No. _____." When the reissued item became effective in a former supplement to the same schedule, the PSC number may be omitted, but the supplement number must be given.

(15) Except as otherwise provided in this rule, there shall be at no time more than one (1) supplement in effect to any schedule and the effective supplement to a schedule of twenty (20) or more pages may not contain more than twenty percent (20%) of the number of pages or sheets in the schedule, including the title page, a supplement to a schedule of fewer than twenty (20) pages or ten (10) sheets may not contain more than four (4) pages or two (2) sheets, including the title page.

(16) All changes in and additions to schedules issued in loose-leaf form must be made by reprinting both pages of the leaf or sheet upon which the change is made. When no change or addition is made on one (1) of the pages reprinted, it must bear the notation, "No change in this page." Those pages or sheets shall not be given supplement numbers, but must be designated "First revised page or sheet," "Second revised page or sheet," and the like and must show the name of the issuing corporation and the PSC number of the schedule, the issued and effective dates and the name, title and address of the officer by whom issued.

(17) If a new schedule is filed on statutory notice canceling another schedule and after that filing and prior to the effective date of the new schedule, a supplement to the schedule to be so canceled should be lawfully issued, the rates, rentals, or charges in that supplement could not continue in effect for the thirty (30) days required by law because the cancellation of the schedule also cancels the supplement to it. In this case the supplement containing changes not included in the schedule that is to become effective may be issued as a supplement both to the schedule in effect and to the schedule on file that will effect a cancellation and be given both PSC numbers. In other words, such an issue must be a supplement of each of the schedules and copies must be filed accordingly. A supplement issued under this rule containing reissued items shall note in connection with each item, in addition to the effective date required by this rule, that the reissued items expire on the date on which the new schedule will apply in lieu thereof; and the reissued items must not be brought forward in a subsequent supplement to the new schedule. This supplement may not contain any changes except those lawfully made by supplement to the schedule which is to be canceled by the schedule that has been filed and that is also supplemented; and no other kind of a supplement to a schedule that is on file and not yet effective may be made effective within thirty (30) days from the effective date of the schedule without special permission of the commission.

(18) The provisions of section (16) of this rule as to the number of supplements to a schedule that may be in effect at any time and the

volume of supplemental matter they may contain need not be observed in connection with a supplement issued under sections (14)-(18) of this rule.

(19) In case of change of ownership and operation of any electrical corporation's property or of the electrical corporation in possession and operating the property, the electrical corporation taking over the operation of the properties, if the existing rates would otherwise remain legally effective, shall issue immediately and file with the commission, with PSC number, an adoption notice substantially as follows:

(A) "The (name of the electrical corporation) hereby adopts, ratifies, and makes its own, in every respect as if the same had been originally filed by it, all schedules, rules, notices, concurrences, schedule agreements, divisions, authorities, or other instruments whatsoever, filed with the PUBLIC SERVICE COMMISSION, State of Missouri, by the (name of the electrical corporation), prior to (date), the beginning of its possession. By this notice it also adopts and ratifies all supplements or amendments to any of the above schedules, etc., which (name of the electrical corporation) has heretofore filed with said commission. This notice may be made effective as of the date it is filed with the commission.";

(B) In the event that the successor corporation does not intend to adopt some of those schedules, rates, rules, notices, concurrences, authorities, or other instruments, the notice shall specify those which are not adopted, and the successor corporation as to such exceptions shall give the cancellation or withdrawal notice provided in this rule;

(C) The adoption notice shall stand and be effective as to all of the local issues of the predecessor electrical corporation; and

(D) In case of a receivership, the receiver shall be deemed as continuing in force the schedules and rules of the corporation whose property s/he has in charge.

(20) Schedules and schedule supplements shall be filed with the commission by the proper officer of the electrical corporation designated to perform that duty; and supplements must be on file with the commission or accompany the schedule or supplement.

(21) All changes in rates, charges, or rentals or in rules that affect the rates, charges, or rentals shall be filed with the commission at least thirty (30) days before the date upon which they are to become effective. The title page of every rate schedule or supplement and the reissue on any page or sheet must show a full thirty (30) days' notice except as otherwise provided in this rule. The proposed change shall be accompanied by a brief summary, approximately one hundred (100) words or less, of the effect of the change on the company's customers. A copy of any proposed change and summary shall also be served on the public counsel and be available for public inspection and reproduction during regular office hours at the general business office of the utility.

(22) Each electrical corporation has the duty of filing with the commission all its schedules of rates and supplements or any rule relative to them which may be announced by the commission, under penalty for failure to do so. The commission will give consistent assistance as it can in this respect, but the fact that the receipt of a rate schedule or a supplement to a rate schedule is acknowledged by the commission, or the fact that a rate schedule or supplement to a rate schedule is in the files of the commission, will not serve or operate to excuse the electrical corporation or municipality from its responsibility or liability for any violation of the law or of any ruling lawfully made which may have occurred in connection thereunder with the construction of filing of a rate schedule or supplement.

(23) Thirty (30) days' notice to the commission is required as to every publication relating to electrical rates or service except where publications are made effective on less than statutory notice by permission, regulation, or requirement of the commission.

