

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 1 of 398

Empire District Electric (MISSOURI)													
Unitized Revenue Requirement	Total Company	Res Gen NS-RG	Res Gen TP-RG	General NS-GS	General TP-GS	Large Gen NS-LG	Small Prim NS-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS
Unitized Revenue Requirement													
Production													
Demand (\$/kW-month)	-	-	-	-	-	-	-	-	-	-	-	-	-
Demand (\$/MWh)	58.6	73.1	0.0	969.7	0.1	29.1	679,600.3	143.9	2.2	0.0	103.6	1.0	3.2
Customer (\$/month)	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy (\$/MWwh)	27.7	27.5	0.0	428.4	0.0	13.4	423,851.4	111.6	2.2	0.0	42.4	0.4	0.3
Transmission													
Demand (\$/kW-month)	-	-	-	-	-	-	-	-	-	-	-	-	-
Demand (\$/MWh)	25.7	28.4	0.0	362.9	0.0	9.9	287,752.3	68.8	1.1	0.0	0.1	0.0	0.0
Customer (\$/month)	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy (\$/MWwh)	-	-	-	-	-	-	-	-	-	-	-	-	-
Primary Distribution													
Demand (\$/kW-month)	-	-	-	-	-	-	-	-	-	-	-	-	-
Demand (\$/MWh)	19.6	21.2	0.0	306.7	0.0	13.5	191,799.1	43.6	0.0	0.0	29.2	0.3	1.6
Customer (\$/month)	16.2	16.1	0.0	209.8	0.0	0.3	605.3	24.2	0.0	0.9	7.7	80.5	1,951.6
Energy (\$/MWwh)	-	-	-	-	-	-	-	-	-	-	-	-	-
Secondary Distribution													
Demand (\$/kW-month)	-	-	-	-	-	-	-	-	-	-	-	-	-
Demand (\$/MWh)	3.0	3.6	0.0	52.8	0.0	2.3	2,402.2	1.5	0.0	0.0	5.0	0.1	0.3
Customer (\$/month)	20.1	17.4	0.0	268.3	0.1	0.3	1,267.3	112.9	0.2	-	-	-	-
Energy (\$/MWwh)	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer Service													
Demand (\$/kW-month)	-	-	-	-	-	-	-	-	-	-	-	-	-
Demand (\$/MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer (\$/month)	15.7	15.8	0.0	184.0	0.0	0.5	753.9	50.3	30.9	0.5	28.9	111.8	1,385.4
Energy (\$/MWwh)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unitized Revenue Requirement													
Demand (\$/kW-month)	-	-	-	-	-	-	-	-	-	-	-	-	-
Demand (\$/MWh)	106.9	126.3	0.1	1,692.0	0.1	54.9	1,161,553.9	257.8	3.3	0.1	137.9	1.3	5.1
Customer (\$/month)	51.9	49.3	0.0	662.1	0.2	1.0	2,626.5	187.4	31.1	1.4	36.5	192.3	3,337.0
Energy (\$/MWwh)	27.7	27.5	0.0	428.4	0.0	13.4	423,851.4	111.6	2.2	0.0	42.4	0.4	0.3
Unitized Revenue Requirement	186.6	203.1	0.1	2,782.5	0.3	69.3	1,588,031.7	556.8	36.6	1.5	216.9	194.0	3,342.3

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 2 of 398

Empire District Electric (MISSOURI)													
Unitized Revenue Requirement	Total Company	Res Gen NS-RG	Res Gen TP-RG	General NS-GS	General TP-GS	Large Gen NS-LG	Small Prim NS-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS
Billing Determinants													
Production													
Demand (\$/1CP) X 12	-												
Demand (\$/kWh) X1000	4,195,641	9,067	1,740,856	920	14,305	405,154	6	197,591	852,363	95,933	10,966	800,548	67,932
Customer (\$/month) X 1000	1,992,662	6,804	1,684,236	888	11,592	255,228	36	3,828	28,836	456	216	530	12
Energy (\$/kWh) X1000	4,195,641	9,067	1,740,856	920	14,305	405,154	6	197,591	852,363	95,933	10,966	800,548	67,932
Transmission													
Demand (\$/1CP) X 12	-												
Demand (\$/kWh) X1000	4,195,641	9,067	1,740,856	920	14,305	405,154	6	197,591	852,363	95,933	10,966	800,548	67,932
Customer (\$/month) X 1000	1,992,662	6,804	1,684,236	888	11,592	255,228	36	3,828	28,836	456	216	530	12
Energy (\$/kWh) X1000	4,195,641	9,067	1,740,856	920	14,305	405,154	6	197,591	852,363	95,933	10,966	800,548	67,932
Primary Distribution													
Demand (\$/1NCP) X 12	-												
Demand (\$/kWh) X1000	4,195,641	9,067	1,740,856	920	14,305	405,154	6	197,591	852,363	95,933	10,966	800,548	67,932
Customer (\$/month) X 1000	1,992,662	6,804	1,684,236	888	11,592	255,228	36	3,828	28,836	456	216	530	12
Energy (\$/kWh) X1000	4,195,641	9,067	1,740,856	920	14,305	405,154	6	197,591	852,363	95,933	10,966	800,548	67,932
Secondary Distribution													
Demand (\$/1NCP) X 12	-												
Demand (\$/kWh) X1000	4,195,641	9,067	1,740,856	920	14,305	405,154	6	197,591	852,363	95,933	10,966	800,548	67,932
Customer (\$/month) X 1000	1,991,448	6,804	1,684,236	888	11,592	255,228	36	3,828	28,836	-	-	-	-
Energy (\$/kWh) X1000	4,195,641	9,067	1,740,856	920	14,305	405,154	6	197,591	852,363	95,933	10,966	800,548	67,932
Customer Service													
Demand (\$/1NCP) X 12	-												
Demand (\$/kWh) X1000	4,195,641	9,067	1,740,856	920	14,305	405,154	6	197,591	852,363	95,933	10,966	800,548	67,932
Customer (\$/month) X 1000	1,992,662	6,804	1,684,236	888	11,592	255,228	36	3,828	28,836	456	216	530	12
Energy (\$/kWh) X1000	4,195,641	9,067	1,740,856	920	14,305	405,154	6	197,591	852,363	95,933	10,966	800,548	67,932

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 3 of 398

Empire District Electric (MISSOURI)									
Allocation Income Tax	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Current Income Tax Calculation									
Rate Base	2,563,858,141	6,721,170	1,348,211,739	835,609	9,622,653	244,815,246	12,578	112,635,403	485,812,416
Operating Revenues	515,550,051	1,344,630	244,494,482	126,278	2,132,347	58,476,210	1,648	20,878,486	93,815,800
Operating Expenses									
O&M Expenses	258,127,866	664,017	135,625,832	75,427	980,850	25,663,832	1,304	10,180,273	44,450,623
Depreciation & Amortization	146,024,638	371,652	74,743,699	43,962	555,957	14,207,908	773	6,241,869	26,890,939
Taxes Other than Income	35,835,895	95,044	19,294,670	11,844	140,502	3,486,253	230	1,508,912	6,531,363
Interest on Customer Deposits	1,465,043	5,023	1,243,314	656	10,003	167,016	42	4,457	33,578
Total Operating Expenses	441,453,442	1,135,735	230,907,515	131,889	1,687,312	43,525,010	2,349	17,935,512	77,906,503
Total Operating Income	74,096,609	208,894	13,586,968	(5,610)	445,035	14,951,201	(701)	2,942,975	15,909,296
Less:									
Interest Expense	50,791,391	133,150	26,708,791	16,554	190,630	4,849,920	249	2,231,367	9,624,202
Net Income Before Taxes	23,305,218	75,744	(13,121,823)	(22,164)	254,405	10,101,281	(950)	711,608	6,285,094
Taxable Income	23,305,218	75,744	(13,121,823)	(22,164)	254,405	10,101,281	(950)	711,608	6,285,094
Missouri Income Taxes	5,555,994	18,058	(3,128,259)	(5,284)	60,651	2,408,158	(226)	169,648	1,498,375
Actual Income Taxes	5,555,994	18,058	(3,128,259)	(5,284)	60,651	2,408,158	(226)	169,648	1,498,375
Total Income Tax	5,555,994	18,058	(3,128,259)	(5,284)	60,651	2,408,158	(226)	169,648	1,498,375
Excess ADIT Amortization & ITC	(2,005,827)	(5,258)	(1,054,770)	(654)	(7,528)	(191,530)	(10)	(88,120)	(380,074)
Net Income after Taxes	70,546,442	196,095	17,769,997	327	391,913	12,734,573	(464)	2,861,447	14,790,996
Rate of Return	2.75%	2.92%	1.32%	0.04%	4.07%	5.20%	-3.69%	2.54%	3.04%
Rate Base	100.0%	0.3%	52.6%	0.0%	0.4%	9.5%	0.0%	4.4%	18.9%
Revenue Requirement	100.0%	0.3%	52.4%	0.0%	0.4%	9.8%	0.0%	4.2%	18.1%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 4 of 398

Empire District Electric (MISSOURI)								
Allocation Income Tax	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS
Current Income Tax Calculation								
Rate Base	36,750,908	5,565,388	258,655,510	14,226,049	38,759	26,666,199	10,920,588	2,367,925
Operating Revenues	10,003,508	1,422,036	70,001,656	5,064,450	15,121	3,418,650	4,226,641	128,106
Operating Expenses								
O&M Expenses	4,001,722	527,907	30,618,788	2,994,002	4,995	1,273,034	929,058	136,203
Depreciation & Amortization	2,239,940	303,995	16,783,483	1,127,258	2,702	1,423,102	951,467	135,932
Taxes Other than Income	481,091	74,204	3,386,174	194,579	521	340,513	250,569	39,426
Interest on Customer Deposits	-	-	-	-	-	-	-	954
Total Operating Expenses	6,722,752	906,106	50,788,445	4,315,839	8,218	3,036,648	2,131,093	312,515
Total Operating Income	3,280,756	515,930	19,213,211	748,611	6,903	382,002	2,095,548	(184,409)
Less:								
Interest Expense	728,055	110,253	5,124,103	281,826	768	528,272	216,343	46,910
Net Income Before Taxes	2,552,701	405,677	14,089,107	466,785	6,135	(146,270)	1,879,206	(231,319)
Taxable Income	2,552,701	405,677	14,089,107	466,785	6,135	(146,270)	1,879,206	(231,319)
Missouri Income Taxes	608,567	96,714	3,358,861	111,282	1,463	(34,871)	448,005	(55,147)
Actual Income Taxes	608,567	96,714	3,358,861	111,282	1,463	(34,871)	448,005	(55,147)
Total Income Tax	608,567	96,714	3,358,861	111,282	1,463	(34,871)	448,005	(55,147)
Excess ADIT Amortization & ITC	(28,752)	(4,354)	(202,358)	(11,130)	(30)	(20,862)	(8,544)	(1,853)
Net Income after Taxes	2,700,941	423,570	16,056,708	648,458	5,471	437,735	1,656,087	(127,410)
Rate of Return	7.35%	7.61%	6.21%	4.56%	14.11%	1.64%	15.16%	-5.38%
Rate Base	1.4%	0.2%	10.1%	0.6%	0.0%	1.0%	0.4%	0.1%
Revenue Requirement	1.5%	0.2%	11.0%	0.8%	0.0%	0.8%	0.5%	0.1%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 5 of 398

Empire District Electric (MISSOURI)									
Allocation Summary	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Revenue Requirement									
Production									
- Demand	245,853,437	663,209	124,409,092	69,733	891,780	23,251,734	814	11,802,695	47,496,172
- Customer	-	-	-	-	-	-	-	-	-
- Commodity	116,365,978	249,747	47,949,711	25,331	394,020	11,159,469	172	5,442,364	23,477,185
Transmission									
- Demand	107,831,428	257,104	55,051,025	28,853	333,704	10,515,873	136	3,994,886	21,057,361
- Customer	-	-	-	-	-	-	-	-	-
- Commodity	-	-	-	-	-	-	-	-	-
Primary Distribution									
- Demand	82,132,000	192,054	34,919,122	28,650	282,015	7,055,560	440	5,481,761	23,489,928
- Customer	32,204,018	109,358	27,061,935	14,268	186,298	4,103,097	578	64,233	471,581
- Commodity	-	-	-	-	-	-	-	-	-
Secondary Distribution									
- Demand	12,742,390	33,069	6,012,586	4,933	48,560	1,215,043	76	944,397	4,044,447
- Customer	40,016,855	118,315	29,489,172	20,852	238,293	4,231,709	744	71,164	205,663
- Commodity	-	-	-	-	-	-	-	-	-
Customer Service									
- Demand	-	-	-	-	-	-	-	-	-
- Customer	31,229,781	107,616	25,289,820	13,294	163,365	3,644,852	491	115,196	694,676
- Commodity	-	-	-	-	-	-	-	-	-
Total Revenue Requirement									
- Demand	448,559,256	1,145,436	220,391,824	132,169	1,556,059	42,038,209	1,465	22,223,739	96,087,908
- Customer	103,450,654	335,289	81,840,927	48,413	587,957	11,979,659	1,813	250,593	1,371,919
- Commodity	116,365,978	249,747	47,949,711	25,331	394,020	11,159,469	172	5,442,364	23,477,185
Total Revenue Requirement	668,375,888	1,730,472	350,182,463	205,914	2,538,035	65,177,337	3,450	27,916,696	120,937,013

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 6 of 398

Empire District Electric (MISSOURI)								
Allocation Summary	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS
Revenue Requirement								
Production								
- Demand	4,236,697	605,321	28,423,843	1,852,747	3,670	1,135,895	789,697	220,339
- Customer	-	-	-	-	-	-	-	-
- Commodity	2,642,332	302,053	22,049,959	1,871,096	3,733	464,917	315,022	18,866
Transmission								
- Demand	1,793,877	241,164	13,600,712	952,831	2,091	797	985	30
- Customer	-	-	-	-	-	-	-	-
- Commodity	-	-	-	-	-	-	-	-
Primary Distribution								
- Demand	1,195,695	210,236	8,608,630	1,312	1,058	320,754	238,240	106,544
- Customer	21,792	9,337	92,701	705	403	1,658	42,655	23,419
- Commodity	-	-	-	-	-	-	-	-
Secondary Distribution								
- Demand	14,975	6,213	303,021	281	182	55,234	41,032	18,343
- Customer	45,623	16,568	432,123	5,710	265	3,443,755	1,580,750	116,151
- Commodity	-	-	-	-	-	-	-	-
Customer Service								
- Demand	-	-	-	-	-	-	-	-
- Customer	27,139	8,013	192,650	890,310	249	6,233	59,251	16,624
- Commodity	-	-	-	-	-	-	-	-
Total Revenue Requirement								
- Demand	7,241,245	1,062,934	50,936,205	2,807,171	7,001	1,512,679	1,069,953	345,256
- Customer	94,554	33,919	717,474	896,724	917	3,451,646	1,682,655	156,195
- Commodity	2,642,332	302,053	22,049,959	1,871,096	3,733	464,917	315,022	18,866
Total Revenue Requirement	9,978,131	1,398,905	73,703,639	5,574,991	11,652	5,429,242	3,067,630	520,317

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 7 of 398

Empire District Electric (MISSOURI)									
Allocation Summary	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Rate Base									
Production									
- Demand	1,207,278,857	3,256,580	610,865,715	342,365	4,379,989	114,210,539	3,998	57,945,360	233,214,255
- Customer	-	-	-	-	-	-	-	-	-
- Commodity	4,141,192	8,897	1,707,608	902	14,037	397,475	6	193,561	835,119
Transmission									
- Demand	526,404,472	1,255,266	268,719,401	140,837	1,629,765	51,346,498	663	19,504,308	102,787,243
- Customer	-	-	-	-	-	-	-	-	-
- Commodity	-	-	-	-	-	-	-	-	-
Primary Distribution									
- Demand	433,166,853	1,011,277	183,869,550	150,769	1,485,169	37,164,527	2,314	28,849,868	123,601,599
- Customer	127,517,358	431,248	106,664,959	56,236	734,567	16,186,206	2,277	269,396	1,913,060
- Commodity	-	-	-	-	-	-	-	-	-
Secondary Distribution									
- Demand	80,127,375	207,097	37,654,122	30,878	304,137	7,611,691	474	5,913,945	25,315,554
- Customer	167,359,440	490,737	124,236,465	105,992	975,917	15,696,874	2,546	(103,878)	(2,237,441)
- Commodity	-	-	-	-	-	-	-	-	-
Customer Service									
- Demand	-	-	-	-	-	-	-	-	-
- Customer	17,862,596	60,068	14,493,919	7,631	99,071	2,201,436	300	62,843	383,027
- Commodity	-	-	-	-	-	-	-	-	-
Total Rate Base									
- Demand	2,246,977,556	5,730,220	1,101,108,788	664,849	7,799,061	210,333,255	7,449	112,213,482	484,918,652
- Customer	312,739,393	982,053	245,395,343	169,859	1,809,556	34,084,516	5,123	228,361	58,645
- Commodity	4,141,192	8,897	1,707,608	902	14,037	397,475	6	193,561	835,119
Total Rate Base	2,563,858,141	6,721,170	1,348,211,739	835,609	9,622,653	244,815,246	12,578	112,635,403	485,812,416

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 8 of 398

Empire District Electric (MISSOURI)								
Allocation Summary	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS
Rate Base								
Production								
- Demand	20,808,189	2,972,959	139,610,701	9,101,846	18,046	5,581,235	3,886,168	1,080,911
- Customer	-	-	-	-	-	-	-	-
- Commodity	93,971	10,752	783,678	66,468	133	16,596	11,316	673
Transmission								
- Demand	8,759,111	1,177,654	66,402,248	4,652,135	10,215	8,412	10,400	315
- Customer	-	-	-	-	-	-	-	-
- Commodity	-	-	-	-	-	-	-	-
Primary Distribution								
- Demand	6,403,857	1,151,727	45,948,715	13,596	5,581	1,690,410	1,257,645	560,248
- Customer	153,806	63,853	762,843	6,054	1,594	8,577	170,427	92,257
- Commodity	-	-	-	-	-	-	-	-
Secondary Distribution								
- Demand	140,774	58,258	2,168,068	2,899	1,143	346,129	257,450	114,756
- Customer	374,605	126,100	2,843,131	27,352	1,867	19,010,314	5,299,814	509,043
- Commodity	-	-	-	-	-	-	-	-
Customer Service								
- Demand	-	-	-	-	-	-	-	-
- Customer	16,596	4,084	136,126	355,700	180	4,527	27,368	9,721
- Commodity	-	-	-	-	-	-	-	-
Total Rate Base								
- Demand	36,111,931	5,360,598	254,129,733	13,770,475	34,984	7,626,186	5,411,663	1,756,230
- Customer	545,006	194,037	3,742,100	389,106	3,641	19,023,418	5,497,609	611,022
- Commodity	93,971	10,752	783,678	66,468	133	16,596	11,316	673
Total Rate Base	36,750,908	5,565,388	258,655,510	14,226,049	38,759	26,666,199	10,920,588	2,367,925

