

Exhibit 1
Public 20 CSR 4240-2.135(2)(A)1,6,7,8

Ameren Missouri 5-Year Electric Customer-Focused Capital Investment Plan

\$ - Thousands

Category 1	2024 Actual	2025	2026	2027	2028	2029	Grand Total
Smart, Reliable Grid Operations	770,949	731,026	756,180	734,590	739,683	715,470	3,676,949
Smart Meter Program	34,148	7,139	-	-	-	-	7,139
Non-Nuclear Generation & Compliance	126,461	133,820	234,206	270,616	427,637	253,968	1,320,247
Nuclear Generation	92,403	137,088	98,524	99,941	100,664	99,307	535,524
Hydro Generation	30,250	62,734	68,908	52,549	20,323	45,523	250,037
Other Generation & Energy Resources	212,550	756,752	1,906,253	1,684,293	1,647,208	1,817,678	7,812,184
<i>New Renewable Generation*</i>	30,010	227,328	963,278	937,587	1,173,503	1,548,570	4,850,266
<i>New Dispatchable Generation</i>	2,522	456,145	825,176	720,197	463,379	251,989	2,716,886
<i>Other Generation</i>	180,018	73,279	117,799	26,509	10,326	17,119	245,032
Secure & Reliable Transmission	319,436	270,107	265,216	273,992	270,049	297,851	1,377,215
Cyber & Technology Upgrades	121,437	137,272	161,754	203,494	208,629	149,938	861,087
Operational & Customer Support Facilities	77,403	73,073	63,894	60,193	81,362	81,050	359,572
Innovative Opportunities	4,667	3,118	2,660	2,753	2,802	3,283	14,616
Grand Total - Capital	1,789,704	2,312,129	3,557,595	3,382,421	3,498,357	3,464,068	16,214,570

Renewable Asset Acquisitions 927,154

Grand Total, Including Renewable Asset Acquisitions 2,716,858

* New Renewable Generation Plan for 2025-2029 may include both self-built projects and acquired renewable assets, pending future regulatory proceedings

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

\$ - Thousands

Category 1	Category 2	Category 3	Project Detail	2025	5-Year		
Smart, Reliable Grid Operations	Distribution Operations	Customer Requested	UEC10508 - T2/T3 UPGR				
			UEC10961 - Solar-InConnect-Line-C				
			UEC11542 - Solar-InConnect-Line-C				
			UEC11545 - Solar-InConnect-Line-C				
			UEC11559 - Solar-InConnect-Line-C				
			UEC12124 - -045-079 -New T2Tap				
			UEC12128 - -52 USACE SOIL REMEDIATION				
			UEC11921 - 863-51 Co PWSD				
			UEC11541 - Solar-InConnect-Sub-C				
			UEC11543 - Solar-InConnect-Sub-C				
		UEC11544 - Solar-InConnect-Sub-C					
		UEC11553 - Solar-InConnect-Sub-C					
		UEC11554 - Solar-InConnect-Sub-C					
		Customer Requested Total				6,590	5,858
		Emergent Business	Emergent Business	Emergent Business	J0WZ1 - -71 Reloc PH3		
J0XST - -55 Loop Design							
J11RV - -71 Reloc PH4							
J136L - Primary Ext							
UEC11117 - S81-51							
UEC11416 - 28305 Apartments 2							
UEC12123 - 258-54 New Bus - UG Cable							
UEC12130 - 297-56 Feed							
UEC11580 - -OH-C							
UEC11732 - -52 -58							
UEC11579 - -UG-C							
UEC11581 - -Sub-C							
Emergent Business Total				9,832	9,976		
Government Relocations	Government Relocations	Government Relocations	UEC12030 - 54 improvement				
			UEC12089 - 264-57 Gov Relo				
			UEC12025 - 163-04 W				
			UEC12122 - -8 SDWLK IMPRVMT RELO				
			UEC11887 - Project				
UEC11848 - 71							
Government Relocations Total				7,109	7,137		
Reliability & NESC			UEC12088 - 044-006 Cable UPGR				
Reliability & NESC Total				215	568		
Substation Spares	Substation Spares	Substation Spares	J0KP5 - Spare Cust 34/12 KV 22MVA wLTC				
			UEC10635 - Transformer 112MVA Spare 5A				
			UEC10636 - Transformer 112MVA Spare 5B				
			16016 - Substation Spare EQPT UPGR				
			UEC11092 - Switchgear Spare 15kV & 5/15kV				
			UEC11093 - Switchgear Spare 38kV				
			UEC11094 - Transformers Spare 34-12kV & 34-4kV				
			UEC11113 - Switchgear Spares 15kV				
			UEC11114 - Switchgear Spares 38kV				
			UEC11533 - SPARE UPGR XFMR #13 69-34KV, 22MVA				
UEC12028 - Spare Circuit Breakers							
Substation Spares Total				19,169	55,995		
Distribution Operations Total				42,915	78,934		
Grid Resiliency/Operating Flexibility	Grid Resiliency/Operating Flexibility	Convert 4kV to 12kV	J0P1Q - Area Conversion-Sub-C				
			J0SHG - 006-12kV Upgrade				
			J0SHB - 002-12kV Upgrade				
			J0SGV - 005-12kV Upgrade				
			J0WBX - Sub-4kV-C				
			J0Z4R - 001-12kV Upgrade				
			J0SH3 - 12kV Modernize Site-C				
			J0WBW - Sub-Sub-C				
			J123X - UG Express Feed 5				
			J0P1P - Feeder Exit-C				

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Category 1	Category 2	Category 3	Project Detail	2025	5-Year
			J104R - 289-53		
			JOSGC - 12 kV Sub-Line-C		
			JOSHU - 12 kV Sub-UG-C		
			JOSH5 - 12 kV Sub-Sub-C		
			Convert 4kV to 12kV Total	35,480	102,350
			Line Capacity Increases		
			JOP2H - 72 #2 East Reconnector		
			JOP26 - 556-53 Reconnector		
			JOP3B - 71-New 34.5kV Circuit		
			JOPDX - 161-55 571-53 Recond DA		
			JONRK - 73 tie to 71		
			JOSKN - T1 Reconnector-UG-C		
			JOP3F - Relieve 575-52		
			JOT3X - 630-53 to		
			JOWJC - 73, Reconnector to		
			J129V - 052 UPGR		
			JORRZ - 78 Reconnector		
			JOSKV - T1 Reconnector-Line-C		
			UEC10812 - 72 Line-C		
			UEC10814 - CMDN-72 line-C		
			J11K1 - 74 UPGR - Bulk		
			UEC11161 - 77 Reconnector		
			UEC11184 - Upgrade Line-C		
			JOVDC - 207-54 Circuit Improvement		
			UEC12059 - UPGRD - Sub to Y		
			Line Capacity Increases Total	38,230	103,335
			Substation Capacity Increases		
			J0J9S - Add Xlfr-Line-C		
			J0J0G - 2nd Unit - Line-C		
			J0JNC - 2nd Unit - Line - C		
			J0KPB - Sub Upgr - Line - C		
			J0KSL - Sub Upgr - Sub - C		
			J0J11 - 2nd Unit - Sub - C		
			J0JX7 - PS3-Sub-C		
			JOS9B - Substation-Line-C		
			JOSKB - Sub, Upgrade-Sub-C		
			J0K6C - Sub Distrib Line-C		
			J0KSH - Sub Substation-C		
			JOSKJ - New 34.5-13.8 kV Sub-UG-C		
			J0WMS - 69kV North Bus Upgrade-Line-C		
			J0K09 - Sub UPGR W Unit-Sub-C		
			JOSK1 - Sub Upgr Sub Site-C		
			J0TRL - Sub-C		
			J0WMR - 69kV North Bus UpgradeSub-C		
			J0WMV - XFMR Low-Side		
			J0WSS - 34.5kV-Line		
			J116L - Substation Upgrade		
			J116F - Sub Upgr W unit and Swgr		
			J116I - 12 kV Upgrade-Line-C		
			J0ITN - 2nd Unit 161/34kV		
			J116K - 12kV Upgrade-69kVSub		
			J12KS - Sub - UG - C		
			JOSKZ - Sub Xmsn Lines-C		
			J11HW - 12 kV Upgrade-Sub-C		
			J129Z - 138/34 XFMR 1 Upgrade		
			UEC10510 - 138/34 XFMR 2 Upgrade		
			UEC10846 - 12 UPGR Sub		
			UEC10850 - UPGR-Sub-C		
			UEC11201 - Add 2nd Unit - UG-C		
			UEC11306 - Sub Upgrd Line-C		