(24) Except as is otherwise provided, no schedule or supplement will be accepted for filing unless it is delivered to the commission free from all charges or claims for postage, the full thirty (30) days required by law before the date upon which the schedule or supplement is stated to be effective. No consideration will be given to or for the time during which a schedule or supplement may be held by the post office authorities because of insufficient postage. When a schedule or a supplement is issued and as to which the commission is not given the statutory notice, it is as if it had not been issued and a full statutory notice must be given of any reissue. No consideration will be given to telegraphic notices in computing the thirty (30) days' notice required. In these cases the schedule will be returned to the sender and correction of the neglect or omission cannot be made which takes into account any time elapsing between the date upon which that schedule or supplement was received and the date of the attempted correction. For rate schedules and supplements issued on short notice under special permission of the commission, literal compliance with the requirements for notice named in any order, regulation, or permission granted by the commission will be exacted.

(25) When a schedule is rejected by the commission as unlawful, the records will so show and that schedule should not in the future be referred to as canceled, amended, or otherwise except to note on the publication issued in lieu of that rejected schedule, "In lieu of _____, rejected by the commission;" nor shall the number which it bears be used again.

(26) Rates, charges, or rentals or regulations relating to them, prescribed by the commission in its decisions and orders, after hearings upon formal complaints, shall in every instance be promulgated by the electrical corporation against which those orders are entered, in duly published and filed rate schedules, supplements, or revised pages or sheets of schedules, and notice shall be sent to the commission that its order in Case No. _____ has been complied with in item _____, page _____, of schedule PSC Mo. No. _____; or supplement to schedule PSC Mo. No. _____; or reissued page or sheet No. _____ to schedule PSC Mo. No. _____.

(27) Schedules and supplements shall be filed in numerical order of PSC numbers. If in any instance this procedure is not observed as required by these rules, a memorandum must accompany the schedule so filed with the commission explaining omission of missing number(s).

(28) Electrical corporations are directed, in filing schedules, to transmit one (1) copy of each rate schedule, supplement, or other charges or regulations for the use of the commission. Schedules sent for filing must be addressed to Public Service Commission, PO Box 360, Jefferson City, MO 65102.

(29) All schedules filed with the commission shall be accompanied by a letter of transmittal, in duplicate if receipt is desired, which shall be prepared consistent with the format designated by the commission.

AUTHORITY: sections 386.250 and 393.140, RSMo 2016. Original rule filed Nov. 7, 2018.

PUBLIC COST: This proposed rule will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rule will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to the proposed rule with the Missouri Public Service Commission,

Morris L. Woodruff, Secretary of the Commission, 200 Madison Street, PO Box 360, Jefferson City, MO 65102-0360. To be considered, comments must be received at the commission's offices on or before January 17, 2019, and should include a reference to Commission Case No. EX-2018-0389. Comments may also be submitted via a filing using the commission's electronic filing and information system at <http://www.psc.mo.gov/efis.asp>. A public hearing is scheduled for January 28, 2019 at 10:00 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, Missouri. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed rule, and may be asked to respond to commission questions.

SPECIAL NEEDS: Any persons with special needs, as addressed by the Americans with Disabilities Act, should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

**Title 5—DEPARTMENT OF ELEMENTARY AND
SECONDARY EDUCATION
Division 20—Division of Learning Services
Chapter 100—Office of Quality Schools**

PROPOSED RESCISSION

5 CSR 20-100.120 Advanced Placement and International Baccalaureate Fee Payment Programs. This rule authorized the Department of Elementary and Secondary Education to receive a grant award through the Federal Advanced Placement Fee Payment Program and to approve requests for the purpose of defraying the cost of Advanced Placement (AP) exam fees and International Baccalaureate (IB) exam fees for low-income students. This rule established the administrative procedures to approve requests for payments to pay a portion of the costs of AP exam fees and IB exam fees for students enrolled in these programs.

PURPOSE: This rule is being rescinded due to the reauthorization of Public Law 114-95, the Federal Advanced Placement Fee Payment Program grant has ended. Missouri public schools are now able to utilize Title I and/or Title IV funds for this expense.

AUTHORITY: section 161.092, RSMo Supp. 2014, and section 178.430, RSMo 2000. This rule previously filed as 5 CSR 50-200.050. Emergency rule filed June 17, 1998, effective June 28, 1998, terminated July 24, 1998. Original rule filed June 17, 1998, effective Dec. 30, 1998. Moved to 5 CSR 20-100.120, effective Aug. 16, 2011. Amended: Filed Feb. 29, 2016, effective Oct. 30, 2016. Rescinded: Filed Nov. 5, 2018.

PUBLIC COST: This proposed rescission will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rescission will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed rescission with the Department of Elementary and Secondary Education, ATTN: Denise Farinella, Director of Gifted Education, Office of Quality Schools, PO Box 480, Jefferson City, MO 65102-0480 or email Denise.Farinella@dese.mo.gov. To be considered, comments must be received within thirty (30) days after publication of this notice in the **Missouri Register**. No public hearing is scheduled.