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 9 of 398

Empire District Electric (MISSOURI)									
Allocation Summary	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Total Expenses									
Production									
- Demand	138,978,974	374,922	70,332,766	39,426	504,031	13,140,873	460	6,673,222	26,851,076
- Customer	-	-	-	-	-	-	-	-	-
- Commodity	116,019,844	249,004	47,806,971	25,256	392,846	11,126,243	171	5,426,187	23,407,388
Transmission									
- Demand	61,240,321	146,001	31,267,440	16,388	189,449	5,971,161	77	2,268,568	11,959,952
- Customer	-	-	-	-	-	-	-	-	-
- Commodity	-	-	-	-	-	-	-	-	-
Primary Distribution									
- Demand	43,613,576	102,122	18,567,650	15,244	149,937	3,750,403	234	2,916,419	12,499,083
- Customer	21,097,297	71,801	17,773,367	9,371	122,328	2,693,417	380	40,620	304,334
- Commodity	-	-	-	-	-	-	-	-	-
Secondary Distribution									
- Demand	5,587,268	14,575	2,650,055	2,176	21,400	535,293	33	416,325	1,783,935
- Customer	23,802,325	69,988	17,258,874	10,755	142,724	2,690,638	486	80,090	406,425
- Commodity	-	-	-	-	-	-	-	-	-
Customer Service									
- Demand	-	-	-	-	-	-	-	-	-
- Customer	29,648,794	102,300	24,007,079	12,618	154,595	3,449,966	465	109,624	660,732
- Commodity	-	-	-	-	-	-	-	-	-
Total Expenses									
- Demand	249,420,139	637,620	122,817,910	73,233	864,816	23,397,730	805	12,274,534	53,094,046
- Customer	74,548,416	244,089	59,039,321	32,744	419,646	8,834,020	1,331	230,333	1,371,491
- Commodity	116,019,844	249,004	47,806,971	25,256	392,846	11,126,243	171	5,426,187	23,407,388
Total Expenses	439,988,399	1,130,713	229,664,201	131,233	1,677,309	43,357,994	2,307	17,931,054	77,872,926

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 10 of 398

Empire District Electric (MISSOURI)								
Allocation Summary	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS
Total Expenses								
Production								
- Demand	2,394,609	342,133	16,064,405	1,046,961	2,072	641,777	445,577	124,664
- Customer	-	-	-	-	-	-	-	-
- Commodity	2,634,479	301,154	21,984,469	1,865,541	3,722	463,529	314,075	18,810
Transmission								
- Demand	1,018,602	136,928	7,723,497	541,071	1,187	-	-	-
- Customer	-	-	-	-	-	-	-	-
- Commodity	-	-	-	-	-	-	-	-
Primary Distribution								
- Demand	626,474	107,939	4,523,979	32	562	170,409	126,361	56,730
- Customer	8,238	3,729	25,251	140	264	886	27,785	15,386
- Commodity	-	-	-	-	-	-	-	-
Secondary Distribution								
- Demand	2,420	1,024	109,490	10	80	24,322	18,035	8,097
- Customer	12,268	5,547	176,802	3,194	98	1,729,895	1,142,430	72,111
- Commodity	-	-	-	-	-	-	-	-
Customer Service								
- Demand	-	-	-	-	-	-	-	-
- Customer	25,664	7,651	180,553	858,890	234	5,830	56,829	15,764
- Commodity	-	-	-	-	-	-	-	-
Total Expenses								
- Demand	4,042,104	588,025	28,421,370	1,588,074	3,901	836,507	589,973	189,491
- Customer	46,169	16,927	382,607	862,224	595	1,736,611	1,227,045	103,261
- Commodity	2,634,479	301,154	21,984,469	1,865,541	3,722	463,529	314,075	18,810
Total Expenses	6,722,752	906,106	50,788,445	4,315,839	8,218	3,036,648	2,131,093	311,561

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 11 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes Production	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG
UTILITY PLANT									
Intangible Plant									
(301) Organizational Costs		11,539							
- Demand	TOTPLT-PROD-D	11,468	31	5,803	3	42	1,084	0	551
- Customer		-	-	-	-	-	-	-	-
- Commodity	TOTPLT-PROD-E	71	0	29	0	0	7	0	3
Total		11,539	31	5,833	3	42	1,091	0	554
(302) Franchises & Consents		416,140							
- Demand	TOTPLT-PROD-D	413,588	1,116	209,303	117	1,500	39,106	1	19,859
- Customer		-	-	-	-	-	-	-	-
- Commodity	TOTPLT-PROD-E	2,552	5	1,052	1	9	245	0	119
Total		416,140	1,121	210,355	118	1,509	39,351	1	19,978
(303) Misc. Intangible Plant		43,330,267							
- Demand	TOTPLT-PROD-D	43,064,507	116,175	21,793,555	12,217	156,181	4,071,877	143	2,067,788
- Customer		-	-	-	-	-	-	-	-
- Commodity	TOTPLT-PROD-E	265,761	570	109,509	58	900	25,486	0	12,429
Total		43,330,267	116,745	21,903,064	12,275	157,081	4,097,363	143	2,080,217
(301-303) Misc. Intangible Plant		70,988,821							
- Demand	TOTPLT-PROD-D	70,553,420	190,331	35,704,805	20,015	255,874	6,671,035	234	3,387,697
- Customer		-	-	-	-	-	-	-	-
- Commodity	TOTPLT-PROD-E	435,401	934	179,411	95	1,474	41,755	1	20,363
Total		70,988,821	191,265	35,884,215	20,110	257,348	6,712,789	234	3,408,060
Total Intangible Plant		114,746,767							
- Demand		114,042,982	307,652	57,713,466	32,352	413,596	10,783,101	378	5,475,894
- Customer		-	-	-	-	-	-	-	-
- Commodity		703,785	1,510	290,000	153	2,383	67,493	1	32,916
Total		114,746,767	309,163	58,003,467	32,505	415,979	10,850,594	379	5,508,810

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 12 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
UTILITY PLANT											
Intangible Plant											
(301) Organizational Costs											TOTPLT_PROD
- Demand	TOTPLT-PROD-D	2,216	198	28	1,326	86	0	53	37	10	99%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-PROD-E	14	2	0	13	1	0	0	0	0	1%
Total		2,230	199	28	1,339	88	0	53	37	10	
(302) Franchises & Consents											TOTPLT_PROD
- Demand	TOTPLT-PROD-D	79,906	7,126	1,018	47,806	3,116	6	1,910	1,326	371	99%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-PROD-E	515	58	7	484	41	0	10	7	0	1%
Total		80,421	7,184	1,025	48,290	3,157	6	1,920	1,333	371	
(303) Misc. Intangible Plant											TOTPLT_PROD
- Demand	TOTPLT-PROD-D	8,320,168	742,002	106,015	4,977,772	324,415	642	198,863	138,068	38,629	99%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-PROD-E	53,618	6,035	690	50,359	4,273	9	1,062	719	43	1%
Total		8,373,786	748,036	106,705	5,028,131	328,688	651	199,925	138,787	38,672	
(301-303) Misc. Intangible Plant											TOTPLT_PROD
- Demand	TOTPLT-PROD-D	13,631,093	1,215,636	173,686	8,155,181	531,496	1,052	325,801	226,200	63,286	99%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-PROD-E	87,844	9,887	1,130	82,504	7,001	14	1,740	1,179	71	1%
Total		13,718,936	1,225,523	174,816	8,237,685	538,497	1,066	327,541	227,378	63,357	
Total Intangible Plant											
- Demand		22,033,382	1,964,961	280,747	13,182,085	859,113	1,700	526,627	365,630	102,297	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		141,991	15,981	1,827	133,359	11,317	23	2,812	1,905	114	
Total		22,175,373	1,980,942	282,574	13,315,444	870,429	1,723	529,439	367,536	102,411	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 13 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG
Production Plant									
Steam Production									
(310, 330, 340) Land and Land Rights		3,796,477							
- Demand	A&E 12NCP	3,796,477	10,242	1,921,274	1,077	13,769	358,968	13	182,292
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		3,796,477	10,242	1,921,274	1,077	13,769	358,968	13	182,292
(311, 331, 341) Structures and Improvements		145,170,346							
- Demand	A&E 12NCP	145,170,346	391,624	73,466,019	41,182	526,485	13,726,286	481	6,970,507
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		145,170,346	391,624	73,466,019	41,182	526,485	13,726,286	481	6,970,507
(312, 342) Plant Equipment		298,331,863							
- Demand	A&E 12NCP	298,331,863	804,806	150,976,110	84,632	1,081,952	28,208,161	988	14,324,719
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		298,331,863	804,806	150,976,110	84,632	1,081,952	28,208,161	988	14,324,719
(343) Prime Movers		380,148,839							
- Demand	A&E 12NCP	380,148,839	1,025,522	192,381,037	107,842	1,378,675	35,944,198	1,259	18,253,247
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		380,148,839	1,025,522	192,381,037	107,842	1,378,675	35,944,198	1,259	18,253,247
(314, 333, 344) Generators		595,297,577							
- Demand	A&E 12NCP	595,297,577	1,605,926	301,260,857	168,876	2,158,948	56,287,148	1,972	28,583,840
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		595,297,577	1,605,926	301,260,857	168,876	2,158,948	56,287,148	1,972	28,583,840
(315, 334, 345) Accessory Electric Equipment		89,648,942							
- Demand	A&E 12NCP	89,648,942	241,845	45,368,431	25,432	325,127	8,476,573	297	4,304,588
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		89,648,942	241,845	45,368,431	25,432	325,127	8,476,573	297	4,304,588
(316, 332, 335, 346) Misc Power Plant Equipment		38,499,614							
- Demand	A&E 12NCP	38,499,614	103,860	19,483,410	10,922	139,625	3,640,252	128	1,848,600
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		38,499,614	103,860	19,483,410	10,922	139,625	3,640,252	128	1,848,600
(347) Asset Retirement Costs		-							
- Demand	A&E 12NCP	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Total Production Plant		1,550,893,657							
- Demand		1,550,893,657	4,183,824	784,857,139	439,963	5,624,581	146,641,586	5,136	74,467,793
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		1,550,893,657	4,183,824	784,857,139	439,963	5,624,581	146,641,586	5,136	74,467,793

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 14 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Production											
Production Plant											
Steam Production											
(310, 330, 340) Land and Land Rights											
- Demand	A&E 12NCP	733,489	65,413	9,346	438,830	28,600	57	17,531	12,172	3,405	DEM
- Customer		-	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		733,489	65,413	9,346	438,830	28,600	57	17,531	12,172	3,405	0%
(311, 331, 341) Structures and Improvements											
- Demand	A&E 12NCP	28,047,264	2,501,286	357,375	16,780,057	1,093,602	2,165	670,367	465,427	130,218	DEM
- Customer		-	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		28,047,264	2,501,286	357,375	16,780,057	1,093,602	2,165	670,367	465,427	130,218	0%
(312, 342) Plant Equipment											
- Demand	A&E 12NCP	57,638,442	5,140,260	734,423	34,483,804	2,247,404	4,448	1,377,636	956,474	267,604	DEM
- Customer		-	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		57,638,442	5,140,260	734,423	34,483,804	2,247,404	4,448	1,377,636	956,474	267,604	0%
(343) Prime Movers											
- Demand	A&E 12NCP	73,445,682	6,549,967	935,837	43,940,926	2,863,751	5,668	1,755,450	1,218,786	340,994	DEM
- Customer		-	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		73,445,682	6,549,967	935,837	43,940,926	2,863,751	5,668	1,755,450	1,218,786	340,994	0%
(314, 333, 344) Generators											
- Demand	A&E 12NCP	115,012,942	10,256,981	1,465,482	68,809,697	4,484,517	8,876	2,748,963	1,908,569	533,982	DEM
- Customer		-	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		115,012,942	10,256,981	1,465,482	68,809,697	4,484,517	8,876	2,748,963	1,908,569	533,982	0%
(315, 334, 345) Accessory Electric Equipment											
- Demand	A&E 12NCP	17,320,394	1,544,652	220,695	10,362,408	675,347	1,337	413,981	287,421	80,415	DEM
- Customer		-	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		17,320,394	1,544,652	220,695	10,362,408	675,347	1,337	413,981	287,421	80,415	0%
(316, 332, 335, 346) Misc Power Plant Equipment											
- Demand	A&E 12NCP	7,438,219	663,349	94,777	4,450,122	290,027	574	177,783	123,433	34,534	DEM
- Customer		-	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		7,438,219	663,349	94,777	4,450,122	290,027	574	177,783	123,433	34,534	0%
(347) Asset Retirement Costs											
- Demand	A&E 12NCP	-	-	-	-	-	-	-	-	-	DEM
- Customer		-	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	-	0%
Total Production Plant											
- Demand		299,636,432	26,721,908	3,817,935	179,265,845	11,683,248	23,124	7,161,711	4,972,282	1,391,152	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	-	
Total		299,636,432	26,721,908	3,817,935	179,265,845	11,683,248	23,124	7,161,711	4,972,282	1,391,152	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 15 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG
Production									
Transmission Plant									
(350) Land and Land Rights		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(352) Structures and Improvements		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(353) Station Equipment		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(354) Towers & Fixtures		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(355) Poles & Fixtures		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(356) Overhead Conductor		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(350-356) Misc Transmission Plant		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Directly Assigned Trans. Facilities		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Total Transmission Plant		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 16 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Production											
Transmission Plant											
(350) Land and Land Rights											
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(352) Structures and Improvements											
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(353) Station Equipment											
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(354) Towers & Fixtures											
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(355) Poles & Fixtures											
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(356) Overhead Conductor											
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(350-356) Misc Transmission Plant											
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Directly Assigned Trans. Facilities											
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Total Transmission Plant											
- Demand		-	-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 17 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes	Allocation	Total	Res Gen	Res Gen	Res Gen	General	General	General	Large Gen
Production	Factor	Company	NS-RG	TC-RG	TP-RG	NS-GS	TC-GS	TP-GS	NS-LG
Distribution Plant									
(360) Land and Land Rights		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(361) Structures and Improvements		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(362) Station Equipment		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(364) Poles, Towers & Fixtures		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(365) Overhead Conductors & Devices		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(366) Underground Conduit		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 18 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Production											
Distribution Plant											
(360) Land and Land Rights											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(361) Structures and Improvements											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(362) Station Equipment											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(364) Poles, Towers & Fixtures											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(365) Overhead Conductors & Devices											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(366) Underground Conduit											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 19 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG
(367) Underground Conductors & Device		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(368) Line Transformers		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(369) Services		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(370) Meters		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(370.1) Smart Meters		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(371) Installation on Customers' Premises		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(371.1) EV Chargers on Cust Prem		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(371.2) EV Chargers Residential		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 20 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
(367) Underground Conductors & Device											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(368) Line Transformers											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(369) Services											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(370) Meters											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(370.1) Smart Meters											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(371) Installation on Customers' Premises											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(371.1) EV Chargers on Cust Prem											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(371.2) EV Chargers Residential											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 21 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes Production	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG
(371.3) EV Chargers Ready		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(371.4) EV Chargers Commercial		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(371.5) EV Chargers School		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(373) Street Lighting & Signal Systems		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Directly Assigned Dist. Facilities		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Total Distribution Plant		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 22 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes Production	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
(371.3) EV Chargers Ready											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(371.4) EV Chargers Commercial											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(371.5) EV Chargers School											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(373) Street Lighting & Signal Systems											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Directly Assigned Dist. Facilities											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Total Distribution Plant											
- Demand		-	-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 23 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes Production	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG
General Plant									
(389) Land									
		428,396							
- Demand	LABOR-PROD-D	354,405	956	179,353	101	1,285	33,510	1	17,017
- Customer		-	-	-	-	-	-	-	-
- Commodity	LABOR-PROD-E	73,991	159	30,488	16	251	7,096	0	3,461
Total		428,396	1,115	209,842	117	1,536	40,606	1	20,478
(390) Structure									
		14,396,829							
- Demand	LABOR-PROD-D	11,910,271	32,130	6,027,403	3,379	43,195	1,126,151	39	571,884
- Customer		-	-	-	-	-	-	-	-
- Commodity	LABOR-PROD-E	2,486,558	5,337	1,024,608	541	8,420	238,460	4	116,295
Total		14,396,829	37,467	7,052,011	3,920	51,614	1,364,611	43	688,179
(391) Furniture									
		1,834,559							
- Demand	LABOR-PROD-D	1,517,702	4,094	768,060	431	5,504	143,503	5	72,874
- Customer		-	-	-	-	-	-	-	-
- Commodity	LABOR-PROD-E	316,857	680	130,564	69	1,073	30,386	0	14,819
Total		1,834,559	4,774	898,624	500	6,577	173,890	5	87,693
(391C) Computer Equipment									
		3,706,524							
- Demand	LABOR-PROD-D	3,066,349	8,272	1,551,780	870	11,121	289,932	10	147,234
- Customer		-	-	-	-	-	-	-	-
- Commodity	LABOR-PROD-E	640,175	1,374	263,790	139	2,168	61,392	1	29,941
Total		3,706,524	9,646	1,815,570	1,009	13,288	351,325	11	177,175
(391LS) Furniture Lease									
		83,837							
- Demand	LABOR-PROD-D	69,357	187	35,099	20	252	6,558	0	3,330
- Customer		-	-	-	-	-	-	-	-
- Commodity	LABOR-PROD-E	14,480	31	5,967	3	49	1,389	0	677
Total		83,837	218	41,066	23	301	7,946	0	4,007
(392) Transportation Equipment									
		6,136,795							
- Demand	LABOR-PROD-D	5,076,874	13,696	2,569,242	1,440	18,412	480,034	17	243,771
- Customer		-	-	-	-	-	-	-	-
- Commodity	LABOR-PROD-E	1,059,921	2,275	436,749	231	3,589	101,646	2	49,572
Total		6,136,795	15,971	3,005,991	1,671	22,001	581,679	18	293,343
(393) Stores Equipment									
		1,173,970							
- Demand	LABOR-PROD-D	971,207	2,620	491,496	276	3,522	91,831	3	46,634
- Customer		-	-	-	-	-	-	-	-
- Commodity	LABOR-PROD-E	202,763	435	83,550	44	687	19,445	0	9,483
Total		1,173,970	3,055	575,047	320	4,209	111,275	4	56,117
(394) Tools									
		3,604,760							
- Demand	LABOR-PROD-D	2,982,162	8,045	1,509,176	846	10,815	281,972	10	143,192
- Customer		-	-	-	-	-	-	-	-
- Commodity	LABOR-PROD-E	622,599	1,336	256,547	136	2,108	59,707	1	29,119
Total		3,604,760	9,381	1,765,723	982	12,923	341,679	11	172,310