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Category 1	Category 2	Category 3	Project Detail	2025	5-Year
			JOKS1 - Sub Site Purchase-C UEC11305 - Sub Upgrd UEC11391 - New 34.5-12kV Substation UEC11917 - Bulk Sub Substation-C UEC10854 - 12 kV Sub-Site2-C		
			Substation Capacity Increases Total	8,376	259,514
			Switches		
			JONDS - DCD - UPGR 34kV Switches		
			Switches Total	709	2,912
			Subtransmission Switch Upgrades		
			UEC11399 - 34kV UPGR		
			Subtransmission Switch Upgrades Total	639	639
			Grid Resiliency/Operating Flexibility Total	83,434	468,750
	Smart Grid		Cutout Redoser		
			JQJ8 - DCD - UPGR Tripover Redosers		
			Cutout Redoser Total	967	4,165
			Distribution Automation		
			0A317 - DCD - UPGR Line Capacitor Controls 0A318 - DCD - DA Program JDN2M - Telecomm for Overhead UEC11739 - DA 51 Upgr UEC11779 - DA 55 Upgr UEC11219 - DA 54 Upgr JQXPV - SWPD22557 Upgrade JQJB - Viper SWD		
			Distribution Automation Total	30,505	149,470
			Fault Circuit Indicators		
			JQJGS - DCD - UPGR Backbone FCIs JQJ16 - DCD - UPGR Terminal Pole FCIs		
			Fault Circuit Indicators Total	1,451	6,240
			Fiber/Wireless		
			JOMIV - Private LTE MO Metro-UEC JQQKH - MO Rural PLTE JOSWO - MO Urban PLTE JQV4B - PLTE Metro Site 151-034UG JOSK3 - PLTE Metro Site 151-042 JQW92 - PLTE Metro Site 151-006JF JQW96 - PLTE Metro Site 151-015IF JOSK2 - PLTE Metro Site 141-002 JQV01 - Modem UPGR JQXJH - PLTE Metro Site 151-036MK JQXJ - PLTE Metro Site 151-038MK JQXIL - PLTE Metro Site 151-001MK JQZ6W - PLTE Metro Fiber 151-036MK JQZTX - PLTE Metro Site 151-021MK JQZT9 - PLTE Metro Site 151-016GR JQZ6R - PLTE Metro Fiber 151-019DT JQZTC - PLTE Metro Site 151-019DT JQZGH - PLTE Metro Site 151-005 JQZT8 - PLTE Metro Site 151-012BR JQXJK - PLTE Metro Site 151-031CH JQXC - PLTE Metro Site 151-008EL JQXJF - PLTE Metro Site 151-009EL JQZH2 - PLTE Metro Fiber 151-008EL JQZ77 - PLTE Metro Site 151-004EL JQZTF - PLTE Metro Site 151-043EL JQZTB - PLTE Metro Site 151-017FR JQZGK - PLTE Metro Site 141-029 JQZH1 - PLTE Metro Fiber 141-039NE JQZ6N - PLTE Metro Fiber 141-002NE J1153 - MO Private LTE- Urban J1345 - PLTE Metro Fiber 151-011MK J1344 - PLTE Metro Fiber 151-013BR		

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Category 1	Category 2	Category 3	Project Detail	2025	5-Year
			J1212 - PLTE Metro Site 151-0138R J120Q - PLTE Metro Site 151-043JF J1142 - MO Private LTE-Rural UEC10881 - PLTE Metro Fiber 151-031CH J11WQ - Reporting Center Fiber J0XJB - PLTE Metro Site 141-039NE UEC11377 - PLTE Tower Power Drops UEC11320 - Fiber UEC11321 - Tower Fiber J0XJG - PLTE Metro Site 151-011MK		
			Fiber/Wireless Total	18,048	136,380
			LED Street Lighting		
			J09H1 - LED Streetlight Program		
			LED Street Lighting Total	11,737	58,921
			Smart Grid Total	62,708	355,176
			Substations - Condition Based Modernization		
			OCB Upgrades		
			J0CKL - OCB UPGR Projects UEC10731 - OCB-UPGR 5 positions UEC11084 - OCB-UPGR 6332 UEC11303 - OCB-UPGR 3 positions UEC11362 - OCB-UPGR 644 & 663 UEC11458 - OCB-UPGR Posn 4, 6, 8 UEC11459 - OCB-UPGR 313 & 354		
			OCB Upgrades Total	5,934	10,988
			Relay Upgrades		
			J0JVC - Relay Upgr Sub-XFMR 2 J0JVR - Relay Upgr 34 Sub-69kv Bus1 J0JVV - Relay Upgr Plant Sub-XFMR W J0JWD - Relay Upgr Sub-XFMR 1 J0JWG - Relay Upgr Sub-73 J0JWS - Relay Upgr Sub-73 J0JWX - Relay Upgr Sub-Cap Bank J0JWZ - Relay Upgr -69-161/69kv XFMR J0JX2 - Relay Upgr Sub-74 J0JX5 - Relay Upgr Sub-72 J0JXC - Relay Upgr Sub-XFMR 1 J0X6J - Substation Relay Upgrades J107S - Sub Relay Upgrades J107V - Sub Relay Upgrades UEC10451 - Sub Relay Upgrades UEC10847 - Sub Relay Upgrades J1116 - Sub Relay Upgrades J1117 - Sub Relay Upgrades UEC11338 - Sub Relay Upgrades UEC11404 - Sub Relay Upgrade UEC11405 - Sub Relay Upgrades UEC11408 - Sub Relay Upgrades UEC11409 - Sub Relay Upgrades UEC11990 - Sub Relay Upgrades UEC11991 - Sub Relay Upgrades UEC11992 - 12KV Sub Relay Upgrades UEC12132 - Sub Relay Upgrades UEC12133 - Sub Relay Upgrades UEC12134 - Sub Relay Upgrades UEC12135 - Sub Relay Upgrades UEC12137 - Sub Relay Upgrades UEC12138 - Sub Relay Upgrades J0RTS - Relay Upgrades		
			Relay Upgrades Total	10,692	26,699
			Sub/Switchgear Upgrades		
			0A664 - SWO-Dist Sub-Con Based 0R000 - SWO-DIST SUBS - T&DD - E63 J0CGS - CBM Sub Site		