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 24 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Production											
General Plant											
(389) Land											
- Demand	LABOR-PROD-D	68,472	6,106	872	40,965	2,670	5	1,637	1,136	318	LABOR_PROD 83%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-PROD-E	14,928	1,680	192	14,020	1,190	2	296	200	12	17%
Total		83,400	7,787	1,065	54,986	3,860	8	1,932	1,337	330	
(390) Structure											
- Demand	LABOR-PROD-D	2,301,093	205,214	29,320	1,376,693	89,723	178	54,999	38,185	10,684	LABOR_PROD 83%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-PROD-E	501,671	56,463	6,454	471,175	39,983	80	9,934	6,731	403	17%
Total		2,802,765	261,677	35,775	1,847,868	129,706	257	64,934	44,917	11,087	
(391) Furniture											
- Demand	LABOR-PROD-D	293,224	26,150	3,736	175,429	11,433	23	7,008	4,866	1,361	LABOR_PROD 83%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-PROD-E	63,927	7,195	822	60,041	5,095	10	1,266	858	51	17%
Total		357,151	33,345	4,559	235,470	16,528	33	8,274	5,724	1,413	
(391C) Computer Equipment											
- Demand	LABOR-PROD-D	592,426	52,833	7,549	354,435	23,100	46	14,160	9,831	2,751	LABOR_PROD 83%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-PROD-E	129,157	14,537	1,662	121,306	10,294	21	2,558	1,733	104	17%
Total		721,584	67,370	9,210	475,741	33,393	66	16,717	11,564	2,854	
(391LS) Furniture Lease											
- Demand	LABOR-PROD-D	13,400	1,195	171	8,017	522	1	320	222	62	LABOR_PROD 83%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-PROD-E	2,921	329	38	2,744	233	0	58	39	2	17%
Total		16,321	1,524	208	10,761	755	1	378	262	65	
(392) Transportation Equipment											
- Demand	LABOR-PROD-D	980,864	87,475	12,498	586,830	38,245	76	23,444	16,277	4,554	LABOR_PROD 83%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-PROD-E	213,843	24,068	2,751	200,843	17,043	34	4,235	2,869	172	17%
Total		1,194,707	111,542	15,249	787,673	55,288	110	27,679	19,146	4,726	
(393) Stores Equipment											
- Demand	LABOR-PROD-D	187,640	16,734	2,391	112,261	7,316	14	4,485	3,114	871	LABOR_PROD 83%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-PROD-E	40,908	4,604	526	38,421	3,260	7	810	549	33	17%
Total		228,548	21,338	2,917	150,682	10,577	21	5,295	3,663	904	
(394) Tools											
- Demand	LABOR-PROD-D	576,161	51,383	7,341	344,704	22,465	44	13,771	9,561	2,675	LABOR_PROD 83%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-PROD-E	125,611	14,137	1,616	117,976	10,011	20	2,487	1,685	101	17%
Total		701,772	65,520	8,957	462,680	32,476	64	16,258	11,246	2,776	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 25 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes Production	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG
(395) Lab Equipment		1,039,251							
- Demand	LABOR-PROD-D	859,756	2,319	435,095	244	3,118	81,292	3	41,282
- Customer		-	-	-	-	-	-	-	-
- Commodity	LABOR-PROD-E	179,495	385	73,962	39	608	17,213	0	8,395
Total		1,039,251	2,705	509,057	283	3,726	98,506	3	49,677
(396) Power Operated Equipment		14,778,018							
- Demand	LABOR-PROD-D	12,225,622	32,981	6,186,992	3,468	44,338	1,155,969	40	587,026
- Customer		-	-	-	-	-	-	-	-
- Commodity	LABOR-PROD-E	2,552,396	5,478	1,051,736	556	8,642	244,773	4	119,374
Total		14,778,018	38,459	7,238,729	4,024	52,981	1,400,742	44	706,400
(397) Communication		3,888,302							
- Demand	LABOR-PROD-D	3,216,731	8,678	1,627,884	913	11,666	304,151	11	154,455
- Customer		-	-	-	-	-	-	-	-
- Commodity	LABOR-PROD-E	671,571	1,441	276,726	146	2,274	64,403	1	31,409
Total		3,888,302	10,119	1,904,610	1,059	13,940	368,555	12	185,864
(398) Misc. Equipment		122,069							
- Demand	LABOR-PROD-D	100,986	272	51,106	29	366	9,549	0	4,849
- Customer		-	-	-	-	-	-	-	-
- Commodity	LABOR-PROD-E	21,083	45	8,688	5	71	2,022	0	986
Total		122,069	318	59,793	33	438	11,570	0	5,835
(389-398) Misc General Plant		5,908,826							
- Demand	LABOR-PROD-D	4,888,279	13,187	2,473,800	1,387	17,728	462,201	16	234,716
- Customer		-	-	-	-	-	-	-	-
- Commodity	LABOR-PROD-E	1,020,547	2,190	420,525	222	3,456	97,870	2	47,730
Total		5,908,826	15,377	2,894,325	1,609	21,184	560,071	18	282,446
Total General Plant		57,102,137							
- Demand		47,239,702	127,438	23,906,486	13,401	171,323	4,466,654	156	2,268,264
- Customer		-	-	-	-	-	-	-	-
- Commodity		9,862,435	21,167	4,063,901	2,147	33,394	945,802	15	461,261
Total		57,102,137	148,605	27,970,387	15,548	204,717	5,412,456	171	2,729,525
Total Utility Plant		1,722,742,561							
- Demand		1,712,176,341	4,618,913	866,477,091	485,717	6,209,500	161,891,341	5,671	82,211,951
- Customer		-	-	-	-	-	-	-	-
- Commodity		10,566,219	22,677	4,353,901	2,300	35,778	1,013,295	16	494,177
Total		1,722,742,561	4,641,591	870,830,992	488,017	6,245,278	162,904,636	5,686	82,706,127

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 26 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes Production	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
(395) Lab Equipment											
- Demand	LABOR-PROD-D	166,107	14,814	2,117	99,378	6,477	13	3,970	2,756	771	LABOR_PROD 83%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-PROD-E	36,214	4,076	466	34,012	2,886	6	717	486	29	17%
Total		202,321	18,889	2,582	133,390	9,363	19	4,687	3,242	800	
(396) Power Operated Equipment											
- Demand	LABOR-PROD-D	2,362,020	210,648	30,097	1,413,144	92,098	182	56,455	39,196	10,966	LABOR_PROD 83%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-PROD-E	514,954	57,958	6,625	483,651	41,041	82	10,197	6,910	414	17%
Total		2,876,974	268,605	36,722	1,896,795	133,140	264	66,653	46,106	11,380	
(397) Communication											
- Demand	LABOR-PROD-D	621,480	55,424	7,919	371,818	24,232	48	14,854	10,313	2,885	LABOR_PROD 83%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-PROD-E	135,492	15,249	1,743	127,255	10,799	22	2,683	1,818	109	17%
Total		756,972	70,674	9,662	499,073	35,031	70	17,537	12,131	2,994	
(398) Misc. Equipment											
- Demand	LABOR-PROD-D	19,511	1,740	249	11,673	761	2	466	324	91	LABOR_PROD 83%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-PROD-E	4,254	479	55	3,995	339	1	84	57	3	17%
Total		23,764	2,219	303	15,668	1,100	2	551	381	94	
(389-398) Misc General Plant											
- Demand	LABOR-PROD-D	944,427	84,225	12,034	565,030	36,825	73	22,573	15,672	4,385	LABOR_PROD 83%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-PROD-E	205,899	23,174	2,649	193,382	16,410	33	4,077	2,763	165	17%
Total		1,150,326	107,399	14,683	758,412	53,234	106	26,650	18,435	4,550	
Total General Plant											
- Demand		9,126,826	813,940	116,293	5,460,378	355,868	704	218,143	151,454	42,374	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		1,989,779	223,948	25,600	1,868,822	158,583	316	39,403	26,698	1,599	
Total		11,116,604	1,037,888	141,893	7,329,199	514,451	1,021	257,546	178,152	43,973	
Total Utility Plant											
- Demand		330,796,639	29,500,810	4,214,975	197,908,307	12,898,228	25,529	7,906,481	5,489,366	1,535,823	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		2,131,770	239,929	27,427	2,002,181	169,900	339	42,215	28,604	1,713	
Total		332,928,409	29,740,738	4,242,402	199,910,488	13,068,128	25,868	7,948,696	5,517,970	1,537,536	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 27 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes Production	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG
Additions to Utility Plant									
Construction Work in Progress									
- Demand	TOTPLT-PROD-D	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity	TOTPLT-PROD-E	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Plant Held for Future Use									
- Demand	TOTPLT-PROD-D	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity	TOTPLT-PROD-E	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Total Additional to Utility Plant									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Total Utility Plant									
		1,722,742,561							
- Demand		1,712,176,341	4,618,913	866,477,091	485,717	6,209,500	161,891,341	5,671	82,211,951
- Customer		-	-	-	-	-	-	-	-
- Commodity		10,566,219	22,677	4,353,901	2,300	35,778	1,013,295	16	494,177
Total		1,722,742,561	4,641,591	870,830,992	488,017	6,245,278	162,904,636	5,686	82,706,127

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 28 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Production											
Additions to Utility Plant											
Construction Work in Progress											TOTPLT_PROD
- Demand	TOTPLT-PROD-D	-	-	-	-	-	-	-	-	-	99%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-PROD-E	-	-	-	-	-	-	-	-	-	1%
Total		-	-	-	-	-	-	-	-	-	
Plant Held for Future Use											TOTPLT_PROD
- Demand	TOTPLT-PROD-D	-	-	-	-	-	-	-	-	-	99%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-PROD-E	-	-	-	-	-	-	-	-	-	1%
Total		-	-	-	-	-	-	-	-	-	
Total Additional to Utility Plant											
- Demand		-	-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	-	
Total Utility Plant											
- Demand		330,796,639	29,500,810	4,214,975	197,908,307	12,898,228	25,529	7,906,481	5,489,366	1,535,823	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		2,131,770	239,929	27,427	2,002,181	169,900	339	42,215	28,604	1,713	
Total		332,928,409	29,740,738	4,242,402	199,910,488	13,068,128	25,868	7,948,696	5,517,970	1,537,536	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 29 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG
ACCUMULATED DEPRECIATION									
Accumulated Depreciation									
Intangible		(25,750,020)							
- Demand	INTPLT-PROD-D	(25,592,086)	(69,039)	(12,951,327)	(7,260)	(92,814)	(2,419,807)	(85)	(1,228,831)
- Customer	INTPLT-PROD-C	-	-	-	-	-	-	-	-
- Commodity	INTPLT-PROD-E	(157,934)	(339)	(65,078)	(34)	(535)	(15,146)	(0)	(7,387)
Total		(25,750,020)	(69,378)	(13,016,405)	(7,294)	(93,349)	(2,434,953)	(85)	(1,236,217)
Transmission		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Production		(429,909,423)							
- Demand	PRODPLT-PROD-D	(429,909,423)	(1,159,760)	(217,563,260)	(121,958)	(1,559,140)	(40,649,208)	(1,424)	(20,642,554)
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		(429,909,423)	(1,159,760)	(217,563,260)	(121,958)	(1,559,140)	(40,649,208)	(1,424)	(20,642,554)
StreetLighting		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Primary		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Poles		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Overhead Conductors		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 30 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
ACCUMULATED DEPRECIATION											
Accumulated Depreciation											
											INTPLT_PROD
Intangible											
- Demand	INTPLT-PROD-D	(4,944,453)	(440,952)	(63,002)	(2,958,157)	(192,791)	(382)	(118,179)	(82,050)	(22,956)	99%
- Customer	INTPLT-PROD-C	-	-	-	-	-	-	-	-	-	0%
- Commodity	INTPLT-PROD-E	(31,864)	(3,586)	(410)	(29,927)	(2,540)	(5)	(631)	(428)	(26)	1%
Total		(4,976,317)	(444,538)	(63,412)	(2,988,084)	(195,331)	(387)	(118,810)	(82,478)	(22,982)	
Transmission											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Production											PRODPLT_PROD
- Demand	PRODPLT-PROD-D	(83,059,548)	(7,407,342)	(1,058,336)	(49,692,689)	(3,238,609)	(6,410)	(1,985,234)	(1,378,322)	(385,629)	100%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		(83,059,548)	(7,407,342)	(1,058,336)	(49,692,689)	(3,238,609)	(6,410)	(1,985,234)	(1,378,322)	(385,629)	
StreetLighting											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Primary											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Poles											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Overhead Conductors											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 31 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG
Underground Conductors		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Transformers		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Services		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Metering		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Other Property		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Directly Assigned Trans. Facilities (A/D)		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Directly Assigned Dist. Facilities (A/D)		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
General		(15,939,693)							
- Demand	GENPLT-PROD-D	(13,186,658)	(35,573)	(6,673,341)	(3,741)	(47,824)	(1,246,838)	(44)	(633,171)
- Customer	GENPLT-PROD-C	-	-	-	-	-	-	-	-
- Commodity	GENPLT-PROD-E	(2,753,035)	(5,909)	(1,134,412)	(599)	(9,322)	(264,015)	(4)	(128,758)
Total		(15,939,693)	(41,482)	(7,807,753)	(4,340)	(57,146)	(1,510,852)	(48)	(761,929)
Total Accumulated Depreciation		(471,599,136)							
- Demand		(468,688,167)	(1,264,373)	(237,187,928)	(132,959)	(1,699,778)	(44,315,853)	(1,552)	(22,504,556)
- Customer		-	-	-	-	-	-	-	-
- Commodity		(2,910,970)	(6,248)	(1,199,490)	(634)	(9,857)	(279,160)	(4)	(136,145)
Total Accumulated Depreciation		(471,599,136)	(1,270,621)	(238,387,418)	(133,593)	(1,709,634)	(44,595,014)	(1,557)	(22,640,701)

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 32 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Production											
Underground Conductors											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Transformers											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Services											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Metering											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Other Property											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Directly Assigned Trans. Facilities (A/D)											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Directly Assigned Dist. Facilities (A/D)											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
General											GENPLT_PROD
- Demand	GENPLT-PROD-D	(2,547,694)	(227,206)	(32,462)	(1,524,229)	(99,338)	(197)	(60,893)	(42,277)	(11,828)	83%
- Customer	GENPLT-PROD-C	-	-	-	-	-	-	-	-	-	0%
- Commodity	GENPLT-PROD-E	(555,434)	(62,514)	(7,146)	(521,669)	(44,267)	(88)	(10,999)	(7,453)	(446)	17%
Total		(3,103,128)	(289,720)	(39,609)	(2,045,899)	(143,606)	(285)	(71,892)	(49,730)	(12,275)	
Total Accumulated Depreciation											
- Demand		(90,551,695)	(8,075,500)	(1,153,800)	(54,175,075)	(3,530,738)	(6,988)	(2,164,306)	(1,502,650)	(420,413)	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		(587,298)	(66,100)	(7,556)	(551,596)	(46,807)	(93)	(11,630)	(7,880)	(472)	
Total Accumulated Depreciation		(91,138,993)	(8,141,600)	(1,161,356)	(54,726,671)	(3,577,545)	(7,082)	(2,175,937)	(1,510,530)	(420,885)	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 33 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG
OTHER RATE BASE ITEMS									
Other Rate Base Items									
Prepayments		3,988,059							
- Demand	TOTPLT-PROD-D	3,963,598	10,693	2,005,849	1,124	14,375	374,770	13	190,316
- Customer	TOTPLT-PROD-C	-	-	-	-	-	-	-	-
- Commodity	TOTPLT-PROD-E	24,460	52	10,079	5	83	2,346	0	1,144
Total		3,988,059	10,745	2,015,928	1,130	14,457	377,116	13	191,460
Cash Working Capital		(5,685,926)							
- Demand	O&M-PROD-D	(2,684,122)	(7,241)	(1,358,347)	(761)	(9,734)	(253,792)	(9)	(128,881)
- Customer	O&M-PROD-C	-	-	-	-	-	-	-	-
- Commodity	O&M-PROD-E	(3,001,804)	(6,443)	(1,236,919)	(653)	(10,164)	(287,871)	(4)	(140,393)
Total		(5,685,926)	(13,683)	(2,595,266)	(1,415)	(19,899)	(541,663)	(13)	(269,274)
Customer Advances for Construction		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Materials and Supplies		32,323,939							
- Demand	TOTPLT-PROD-D	32,125,684	86,665	16,257,770	9,114	116,509	3,037,579	106	1,542,549
- Customer	TOTPLT-PROD-C	-	-	-	-	-	-	-	-
- Commodity	TOTPLT-PROD-E	198,255	425	81,693	43	671	19,013	0	9,272
Total		32,323,939	87,090	16,339,463	9,157	117,181	3,056,591	107	1,551,821
Regulatory Assets - Production		49,481,792							
- Demand	PRODPLT-PROD-D	49,481,792	133,486	25,041,135	14,037	179,454	4,678,650	164	2,375,920
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		49,481,792	133,486	25,041,135	14,037	179,454	4,678,650	164	2,375,920
Regulatory Assets - Storm Uri / Fuel		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity	KWH	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Regulatory Assets - SB-EDR		3,132,296							
- Demand	REV	3,113,084	8,119	1,476,349	763	12,876	353,101	10	126,072
- Customer	REV	-	-	-	-	-	-	-	-
- Commodity	REV	19,212	50	9,111	5	79	2,179	0	778
Total		3,132,296	8,169	1,485,460	767	12,955	355,280	10	126,850
Regulatory Assets - Other		103,875,799							
- Demand	TOTPLT-PROD-D	103,238,690	278,506	52,245,763	29,287	374,413	9,761,524	342	4,957,114
- Customer	TOTPLT-PROD-C	-	-	-	-	-	-	-	-
- Commodity	TOTPLT-PROD-E	637,109	1,367	262,526	139	2,157	61,098	1	29,797
Total		103,875,799	279,873	52,508,289	29,426	376,570	9,822,622	343	4,986,912

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 34 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
OTHER RATE BASE ITEMS											
Other Rate Base Items											
Prepayments											TOTPLT_PROD
- Demand	TOTPLT-PROD-D	765,777	68,293	9,757	458,147	29,859	59	18,303	12,708	3,555	99%
- Customer	TOTPLT-PROD-C	-	-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-PROD-E	4,935	555	63	4,635	393	1	98	66	4	1%
Total		770,712	68,848	9,821	462,782	30,252	60	18,401	12,774	3,559	
Cash Working Capital											O&M_PROD
- Demand	O&M-PROD-D	(518,579)	(46,247)	(6,608)	(310,254)	(20,220)	(40)	(12,395)	(8,605)	(2,408)	47%
- Customer	O&M-PROD-C	-	-	-	-	-	-	-	-	-	0%
- Commodity	O&M-PROD-E	(605,624)	(68,162)	(7,792)	(568,808)	(48,268)	(96)	(11,993)	(8,126)	(487)	53%
Total		(1,124,203)	(114,410)	(14,399)	(879,063)	(68,488)	(136)	(24,388)	(16,732)	(2,894)	
Customer Advances for Construction											CUS
- Demand		-	-	-	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	-	
Materials and Supplies											TOTPLT_PROD
- Demand	TOTPLT-PROD-D	6,206,760	553,526	79,086	3,713,367	242,010	479	148,350	102,997	28,817	99%
- Customer	TOTPLT-PROD-C	-	-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-PROD-E	39,999	4,502	515	37,567	3,188	6	792	537	32	1%
Total		6,246,759	558,028	79,600	3,750,934	245,198	485	149,142	103,534	28,849	
Regulatory Assets - Production											PRODPLT_PROD
- Demand	PRODPLT-PROD-D	9,560,003	852,572	121,813	5,719,538	372,758	738	228,497	158,642	44,385	100%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		9,560,003	852,572	121,813	5,719,538	372,758	738	228,497	158,642	44,385	
Regulatory Assets - Storm Uri / Fuel											COM
- Demand		-	-	-	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	KWH	-	-	-	-	-	-	-	-	-	100%
Total		-	-	-	-	-	-	-	-	-	
Regulatory Assets - SB-EDR											TOTPLT_PROD
- Demand	REV	566,495	60,405	8,587	422,696	30,581	91	20,643	25,522	774	99%
- Customer	REV	-	-	-	-	-	-	-	-	-	0%
- Commodity	REV	3,496	373	53	2,609	189	1	127	158	5	1%
Total		569,991	60,778	8,640	425,305	30,770	92	20,770	25,680	778	
Regulatory Assets - Other											TOTPLT_PROD
- Demand	TOTPLT-PROD-D	19,945,966	1,778,803	254,149	11,933,230	777,721	1,539	476,735	330,991	92,605	99%
- Customer	TOTPLT-PROD-C	-	-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-PROD-E	128,539	14,467	1,654	120,725	10,244	20	2,545	1,725	103	1%
Total		20,074,505	1,793,270	255,803	12,053,955	787,966	1,560	479,281	332,716	92,708	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 35 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes Production	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG
Customer Deposits									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Regulatory Liabilities									
		(63,940,343)							
- Demand	TOTPLT-PROD-D	(63,548,174)	(171,433)	(32,159,676)	(18,028)	(230,468)	(6,008,668)	(210)	(3,051,332)
- Customer	TOTPLT-PROD-C	-	-	-	-	-	-	-	-
- Commodity	TOTPLT-PROD-E	(392,170)	(842)	(161,597)	(85)	(1,328)	(37,609)	(1)	(18,342)
Total		(63,940,343)	(172,275)	(32,321,273)	(18,113)	(231,796)	(6,046,277)	(211)	(3,069,674)
Accumulated Deferred Income Taxes									
		(162,898,991)							
- Demand	TOTPLT-PROD-D	(161,899,871)	(436,755)	(81,932,290)	(45,928)	(587,158)	(15,308,112)	(536)	(7,773,793)
- Customer	TOTPLT-PROD-C	-	-	-	-	-	-	-	-
- Commodity	TOTPLT-PROD-E	(999,120)	(2,144)	(411,696)	(217)	(3,383)	(95,815)	(1)	(46,728)
Total		(162,898,991)	(438,899)	(82,343,986)	(46,146)	(590,541)	(15,403,927)	(538)	(7,820,521)
Total Other Rate Base Items									
		(39,723,376)							
- Demand		(36,209,318)	(97,960)	(18,423,447)	(10,393)	(129,734)	(3,364,948)	(120)	(1,762,034)
- Customer		-	-	-	-	-	-	-	-
- Commodity		(3,514,058)	(7,533)	(1,446,803)	(764)	(11,884)	(336,660)	(5)	(164,471)
Total		(39,723,376)	(105,493)	(19,870,250)	(11,157)	(141,618)	(3,701,608)	(125)	(1,926,506)
Total Rate Base									
		1,211,420,049							
- Demand		1,207,278,857	3,256,580	610,865,715	342,365	4,379,989	114,210,539	3,998	57,945,360
- Customer		-	-	-	-	-	-	-	-
- Commodity		4,141,192	8,897	1,707,608	902	14,037	397,475	6	193,561
Total		1,211,420,049	3,265,477	612,573,324	343,267	4,394,026	114,608,014	4,004	58,138,921

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 36 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Production											
Customer Deposits											
- Demand		-	-	-	-	-	-	-	-	-	CUS
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	-	100%
Total		-	-	-	-	-	-	-	-	-	0%
Regulatory Liabilities											
- Demand	TOTPLT-PROD-D	(12,277,662)	(1,094,935)	(156,441)	(7,345,453)	(478,723)	(948)	(293,453)	(203,740)	(57,003)	TOTPLT_PROD
- Customer	TOTPLT-PROD-C	-	-	-	-	-	-	-	-	-	99%
- Commodity	TOTPLT-PROD-E	(79,122)	(8,905)	(1,018)	(74,312)	(6,306)	(13)	(1,567)	(1,062)	(64)	0%
Total		(12,356,783)	(1,103,841)	(157,459)	(7,419,765)	(485,029)	(960)	(295,019)	(204,802)	(57,066)	1%
Accumulated Deferred Income Taxes											
- Demand	TOTPLT-PROD-D	(31,279,449)	(2,789,536)	(398,559)	(18,713,802)	(1,219,630)	(2,414)	(747,621)	(519,063)	(145,224)	TOTPLT_PROD
- Customer	TOTPLT-PROD-C	-	-	-	-	-	-	-	-	-	99%
- Commodity	TOTPLT-PROD-E	(201,576)	(22,687)	(2,593)	(189,322)	(16,065)	(32)	(3,992)	(2,705)	(162)	0%
Total		(31,481,025)	(2,812,223)	(401,153)	(18,903,124)	(1,235,695)	(2,446)	(751,612)	(521,768)	(145,386)	1%
Total Other Rate Base Items											
- Demand		(7,030,689)	(617,120)	(88,216)	(4,122,531)	(265,644)	(495)	(160,940)	(100,549)	(34,499)	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		(709,353)	(79,858)	(9,118)	(666,907)	(56,624)	(113)	(13,989)	(9,407)	(568)	
Total		(7,740,042)	(696,978)	(97,334)	(4,789,437)	(322,268)	(608)	(174,929)	(109,956)	(35,067)	
Total Rate Base											
- Demand		233,214,255	20,808,189	2,972,959	139,610,701	9,101,846	18,046	5,581,235	3,886,168	1,080,911	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		835,119	93,971	10,752	783,678	66,468	133	16,596	11,316	673	
Total		234,049,374	20,902,160	2,983,712	140,394,379	9,168,314	18,179	5,597,831	3,897,484	1,081,584	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 37 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG
OPERATIONS & MAINTENANCE EXPENSES									
Production Expense									
Variable Production Expenses									
(501, 547) Fuel Expenses		(95,251,946)							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity	KWH	(95,251,946)	(204,431)	(39,249,380)	(20,735)	(322,526)	(9,134,613)	(141)	(4,454,883)
Total		(95,251,946)	(204,431)	(39,249,380)	(20,735)	(322,526)	(9,134,613)	(141)	(4,454,883)
(502) Steam Expenses		1,337,661							
- Demand	A&E 12NCP	1,337,661	3,609	676,947	379	4,851	126,480	4	64,229
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		1,337,661	3,609	676,947	379	4,851	126,480	4	64,229
(510) Maintenance Supervision Expenses		683,480							
- Demand	A&E 12NCP	683,480	1,844	345,887	194	2,479	64,625	2	32,818
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		683,480	1,844	345,887	194	2,479	64,625	2	32,818
(512, 513) Maintenance of Plant		2,841,008							
- Demand	A&E 12NCP	2,841,008	7,664	1,437,743	806	10,303	268,626	9	136,414
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		2,841,008	7,664	1,437,743	806	10,303	268,626	9	136,414
(555) On-System Purchase Power		153,978,780							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity	KWH	153,978,780	330,472	63,448,275	33,519	521,376	14,766,486	227	7,201,506
Total		153,978,780	330,472	63,448,275	33,519	521,376	14,766,486	227	7,201,506
(575) IM Market Facilitation		1,289,419							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity	KWH	1,289,419	2,767	531,316	281	4,366	123,655	2	60,305
Total		1,289,419	2,767	531,316	281	4,366	123,655	2	60,305
Total Variable Production		64,878,402							
- Demand		4,862,150	13,117	2,460,577	1,379	17,633	459,731	16	233,461
- Customer		-	-	-	-	-	-	-	-
- Commodity		60,016,252	128,808	24,730,211	13,065	203,217	5,755,528	89	2,806,928
Total		64,878,402	141,924	27,190,788	14,444	220,850	6,215,258	105	3,040,390
Fixed Production Expenses									
(500, 535, 546) Operation Supervision and Engineering		6,655,158							
- Demand	A&E 12NCP	6,655,158	17,954	3,367,960	1,888	24,136	629,265	22	319,554
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		6,655,158	17,954	3,367,960	1,888	24,136	629,265	22	319,554

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 38 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
OPERATIONS & MAINTENANCE EXPENSES											
Production Expense											
Variable Production Expenses											
(501, 547) Fuel Expenses											
- Demand		-	-	-	-	-	-	-	-	-	COM
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	KWH	(19,217,395)	(2,162,899)	(247,247)	(18,049,183)	(1,531,604)	(3,056)	(380,556)	(257,854)	(15,443)	100%
Total		(19,217,395)	(2,162,899)	(247,247)	(18,049,183)	(1,531,604)	(3,056)	(380,556)	(257,854)	(15,443)	
(502) Steam Expenses											
- Demand	A&E 12NCP	258,439	23,048	3,293	154,619	10,077	20	6,177	4,289	1,200	DEM
- Customer		-	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		258,439	23,048	3,293	154,619	10,077	20	6,177	4,289	1,200	
(510) Maintenance Supervision Expenses											
- Demand	A&E 12NCP	132,050	11,776	1,683	79,003	5,149	10	3,156	2,191	613	DEM
- Customer		-	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		132,050	11,776	1,683	79,003	5,149	10	3,156	2,191	613	
(512, 513) Maintenance of Plant											
- Demand	A&E 12NCP	548,890	48,951	6,994	328,389	21,402	42	13,119	9,108	2,548	DEM
- Customer		-	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		548,890	48,951	6,994	328,389	21,402	42	13,119	9,108	2,548	
(555) On-System Purchase Power											
- Demand		-	-	-	-	-	-	-	-	-	COM
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	KWH	31,065,729	3,496,417	399,685	29,177,264	2,475,902	4,940	615,185	416,833	24,964	100%
Total		31,065,729	3,496,417	399,685	29,177,264	2,475,902	4,940	615,185	416,833	24,964	
(575) IM Market Facilitation											
- Demand		-	-	-	-	-	-	-	-	-	COM
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	KWH	260,145	29,279	3,347	244,330	20,733	41	5,152	3,491	209	100%
Total		260,145	29,279	3,347	244,330	20,733	41	5,152	3,491	209	
Total Variable Production											
- Demand		939,379	83,775	11,969	562,010	36,628	72	22,452	15,588	4,361	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		12,108,478	1,362,797	155,785	11,372,412	965,032	1,925	239,781	162,469	9,730	
Total		13,047,857	1,446,572	167,754	11,934,421	1,001,659	1,998	262,233	178,057	14,092	
Fixed Production Expenses											
(500, 535, 546) Operation Supervision and Engineering											
- Demand	A&E 12NCP	1,285,793	114,668	16,383	769,261	50,135	99	30,732	21,337	5,970	DEM
- Customer		-	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		1,285,793	114,668	16,383	769,261	50,135	99	30,732	21,337	5,970	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 39 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG
<u>(505, 507, 537, 538, 548) Production Expenses</u>		7,120,189							
- Demand	A&E 12NCP	7,120,189	19,208	3,603,298	2,020	25,823	673,235	24	341,883
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		7,120,189	19,208	3,603,298	2,020	25,823	673,235	24	341,883
<u>(506, 514, 545, 554) Miscellaneous Plant Expenses</u>		3,093,217							
- Demand	A&E 12NCP	3,093,217	8,345	1,565,377	877	11,218	292,473	10	148,524
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		3,093,217	8,345	1,565,377	877	11,218	292,473	10	148,524
<u>(511, 542, 543, 552) Maintenance of Structures Expenses</u>		1,311,888							
- Demand	A&E 12NCP	1,311,888	3,539	663,904	372	4,758	124,043	4	62,992
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		1,311,888	3,539	663,904	372	4,758	124,043	4	62,992
<u>(539, 549) Miscellaneous Power Generation</u>		2,136,264							
- Demand	A&E 12NCP	2,136,264	5,763	1,081,094	606	7,748	201,990	7	102,575
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		2,136,264	5,763	1,081,094	606	7,748	201,990	7	102,575
<u>(541, 551) Maintenance Supervision and Engineering</u>		1,752,775							
- Demand	A&E 12NCP	1,752,775	4,728	887,023	497	6,357	165,730	6	84,161
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		1,752,775	4,728	887,023	497	6,357	165,730	6	84,161
<u>(544, 553) Maintenance of Electric Plant</u>		24,094,904							
- Demand	A&E 12NCP	24,094,904	65,000	12,193,652	6,835	87,384	2,278,244	80	1,156,942
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		24,094,904	65,000	12,193,652	6,835	87,384	2,278,244	80	1,156,942
<u>(555) Resource Capacity</u>		11,066,844							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity	KWH	11,066,844	23,752	4,560,188	2,409	37,473	1,061,305	16	517,590
Total		11,066,844	23,752	4,560,188	2,409	37,473	1,061,305	16	517,590
<u>(556) System Control and Load Dispatching Expenses</u>		4,588,895							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity	KWH	4,588,895	9,849	1,890,894	999	15,538	440,073	7	214,620
Total		4,588,895	9,849	1,890,894	999	15,538	440,073	7	214,620
<u>(557) Other Expenses</u>		461,316							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity	KWH	461,316	990	190,089	100	1,562	44,240	1	21,575
Total		461,316	990	190,089	100	1,562	44,240	1	21,575
<u>Total Fixed Production</u>		62,281,450							
- Demand		46,164,395	124,537	23,362,308	13,096	167,423	4,364,980	153	2,216,632
- Customer		-	-	-	-	-	-	-	-
- Commodity		16,117,055	34,591	6,641,171	3,508	54,573	1,545,617	24	753,786
Total		62,281,450	159,128	30,003,478	16,604	221,996	5,910,597	177	2,970,418
<u>Total Production Expenses</u>		127,159,852							
- Demand		51,026,544	137,654	25,822,884	14,475	185,056	4,824,711	169	2,450,093
- Customer		-	-	-	-	-	-	-	-
- Commodity		76,133,307	163,399	31,371,381	16,573	257,789	7,301,145	112	3,560,715
Total		127,159,852	301,052	57,194,266	31,048	442,846	12,125,856	281	6,010,808