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			J0CHG - CBM [REDACTED] Sub-Sub-C		
			J0JFX - CBM [REDACTED] -UG-C		
			J0J0V - [REDACTED] Bulk Sub Upgr - UG - C		
			J0CM7 - CBM [REDACTED] Sub-UG-C		
			J0GCN - CBM [REDACTED] Sub-Line-C		
			J0KPB - [REDACTED] Sub - Line - C		
			J0JGH - CBM-UPGR [REDACTED] sub D		
			J0JKS - [REDACTED] Bulk Sub Upgr - Sub - C		
			J0CHP - CBM [REDACTED] Sub-Sub-C		
			J0J56 - CBM [REDACTED] - Sub- C		
			J0J5D - [REDACTED] - Add Scada		
			J0K27 - [REDACTED] - Add Scada		
			J0KSF - [REDACTED] Sub - Sub - C		
			J0JRR - [REDACTED] - Add Scada		
			J0K5D - [REDACTED] - Switchgear		
			J0CM4 - CBM [REDACTED] Sub-UG - C		
			J0P17 - [REDACTED] Pad-mount XFMR-Line-C		
			J0P2Q - [REDACTED] Pad-mount XFMR-Line-C		
			J0P56 - [REDACTED] XFmrW UPGR		
			J0P57 - [REDACTED] XFmrWUPGR		
			J0P0S - CBM [REDACTED] UPGR-Line-C		
			J0P2G - CBM [REDACTED] Sub Upgrade-UG - C		
			J0NWS - CBM [REDACTED] Sub Upgrade-Line-C		
			J0P33 - CBM [REDACTED] Sub Upgrade-Sub-C		
			J0CHM - CBM [REDACTED] Sub-Sub-C		
			J0P4J - CBM [REDACTED] Sub Upgrade-SUB-C		
			J0P37 - CBM [REDACTED] Rebuild-Sub-C		
			J0P38 - CBM [REDACTED] Sub, Rebuild-Sub-C		
			J0RWV - Telecomm for Substations		
			J0SJ5 - CBM [REDACTED] 34kV Upgrade-UG-C		
			J0SJQ - [REDACTED] Bulk Sub Upgrade - Line - C		
			J0SGT - [REDACTED] 004 Upgrade		
			J0SGQ - [REDACTED] 002 Upgrade		
			J0SGR - [REDACTED] 003 Upgrade		
			J0SIL - CBM [REDACTED] 34kV Upgrade-Line-C		
			J0SJG - CBM [REDACTED] 34kV Upgrade-Sub-C		
			J0P3X - CBM [REDACTED] Sub Upgrade-LINE-C		
			J0P22 - CBM [REDACTED] Sub UPGR Line - C		
			J0P3W - [REDACTED] 4 UPGR		
			J0P4F - [REDACTED] 1 UPGR		
			J0P4H - CBM [REDACTED] Sub UPGR Sub- C		
			J0P43 - [REDACTED] 1 UPGR		
			J0TPX - CBM [REDACTED] Sub-UG-C		
			J0SJK - CBM [REDACTED] UPGR Sub-UG - C		
			J0SJJ - CBM [REDACTED] UPGR Sub-Line-C		
			J0TPW - CBM [REDACTED] Sub-Line-C		
			J0K08 - CBM [REDACTED] Sub-Sub-C		
			J0S1H - CBM [REDACTED] UPGR Sub-Sub-C		
			J0V5D - CBM [REDACTED] Sub-Site		
			J0P31 - CBM [REDACTED] - UPGR Sub UG - C		
			J0P53 - CBM [REDACTED] Sub UPGR-Sub-C		
			J027B - CBM [REDACTED] Sub UPGR SWGR W-UG-C		
			J0P32 - CBM [REDACTED] Sub UPGR-UG-C		
			J0279 - CBM [REDACTED] Sub UPGR Swgr W-DH-C		
			J0XQK - [REDACTED] Pad-mount-XFMR- Line-C		
			J02FC - [REDACTED] Pad-mountXFMR- Line-C		
			J0XV3 - CBM [REDACTED] Sub UPGR Swgr W-Sub-C		
			J0P2C - CBM [REDACTED] SubUPGR-Line- C		
			J0P4B - CBM [REDACTED] Sub UPGR-Sub-C		

Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

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			J0K2F - Ad d Scada-Sub-C J0P3C - CBM - UPGR-Sub-C J0P2L - CBM - Rebuild-UG-C J134V - Pad-mount XFMR - Line-C J12R7 - Skid-mount Sub- Line-C J112F - Sub Upgrade-Line-C J12QX - CBM - UPGR-Line-C J112D - Sub Upgrade-UG-C J12QZ - CBM - UPGR-UG-C J11VS - CBM - Sub Upgrade-Sub-C J12R3 - Bulk Sub Upgr-6090 XMSN-C J12R4 - Bulk Sub Upgr-6087 XMSN-C J12R5 - Bulk Sub Upgr-6093 XMSN-C J12R6 - Skid-mount Sub- Sub-C J12R8 - Sub N Upgrade UEC10616 - CBM - Sub, UPGR Unit W J0P5K - CBM - Swgr W UPGR UEC11494 - Pad-mount XFMR - Line - C UEC10467 - Pad Mount XFMR-Line-C		
Sub/Switchgear Upgrades Total				77,304	406,547
Substations - Condition Based Modernization Total				93,930	444,234
	System Hardening	Subtransmission Upgrades	J0N9V - T-2 -71 Recon PH 2 J0Q8K - -74 PH 2 J0NTH - -71 Improve Circuit Reliab PH 2 J0NRF - -78 Improve Circuit Reliability J0NQT - -71 34kV Rebuild J0NRG - -71 34kV Rebuild J0VLT - -76 UPGR J0VTP - -76 Circuit Perf Improvement J0WH6 - -75 Circuit Perf Improvement J0WVG - -73 Relocation J0NT5 - -74 34kV UPGR J1079 - -71 34kV UPGR J1077 - -76 Phase 3 J1071 - -71 UPGR J106V - -74 UPGR J0XN9 - -75 UPGR to J106X - -44 Pole UPGR Phase 5 J1072 - -9 1N. of Phase 5 J106Z - -44 Pole UPGR Phase 6 J1073 - -9 1N. of Phase 6 J0ZQ3 - -71 34kV tap to J107C - -71 34kV Storm Hardening J10B5 - -76 34kV U PGRD J106W - -72 Storm Hardening J1010 - -76 Upgr - XMSN ROW to J10CL - -76 Upgr - XMSN ROW to J12FZ - -1 New Supply-UG-C UEC10865 - Subtransmission Upgrades J0VJS - 185-52 Add Tie to UEC11162 - -72 Upgrade UEC11337 - -81 UPGR - South of Sub UEC11376 - -73 UG Relo-Line-C J0NV3 - UEC11282 - -1 UEC11283 - -1 UEC11512 - -71 Sub Recon		

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			J104L - 73 North to FR114 UEC12060 - 74 34kV UPGR Bulk to UEC11363 - T3 UG Reto-UG-C UEC12029 - 167051 Storm Hardening OH-C		
		Subtransmission Upgrades Total		59,509	313,517
	System Hardening Total			59,509	313,517
	UG Cable Upgrades	OH to UG	JOK64 - OTU 165-56UG JOK65 - OTU 165-56, JOV4Q - OTU 256-59 JDX03 - OTU 729-57, JDX08 - OTU 230-56 UG J109T - OTU 53 UEC11274 - OTU 215-54, UEC11457 - OTU 648-56, UEC12093 - OTU 259-051		
		OH to UG Total		1,764	1,764
	UG Cable Upgrades	UG Cable Upgrades	0A018 - C-UPGR Program-816 JOSWL - C-UPGR 317 - PILC JDX08 - C-UPGR 252 PILC J1225 - C-UPGR 223-51, J1285 - C-UPGR 593-53&56 PH4 UEC10764 - C-UPGR Sub-UPGR PILC UEC10885 - C-UPGR Sub - PILC UEC10890 - C-UPGR 280-52, J0JCM - C-UPGR 214-53 J0JMS - C-UPGR 633-57, 10130 J0JS7 - C-UPGR 543-56, J0SWR - C-UPGR 556-54, J0WZQ - C-UPGR 484-52, -2070 J0WZR - C-UPGR 484-52, -2080 JDX0D - C-UPGR 202, PILC JDX0F - C-UPGR 556-55, J0Z83 - C-UPGR 259-50, J1115 - C-UPGR 218-51, J124T - C-UPGR 127-51, UEC11432 - C-UPGR 178-55, Subd UEC11510 - C-UPGR 294-51, PH 2 UEC12016 - C-UPGR 132-56, UEC12017 - C-UPGR 264-53, UEC12018 - C-UPGR 786-51, UEC12019 - C-UPGR 178-55, UEC12020 - C-UPGR 291-051, UEC12031 - C-UPGR 111-56, UEC12032 - C-UPGR A 593-53,		
		UG Cable Upgrades Total		55,455	281,047
	UG Cable Upgrades Total			57,219	282,811
	UG Revitalization	UG Revitalization	0A321 - 0A321-M DI-Underground Renewal J0H1P1 - 0A321-480V XFMR PTO UPGR J0H1P3 - 0A321 Vault J0GBG - 0A321 Ref J0J62 - 0A321 216V Grid XFMR PTO J0J63 - 0A321 216V Grid XFMR PTO J0JFF - 0A321 ReRoute Cab J0FD7 - 0A321 CAB-Sect Upgrade J0J60 - 0A321 Prim-CAB-Sect J0JFF - 0A321 216V Grid XFMR PTO J0JFG - 0A321 216V Grid XFMR PTO J0KNL - 0A321 Prim-CAB-Sect J0JFH - 0A321 Yard CAB-MH Diversity		