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 40 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
(505, 507, 537, 538, 548) Production Expenses											
- Demand	A&E 12NCP	1,375,638	122,681	17,528	823,014	53,638	106	32,880	22,828	6,387	DEM
- Customer		-	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		1,375,638	122,681	17,528	823,014	53,638	106	32,880	22,828	6,387	0%
(506, 514, 545, 554) Miscellaneous Plant Expenses											
- Demand	A&E 12NCP	597,617	53,296	7,615	357,541	23,302	46	14,284	9,917	2,775	DEM
- Customer		-	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		597,617	53,296	7,615	357,541	23,302	46	14,284	9,917	2,775	0%
(511, 542, 543, 552) Maintenance of Structures Expenses											
- Demand	A&E 12NCP	253,460	22,604	3,230	151,639	9,883	20	6,058	4,206	1,177	DEM
- Customer		-	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		253,460	22,604	3,230	151,639	9,883	20	6,058	4,206	1,177	0%
(539, 549) Miscellaneous Power Generation											
- Demand	A&E 12NCP	412,731	36,808	5,259	246,928	16,093	32	9,865	6,849	1,916	DEM
- Customer		-	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		412,731	36,808	5,259	246,928	16,093	32	9,865	6,849	1,916	0%
(541, 551) Maintenance Supervision and Engineering											
- Demand	A&E 12NCP	338,640	30,200	4,315	202,601	13,204	26	8,094	5,620	1,572	DEM
- Customer		-	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		338,640	30,200	4,315	202,601	13,204	26	8,094	5,620	1,572	0%
(544, 553) Maintenance of Electric Plant											
- Demand	A&E 12NCP	4,655,194	415,155	59,316	2,785,100	181,513	359	111,265	77,250	21,613	DEM
- Customer		-	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		4,655,194	415,155	59,316	2,785,100	181,513	359	111,265	77,250	21,613	0%
(555) Resource Capacity											
- Demand		-	-	-	-	-	-	-	-	-	COM
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	KWH	2,232,772	251,296	28,726	2,097,044	177,949	355	44,215	29,959	1,794	100%
Total		2,232,772	251,296	28,726	2,097,044	177,949	355	44,215	29,959	1,794	0%
(556) System Control and Load Dispatching Expenses											
- Demand		-	-	-	-	-	-	-	-	-	COM
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	KWH	925,825	104,201	11,911	869,545	73,787	147	18,334	12,422	744	100%
Total		925,825	104,201	11,911	869,545	73,787	147	18,334	12,422	744	0%
(557) Other Expenses											
- Demand		-	-	-	-	-	-	-	-	-	COM
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	KWH	93,072	10,475	1,197	87,414	7,418	15	1,843	1,249	75	100%
Total		93,072	10,475	1,197	87,414	7,418	15	1,843	1,249	75	0%
Total Fixed Production											
- Demand		8,919,073	795,413	113,646	5,336,084	347,767	688	213,178	148,007	41,409	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		3,251,669	365,972	41,835	3,054,002	259,154	517	64,392	43,630	2,613	
Total		12,170,743	1,161,385	155,481	8,390,087	606,922	1,205	277,570	191,637	44,022	
Total Production Expenses											
- Demand		9,858,453	879,188	125,615	5,898,094	384,395	761	235,630	163,595	45,771	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		15,360,147	1,728,769	197,620	14,426,414	1,224,186	2,443	304,172	206,099	12,343	
Total		25,218,599	2,607,957	323,235	20,324,508	1,608,581	3,203	539,803	369,694	58,114	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 41 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG
Production									
Transmission Expenses									
Operations Expenses									
(560) Operation supervision and engineering		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(561) Load Dispatching		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(562) Station expenses		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(563) Overhead line expense		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(565) Transmission of electricity by others		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(566) Miscellaneous transmission expenses		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 42 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Production											
Transmission Expenses											
Operations Expenses											
(560) Operation supervision and engineering											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(561) Load Dispatching											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(562) Station expenses											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(563) Overhead line expense											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(565) Transmission of electricity by others											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(566) Miscellaneous transmission expenses											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 43 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG
Production									
(567) Rents									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Total Operations									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Maintenance Expenses									
(568) Maintenance supervision and engineering									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(569) Maintenance of structures									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(570) Maintenance of station equipment									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(571) Maintenance of overhead lines									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Total Maintenance Expenses									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Total Transmission O&M									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 44 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Production											
(567) Rents											
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Total Operations											
- Demand		-	-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	-	
Maintenance Expenses											
(568) Maintenance supervision and engineering											
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(569) Maintenance of structures											
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(570) Maintenance of station equipment											
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(571) Maintenance of overhead lines											
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Total Maintenance Expenses											
- Demand		-	-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	-	
Total Transmission O&M											
- Demand		-	-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 45 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	
Production										
Distribution Expenses										
Operations Expenses										
(580) Operation Supervision & Engineering		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(582) Station Expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(583) Overhead line expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(584) Underground line expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(585) Street lighting and signal system expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(586) Meter expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(587) Customer installations expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(588) Miscellaneous distribution expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 46 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Production											
Distribution Expenses											
Operations Expenses											
(580) Operation Supervision & Engineering											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(582) Station Expenses											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(583) Overhead line expenses											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(584) Underground line expenses											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(585) Street lighting and signal system expenses											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(586) Meter expenses											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(587) Customer installations expenses											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(588) Miscellaneous distribution expenses											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 47 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes	Allocation	Total	Res Gen	Res Gen	Res Gen	General	General	General	Large Gen
Production	Factor	Company	NS-RG	TC-RG	TP-RG	NS-GS	TC-GS	TP-GS	NS-LG
(589) Rents		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Total Dist. Operations Expenses		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Maintenance Expense									
(590) Maintenance Supervision and Engineering		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(591) Maintenance of Structures		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(592) Maintenance of Station Equipment		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(593) Maintenance of Overhead Lines		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(594) Maintenance of underground lines		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(595) Maintenance of line transformers		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(596) Maintenance of street lighting and signal systems		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 48 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Production											
(589) Rents											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Total Dist. Operations Expenses											
- Demand		-	-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	-	
Maintenance Expense											
(590) Maintenance Supervision and Engineering											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(591) Maintenance of Structures											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(592) Maintenance of Station Equipment											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(593) Maintenance of Overhead Lines											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(594) Maintenance of underground lines											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(595) Maintenance of line transformers											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(596) Maintenance of street lighting and signal systems											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 49 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes	Allocation	Total	Res Gen	Res Gen	Res Gen	General	General	General	Large Gen
Production	Factor	Company	NS-RG	TC-RG	TP-RG	NS-GS	TC-GS	TP-GS	NS-LG
(597) Maintenance of meters		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(598) Maintenance of miscellaneous distribution plant		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Total Dist. Maintenance Expenses		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Total Distribution Expenses		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Customer Account Expense									
(901) Supervision		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(902) Meter reading expenses		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(903) Customer records and collection expenses		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(904) Uncollectible accounts		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 50 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Production											
(597) Maintenance of meters											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(598) Maintenance of miscellaneous distribution plant											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Total Dist. Maintenance Expenses											
- Demand		-	-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	-	
Total Distribution Expenses											
- Demand		-	-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	-	
Customer Account Expense											
(901) Supervision											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(902) Meter reading expenses											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(903) Customer records and collection expenses											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(904) Uncollectible accounts											CUS
- Demand		-	-	-	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 51 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes	Allocation	Total	Res Gen	Res Gen	Res Gen	General	General	General	Large Gen
Production	Factor	Company	NS-RG	TC-RG	TP-RG	NS-GS	TC-GS	TP-GS	NS-LG
(905) Miscellaneous customer accounts expenses									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Total Customer Account Expenses									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Customer Service Expenses									
(907) Customer Service Supervision									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(908) Customer Assistance									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(908XXX) SB-EDR									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(909) Informational and instructional advertising									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(910) Miscellaneous customer service and informational									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Total Customer Service Expenses									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 52 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Production											
(905) Miscellaneous customer accounts expenses											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Total Customer Account Expenses											
- Demand		-	-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	-	
Customer Service Expenses											
(907) Customer Service Supervision											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(908) Customer Assistance											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(908XXX) SB-EDR											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(909) Informational and instructional advertising											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(910) Miscellaneous customer service and informational											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Total Customer Service Expenses											
- Demand		-	-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 53 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG
Sales Expenses									
(912) Demonstrating and selling expenses		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(916) Micro Software-Sales		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Total Sales Expenses		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Administrative & General Expense									
Labor Related									
(920) Administrative and general salaries		7,708,827							
- Demand	LABOR-PROD-D	6,377,391	17,204	3,227,392	1,809	23,129	603,001	21	306,217
- Customer		-	-	-	-	-	-	-	-
- Commodity	LABOR-PROD-E	1,331,435	2,858	548,629	290	4,508	127,684	2	62,271
Total		7,708,827	20,062	3,776,021	2,099	27,637	730,685	23	368,488
(921) Office supplies and expenses		4,005,373							
- Demand	LABOR-PROD-D	3,313,583	8,939	1,676,897	940	12,017	313,309	11	159,105
- Customer		-	-	-	-	-	-	-	-
- Commodity	LABOR-PROD-E	691,791	1,485	285,058	151	2,342	66,342	1	32,355
Total		4,005,373	10,424	1,961,955	1,091	14,360	379,651	12	191,460
(922) Administrative expenses transferred—Credit		(7,158,566)							
- Demand	LABOR-PROD-D	(5,922,169)	(15,976)	(2,997,018)	(1,680)	(21,478)	(559,959)	(20)	(284,359)
- Customer		-	-	-	-	-	-	-	-
- Commodity	LABOR-PROD-E	(1,236,397)	(2,654)	(509,468)	(269)	(4,186)	(118,570)	(2)	(57,826)
Total		(7,158,566)	(18,630)	(3,506,486)	(1,949)	(25,664)	(678,528)	(21)	(342,185)
(923) Outside services employed		13,189,543							
- Demand	LABOR-PROD-D	10,911,502	29,436	5,521,959	3,095	39,572	1,031,715	36	523,927
- Customer		-	-	-	-	-	-	-	-
- Commodity	LABOR-PROD-E	2,278,041	4,889	938,686	496	7,714	218,463	3	106,543
Total		13,189,543	34,325	6,460,645	3,591	47,286	1,250,178	39	630,470
(926) Employee pensions and benefits		2,402,460							
- Demand	LABOR-PROD-D	1,987,517	5,362	1,005,818	564	7,208	187,926	7	95,433
- Customer		-	-	-	-	-	-	-	-
- Commodity	LABOR-PROD-E	414,942	891	170,981	90	1,405	39,793	1	19,407
Total		2,402,460	6,252	1,176,799	654	8,613	227,718	7	114,839
(927) Franchise Requirements		446							
- Demand	LABOR-PROD-D	369	1	187	0	1	35	0	18
- Customer		-	-	-	-	-	-	-	-
- Commodity	LABOR-PROD-E	77	0	32	0	0	7	0	4
Total		446	1	218	0	2	42	0	21

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 54 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Sales Expenses											
(912) Demonstrating and selling expenses											
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
(916) Micro Software-Sales											
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Total Sales Expenses											
- Demand		-	-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	-	
Administrative & General Expense											
Labor Related											
(920) Administrative and general salaries											
- Demand	LABOR-PROD-D	1,232,128	109,882	15,700	737,155	48,042	95	29,449	20,446	5,721	LABOR_PROD 83%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-PROD-E	268,621	30,233	3,456	252,292	21,409	43	5,319	3,604	216	17%
Total		1,500,749	140,116	19,156	989,447	69,451	138	34,769	24,051	5,936	
(921) Office supplies and expenses											
- Demand	LABOR-PROD-D	640,192	57,093	8,157	383,013	24,962	49	15,301	10,624	2,972	LABOR_PROD 83%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-PROD-E	139,571	15,709	1,796	131,087	11,124	22	2,764	1,873	112	17%
Total		779,763	72,802	9,953	514,099	36,086	72	18,065	12,496	3,084	
(922) Administrative expenses transferred—Credit											
- Demand	LABOR-PROD-D	(1,144,178)	(102,039)	(14,579)	(684,536)	(44,613)	(88)	(27,347)	(18,987)	(5,312)	LABOR_PROD 83%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-PROD-E	(249,447)	(28,075)	(3,209)	(234,283)	(19,881)	(40)	(4,940)	(3,347)	(200)	17%
Total		(1,393,625)	(130,114)	(17,788)	(918,819)	(64,494)	(128)	(32,287)	(22,334)	(5,513)	
(923) Outside services employed											
- Demand	LABOR-PROD-D	2,108,129	188,005	26,862	1,261,247	82,199	163	50,387	34,983	9,788	LABOR_PROD 83%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-PROD-E	459,602	51,728	5,913	431,663	36,630	73	9,101	6,167	369	17%
Total		2,567,731	239,733	32,775	1,692,910	118,829	236	59,488	41,150	10,157	
(926) Employee pensions and benefits											
- Demand	LABOR-PROD-D	383,993	34,245	4,893	229,735	14,972	30	9,178	6,372	1,783	LABOR_PROD 83%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-PROD-E	83,716	9,422	1,077	78,627	6,672	13	1,658	1,123	67	17%
Total		467,709	43,667	5,970	308,362	21,645	43	10,836	7,495	1,850	
(927) Franchise Requirements											
- Demand	LABOR-PROD-D	71	6	1	43	3	0	2	1	0	LABOR_PROD 83%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-PROD-E	16	2	0	15	1	0	0	0	0	17%
Total		87	8	1	57	4	0	2	1	0	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 55 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes Production	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG
(426) Pension / OPEB Non-Service Cost		767,481							
- Demand	LABOR-PROD-D	634,925	1,713	321,315	180	2,303	60,034	2	30,487
- Customer		-	-	-	-	-	-	-	-
- Commodity	LABOR-PROD-E	132,556	284	54,621	29	449	12,712	0	6,200
Total		767,481	1,997	375,936	209	2,752	72,746	2	36,686
(924) Property insurance		1,559,727							
- Demand	TOTPLT-PROD-D	1,550,160	4,182	784,486	440	5,622	146,572	5	74,433
- Customer		-	-	-	-	-	-	-	-
- Commodity	TOTPLT-PROD-E	9,566	21	3,942	2	32	917	0	447
Total		1,559,727	4,202	788,428	442	5,654	147,490	5	74,880
(925) Injuries and damages		1,223,719							
- Demand	TOTPLT-PROD-D	1,216,213	3,281	615,486	345	4,411	114,997	4	58,398
- Customer		-	-	-	-	-	-	-	-
- Commodity	TOTPLT-PROD-E	7,506	16	3,093	2	25	720	0	351
Total		1,223,719	3,297	618,579	347	4,436	115,716	4	58,749
(935) Maintenance of general plant		244,750							
- Demand	TOTPLT-PROD-D	243,249	656	123,100	69	882	23,000	1	11,680
- Customer		-	-	-	-	-	-	-	-
- Commodity	TOTPLT-PROD-E	1,501	3	619	0	5	144	0	70
Total		244,750	659	123,719	69	887	23,144	1	11,750
(929) Duplicate charges—Credit		(107,671)							
- Demand	A&GLAB-PROD-D	(91,343)	(246)	(46,226)	(26)	(331)	(8,637)	(0)	(4,386)
- Customer		-	-	-	-	-	-	-	-
- Commodity	A&GLAB-PROD-E	(16,328)	(35)	(6,728)	(4)	(55)	(1,566)	(0)	(764)
Total		(107,671)	(281)	(52,954)	(29)	(387)	(10,203)	(0)	(5,150)
(928) Regulatory commission expenses		839,544							
- Demand	NonAG_O&M-PROD-D	336,891	909	170,490	96	1,222	31,854	1	16,176
- Customer	NonAG_O&M-PROD-C	-	-	-	-	-	-	-	-
- Commodity	NonAG_O&M-PROD-E	502,653	1,079	207,122	109	1,702	48,204	1	23,509
Total		839,544	1,988	377,612	205	2,924	80,058	2	39,685
(930) Miscellaneous general expenses		160,289							
- Demand	A&GLAB-PROD-D	135,981	367	68,816	39	493	12,857	0	6,529
- Customer		-	-	-	-	-	-	-	-
- Commodity	A&GLAB-PROD-E	24,307	52	10,016	5	82	2,331	0	1,137
Total		160,289	419	78,832	44	575	15,188	0	7,666

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 56 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes Production	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
(426) Pension / OPEB Non-Service Cost											LABOR_PROD
- Demand	LABOR-PROD-D	122,669	10,940	1,563	73,390	4,783	9	2,932	2,036	570	83%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-PROD-E	26,744	3,010	344	25,118	2,131	4	530	359	21	17%
Total		149,413	13,950	1,907	98,508	6,914	14	3,462	2,394	591	
(924) Property insurance											TOTPLT_PROD
- Demand	TOTPLT-PROD-D	299,495	26,709	3,816	179,181	11,678	23	7,158	4,970	1,390	99%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-PROD-E	1,930	217	25	1,813	154	0	38	26	2	1%
Total		301,425	26,926	3,841	180,994	11,832	23	7,197	4,996	1,392	
(925) Injuries and damages											TOTPLT_PROD
- Demand	TOTPLT-PROD-D	234,975	20,955	2,994	140,581	9,162	18	5,616	3,899	1,091	99%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-PROD-E	1,514	170	19	1,422	121	0	30	20	1	1%
Total		236,490	21,126	3,014	142,003	9,283	18	5,646	3,920	1,092	
(935) Maintenance of general plant											TOTPLT_PROD
- Demand	TOTPLT-PROD-D	46,996	4,191	599	28,117	1,832	4	1,123	780	218	99%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-PROD-E	303	34	4	284	24	0	6	4	0	1%
Total		47,299	4,225	603	28,401	1,857	4	1,129	784	218	
(929) Duplicate charges—Credit											A&GLAB_PROD
- Demand	A&GLAB-PROD-D	(17,648)	(1,574)	(225)	(10,558)	(688)	(1)	(422)	(293)	(82)	85%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	A&GLAB-PROD-E	(3,294)	(371)	(42)	(3,094)	(263)	(1)	(65)	(44)	(3)	15%
Total		(20,942)	(1,945)	(267)	(13,652)	(951)	(2)	(487)	(337)	(85)	
(928) Regulatory commission expenses											NonAG_O&M_PROD
- Demand	NonAG_O&M-PROD-D	65,088	5,805	829	38,941	2,538	5	1,556	1,080	302	40%
- Customer	NonAG_O&M-PROD-C	-	-	-	-	-	-	-	-	-	0%
- Commodity	NonAG_O&M-PROD-E	101,412	11,414	1,305	95,247	8,082	16	2,008	1,361	81	60%
Total		166,500	17,218	2,134	134,188	10,620	21	3,564	2,441	384	
(930) Miscellaneous general expenses											A&GLAB_PROD
- Demand	A&GLAB-PROD-D	26,272	2,343	335	15,718	1,024	2	628	436	122	85%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	A&GLAB-PROD-E	4,904	552	63	4,606	391	1	97	66	4	15%
Total		31,176	2,895	398	20,324	1,415	3	725	502	126	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 57 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes Production	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG
(931) Rents									
- Demand	A&GLAB-PROD-D	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity	A&GLAB-PROD-E	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(932) Institutional Ad - Newspaper									
- Demand	A&GLAB-PROD-D	69,786	188	35,316	20	253	6,598	0	3,351
- Customer		-	-	-	-	-	-	-	-
- Commodity	A&GLAB-PROD-E	12,475	27	5,140	3	42	1,196	0	583
Total		82,260	215	40,457	23	295	7,795	0	3,934
(933) Transportation expenses									
- Demand	A&GLAB-PROD-D	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity	A&GLAB-PROD-E	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Total A&G Expense									
- Demand		20,764,055	56,015	10,508,017	5,890	75,304	1,963,303	69	997,008
- Customer		-	-	-	-	-	-	-	-
- Commodity		4,154,126	8,916	1,711,743	904	14,066	398,379	6	194,286
Total		24,918,181	64,931	12,219,760	6,795	89,370	2,361,681	75	1,191,294
Total O&M Expenses									
- Demand		71,790,600	193,668	36,330,902	20,366	260,361	6,788,014	238	3,447,101
- Customer		-	-	-	-	-	-	-	-
- Commodity		80,287,433	172,314	33,083,124	17,477	271,855	7,699,523	118	3,755,001
Total		152,078,033	365,983	69,414,026	37,843	532,216	14,487,537	356	7,202,102