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			J01FK - 0A321 - [REDACTED] Cond		
			J03P7 - 0A321 - [REDACTED] Cable		
			J0KNQ - 0A321 - [REDACTED] CAB-Sect Upgr		
			J0P4R - 0A321 - [REDACTED] PILC Upgr		
			J0N81 - 0A321 - [REDACTED] Blvd Conduit		
			J0KNS - 0A321 - [REDACTED] CAB-Sect Upgr		
			J0KNV - 0A321 - [REDACTED] CAB-Sect Upgr		
			J0KNX - 0A321 - [REDACTED] CAB-Sect Upgr		
			J0RZ3 - 0A321 - DA Controls SWO		
			J01G2 - 0A321 - [REDACTED] CAB & COND		
			J12ZX - RUSL - UG [REDACTED] to [REDACTED] Cond		
			J1300 - RUSL - UG [REDACTED] Cond		
			J1301 - RUSL - UG [REDACTED] Cond		
			UEC10511 - 0A321 - [REDACTED] Reformation		
			UEC10512 - 0A321 - [REDACTED] Reformation		
			J0HP2 - 0A321 - [REDACTED] Network PROT PLTE Cab		
			J0DZ - 0A321 - [REDACTED] Network Vault Revi		
			J0LTN - 0A321 - [REDACTED]-59 [REDACTED] CAB		
			J1272 - [REDACTED]		
			UEC11256 - 0A321 - [REDACTED] 55-58 Cutover [REDACTED]		
			UEC11364 - 0A321 - [REDACTED] Cable		
			UEC11665 - [REDACTED] In-Sub XRMR Upgr		
			UEC11709 - 0A32 - [REDACTED] PH1 Con		
			UEC11710 - 0A321 - [REDACTED] PH2 Cond		
			UEC11711 - 0A321 - [REDACTED] PH3 Cond		
			UEC12087 - [REDACTED] 79 CAB UPGR		
		UG Revitalization Total		33,125	170,696
		UG Manhole/Vault	0A669 - UG-MH&VLT Upgr-SWO		
			J0MP3 - UG-VLT Upgr [REDACTED]		
			J0TTC - UG-MH Upgr [REDACTED]		
			J0TZQ - UG-MH Upgr [REDACTED]		
			J0V3W - UG-MH Upgr [REDACTED]		
			J0V94 - UG-MH Upgr [REDACTED]		
			J0V95 - UG-MH Upgr [REDACTED]		
			J0W2X - UG-MH Upgr [REDACTED]		
			J0WV6 - UG-MH Upgr [REDACTED]		
			J0VG7 - UG-MH UPGR [REDACTED]		
			J0VG8 - UG-MH UPGR [REDACTED]		
			J0VG9 - UG-MH UPGR [REDACTED]		
			J0X22 - UG-MH Upgr [REDACTED]		
			J0DZ - UG-MH Upgr [REDACTED]		
			J0KFD - UG-MH Upgr [REDACTED]		
			J0XFW - UG-VLT Upgr [REDACTED]		
			J0XKG - UG-MH Upgr [REDACTED]		
			J0XPS - UG-MH Upgr [REDACTED]		
			J027F - UG-MH Upgr [REDACTED]		
			J10NR - UG-MH Upgr [REDACTED]		
			J10ZQ - UG-MH Upgr [REDACTED]		
			J11RT - UG-MH Upgr [REDACTED]		
			J11RW - UG-MH Upgr [REDACTED]		
			J11V0 - UG-MH Upgr [REDACTED]		
			J121F - UG-MH Upgr [REDACTED]		
			J12HB - UG-VLT Upgr [REDACTED]		
			J12NQ - UG-MH Upgr [REDACTED]		
			J12NR - UG-MH Upgr [REDACTED]		
			J12NS - UG-MH Upgr [REDACTED]		
			J1309 - UG-MH Upgr [REDACTED]		
			J130C - UG-MH Upgr [REDACTED]		
			UEC10736 - UG-MH Upgr [REDACTED]		

Exhibit 1

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

\$ - Thousands

Category 1	Category 2	Category 3	Project Detail	2025	5-Year	
			UEC10737 - UG-MH UPGR [REDACTED] J0T57 - UG-MH Upgr [REDACTED] UEC10801 - UG-MH Upgr [REDACTED] UEC10989 - UG-MH UPGR [REDACTED] UEC11020 - UG-MH [REDACTED] UEC11427 - UG-MH [REDACTED] UEC11831 - UG-MH [REDACTED] UEC12094 - UG-MH UPGR [REDACTED] UEC12104 - UG-MH UPGR [REDACTED] UEC12105 - UG-MH Upgr [REDACTED]			
		UG Manhole/Vault Total		4,868	232,79	
	UG Revitalization Total			37,993	193,975	
	IIJA - Infrastructure Investment and Jobs Act	GRIP 2	UEC12168 - IIJA [REDACTED] Pad Mount XFMR-Line-C UEC12178 - IIJA [REDACTED] Pad Mount XFMR UEC12182 - IIJA [REDACTED] Pad Mount XFMR-Line-C UEC12195 - IIJA [REDACTED] -12 Sub UPGR-Line-C UEC12197 - IIJA [REDACTED] Sub UPGR-Line-C UEC12196 - IIJA [REDACTED] -12 Sub UPGR-Sub-C UEC12198 - IIJA [REDACTED] Sub UPGR-Sub-C			
		GRIP 2 Total		1,826	76,711	
	IIJA - Infrastructure Investment and Jobs Act Total			1,826	76,711	
Smart, Reliable Grid Operations Total				439,534	2,214,108	
Smart Meter Program	Smart Meter Program	Smart Meter Program	J0D07 - SMP Elec Meters & Install SWO J0L2P - SMP OC Optimiz Ntwk EquipInst			
		Smart Meter Program Total		7,015	7,015	
		Customer Requirements & Communications	J0DWD - SMP Communications			
		Customer Requirements & Communications Total		124	124	
	Smart Meter Program Total			7,139	7,139	
Smart Meter Program Total				7,139	7,139	
Non-Nuclear Generation & Compliance	Grid Performance	Cyber Security Upgrades/New Technologies	J129G - [REDACTED] Identity Access MgmtAdd			
		Cyber Security Upgrades/New Technologies Total		10	10	
		Exciter Upgrades	J05Q9 - J05Q9 - [REDACTED] U3 Excitation UPGR			
		Exciter Upgrades Total		249	249	
		GSU Transformer Upgrades				
		GSU Transformer Upgrades Total			1,617	
	Grid Performance Total			259	1,876	
Non-Nuclear Generation & Compliance Total				259	1,876	
Nuclear Generation	Grid Performance	Controls Upgrades for Faster Ramp Rates/Lower Minimums	J0F5W - [REDACTED] Digital Feedwater UPGR			
		Controls Upgrades for Faster Ramp Rates/Lower Minimums Total		1	547	
		Switchyard Breaker/Relay Upgrades	J0CW9 - [REDACTED] V54 SPV Digital Relay UPGR UEC11284 - [REDACTED] Main Gen SPV Digital Relay Upgr			
		Switchyard Breaker/Relay Upgrades Total		442	9,337	
	Grid Performance Total			443	9,884	
Nuclear Generation Total				443	9,884	
Hydro Generation	Grid Performance	Exciter Upgrades	J0XV1 - [REDACTED] House Units 1&2 Exciter Upgr J02SV - [REDACTED] U2 Exciter UPGR J02N0 - [REDACTED] U1 Exciter UPGR			
		Exciter Upgrades Total		2,196	2,196	
		GSU Transformer Upgrades	J03HN - [REDACTED] U1 GSU XFMR UPGR J0KTB - [REDACTED] U2 GSU XFMR UPGR			
		GSU Transformer Upgrades Total		10,409	14,134	
	Grid Performance Total			12,605	16,330	
	Modernization	Component/Material Upgrades	UEC11155 - [REDACTED] U2 Generator Uodate Study			
		Component/Material Upgrades Total				
	Modernization Total					
Hydro Generation Total				12,605	16,330	

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

\$ - Thousands

Category 1	Category 2	Category 3	Project Detail	2025	5-Year		
Other Generation & Energy Resources	Grid Performance	Cyber Security Upgrades/New Technologies	J1293 - CTG ██████ Identity Access Mgmt Add				
			J1294 - CTG ██████ Identity Access Mgmt Add				
			J1295 - CTG ██████ Identity Access Mgmt Add				
			J1297 - CTG ██████ Identity Access Mgmt Add				
		Cyber Security Upgrades/New Technologies Total			375	909	
		Exciter Upgrades	J0KQ2 - CTG ██████ Excitation System UPGR				
			J0FJB - CTG ██████ US-U8 Exciter UPGR				
		Exciter Upgrades Total			583	1,408	
		Renewables			J0R7H - REC ██████ Facility		
					J0RP5 - REC ██████ Facility		
J11TD - ██████ Solar REC Interconnection							
J12H7 - ██████ Sub InConnect UPGR							
J12H8 - ██████ Sub InConnect UPGR							
J0RF3 - REC ██████ Land							
J12KW - Renew Ops Spare 50MVA 34/69kV XRMR							
UEC11254 - ██████ Solar Fiber							
UEC10951 - ██████ REC Interconnect							
UEC10830 - ██████ Community Solar Center							
UEC10984 - ██████ Solar Substation UPGR							
Renewables Total			133,096	158,099			
Grid Performance Total			134,054	160,416			
Other Generation & Energy Resources Total							
Secure & Reliable Transmission	Grid Performance	Line Reliability Improvements	J0Q6J - ██████ -3 (345kv)-Rebuild				
			J0QVR - ██████ -S-7 - Insulators and ABPDs				
			J0M2T - ██████ 345kV Line Rbld				
			J0Q79 - ██████ DC 345/161 kV Line				
			J0V2N - L ██████ -4 Reroute ██████				
			J0H26 - ██████ -S- 4138 kV RBLD STR 111-118				
			J0W1W - ██████ 345kV Line Rebuild - East				
			J0XQR - ██████ (J1087) ██████ -2 Reroute				
			J0XQS - ██████ -6 - J976 Reroute				
			J0ZM2 - ██████ -1(345kV) Tie In				
			J1094 - ██████ -1 161 kV Reroute (J1268)				
			J0Z6S - ██████ -3 Reroute (J1034)				
			J0Z1L - ██████ 092 Reroutes				
			J0Z1M - ██████ -3 Reroute (071)				
			J0Z1T - ██████ -3 Reroute (024)				
			J0Z1V - ██████ 7231 ██████ to ██████				
			J0Z26 - ██████ Supply Line Split				
			J0Z2Q - ██████ -1 Reroute				
			J0Z41 - ██████ -3 Reroute				
			J0ZFX - ██████ -3-4 138 kV Reconductor				
			J10W9 - ██████ 2 161 kV Rebuild				
			J118Q - ██████ 7143 161 kV (J1025-J1182)				
			J0Z3M - ██████ -7324 ██████ (UEC)				
			J104J - ██████ -S-1/2 138 kV RECON				
			J104K - ██████ -1/2 138 kV RECON				
			J12KC - ██████ -1 161kV Conductor				
			J122L - ██████ -1&2 138 kV INS UPGR				
			J125P - ██████ -4577 345kV Reroute				
			J12IS - ██████ 4 Insulator UPGR				
			J12GG - ██████ -7131 161kV Conductor UEC				
			J12NS - LRTP UEC				
			UEC10727 - ██████ -3 161 kV Partial RBLD				
			UEC10734 - ██████ -5470 345 kV Full RBLD				

Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

\$ - Thousands

Category 1	Category 2	Category 3	Project Detail	2025	5-Year
			UEC10758 -1 161kV Partial RBLD		
			UEC10944 -6432 138 kV Rebuild		
			JOPVR - J81 -3 (161kV) - Reroute		
			JOXQW - -6 - J987 Reroute		
			JOXRS - L -4 - J987 Reroute		
			JOXRF - -3 - J987 Reroute		
			J0207 - -5 Reroute		
			J0208 - -2 Reroute		
			J0215 - 002 Reroutes f for AAH		
			J0ZFP - 161kV Rebuild 026		
			J100P - -1 161 DC TAP RBLD		
			J10W4 - -1 161 kV Rebuild		
			J12V5 - -3 161 kV (J817) Reroute		
			J135K - -3 161kV Reroute		
			J13D4 - -1 138kV Reroute		
			UEC10974 - -1 138 kV Reroute		
			UEC10986 - 9 138 kV Reroute		
			UEC11064 - 182 138 kV Reconductor		
			UEC11065 - -182 138 kV Reconductor		
			UEC11066 - 9 138 kV Reconductor		
			UEC11067 - 138 kV Terminal ADD		
			UEC11070 - Tap 138 kV Full RBLD		
			UEC11071 - -6345 kV Reroute		
			UEC11072 - -3 161 kV Reconductor		
			UEC11073 - -384 138 kV Reconductor		
			UEC11074 - 3 161 kV Reconductor		
			UEC11075 - 345 kV Reroutes		
			UEC11076 - Tap 138 kV Full RBLD		
			UEC11079 - -5503 (J1488/J1490) Reroute		
			UEC11150 - 2138 kV Rereminate Lines		
			UEC11157 - -3 161 kV Easements		
			UEC11169 - Tap 138 kV Full RBLD		
			UEC11170 - Tap 138 kV Full RBLD		
			UEC11185 - -5515345 kV SC New Line		
			UEC11475 - -6432 138 kV Easements		
			UEC11487 - -6340 138 kV New Line		
			UEC12038 - -7757 161 kV Tie line		
			UEC12039 - -5503 345 kV Easements		
			UEC11186 - -5527 345 kV DC New Line		
			Line Reliability Improvements Total	112,303	405,450
			Mobile Transformers		
			J0H64 - XFMR 345/138kV-UE		
			UEC11269 - 345/138 kV 700 MVA Spare XFMR UEC		
			Mobile Transformers Total	1,395	7,367
			Substation Reliability Improvements		
			JOP3P - 1 UPGR		
			JOC77 - 345kV Ring Bus		
			JOV0S - 69kV Terminal Posn		
			JOW1T - 345kV Ring Bus		
			JOWMF - Aging Infrastructure		
			JOWT2 - Comm Equip		
			JOXIQ - 345kV Aging Infrastructure		
			JOWGT - 138kV Station UPGRs		
			JOXQM - (J1107) -1 Reroute		
			JOXRS - (J1087) Ring Bus		
			JOXRG - (J1107) Ring Bus (NU)		
			JOXRL - - Relay Upgrade (J97 G)		
			JOXRM - (J1107) Ring Bus Comms		
			JOXRS - (J976) - Ring Bus		
			JOXSM - (J1107) - IF Position		

Exhibit 1

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

\$ - Thousands

Category 1	Category 2	Category 3	Project Detail	2025	5-Year
			J0XSP - (J1107) Property Purchase		
			J0XXF - Station Upgrades		
			J021K - Ring Bus Comms		
			J026T - (J956) IF Position		
			J029Z - High Side BRKR (2)		
			J10QW - 161 kV Ring Bus ADD		
			J0XSW - (J976) Ring Bus Comms		
			J0XXL - 161 Station Upgrades		
			J0XXN - Station Upgrades		
			J0227 - Aging Infrastructure		
			J0233 - Breaker Addition		
			J026Q - (J1034) IF Position		
			J026R - Relay Upgrade (J1034)		
			J026Z - (J1034) Comm Equip		
			J10J6 - 345 kV COMM EQPT		
			J0XZ8 - Station Upgrades		
			J021R - Line Position		
			J023J - High Side Device		
			J023W - Aging Infrastructure		
			J0248 - Aging Infrastructure		
			J10D5 - 138 kV AI		
			J10D6 - 138 kV Aging Infrastructure		
			J0XXG - Station Upgrades		
			J0246 - Line Breakers (2)		
			J024P - In/Out		
			J108N - 161 kV Ring Bus NU J1268		
			J11NB - 161kV Ring Bus IF (J1268)		
			J0XXW - Station Upgrades		
			J118P - 345 kV (J1026) IF Pos		
			J023H - Aging Infrastructure		
			J024K - 345 Aging Infrastructure		
			J119K - 138kV Underground AI UPGR		
			J024F - XFMR 1 High Side Device		
			J0W1V - Station UPGR		
			J0XQX - (J1087) 161 kV IF POS		
			J0XS9 - (J976) 345 kV IF POS		
			J023Z - 161 kv Ring Bus		
			J028C - Property		
			J1230 - 138kV AI		
			J12DP - STATCOMNetwork Comms		
			UEC10552 - 345 kV (J1352) NU RB		
			J138H - 345 kV Property Acquisition		
			J023G - 161 kV Ring Bus Expansion		
			J12N2 - 161 161 kV Terminal ADD		
			UEC10563 - 345 kV (J1352) IF POS		
			UEC10695 - 345kV (J1352) COMM EQPT		
			J02CB - 161 kV Ring Bus EXP		
			UEC10719 - 345 kV Ring Bus EXP		
			UEC10720 - 345 kV Substation NU		
			UEC10743 - 161 kV Substation NU		
			J1217 - L-3 161 kV STR UPGR		
			UEC10745 - 138 kV COMM EQPT		
			UEC10931 - 161 kV COMM EQPT		
			UEC10932 - 161 kV Reroutes		
			UEC10934 - 161 kV Reroutes		
			J0P3S - 4 UPGR		
			J0XQ7 - 138kV (J994)-Bus Exp (NU)		
			J0XXC - Station Upgrades		
			J021W - Aging Infrastructure		