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 58 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
(931) Rents											
- Demand	A&GLAB-PROD-D	-	-	-	-	-	-	-	-	-	A&GLAB_PROD 85%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	A&GLAB-PROD-E	-	-	-	-	-	-	-	-	-	15%
Total		-	-	-	-	-	-	-	-	-	
(932) Institutional Ad - Newspaper											
- Demand	A&GLAB-PROD-D	13,483	1,202	172	8,066	526	1	322	224	63	A&GLAB_PROD 85%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	A&GLAB-PROD-E	2,517	283	32	2,364	201	0	50	34	2	15%
Total		16,000	1,486	204	10,430	726	1	372	258	65	
(933) Transportation expenses											
- Demand	A&GLAB-PROD-D	-	-	-	-	-	-	-	-	-	A&GLAB_PROD 85%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	A&GLAB-PROD-E	-	-	-	-	-	-	-	-	-	15%
Total		-	-	-	-	-	-	-	-	-	
Total A&G Expense											
- Demand		4,011,666	357,765	51,116	2,400,091	156,421	310	95,884	66,571	18,625	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		838,109	94,328	10,783	787,161	66,796	133	16,597	11,246	673	
Total		4,849,775	452,093	61,899	3,187,252	223,217	443	112,481	77,817	19,299	
Total O&M Expenses											
- Demand		13,870,119	1,236,953	176,732	8,298,185	540,816	1,070	331,514	230,166	64,396	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		16,198,255	1,823,098	208,403	15,213,575	1,290,982	2,576	320,769	217,344	13,017	
Total		30,068,374	3,060,050	385,135	23,511,760	1,831,798	3,646	652,284	447,510	77,413	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 59 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG
DEPRECIATION EXPENSE									
Depreciation Expense									
Intangible									
- Demand	INTPLT-PROD-D	-	-	-	-	-	-	-	-
- Customer	INTPLT-PROD-C	-	-	-	-	-	-	-	-
- Commodity	INTPLT-PROD-E	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Transmission									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Production									
- Demand	PRODPLT-PROD-D	49,581,463	133,755	25,091,576	14,065	179,816	4,688,074	164	2,380,706
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		49,581,463	133,755	25,091,576	14,065	179,816	4,688,074	164	2,380,706
StreetLighting									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Primary									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Poles									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Overhead Conductors									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Underground Conductors									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 60 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Production											
DEPRECIATION EXPENSE											
Depreciation Expense											
Intangible											INTPLT_PROD
- Demand	INTPLT-PROD-D	-	-	-	-	-	-	-	-	-	99%
- Customer	INTPLT-PROD-C	-	-	-	-	-	-	-	-	-	0%
- Commodity	INTPLT-PROD-E	-	-	-	-	-	-	-	-	-	1%
Total		-	-	-	-	-	-	-	-	-	
Transmission											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Production											PRODPLT_PROD
- Demand	PRODPLT-PROD-D	9,579,259	854,289	122,058	5,731,059	373,509	739	228,957	158,962	44,475	100%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		9,579,259	854,289	122,058	5,731,059	373,509	739	228,957	158,962	44,475	
StreetLighting											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Primary											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Poles											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Overhead Conductors											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	
Underground Conductors											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 61 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG
Production									
Transformers		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Services		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Metering		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Other Property		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Secondary		-							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
General		1,943,069							
- Demand	GENPLT-PROD-D	1,607,470	4,336	813,489	456	5,830	151,991	5	77,184
- Customer	GENPLT-PROD-C	-	-	-	-	-	-	-	-
- Commodity	GENPLT-PROD-E	335,598	720	138,286	73	1,136	32,184	0	15,696
Total		1,943,069	5,057	951,775	529	6,966	184,175	6	92,880
Amortization - Production		419,809							
- Demand	PRODPLT-PROD-D	419,809	1,133	212,452	119	1,523	39,694	1	20,158
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		419,809	1,133	212,452	119	1,523	39,694	1	20,158
Amortization - Storm Uri / Fuel		35,070,761							
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity	KWH	35,070,761	75,269	14,451,208	7,634	118,751	3,363,268	52	1,640,241
Total		35,070,761	75,269	14,451,208	7,634	118,751	3,363,268	52	1,640,241
Amortization - Other		-							
- Demand	TOTPLT-PROD-D	-	-	-	-	-	-	-	-
- Customer	TOTPLT-PROD-C	-	-	-	-	-	-	-	-
- Commodity	TOTPLT-PROD-E	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Total Depreciation Expense		87,015,102							
- Demand		51,608,743	139,224	26,117,516	14,641	187,168	4,879,759	171	2,478,048
- Customer		-	-	-	-	-	-	-	-
- Commodity		35,406,360	75,990	14,589,494	7,707	119,887	3,395,452	52	1,655,937
Total Depreciation Expense		87,015,102	215,214	40,707,010	22,348	307,055	8,275,211	223	4,133,985

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 62 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Production											
Transformers											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	N/A
Services											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	N/A
Metering											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	N/A
Other Property											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	N/A
Secondary											N/A
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	N/A
General											GENPLT_PROD
- Demand	GENPLT-PROD-D	310,567	27,697	3,957	185,805	12,109	24	7,423	5,154	1,442	83%
- Customer	GENPLT-PROD-C	-	-	-	-	-	-	-	-	-	0%
- Commodity	GENPLT-PROD-E	67,708	7,620	871	63,592	5,396	11	1,341	908	54	17%
Total		378,275	35,317	4,828	249,398	17,506	35	8,764	6,062	1,496	
Amortization - Production											PRODPLT_PROD
- Demand	PRODPLT-PROD-D	81,108	7,233	1,033	48,525	3,163	6	1,939	1,346	377	100%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	-	0%
Total		81,108	7,233	1,033	48,525	3,163	6	1,939	1,346	377	
Amortization - Storm Uri / Fuel											COM
- Demand		-	-	-	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	KWH	7,075,642	796,357	91,034	6,645,519	563,920	1,125	140,117	94,939	5,686	100%
Total		7,075,642	796,357	91,034	6,645,519	563,920	1,125	140,117	94,939	5,686	
Amortization - Other											TOTPLT_PROD
- Demand	TOTPLT-PROD-D	-	-	-	-	-	-	-	-	-	99%
- Customer	TOTPLT-PROD-C	-	-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-PROD-E	-	-	-	-	-	-	-	-	-	1%
Total		-	-	-	-	-	-	-	-	-	
Total Depreciation Expense											
- Demand		9,970,935	889,219	127,049	5,965,390	388,781	770	238,319	165,462	46,293	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		7,143,350	803,977	91,905	6,709,111	569,317	1,136	141,458	95,848	5,740	
Total Depreciation Expense		17,114,285	1,693,196	218,953	12,674,500	958,097	1,905	379,776	261,309	52,033	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 63 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG
TAXES									
Taxes Other than Income									
(408) Payroll Taxes		1,371,672							
- Demand	LABOR-PROD-D	1,134,762	3,061	574,267	322	4,115	107,295	4	54,487
- Customer		-	-	-	-	-	-	-	-
- Commodity	LABOR-PROD-E	236,909	508	97,620	52	802	22,719	0	11,080
Total		1,371,672	3,570	671,887	373	4,918	130,015	4	65,567
(408) Property Taxes		14,534,012							
- Demand	TOTPLT-PROD-D	14,444,869	38,968	7,310,081	4,098	52,387	1,365,805	48	693,586
- Customer		-	-	-	-	-	-	-	-
- Commodity	TOTPLT-PROD-E	89,142	191	36,732	19	302	8,549	0	4,169
Total		14,534,012	39,159	7,346,813	4,117	52,689	1,374,354	48	697,755
(408) Franchise Tax		-							
- Demand	TOTPLT-PROD-D	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity	TOTPLT-PROD-E	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
(408) City Tax		-							
- Demand	TOTPLT-PROD-D	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity	TOTPLT-PROD-E	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Total Taxes Other than Income		15,905,684							
- Demand		15,579,632	42,029	7,884,348	4,420	56,502	1,473,100	52	748,072
- Customer		-	-	-	-	-	-	-	-
- Commodity		326,052	700	134,352	71	1,104	31,268	0	15,249
Total Taxes Other than Income		15,905,684	42,729	8,018,700	4,491	57,606	1,504,368	52	763,322
Total Expenses		254,998,819							
- Demand		138,978,974	374,922	70,332,766	39,426	504,031	13,140,873	460	6,673,222
- Customer		-	-	-	-	-	-	-	-
- Commodity		116,019,844	249,004	47,806,971	25,256	392,846	11,126,243	171	5,426,187
Total		254,998,819	623,925	118,139,736	64,682	896,877	24,267,117	631	12,099,409

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 64 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Production											
TAXES											
Taxes Other than Income											
(408) Payroll Taxes											
											LABOR_PROD
- Demand	LABOR-PROD-D	219,239	19,552	2,794	131,166	8,548	17	5,240	3,638	1,018	83%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-PROD-E	47,797	5,380	615	44,892	3,809	8	947	641	38	17%
Total		267,036	24,931	3,408	176,057	12,358	25	6,187	4,279	1,056	
(408) Property Taxes											
											TOTPLT_PROD
- Demand	TOTPLT-PROD-D	2,790,784	248,885	35,560	1,669,664	108,817	215	66,703	46,311	12,957	99%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-PROD-E	17,985	2,024	231	16,892	1,433	3	356	241	14	1%
Total		2,808,769	250,909	35,791	1,686,556	110,250	218	67,060	46,553	12,972	
(408) Franchise Tax											
											TOTPLT_PROD
- Demand	TOTPLT-PROD-D	-	-	-	-	-	-	-	-	-	99%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-PROD-E	-	-	-	-	-	-	-	-	-	1%
Total		-	-	-	-	-	-	-	-	-	
(408) City Tax											
											TOTPLT_PROD
- Demand	TOTPLT-PROD-D	-	-	-	-	-	-	-	-	-	99%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-PROD-E	-	-	-	-	-	-	-	-	-	1%
Total		-	-	-	-	-	-	-	-	-	
Total Taxes Other than Income											
- Demand		3,010,023	268,437	38,353	1,800,830	117,365	232	71,944	49,949	13,975	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		65,782	7,404	846	61,783	5,243	10	1,303	883	53	
Total Taxes Other than Income		3,075,805	275,841	39,200	1,862,613	122,608	243	73,246	50,832	14,028	
Total Expenses											
- Demand		26,851,076	2,394,609	342,133	16,064,405	1,046,961	2,072	641,777	445,577	124,664	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		23,407,388	2,634,479	301,154	21,984,469	1,865,541	3,722	463,529	314,075	18,810	
Total		50,258,464	5,029,087	643,288	38,048,873	2,912,503	5,794	1,105,306	759,652	143,474	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 65 of 398

Empire District Electric (MISSOURI)									
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG
REVENUE REQUIREMENT CALCULATION									
Total Rate Base									
- Demand		1,207,278,857	3,256,580	610,865,715	342,365	4,379,989	114,210,539	3,998	57,945,360
- Customer		-	-	-	-	-	-	-	-
- Commodity		4,141,192	8,897	1,707,608	902	14,037	397,475	6	193,561
Total		1,211,420,049	3,265,477	612,573,324	343,267	4,394,026	114,608,014	4,004	58,138,921
Required Net Income									
- Demand		88,026,256	237,447	44,540,018	24,963	319,358	8,327,427	292	4,224,967
- Customer		-	-	-	-	-	-	-	-
- Commodity		301,946	649	124,507	66	1,023	28,981	0	14,113
Total		88,328,203	238,096	44,664,525	25,029	320,381	8,356,408	292	4,239,080
Interest Synchronization									
- Demand		(23,998,875)							
- Customer	TOTPLT-PROD-D	(23,851,681)	(64,344)	(12,070,564)	(6,766)	(86,502)	(2,255,247)	(79)	(1,145,264)
- Commodity	TOTPLT-PROD-E	(147,194)	(316)	(60,653)	(32)	(498)	(14,116)	(0)	(6,884)
Total		(23,998,875)	(64,660)	(12,131,217)	(6,798)	(87,001)	(2,269,363)	(79)	(1,152,148)
Calculated Income Taxes									
- Demand		20,088,402	54,186	10,163,830	5,696	72,890	1,900,759	67	964,032
- Customer		-	-	-	-	-	-	-	-
- Commodity		48,442	104	19,988	11	164	4,653	0	2,263
Total		20,136,844	54,290	10,183,818	5,707	73,055	1,905,412	67	966,294
Total Income Taxes									
- Demand		18,892,394							
- Customer		18,848,206	50,840	9,536,308	5,344	68,391	1,783,434	62	904,506
- Commodity		44,188	95	18,234	10	150	4,245	0	2,064
Total		18,892,394	50,935	9,554,542	5,354	68,541	1,787,679	62	906,570
Interest on Customer Deposits									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Total Expenses									
- Demand		138,978,974	374,922	70,332,766	39,426	504,031	13,140,873	460	6,673,222
- Customer		-	-	-	-	-	-	-	-
- Commodity		116,019,844	249,004	47,806,971	25,256	392,846	11,126,243	171	5,426,187
Total		254,998,819	623,925	118,139,736	64,682	896,877	24,267,117	631	12,099,409
Rounding Difference									
- Demand		-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-
Revenue Requirement									
- Demand		245,853,437	663,209	124,409,092	69,733	891,780	23,251,734	814	11,802,695
- Customer		-	-	-	-	-	-	-	-
- Commodity		116,365,978	249,747	47,949,711	25,331	394,020	11,159,469	172	5,442,364
Total		362,219,416	912,956	172,358,803	95,064	1,285,799	34,411,204	986	17,245,059
Revenue Requirement									
- Demand		245,853,437	663,209	124,409,092	69,733	891,780	23,251,734	814	11,802,695
- Customer		-	-	-	-	-	-	-	-
- Commodity		116,365,978	249,747	47,949,711	25,331	394,020	11,159,469	172	5,442,364
Total		362,219,416	912,956	172,358,803	95,064	1,285,799	34,411,204	986	17,245,059

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 66 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Large Gen TC-LG	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Production											
REVENUE REQUIREMENT CALCULATION											
Total Rate Base											
- Demand		233,214,255	20,808,189	2,972,959	139,610,701	9,101,846	18,046	5,581,235	3,886,168	1,080,911	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		835,119	93,971	10,752	783,678	66,468	133	16,596	11,316	673	
Total		234,049,374	20,902,160	2,983,712	140,394,379	9,168,314	18,179	5,597,831	3,897,484	1,081,584	
Required Net Income											
- Demand		17,004,338	1,517,186	216,767	10,179,427	663,642	1,316	406,944	283,352	78,812	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		60,891	6,852	784	57,140	4,846	10	1,210	825	49	
Total		17,065,229	1,524,038	217,551	10,236,568	668,489	1,325	408,154	284,177	78,861	
Interest Synchronization											
- Demand	TOTPLT-PROD-D	(4,608,203)	(410,965)	(58,717)	(2,756,986)	(179,680)	(356)	(110,142)	(76,470)	(21,395)	TOTPLT_PROD 99%
- Customer		-	-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-PROD-E	(29,697)	(3,342)	(382)	(27,892)	(2,367)	(5)	(588)	(398)	(24)	1%
Total		(4,637,900)	(414,307)	(59,099)	(2,784,877)	(182,047)	(360)	(110,730)	(76,869)	(21,419)	
Calculated Income Taxes											
- Demand		3,880,330	346,278	49,474	2,323,428	151,493	301	92,907	64,760	17,973	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		9,765	1,099	126	9,156	776	2	195	134	8	
Total		3,890,095	347,376	49,600	2,332,583	152,270	302	93,102	64,893	17,981	
Total Income Taxes											
- Demand		3,640,757	324,902	46,420	2,180,011	142,143	282	87,174	60,768	16,863	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		8,907	1,002	115	8,351	708	1	178	122	7	
Total		3,649,664	325,904	46,535	2,188,361	142,851	283	87,351	60,889	16,870	
Interest on Customer Deposits											
- Demand		-	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-	N/A
Total Expenses											
- Demand		26,851,076	2,394,609	342,133	16,064,405	1,046,961	2,072	641,777	445,577	124,664	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		23,407,388	2,634,479	301,154	21,984,469	1,865,541	3,722	463,529	314,075	18,810	
Total		50,258,464	5,029,087	643,288	38,048,873	2,912,503	5,794	1,105,306	759,652	143,474	
Rounding Difference											
- Demand		-	-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	-	
Revenue Requirement											
- Demand		47,496,172	4,236,697	605,321	28,423,843	1,852,747	3,670	1,135,895	789,697	220,339	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		23,477,185	2,642,332	302,053	22,049,959	1,871,096	3,733	464,917	315,022	18,866	
Total		70,973,357	6,879,030	907,373	50,473,802	3,723,843	7,403	1,600,812	1,104,718	239,206	
Revenue Requirement											
- Demand		47,496,172	4,236,697	605,321	28,423,843	1,852,747	3,670	1,135,895	789,697	220,339	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		23,477,185	2,642,332	302,053	22,049,959	1,871,096	3,733	464,917	315,022	18,866	
Total		70,973,357	6,879,030	907,373	50,473,802	3,723,843	7,403	1,600,812	1,104,718	239,206	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 67 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
UTILITY PLANT										
Intangible Plant										
(301) Organizational Costs		4,673								
- Demand	TOTPLT-TRANS-D	4,673	11	2,386	1	14	456	0	173	913
- Customer		-	-	-	-	-	-	-	-	-
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	-
Total		4,673	11	2,386	1	14	456	0	173	913
(302) Franchises & Consents		168,528								
- Demand	TOTPLT-TRANS-D	168,528	402	86,045	45	521	16,432	0	6,243	32,913
- Customer		-	-	-	-	-	-	-	-	-
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	-
Total		168,528	402	86,045	45	521	16,432	0	6,243	32,913
(303) Misc. Intangible Plant		17,547,899								
- Demand	TOTPLT-TRANS-D	17,547,899	41,835	8,959,390	4,696	54,285	1,710,980	22	650,037	3,427,012
- Customer		-	-	-	-	-	-	-	-	-
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	-
Total		17,547,899	41,835	8,959,390	4,696	54,285	1,710,980	22	650,037	3,427,012
(301-303) Misc. Intangible Plant		28,749,064								
- Demand	TOTPLT-TRANS-D	28,749,064	68,540	14,678,343	7,693	88,936	2,803,132	36	1,064,968	5,614,540
- Customer		-	-	-	-	-	-	-	-	-
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	-
Total		28,749,064	68,540	14,678,343	7,693	88,936	2,803,132	36	1,064,968	5,614,540
Total Intangible Plant		46,470,164								
- Demand		46,470,164	110,788	23,726,165	12,435	143,756	4,531,000	58	1,721,421	9,075,377
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		46,470,164	110,788	23,726,165	12,435	143,756	4,531,000	58	1,721,421	9,075,377

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 68 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
UTILITY PLANT										
Intangible Plant										
(301) Organizational Costs										TOTPLT_TRANS
- Demand	TOTPLT-TRANS-D	78	10	589	41	0	-	-	-	100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		78	10	589	41	0	-	-	-	
(302) Franchises & Consents										TOTPLT_TRANS
- Demand	TOTPLT-TRANS-D	2,803	377	21,255	1,489	3	-	-	-	100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		2,803	377	21,255	1,489	3	-	-	-	
(303) Misc. Intangible Plant										TOTPLT_TRANS
- Demand	TOTPLT-TRANS-D	291,871	39,235	2,213,157	155,039	340	-	-	-	100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		291,871	39,235	2,213,157	155,039	340	-	-	-	
(301-303) Misc. Intangible Plant										TOTPLT_TRANS
- Demand	TOTPLT-TRANS-D	478,178	64,280	3,625,858	254,003	557	-	-	-	100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		478,178	64,280	3,625,858	254,003	557	-	-	-	
Total Intangible Plant										
- Demand		772,929	103,903	5,860,860	410,572	901	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		772,929	103,903	5,860,860	410,572	901	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 69 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Transmission										
Production Plant										
Steam Production										
(310, 330, 340) Land and Land Rights		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(311, 331, 341) Structures and Improvements		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(312, 342) Plant Equipment		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(343) Prime Movers		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(314, 333, 344) Generators		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(315, 334, 345) Accessory Electric Equipment		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(316, 332, 335, 346) Misc Power Plant Equipment		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(347) Asset Retirement Costs		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Production Plant		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 70 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Production Plant										
Steam Production										
(310, 330, 340) Land and Land Rights										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(311, 331, 341) Structures and Improvements										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(312, 342) Plant Equipment										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(343) Prime Movers										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(314, 333, 344) Generators										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(315, 334, 345) Accessory Electric Equipment										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(316, 332, 335, 346) Misc Power Plant Equipment										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(347) Asset Retirement Costs										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Total Production Plant										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 71 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Transmission Plant										
(350) Land and Land Rights		10,731,307								
- Demand	12 CP Trans	10,731,307	25,584	5,479,091	2,872	33,198	1,046,345	13	397,528	2,095,780
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		10,731,307	25,584	5,479,091	2,872	33,198	1,046,345	13	397,528	2,095,780
(352) Structures and Improvements		13,510,163								
- Demand	12 CP Trans	13,510,163	32,209	6,897,893	3,615	41,794	1,317,295	17	500,468	2,638,479
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		13,510,163	32,209	6,897,893	3,615	41,794	1,317,295	17	500,468	2,638,479
(353) Station Equipment		231,621,629								
- Demand	12 CP Trans	231,621,629	552,203	118,259,208	61,982	716,529	22,584,030	291	8,580,141	45,234,739
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		231,621,629	552,203	118,259,208	61,982	716,529	22,584,030	291	8,580,141	45,234,739
(354) Towers & Fixtures		6,814,930								
- Demand	12 CP Trans	6,814,930	16,247	3,479,503	1,824	21,082	664,483	9	252,451	1,330,927
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		6,814,930	16,247	3,479,503	1,824	21,082	664,483	9	252,451	1,330,927
(355) Poles & Fixtures		211,158,048								
- Demand	12 CP Trans	211,158,048	503,417	107,811,104	56,506	653,225	20,588,750	265	7,822,093	41,238,287
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		211,158,048	503,417	107,811,104	56,506	653,225	20,588,750	265	7,822,093	41,238,287
(356) Overhead Conductor		149,470,288								
- Demand	12 CP Trans	149,470,288	356,348	76,315,144	39,998	462,391	14,573,948	188	5,536,945	29,190,925
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		149,470,288	356,348	76,315,144	39,998	462,391	14,573,948	188	5,536,945	29,190,925
(350-356) Misc Transmission Plant		18,486,335								
- Demand	12 CP Trans	18,486,335	44,073	9,438,580	4,947	57,188	1,802,491	23	684,804	3,610,304
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		18,486,335	44,073	9,438,580	4,947	57,188	1,802,491	23	684,804	3,610,304
Directly Assigned Trans. Facilities		3,780								
- Demand	Direct-Tran	3,780	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		3,780	-	-	-	-	-	-	-	-
Total Transmission Plant		641,796,478								
- Demand		641,796,478	1,530,082	327,680,523	171,744	1,985,408	62,577,341	806	23,774,430	125,339,441
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		641,796,478	1,530,082	327,680,523	171,744	1,985,408	62,577,341	806	23,774,430	125,339,441