Exhibit 1

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

\$ - Thousands

Category 1	Category 2	Category 3	Project Detail	2025	5-Year
			J022R - Aging Infrastructure		
			J022X - High Side Oevice		
			J0240 - XFMR 1 High Side Device		
			J0247 - Line Breaker (3)		
			J026G - Ring Bus (J1034)		
			J100P - 345 kV (J1145) NU Ring Bus		
			J117D - 345 kV GEN Bus (J956/J1026) MP		
			J13D3 - 1 138 kV Reroute		
			UEC10933 - 69kV RLY UPGR		
			UEC10979 - 24kVW 161 kV Reroute		
			UEC11010 - 345 kV BAAH EXP		
			UEC11085 - 345 kV (J1488/J1490) IF Position		
			UEC11086 - 161kV Sub Retirement		
			UEC11087 - 345kV (H104-H105) RingBus EXP		
			UEC11089 - Spare XFMR Foundation		
			UEC11091 - 345 kV (J1488/J1490) NU RB		
			UEC11307 - 161 kV Line Breaker Addition		
			UEC11316 - 161 kV COMM EQPT		
			UEC11349 - 345 kV (J1836) NU Ring Bus		
			UEC11359 - 161 kV Terminal ADD		
			UEC11471 - 161/138 kV XFMR 5 ADD		
			UEC11485 - 138 kV COMM EQPT		
			UEC11506 - 138 kV COMM EQPT		
			UEC11567 - 7285 161 kV New Line		
			UEC11569 - 7175 161 kV New Line		
			UEC11669 - Sub DIST Pole UPGR		
			UEC12054 - 138 kV Bus 2 Station Upgrades		
			UEC12100 - 345 kV (J1836) COMM EQPT		
			J02GS - 138 kV MTM EXP		
			UEC10555 - 5503 (J1352) Reroute		
			J125H - 345kV BAAH		
			Substation Reliability Improvements Total	59,733	625,328
			VAR Compensation		
			J0G9K - Add Shunt Reactor		
			J0XX2 - 138kV Statcom		
			J0Z7T - 161 kV Statcom		
			J0Z7V - 161 kV Statcom Position		
			J0Z7X - 138kV Statcom		
			J0Z7Z - Statcom Position		
			J0Z88 - 138 kV Statcom		
			J125Q - 138 kV STATCOM		
			J125R - 138 kV STATCOM Position		
			UEC10948 - 138 kV Reroute		
			UEC10949 - 138 kV Reroutes		
			J0Z6X - 138 kV Straight Bus EXP		
			VAR Compensation Total	17,767	36,788
			Grid Performance Total	191,198	1,074,933
			Modernization		
			Breaker Upgrades		
			UEC11361 - 161 kV BRKR ADD		
			Breaker Upgrades Total	481	1,095
			Transformer Upgrades		
			J0J7X - Sub XFMR-BRKR, switch UPGR		
			J0ZGT - 345/138 kV XFMR 1 UPGR		
			J0J7W - XFMR 1 Upgr		
			Transformer Upgrades Total	10573	31,632
			Modernization Total	11,054	32,727

Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

\$ - Thousands

Category 1	Category 2	Category 3	Project Detail	2025	5-Year
	Reliability	Condition Based Replacements	UEC11008 - 34 kV Cap Bank UPGR UEC11014 - 138 kV A UEC11042 - 34 kV Cap Bank UPGR UEC11043 - 34 kV Cap Bank UPGR UEC11044 - 34 kV Cap Bank UPGR UEC11045 - 34 kV Cap Bank UPGR UEC11046 - 34 kV Cap Bank UPGR UEC11047 - 34 kV Cap Bank UPGR UEC11056 - 34 kV Cap Bank UPGR UEC11057 - 34 kV Cap Bank UPGR UEC11058 - 34 kV Cap Bank UPGR UEC11059 - 34 kV Cap Bank UPGR UEC11060 - 34 kV Cap Bank UPGR UEC11061 - 34 kV Cap Bank UPGR UEC11082 - 161 kV (J129) IF Position UEC11090 - 161kV (J129) NU Ring Bus UEC11565 - 3 161 kV UEC-ROW UEC11566 - SUB TAP 8 138 kV UEC-ROW UEC11568 - SUB TAP 4 138 kV UEC-ROW UEC11570 - 1 161 kV UEC-ROW UEC11571 - 2 161 kV UEC-ROW UEC11572 - 161 kV UEC-ROW UEC11573 - 2 161 kV UEC-ROW		
		Condition Based Replacements Total		11,183	23,580
	Reliability Total			11,183	23,580
	Smart Grid	Intelligrid	JOMWW - EASE		
		Intelligrid Total		15	15
		Monitoring Upgrades	JOR8L - New Tower Lights JOR8Z - 7131 - New Tower Lights JOR90 - 182 - New Tower Lights JOR93 - 4 - New Tower Lights JOR94 - C-A-2 - New Tower Lights J104S - Com m Equip JOR8B - 5-7 - New Tower Lights JOR97 - C - 4 - New Tower Lights JOR88 - R - 4585 - New Tower Lights JOR89 - 9 - New Tower Lights JOR8K - 1 - New Tower Lights JOR92 - 1 - New Tower Lights UEC11333 - C-A-2 138 kV New Tower Lights UEC11574 - 1 Str 525 New Tower Light		
		Monitoring Upgrades Total		3,648	5,545
		Relay Upgrades	J01DR - Bus 3 Upgrades J0VFG - 345kV Relay UPGR J0VFH - 345kV Relay UPGR J0VKA - (345kV) V14, V21 Relay UPGR J0XJ7 - J125 - (161kV)-IF Line Pos J0XR 6 - (J1107) Relay Upgrade J0XR 7 - (J1107) Relay UPGR J0Z2C - Relay Upgrade (J976) J0ZGP - 138 kV RLY UPGR RMT END J0ZGR - 138 kV RLY UPGR RMT END JOR6J - Relay UPGR J1288 - 138 kV RLY UPGR RMT END J1246 - 138 kV RLY UPGR RMT END UEC10759 - 345 kV NU RLY UPGR RMT END UEC10760 - 345 kV NU RLY UPGR RMT END J0ZGQ - 138 kV RLY UPGR RMT END J100Q - 161 kV RLY UPGR RMT END		