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 72 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Transmission Plant										
(350) Land and Land Rights										
- Demand	12 CP Trans	178,493	23,994	1,353,388	94,814	208	-	-	-	DEM 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		178,493	23,994	1,353,388	94,814	208	-	-	-	
(352) Structures and Improvements										
- Demand	12 CP Trans	224,713	30,208	1,703,846	119,365	262	-	-	-	DEM 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		224,713	30,208	1,703,846	119,365	262	-	-	-	
(353) Station Equipment										
- Demand	12 CP Trans	3,852,540	517,887	29,211,158	2,046,429	4,489	-	-	-	DEM 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		3,852,540	517,887	29,211,158	2,046,429	4,489	-	-	-	
(354) Towers & Fixtures										
- Demand	12 CP Trans	113,352	15,238	859,471	60,211	132	-	-	-	DEM 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		113,352	15,238	859,471	60,211	132	-	-	-	
(355) Poles & Fixtures										
- Demand	12 CP Trans	3,512,172	472,132	26,630,376	1,865,629	4,093	-	-	-	DEM 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		3,512,172	472,132	26,630,376	1,865,629	4,093	-	-	-	
(356) Overhead Conductor										
- Demand	12 CP Trans	2,486,125	334,203	18,850,572	1,320,604	2,897	-	-	-	DEM 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		2,486,125	334,203	18,850,572	1,320,604	2,897	-	-	-	
(350-356) Misc Transmission Plant										
- Demand	12 CP Trans	307,481	41,334	2,331,420	163,331	358	-	-	-	DEM 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		307,481	41,334	2,331,420	163,331	358	-	-	-	
Directly Assigned Trans. Facilities										
- Demand	Direct-Tran	-	-	3,780	-	-	-	-	-	DEM 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	3,780	-	-	-	-	-	
Total Transmission Plant										
- Demand		10,674,877	1,434,996	80,944,010	5,670,383	12,439	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		10,674,877	1,434,996	80,944,010	5,670,383	12,439	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 73 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Distribution Plant										
(360) Land and Land Rights		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(361) Structures and Improvements		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(362) Station Equipment		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(364) Poles, Towers & Fixtures		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(365) Overhead Conductors & Devices		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(366) Underground Conduit		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 74 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Distribution Plant										
(360) Land and Land Rights										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(361) Structures and Improvements										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(362) Station Equipment										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(364) Poles, Towers & Fixtures										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(365) Overhead Conductors & Devices										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(366) Underground Conduit										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 75 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
(367) Underground Conductors & Device		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(368) Line Transformers		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(369) Services		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(370) Meters		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(370.1) Smart Meters		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(371) Installation on Customers' Premises		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(371.1) EV Chargers on Cust Prem		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(371.2) EV Chargers Residential		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 76 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
(367) Underground Conductors & Device										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(368) Line Transformers										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(369) Services										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(370) Meters										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(370.1) Smart Meters										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(371) Installation on Customers' Premises										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(371.1) EV Chargers on Cust Prem										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(371.2) EV Chargers Residential										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 77 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
(371.3) EV Chargers Ready		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(371.4) EV Chargers Commercial		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(371.5) EV Chargers School		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(373) Street Lighting & Signal Systems		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Directly Assigned Dist. Facilities		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Distribution Plant		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 78 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Transmission										
(371.3) EV Chargers Ready										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(371.4) EV Chargers Commercial										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(371.5) EV Chargers School										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(373) Street Lighting & Signal Systems										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Directly Assigned Dist. Facilities										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Total Distribution Plant										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 79 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
General Plant										
(389) Land										
		70,596								
- Demand	LABOR-TRANS-D	70,596	168	36,044	19	218	6,883	0	2,615	13,787
- Customer		-	-	-	-	-	-	-	-	-
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	-
Total		70,596	168	36,044	19	218	6,883	0	2,615	13,787
(390) Structure										
		2,372,466								
- Demand	LABOR-TRANS-D	2,372,466	5,656	1,211,312	635	7,339	231,325	3	87,885	463,333
- Customer		-	-	-	-	-	-	-	-	-
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	-
Total		2,372,466	5,656	1,211,312	635	7,339	231,325	3	87,885	463,333
(391) Furniture										
		302,319								
- Demand	LABOR-TRANS-D	302,319	721	154,355	81	935	29,477	0	11,199	59,042
- Customer		-	-	-	-	-	-	-	-	-
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	-
Total		302,319	721	154,355	81	935	29,477	0	11,199	59,042
(391C) Computer Equipment										
		610,801								
- Demand	LABOR-TRANS-D	610,801	1,456	311,857	163	1,890	59,556	1	22,626	119,287
- Customer		-	-	-	-	-	-	-	-	-
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	-
Total		610,801	1,456	311,857	163	1,890	59,556	1	22,626	119,287
(391LS) Furniture Lease										
		13,815								
- Demand	LABOR-TRANS-D	13,815	33	7,054	4	43	1,347	0	512	2,698
- Customer		-	-	-	-	-	-	-	-	-
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	-
Total		13,815	33	7,054	4	43	1,347	0	512	2,698
(392) Transportation Equipment										
		1,011,288								
- Demand	LABOR-TRANS-D	1,011,288	2,411	516,334	271	3,128	98,605	1	37,462	197,500
- Customer		-	-	-	-	-	-	-	-	-
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	-
Total		1,011,288	2,411	516,334	271	3,128	98,605	1	37,462	197,500
(393) Stores Equipment										
		193,460								
- Demand	LABOR-TRANS-D	193,460	461	98,775	52	598	18,863	0	7,166	37,782
- Customer		-	-	-	-	-	-	-	-	-
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	-
Total		193,460	461	98,775	52	598	18,863	0	7,166	37,782
(394) Tools										
		594,032								
- Demand	LABOR-TRANS-D	594,032	1,416	303,295	159	1,838	57,920	1	22,005	116,012
- Customer		-	-	-	-	-	-	-	-	-
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	-
Total		594,032	1,416	303,295	159	1,838	57,920	1	22,005	116,012

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 80 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
General Plant										
(389) Land										
- Demand	LABOR-TRANS-D	1,174	158	8,903	624	1	-	-	-	LABOR_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		1,174	158	8,903	624	1	-	-	-	
(390) Structure										
- Demand	LABOR-TRANS-D	39,461	5,305	299,206	20,961	46	-	-	-	LABOR_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		39,461	5,305	299,206	20,961	46	-	-	-	
(391) Furniture										
- Demand	LABOR-TRANS-D	5,028	676	38,127	2,671	6	-	-	-	LABOR_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		5,028	676	38,127	2,671	6	-	-	-	
(391C) Computer Equipment										
- Demand	LABOR-TRANS-D	10,159	1,366	77,032	5,397	12	-	-	-	LABOR_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		10,159	1,366	77,032	5,397	12	-	-	-	
(391LS) Furniture Lease										
- Demand	LABOR-TRANS-D	230	31	1,742	122	0	-	-	-	LABOR_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		230	31	1,742	122	0	-	-	-	
(392) Transportation Equipment										
- Demand	LABOR-TRANS-D	16,821	2,261	127,539	8,935	20	-	-	-	LABOR_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		16,821	2,261	127,539	8,935	20	-	-	-	
(393) Stores Equipment										
- Demand	LABOR-TRANS-D	3,218	433	24,398	1,709	4	-	-	-	LABOR_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		3,218	433	24,398	1,709	4	-	-	-	
(394) Tools										
- Demand	LABOR-TRANS-D	9,880	1,328	74,917	5,248	12	-	-	-	LABOR_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		9,880	1,328	74,917	5,248	12	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 81 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
(395) Lab Equipment		<u>171,259</u>								
- Demand	LABOR-TRANS-D	171,259	408	87,440	46	530	16,698	0	6,344	33,446
- Customer		-	-	-	-	-	-	-	-	-
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	-
Total		<u>171,259</u>	<u>408</u>	<u>87,440</u>	<u>46</u>	<u>530</u>	<u>16,698</u>	<u>0</u>	<u>6,344</u>	<u>33,446</u>
(396) Power Operated Equipment		<u>2,435,283</u>								
- Demand	LABOR-TRANS-D	2,435,283	5,806	1,243,384	652	7,534	237,450	3	90,212	475,601
- Customer		-	-	-	-	-	-	-	-	-
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	-
Total		<u>2,435,283</u>	<u>5,806</u>	<u>1,243,384</u>	<u>652</u>	<u>7,534</u>	<u>237,450</u>	<u>3</u>	<u>90,212</u>	<u>475,601</u>
(397) Communication		<u>640,757</u>								
- Demand	LABOR-TRANS-D	640,757	1,528	327,152	171	1,982	62,476	1	23,736	125,137
- Customer		-	-	-	-	-	-	-	-	-
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	-
Total		<u>640,757</u>	<u>1,528</u>	<u>327,152</u>	<u>171</u>	<u>1,982</u>	<u>62,476</u>	<u>1</u>	<u>23,736</u>	<u>125,137</u>
(398) Misc. Equipment		<u>20,116</u>								
- Demand	LABOR-TRANS-D	20,116	48	10,271	5	62	1,961	0	745	3,929
- Customer		-	-	-	-	-	-	-	-	-
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	-
Total		<u>20,116</u>	<u>48</u>	<u>10,271</u>	<u>5</u>	<u>62</u>	<u>1,961</u>	<u>0</u>	<u>745</u>	<u>3,929</u>
(389-398) Misc General Plant		<u>973,721</u>								
- Demand	LABOR-TRANS-D	973,721	2,321	497,153	261	3,012	94,942	1	36,070	190,164
- Customer		-	-	-	-	-	-	-	-	-
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	-
Total		<u>973,721</u>	<u>2,321</u>	<u>497,153</u>	<u>261</u>	<u>3,012</u>	<u>94,942</u>	<u>1</u>	<u>36,070</u>	<u>190,164</u>
Total General Plant		<u>9,409,912</u>								
- Demand		9,409,912	22,434	4,804,425	2,518	29,110	917,504	12	348,579	1,837,717
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>9,409,912</u>	<u>22,434</u>	<u>4,804,425</u>	<u>2,518</u>	<u>29,110</u>	<u>917,504</u>	<u>12</u>	<u>348,579</u>	<u>1,837,717</u>
Total Utility Plant		<u>697,676,555</u>								
- Demand		697,676,555	1,663,303	356,211,113	186,697	2,158,274	68,025,845	876	25,844,429	136,252,534
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>697,676,555</u>	<u>1,663,303</u>	<u>356,211,113</u>	<u>186,697</u>	<u>2,158,274</u>	<u>68,025,845</u>	<u>876</u>	<u>25,844,429</u>	<u>136,252,534</u>

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 82 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
(395) Lab Equipment										
- Demand	LABOR-TRANS-D	2,849	383	21,598	1,513	3	-	-	-	LABOR_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		2,849	383	21,598	1,513	3	-	-	-	
(396) Power Operated Equipment										
- Demand	LABOR-TRANS-D	40,506	5,445	307,128	21,516	47	-	-	-	LABOR_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		40,506	5,445	307,128	21,516	47	-	-	-	
(397) Communication										
- Demand	LABOR-TRANS-D	10,658	1,433	80,810	5,661	12	-	-	-	LABOR_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		10,658	1,433	80,810	5,661	12	-	-	-	
(398) Misc. Equipment										
- Demand	LABOR-TRANS-D	335	45	2,537	178	0	-	-	-	LABOR_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		335	45	2,537	178	0	-	-	-	
(389-398) Misc General Plant										
- Demand	LABOR-TRANS-D	16,196	2,177	122,802	8,603	19	-	-	-	LABOR_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity	LABOR-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		16,196	2,177	122,802	8,603	19	-	-	-	
Total General Plant										
- Demand		156,514	21,040	1,186,739	83,139	182	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		156,514	21,040	1,186,739	83,139	182	-	-	-	
Total Utility Plant										
- Demand		11,604,320	1,559,938	87,991,609	6,164,093	13,522	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		11,604,320	1,559,938	87,991,609	6,164,093	13,522	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 83 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Transmission										
Additions to Utility Plant										
Construction Work in Progress										
- Demand	TOTPLT-TRANS-D	-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Plant Held for Future Use										
- Demand	TOTPLT-TRANS-D	-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Additional to Utility Plant										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Utility Plant										
		697,676,555								
- Demand		697,676,555	1,663,303	356,211,113	186,697	2,158,274	68,025,845	876	25,844,429	136,252,534
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		697,676,555	1,663,303	356,211,113	186,697	2,158,274	68,025,845	876	25,844,429	136,252,534

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 84 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Transmission										
Additions to Utility Plant										
Construction Work in Progress										
- Demand	TOTPLT-TRANS-D	-	-	-	-	-	-	-	-	TOTPLT_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Plant Held for Future Use										
- Demand	TOTPLT-TRANS-D	-	-	-	-	-	-	-	-	TOTPLT_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Total Additional to Utility Plant										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	
Total Utility Plant										
- Demand		11,604,320	1,559,938	87,991,609	6,164,093	13,522	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		11,604,320	1,559,938	87,991,609	6,164,093	13,522	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 85 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
ACCUMULATED DEPRECIATION										
Accumulated Depreciation										
Intangible		(10,428,247)								
- Demand	INTPLT-TRANS-D	(10,428,247)	(24,862)	(5,324,326)	(2,791)	(32,260)	(1,016,790)	(13)	(386,299)	(2,036,581)
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		(10,428,247)	(24,862)	(5,324,326)	(2,791)	(32,260)	(1,016,790)	(13)	(386,299)	(2,036,581)
Transmission		(122,966,828)								
- Demand	TRANSPLT-TRANS-D	(122,966,828)	(293,160)	(62,782,885)	(32,906)	(380,400)	(11,989,684)	(154)	(4,555,130)	(24,014,768)
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		(122,966,828)	(293,160)	(62,782,885)	(32,906)	(380,400)	(11,989,684)	(154)	(4,555,130)	(24,014,768)
Production		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
StreetLighting		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Primary		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Poles		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Overhead Conductors		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 86 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
ACCUMULATED DEPRECIATION										
Accumulated Depreciation										
Intangible										
- Demand	INTPLT-TRANS-D	(173,451)	(23,317)	(1,315,220)	(92,135)	(202)	-	-	-	INTPLT_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		(173,451)	(23,317)	(1,315,220)	(92,135)	(202)	-	-	-	
Transmission										
- Demand	TRANSPLT-TRANS-D	(2,045,283)	(274,942)	(15,508,699)	(1,086,433)	(2,383)	-	-	-	TRANSPLT_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		(2,045,283)	(274,942)	(15,508,699)	(1,086,433)	(2,383)	-	-	-	
Production										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
StreetLighting										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Primary										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Poles										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Overhead Conductors										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 87 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Transmission										
Underground Conductors										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Transformers										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Services										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Metering										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Other Property										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Directly Assigned Trans. Facilities (A/D)										
- Demand	Direct-Tran	(724)	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		(724)	-	-	-	-	-	-	-	-
Directly Assigned Dist. Facilities (A/D)										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
General										
- Demand	GENPLT-TRANS-D	(2,626,716)	(6,262)	(1,341,124)	(703)	(8,126)	(256,115)	(3)	(97,304)	(512,987)
- Customer	GENPLT-TRANS-C	-	-	-	-	-	-	-	-	-
- Commodity	GENPLT-TRANS-E	-	-	-	-	-	-	-	-	-
Total		(2,626,716)	(6,262)	(1,341,124)	(703)	(8,126)	(256,115)	(3)	(97,304)	(512,987)
Total Accumulated Depreciation										
- Demand		(136,022,516)	(324,284)	(69,448,336)	(36,399)	(420,786)	(13,262,589)	(171)	(5,038,733)	(26,564,336)
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total Accumulated Depreciation		(136,022,516)	(324,284)	(69,448,336)	(36,399)	(420,786)	(13,262,589)	(171)	(5,038,733)	(26,564,336)