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

\$ - Thousands

Category 1	Category 2	Category 3	Project Detail	2025	5-Year
			J125D - 345 kV RLY UPGR RMTEND J125N - 345 kV RLY UPGR RMT END UEC11013 - 138 kV RLY UPGR RMT END UEC11068 - 345 kV RLY UPGR RMT END UEC11668 - 7693 161 kV OPGW INST J0TLL - 345 kV RLY UPGR		
		Relay Upgrades Total		16,491	2,8194
	Smart Grid Total			20,154	33,754
Secure & Reliable Transmission Total				233,589	1,164,998
Cyber & Technology Upgrades	Customer Support	Customer System Enhancements	J11FL - AMI Digital Investment - UEC		
		Customer System Enhancements Total		407	1,656
		Intelligrid	UEC11982 - Intelligrid M PLS PT - UEC		
		Intelligrid Total		558	2,055
		Work & Asset Mgmt System Upgrades	J103C - ADMS Switching UEC J0S7J - ADMS Upgrade UEC J10J0 - AMI Digital Invest Pin - UEC J11D4 - GIS CE Electric - UEC J11DP - OSI PI Enterprise - UEC UEC10622 - Maximo Upgrade - UEC UEC10631 - DFE CE-UEC UEC10491 - GNMM Sub-Transmission UEC UEC10498 - GNMM Distribution Planning UEC UEC10625 - F&G Secure Energy Prod-UEC UEC10808 - UPGR Click FSE - UEC UEC11820 - EMPRV Modernization -UEC UEC11824 - EMPRV Modernization HW -UEC J11FZ - F&G Analytics: Electric Grid UEC UEC11200 - Utility Ntwrk UPG-Electric-UEC		
		Work & Asset Mgmt System Upgrades Total		26,570	109,968
	Customer Support Total			27,535	113,679
	Cyber Security	Cyber Security Upgrades/New Technologies	UEC11866 - OT Security Enhance HDW - UEC UEC11869 - OT Security Enhance - UEC UEC10707 - OT Threat and Vulnerability Process Opt - UEC		
		Cyber Security Upgrades/New Technologies Total		805	30,531
	Cyber Security Total			805	30,531
	Run The Business	Network & Server Upgrades	UEC10660 - Comm Tower DC Batt-UEC UEC10628 - Comm Tower Upgrade-UEC UEC10571 - OT Network Equip-UEC UEC10573 - NTWK Microwave UPGR-UEC UEC10661 - Telecom Shelter UPGR - UEC UEC11309 - Telecom Shelter UPGR UEC11310 - Telecom Shelter UPGR		
		Network & Server Upgrades Total		3,173	3,173
	Run The Business Total			3,173	3,173
Cyber & Technology Upgrades Total				31,513	147,383
Operational & Customer Support Facilities	Facilities	Security Enhancements	UEC10671 - Analog Security Cameras - UEC UEC10674 - NVR Upgrades - UEC		
		Security Enhancements Total		1,836	11,491
	Facilities Total			1,836	11,491
Operational & Customer Support Facilities Total				1,836	11,491
Innovative Opportunities	Grid Innovative Technologies	Grid Innovative Technologies	J0GJQ - Innovation UEC Projects J1202 - Solar Facility -		
		Grid Innovative Technologies Total		1,221	6,016
	Grid Innovative Technologies Total			1,221	6,016
Innovative Opportunities Total				1,221	6,016
Grid Modernization Projects Total				862,193	3,739,637

NOTE: Only 2025 projects are listed.

Exhibit 1

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Ongoing Operations

			\$ - Thousands		
Category 1	Category 2	Category 3	2025	5-Year	
Smart, Reliable Grid Operations	Distribution Operations	Customer Requested	11,102	63,643	
		Emergency Work	18,086	91,640	
		Emergent Business	57,730	330,937	
		Fleet	35,884	160,232	
		General Plant	3,941	21,679	
		Government Relocations	9,316	33,984	
		Reliability & NESC	41,694	211,458	
		Transformers & Tools	47,001	230,681	
		Worst Performing Circuits	928	4,639	
		Office Furniture & Fixtures	631	2,626	
		Storms Rebuild	3,892	19,503	
		Circuit Inspection Resulting Work	46,920	227,565	
		UG Inspections Resulting Work	3,195	16,327	
		Device Inspection Resulting Work	810	4,126	
	Street Light Inspection Resulting Work	129	679		
	Distribution Operations Total			281,259	1,419,719
	Substations - Condition Based Modernization		OCB Upgrades	956	1,006
			Sub/Switchgear Upgrades	69	69
Substation Spill Control			1,183	5,508	
Substations - Condition Based Modernization Total			2,208	6,583	
System Hardening		Brittle Conductor Upgrades	580	580	
		Inaccessible Circuit Relocations	394	394	
System Hardening Total			974	974	
UG Cable Upgrades		UG Cable Upgrades	7,051	35,565	
UG Cable Upgrades Total			7,051	35,565	
Smart, Reliable Grid Operations Total			291,492	1,462,841	
Non-Nuclear Generation & Compliance	Modernization	Component/Material Upgrades	40	2,165	
		Controls/Communication Upgrades	9,131	43,183	
		Physical Security Upgrades	1	534	
	Modernization Total			9,172	45,882
	Regulatory & Facilities		Facility Upgrades	6,007	12,222
			Regulatory Required	34,187	945,685
Regulatory & Facilities Total			40,194	957,907	
Reliability		Component Replacements	84,195	314,582	
Reliability Total			84,195	314,582	
Non-Nuclear Generation & Compliance Total			133,561	1,318,371	
Nuclear Generation	Grid Performance	Controls Upgrades for Faster Ramp Rates/Lower Minimums	41	132	
	Grid Performance Total		41	132	
	Modernization	Component/Material Upgrades	57,095	293,425	
		Physical Security Upgrades	13,310	36,005	
	Modernization Total			70,405	329,430
	Regulatory & Facilities		Facility Upgrades	4,511	14,267
			Regulatory Required	5,033	91,887
	Regulatory & Facilities Total			9,544	106,154
Reliability		Component Replacements	56,655	89,924	
Reliability Total			56,655	89,924	
Nuclear Generation Total			136,645	525,640	

Exhibit 1

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Ongoing Operations

\$ - Thousands

Category 1	Category 2	Category 3	2025	5-Year
Hydro Generation	Modernization	Component/Material Upgrades	1,590	12,738
		Controls/Communication Upgrades	723	723
	Modernization Total		2,313	13,461
	Regulatory & Facilities		Facility Upgrades	
	Regulatory & Facilities Total		2,989	39,817
	Reliability		Component Replacements	
	Reliability Total		44,827	180,429
Hydro Generation Total			50,129	233,707
Other Generation & Energy Resources	Grid Performance		94,232	4,692,167
	Grid Performance Total		94,232	4,692,167
	Modernization	Component/Material Upgrades	1	316
		Controls/Communication Upgrades	5,268	5,296
		Physical Security Upgrades	306	461
	Modernization Total		5,575	6,073
	Regulatory & Facilities		Facility Upgrades	
	Regulatory & Facilities Total		506,893	2,873,293
Reliability		Component Replacements		
Reliability Total		15,998	80,235	
Other Generation & Energy Resources Total			622,698	7,651,768
Secure & Reliable Transmission	Grid Performance			1,169
	Grid Performance Total			1,169
	Reliability		Condition Based Replacements	
	Reliability Total		25,142	141,227
	Vehicles, Tools & Other		Vehicles, Tools & Other	
	Vehicles, Tools & Other Total		11,376	69,825
Secure & Reliable Transmission Total			36,518	212,221
Cyber & Technology Upgrades	Business & Corp Services		5,098	29,006
		Department System Upgrades	11,216	55,047
	Business & Corp Services Total		16,314	84,053
	Customer Support		Customer System Enhancements	
	Customer Support Total		19,777	203,318
		Work & Asset Mgmt System Upgrades	9,842	70,935
	Cyber Security		Cyber Security Upgrades/New Technologies	
	Cyber Security Total		5,373	9,437
	Foundational Enablers		Analytics & Process Automation	
		New Data Centers & Facility Technologies	10,395	51,080
		New User Technologies	6,129	86,943
	Foundational Enablers Total		14,224	14,224
Run The Business		Network & Server Upgrades		
	User Technology Upgrades	19,447	176,389	
		4,258	17,325	
Run The Business Total		23,705	193,714	
Cyber & Technology Upgrades Total			105,759	713,704

Exhibit 1

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Ongoing Operations

			\$ - Thousands	
Category 1	Category 2	Category 3	2025	5-Year
Operational & Customer Support Facilities	Facilities	Facilities	71,237	348,081
	Facilities Total		71,237	348,081
Operational & Customer Support Facilities Total			71,237	348,081
Innovative Opportunities	Grid Innovative Technologies	Grid Innovative Technologies	313	313
	Grid Innovative Technologies Total		313	313
	Other	Other	1,584	8,287
	Other Total		1,584	8,287
Innovative Opportunities Total			1,897	8,600
Ongoing Operations Total			1,449,936	12,474,933
Grand Total - Grid Modernization Projects + Ongoing Operations			2,312,129	16,214,570

Exhibit 1

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Ameren Missouri Electric Customer-Focused Capital Investment Plan - First Adds

Category 1	Category 2	Category 3	Project Detail
Smart, Reliable Grid Operations	Grid Resiliency/Operating Flexibility	Convert 4kV to 12kV	JOKN8 - [REDACTED] New 34-12 kV Sub-UG-C
			JOKSR - [REDACTED] New 34-12 kV Sub-Sub-C
			JOSGM - [REDACTED] 910-4 UPGR
			JOSHD - [REDACTED] 005-12kV Upgrade
			JOSGN - [REDACTED] 001-12kV Upgrade
		JOSHK - [REDACTED] 610 2.4kV to 4.2kV	
		Line Capacity Increases	JOP1D - [REDACTED] 552 install new feeder
			JOPON - [REDACTED] Sub 69kV Line Second Supply
			JONZT - [REDACTED] -71 Circuit Improvement - West
			JOSKP - [REDACTED] New 34kV Feeder-UG-C
			JOXO9 - [REDACTED] -56 [REDACTED] West Ph 2
			J01LZ - [REDACTED] 484-56 [REDACTED] 561-53
		Substation Capacity Increases	JOJF8 - [REDACTED] Add Xfmr-UG -C
			JOJND - [REDACTED] 2nd Unit - Line - C
			JOJKR - [REDACTED] 2nd Unit - Sub - C
	JOJCP3 - [REDACTED] 2nd Unit - Sub - C		
	JOJS4 - [REDACTED] Upgr Unit - Sub - C		
	JOSKK - [REDACTED] Sub, Upgrade-UG-C		
	JOSKQ - [REDACTED] Sub, Upgrade-Line-C		
	JOK6D - [REDACTED] Rd Sub-Line-C		
JOWC2 - [REDACTED] New Sub-Line-C			
JOWC3 - [REDACTED] New Sub-Sub-C			
JOLB5 - [REDACTED] Sub			
JOV4N - [REDACTED] -12kV Sub-Site-C			
UEC10580 - [REDACTED] Upgrade Sub-C			
UEC10991 - [REDACTED] UPGR-Sub-C			
UEC11302 - [REDACTED] Bulk Sub-Site-C			
JOJF0 - [REDACTED] 138-12kV - Line - C			
JOSL0 - [REDACTED] 138-12kV - Xmsn-C			
JOJFD - [REDACTED] 138-12kV-UG-C			
JOJL1 - [REDACTED] 138-12kV - Sub - C			
Substations - Condition Based Modernization	Sub/Switchgear Upgrades	JOP34 - CBM [REDACTED] Sub W and D UPGR Sub-C	
		JOP35 - CBM [REDACTED] sub UPGR W&D Xfms-Sub C	
	System Hardening	Subtransmission Upgrades	JONSF - [REDACTED] 72 34kV Rebuild
Secure & Reliable Transmission	Grid Performance	Line Reliability Improvements	JOX9D - [REDACTED] K [REDACTED] -3 Lead Line Re-Config
			JOG9L - [REDACTED] Sub Add Line BRKRs
		Substation Reliability Improvements	JOZ3D - [REDACTED] Ring Bus
			JOZ42 - [REDACTED] 161 Aging Infrastructure
			JOZ38 - [REDACTED] kv Ring Bus
			UEC11315 - [REDACTED] 161 kV BAAH
			JOXXJ - [REDACTED] 138kV Station Upgrades
			JOZ1Q - [REDACTED] 161/138 kV BAAH
	Modernization	Transformer Upgrades	JOHK6 - [REDACTED] XFMR 2 Upgr
	Smart Grid	Monitoring Upgrades	UEC10945 - S [REDACTED] -6704 New Tower Lights Str 57
		Relay Upgrades	JOJHM - [REDACTED] 138/345 kV AI

NOTE: "First Add" projects are ready to execute when unforeseen circumstances require in-budget project deferrals or cuts, or when actual costs are less than forecasted costs on executed projects. This allows budget and grid modernization investment targets to be achieved.

Exhibit 1

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Missouri Smart Energy Plan Project Name Acronym Guide	
ABPD - Anti-Bird-Perching Device	MDI - Missouri Distribution
ADMS - Ameren Data Mgmt System	MER - Meramec Energy Center
ADSS - All Dielectric Self-Supporting Cable	MH - Manhole
AI - Aging Infrastructure	MKRDY - Make Ready
AMI - Advanced Metering Infrastructure	MTM EXP - Main Tie Main Expansion
ARV - Archview Division	MVA - Mega Volt Amps
APT - Apartments	MVD - Meramec Valley Division
BAAH - Breaker and a Half	NMD - Northeast MO Division
BRK / BRKR - Breaker	NTWK - Network
BT - Bus Tie	NWG - Network Group
CAB - Cable	OCB - Oil-filled Circuit Breaker
CAL - Callaway	OH - Overhead
CBM - Condition-Based Modernization	OPGW - Optical Ground Wire
CDA - Critical Digital Asset	OT - Operational Technology
CERT - Customers Exceeding Reliability Threshold	OTU - Overhead To Underground
CKT - Circuit	PCB - Power Circuit Breaker
CMD - Central MO Division	PILC - Paper-Insulated Lead-Covered
COH - Customer Outage Health	PH - Phase
COMM - Communication	PLTE - Private LTE
CON / COND - Conduit	PMU - Phasor Measurement Unit
CTG - Combustion Turbine Generator	POS - Position
CTG VEN - Venice CTGs	PQ - Power Quality
CTL/CNTL - Control	PROT - Protector
C-UPGR - Cable Upgrade	PTO - Pressure, Temp, Oil Level Monitoring
DA - Distribution Automation	RBLD - Rebuild
DAC - Distribution Automation Controller	REC - Renewable Energy Center
DCD - Distribution Control Dept	RECON - Reconductor
DER - Distributed Energy Resources	RELB - Reliability Upgrade
DERMS - DER Management System	RERTE - Re-route
DFE - Digital Field Experience	RMT END - Remote End
EQPINST - Equipment Installation	ROW - Right of Way
EQPT - Equipment	RTU - Remote Terminal Unit
EV - Electric Vehicle	SITE-C - Site Companion Project *
EXP - Expansion	SMP - Smart Meter Program
EXT - Extension	STR - Structure
FCI - Fault Circuit Indicator	SUB-C - Substation Companion Project *
FDR - Feeder	SWGR - Switchgear
FO - Fiber Optic	SWO - Standing Work Order
GIS - Geographic Information System	SWPD - Switchpad
GNMM - Grid Network Model Management	SWYD - Switchyard
GOB - General Office Building	SX - Sioux Energy Center
GSU - Generator Step Up	T&DD - Transmission & Distribution Design
GWY - Gateway Division	TDL - Terre Du Lac
HISD - High Side	TEMP - Temperature
HMI - Human Machine Interface	TOU - Time-of-use
I/S - In Service	TRANS/XMSN - Transmission
IDS - Intrusion Detection System	TS - Taum Sauk Center
IF - Interconnection Facility	UEC - Union Electric Company
INF - Infrastructure	UG / UND - Underground
INTG - Intelligrid	UG-C - Underground Companion Project *
IOC - Integrated Operations Center	UPGR - Upgrade
KEO - Keokuk Energy Center	VAR - Volt Amp Reactive
LBD - Labadie Energy Center	VLT - Vault
LINE-C - Line Companion Project *	WPC - Worst Performing Circuit
LTC - Load Tap Changer	XFMR - Transformer
<p>*Companions are individual projects that make an over-arching project; by linking projects this way, administrative and executional efficiencies may be achieved.</p> <p>Other acronyms and abbreviations not defined in this list are either geographical in nature, are common acronyms (e.g., "MO" - Missouri), are used industry-wide (e.g., "NERC" = North American Electric Reliability Corporation), or are easily recognized.</p>	