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 88 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Transmission										
Underground Conductors										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Transformers										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Services										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Metering										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Other Property										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Directly Assigned Trans. Facilities (A/D)										DEM
- Demand	Direct-Tran	-	-	(724)	-	-	-	-	-	100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	(724)	-	-	-	-	-	-
Directly Assigned Dist. Facilities (A/D)										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
General										GENPLT_TRANS
- Demand	GENPLT-TRANS-D	(43,690)	(5,873)	(331,271)	(23,208)	(51)	-	-	-	100%
- Customer	GENPLT-TRANS-C	-	-	-	-	-	-	-	-	0%
- Commodity	GENPLT-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		(43,690)	(5,873)	(331,271)	(23,208)	(51)	-	-	-	-
Total Accumulated Depreciation										
- Demand		(2,262,424)	(304,132)	(17,155,914)	(1,201,776)	(2,636)	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total Accumulated Depreciation		(2,262,424)	(304,132)	(17,155,914)	(1,201,776)	(2,636)	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 89 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
OTHER RATE BASE ITEMS										
Other Rate Base Items										
Prepayments		1,615,085								
- Demand	TOTPLT-TRANS-D	1,615,085	3,850	824,610	432	4,996	157,476	2	59,828	315,417
- Customer	TOTPLT-TRANS-C	-	-	-	-	-	-	-	-	-
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	-
Total		1,615,085	3,850	824,610	432	4,996	157,476	2	59,828	315,417
Cash Working Capital		(1,425,931)								
- Demand	O&M-TRANS-D	(1,425,931)	(3,400)	(728,038)	(382)	(4,411)	(139,034)	(2)	(52,822)	(278,478)
- Customer	O&M-TRANS-C	-	-	-	-	-	-	-	-	-
- Commodity	O&M-TRANS-E	-	-	-	-	-	-	-	-	-
Total		(1,425,931)	(3,400)	(728,038)	(382)	(4,411)	(139,034)	(2)	(52,822)	(278,478)
Customer Advances for Construction		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Materials and Supplies		13,090,554								
- Demand	TOTPLT-TRANS-D	13,090,554	31,209	6,683,614	3,503	40,496	1,276,374	16	484,921	2,556,516
- Customer	TOTPLT-TRANS-C	-	-	-	-	-	-	-	-	-
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	-
Total		13,090,554	31,209	6,683,614	3,503	40,496	1,276,374	16	484,921	2,556,516
Regulatory Assets - Production		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Regulatory Assets - Storm Uri / Fuel		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Regulatory Assets - SB-EDR		1,268,518								
- Demand	REV	1,268,518	3,308	601,582	311	5,247	143,881	4	51,372	230,835
- Customer	REV	-	-	-	-	-	-	-	-	-
- Commodity	REV	-	-	-	-	-	-	-	-	-
Total		1,268,518	3,308	601,582	311	5,247	143,881	4	51,372	230,835
Regulatory Assets - Other		42,067,637								
- Demand	TOTPLT-TRANS-D	42,067,637	100,292	21,478,377	11,257	130,137	4,101,738	53	1,558,335	8,215,587
- Customer	TOTPLT-TRANS-C	-	-	-	-	-	-	-	-	-
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	-
Total		42,067,637	100,292	21,478,377	11,257	130,137	4,101,738	53	1,558,335	8,215,587

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 90 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
OTHER RATE BASE ITEMS										
Other Rate Base Items										
Prepayments										TOTPLT_TRANS
- Demand	TOTPLT-TRANS-D	26,863	3,611	203,696	14,270	31	-	-	-	100%
- Customer	TOTPLT-TRANS-C	-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		26,863	3,611	203,696	14,270	31	-	-	-	
Cash Working Capital										O&M_TRANS
- Demand	O&M-TRANS-D	(23,717)	(3,188)	(179,833)	(12,598)	(28)	-	-	-	100%
- Customer	O&M-TRANS-C	-	-	-	-	-	-	-	-	0%
- Commodity	O&M-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		(23,717)	(3,188)	(179,833)	(12,598)	(28)	-	-	-	
Customer Advances for Construction										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Materials and Supplies										TOTPLT_TRANS
- Demand	TOTPLT-TRANS-D	217,733	29,269	1,650,993	115,657	254	-	-	-	100%
- Customer	TOTPLT-TRANS-C	-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		217,733	29,269	1,650,993	115,657	254	-	-	-	
Regulatory Assets - Production										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Regulatory Assets - Storm Uri / Fuel										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Regulatory Assets - SB-EDR										TOTPLT_TRANS
- Demand	REV	24,614	3,499	172,240	12,461	37	8,412	10,400	315	100%
- Customer	REV	-	-	-	-	-	-	-	-	0%
- Commodity	REV	-	-	-	-	-	-	-	-	0%
Total		24,614	3,499	172,240	12,461	37	8,412	10,400	315	
Regulatory Assets - Other										TOTPLT_TRANS
- Demand	TOTPLT-TRANS-D	699,703	94,059	5,305,609	371,675	815	-	-	-	100%
- Customer	TOTPLT-TRANS-C	-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		699,703	94,059	5,305,609	371,675	815	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 91 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Transmission										
Customer Deposits										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Regulatory Liabilities										
- Demand	TOTPLT-TRANS-D	(25,894,570)	(61,734)	(13,220,931)	(6,929)	(80,105)	(2,524,809)	(33)	(959,227)	(5,057,072)
- Customer	TOTPLT-TRANS-C	-	-	-	-	-	-	-	-	-
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	-
Total		(25,894,570)	(61,734)	(13,220,931)	(6,929)	(80,105)	(2,524,809)	(33)	(959,227)	(5,057,072)
Accumulated Deferred Income Taxes										
- Demand	TOTPLT-TRANS-D	(65,970,859)	(157,279)	(33,682,590)	(17,654)	(204,082)	(6,432,384)	(83)	(2,443,796)	(12,883,759)
- Customer	TOTPLT-TRANS-C	-	-	-	-	-	-	-	-	-
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	-
Total		(65,970,859)	(157,279)	(33,682,590)	(17,654)	(204,082)	(6,432,384)	(83)	(2,443,796)	(12,883,759)
Total Other Rate Base Items										
- Demand		(35,249,567)	(83,753)	(18,043,377)	(9,461)	(107,723)	(3,416,757)	(42)	(1,301,389)	(6,900,955)
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		(35,249,567)	(83,753)	(18,043,377)	(9,461)	(107,723)	(3,416,757)	(42)	(1,301,389)	(6,900,955)
Total Rate Base										
- Demand		526,404,472	1,255,266	268,719,401	140,837	1,629,765	51,346,498	663	19,504,308	102,787,243
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		526,404,472	1,255,266	268,719,401	140,837	1,629,765	51,346,498	663	19,504,308	102,787,243

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 92 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Customer Deposits										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Regulatory Liabilities										TOTPLT_TRANS
- Demand	TOTPLT-TRANS-D	(430,699)	(57,898)	(3,265,847)	(228,783)	(502)	-	-	-	100%
- Customer	TOTPLT-TRANS-C	-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		(430,699)	(57,898)	(3,265,847)	(228,783)	(502)	-	-	-	
Accumulated Deferred Income Taxes										TOTPLT_TRANS
- Demand	TOTPLT-TRANS-D	(1,097,281)	(147,505)	(8,320,305)	(582,864)	(1,279)	-	-	-	100%
- Customer	TOTPLT-TRANS-C	-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		(1,097,281)	(147,505)	(8,320,305)	(582,864)	(1,279)	-	-	-	
Total Other Rate Base Items										
- Demand		(582,785)	(78,152)	(4,433,447)	(310,183)	(671)	8,412	10,400	315	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		(582,785)	(78,152)	(4,433,447)	(310,183)	(671)	8,412	10,400	315	
Total Rate Base										
- Demand		8,759,111	1,177,654	66,402,248	4,652,135	10,215	8,412	10,400	315	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		8,759,111	1,177,654	66,402,248	4,652,135	10,215	8,412	10,400	315	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 93 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
OPERATIONS & MAINTENANCE EXPENSES										
Production Expense										
Variable Production Expenses										
(501, 547) Fuel Expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(502) Steam Expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(510) Maintenance Supervision Expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(512, 513) Maintenance of Plant		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(555) On-System Purchase Power		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(575) IM Market Facilitation		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Variable Production		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Fixed Production Expenses										
(500, 535, 546) Operation Supervision and Engineering		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 94 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
OPERATIONS & MAINTENANCE EXPENSES										
Production Expense										
Variable Production Expenses										
(501, 547) Fuel Expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(502) Steam Expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(510) Maintenance Supervision Expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(512, 513) Maintenance of Plant										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(555) On-System Purchase Power										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(575) IM Market Facilitation										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Total Variable Production										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Fixed Production Expenses										
(500, 535, 546) Operation Supervision and Engineering										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 95 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
(505, 507, 537, 538, 548) Production Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(506, 514, 545, 554) Miscellaneous Plant Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(511, 542, 543, 552) Maintenance of Structures Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(539, 549) Miscellaneous Power Generation										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(541, 551) Maintenance Supervision and Engineering										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(544, 553) Maintenance of Electric Plant										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(555) Resource Capacity										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(556) System Control and Load Dispatching Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(557) Other Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Fixed Production										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Production Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 96 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
(505, 507, 537, 538, 548) Production Expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(506, 514, 545, 554) Miscellaneous Plant Expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(511, 542, 543, 552) Maintenance of Structures Expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(539, 549) Miscellaneous Power Generation										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(541, 551) Maintenance Supervision and Engineering										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(544, 553) Maintenance of Electric Plant										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(555) Resource Capacity										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(556) System Control and Load Dispatching Expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(557) Other Expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Total Fixed Production										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	
Total Production Expenses										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 97 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Transmission Expenses										
Operations Expenses										
(560) Operation supervision and engineering		965,613								
- Demand	12 CP Trans	965,613	2,302	493,014	258	2,987	94,151	1	35,770	188,580
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		965,613	2,302	493,014	258	2,987	94,151	1	35,770	188,580
(561) Load Dispatching		643,920								
- Demand	12 CP Trans	643,920	1,535	328,767	172	1,992	62,785	1	23,853	125,755
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		643,920	1,535	328,767	172	1,992	62,785	1	23,853	125,755
(562) Station expenses		682,265								
- Demand	12 CP Trans	682,265	1,627	348,345	183	2,111	66,524	1	25,274	133,244
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		682,265	1,627	348,345	183	2,111	66,524	1	25,274	133,244
(563) Overhead line expense		45,282								
- Demand	12 CP Trans	45,282	108	23,120	12	140	4,415	0	1,677	8,843
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		45,282	108	23,120	12	140	4,415	0	1,677	8,843
(565) Transmission of electricity by others		26,735,420								
- Demand	12 CP Trans	26,735,420	63,739	13,650,321	7,154	82,707	2,606,810	34	990,381	5,221,316
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		26,735,420	63,739	13,650,321	7,154	82,707	2,606,810	34	990,381	5,221,316
(566) Miscellaneous transmission expenses		43,114								
- Demand	12 CP Trans	43,114	103	22,013	12	133	4,204	0	1,597	8,420
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		43,114	103	22,013	12	133	4,204	0	1,597	8,420

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 98 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Transmission Expenses										
Operations Expenses										
(560) Operation supervision and engineering										
- Demand	12 CP Trans	16,061	2,159	121,779	8,531	19	-	-	-	DEM 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		16,061	2,159	121,779	8,531	19	-	-	-	
(561) Load Dispatching										
- Demand	12 CP Trans	10,710	1,440	81,209	5,689	12	-	-	-	DEM 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		10,710	1,440	81,209	5,689	12	-	-	-	
(562) Station expenses										
- Demand	12 CP Trans	11,348	1,525	86,044	6,028	13	-	-	-	DEM 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		11,348	1,525	86,044	6,028	13	-	-	-	
(563) Overhead line expense										
- Demand	12 CP Trans	753	101	5,711	400	1	-	-	-	DEM 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		753	101	5,711	400	1	-	-	-	
(565) Transmission of electricity by others										
- Demand	12 CP Trans	444,688	59,778	3,371,760	236,213	518	-	-	-	DEM 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		444,688	59,778	3,371,760	236,213	518	-	-	-	
(566) Miscellaneous transmission expenses										
- Demand	12 CP Trans	717	96	5,437	381	1	-	-	-	DEM 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		717	96	5,437	381	1	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 99 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
(567) Rents										
		147								
- Demand	12 CP Trans	147	0	75	0	0	14	0	5	29
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		147	0	75	0	0	14	0	5	29
Total Operations										
		29,115,762								
- Demand		29,115,762	69,414	14,865,654	7,791	90,071	2,838,903	37	1,078,558	5,686,187
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		29,115,762	69,414	14,865,654	7,791	90,071	2,838,903	37	1,078,558	5,686,187
Maintenance Expenses										
(568) Maintenance supervision and engineering										
		123,583								
- Demand	12 CP Trans	123,583	295	63,098	33	382	12,050	0	4,578	24,135
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		123,583	295	63,098	33	382	12,050	0	4,578	24,135
(569) Maintenance of structures										
		9,426								
- Demand	12 CP Trans	9,426	22	4,813	3	29	919	0	349	1,841
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		9,426	22	4,813	3	29	919	0	349	1,841
(570) Maintenance of station equipment										
		1,701,643								
- Demand	12 CP Trans	1,701,643	4,057	868,809	455	5,264	165,917	2	63,035	332,324
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		1,701,643	4,057	868,809	455	5,264	165,917	2	63,035	332,324
(571) Maintenance of overhead lines										
		2,324,868								
- Demand	12 CP Trans	2,324,868	5,543	1,187,010	622	7,192	226,684	3	86,122	454,037
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		2,324,868	5,543	1,187,010	622	7,192	226,684	3	86,122	454,037
Total Maintenance Expenses										
		4,159,521								
- Demand		4,159,521	9,917	2,123,729	1,113	12,868	405,570	5	154,084	812,337
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		4,159,521	9,917	2,123,729	1,113	12,868	405,570	5	154,084	812,337
Total Transmission O&M										
		33,275,282								
- Demand		33,275,282	79,331	16,989,383	8,904	102,938	3,244,472	42	1,232,642	6,498,524
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		33,275,282	79,331	16,989,383	8,904	102,938	3,244,472	42	1,232,642	6,498,524

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 100 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
(567) Rents										
- Demand	12 CP Trans	2	0	19	1	0	-	-	-	DEM
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		2	0	19	1	0	-	-	-	0%
Total Operations										
- Demand		484,280	65,100	3,671,959	257,244	564	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		484,280	65,100	3,671,959	257,244	564	-	-	-	
Maintenance Expenses										
(568) Maintenance supervision and engineering										
- Demand	12 CP Trans	2,056	276	15,586	1,092	2	-	-	-	DEM
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		2,056	276	15,586	1,092	2	-	-	-	0%
(569) Maintenance of structures										
- Demand	12 CP Trans	157	21	1,189	83	0	-	-	-	DEM
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		157	21	1,189	83	0	-	-	-	0%
(570) Maintenance of station equipment										
- Demand	12 CP Trans	28,303	3,805	214,604	15,034	33	-	-	-	DEM
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		28,303	3,805	214,604	15,034	33	-	-	-	0%
(571) Maintenance of overhead lines										
- Demand	12 CP Trans	38,669	5,198	293,203	20,541	45	-	-	-	DEM
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		38,669	5,198	293,203	20,541	45	-	-	-	0%
Total Maintenance Expenses										
- Demand		69,185	9,300	524,581	36,750	81	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		69,185	9,300	524,581	36,750	81	-	-	-	
Total Transmission O&M										
- Demand		553,465	74,401	4,196,540	293,995	645	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		553,465	74,401	4,196,540	293,995	645	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 101 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Distribution Expenses										
Operations Expenses										
(580) Operation Supervision & Engineering		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(582) Station Expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(583) Overhead line expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(584) Underground line expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(585) Street lighting and signal system expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(586) Meter expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(587) Customer installations expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(588) Miscellaneous distribution expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 102 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Distribution Expenses										
Operations Expenses										
(580) Operation Supervision & Engineering										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(582) Station Expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(583) Overhead line expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(584) Underground line expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(585) Street lighting and signal system expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(586) Meter expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(587) Customer installations expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(588) Miscellaneous distribution expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 103 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
(589) Rents										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Dist. Operations Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Maintenance Expense										
(590) Maintenance Supervision and Engineering										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(591) Maintenance of Structures										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(592) Maintenance of Station Equipment										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(593) Maintenance of Overhead Lines										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(594) Maintenance of underground lines										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(595) Maintenance of line transformers										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(596) Maintenance of street lighting and signal systems										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 104 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
(589) Rents										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Total Dist. Operations Expenses										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	
Maintenance Expense										
(590) Maintenance Supervision and Engineering										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(591) Maintenance of Structures										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(592) Maintenance of Station Equipment										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(593) Maintenance of Overhead Lines										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(594) Maintenance of underground lines										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(595) Maintenance of line transformers										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(596) Maintenance of street lighting and signal systems										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 105 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Transmission										
(597) Maintenance of meters		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(598) Maintenance of miscellaneous distribution plant		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Dist. Maintenance Expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Distribution Expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Customer Account Expense										
(901) Supervision		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(902) Meter reading expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(903) Customer records and collection expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(904) Uncollectible accounts		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 106 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Transmission										
(597) Maintenance of meters										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(598) Maintenance of miscellaneous distribution plant										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Total Dist. Maintenance Expenses										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	
Total Distribution Expenses										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	
Customer Account Expense										
(901) Supervision										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(902) Meter reading expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(903) Customer records and collection expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(904) Uncollectible accounts										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 107 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Transmission										
(905) Miscellaneous customer accounts expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Customer Account Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Customer Service Expenses										
(907) Customer Service Supervision										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(908) Customer Assistance										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(908XXX) SB-EDR										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(909) Informational and instructional advertising										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(910) Miscellaneous customer service and informational										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Customer Service Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 108 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
(905) Miscellaneous customer accounts expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Total Customer Account Expenses										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	
Customer Service Expenses										
(907) Customer Service Supervision										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(908) Customer Assistance										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(908XXX) SB-EDR										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(909) Informational and instructional advertising										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(910) Miscellaneous customer service and informational										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Total Customer Service Expenses										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 109 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Sales Expenses										
(912) Demonstrating and selling expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(916) Micro Software-Sales										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Sales Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Administrative & General Expense										
Labor Related										
(920) Administrative and general salaries										
- Demand	LABOR-TRANS-D	1,270,344	3,029	648,601	340	3,930	123,864	2	47,058	248,093
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		1,270,344	3,029	648,601	340	3,930	123,864	2	47,058	248,093
(921) Office supplies and expenses										
- Demand	LABOR-TRANS-D	660,049	1,574	337,002	177	2,042	64,357	1	24,451	128,905
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		660,049	1,574	337,002	177	2,042	64,357	1	24,451	128,905
(922) Administrative expenses transferred—Credit										
- Demand	LABOR-TRANS-D	(1,179,667)	(2,812)	(602,303)	(316)	(3,649)	(115,022)	(1)	(43,699)	(230,384)
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		(1,179,667)	(2,812)	(602,303)	(316)	(3,649)	(115,022)	(1)	(43,699)	(230,384)
(923) Outside services employed										
- Demand	LABOR-TRANS-D	2,173,517	5,182	1,109,734	582	6,724	211,927	3	80,515	424,479
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		2,173,517	5,182	1,109,734	582	6,724	211,927	3	80,515	424,479
(926) Employee pensions and benefits										
- Demand	LABOR-TRANS-D	395,903	944	202,137	106	1,225	38,602	0	14,666	77,318
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		395,903	944	202,137	106	1,225	38,602	0	14,666	77,318
(927) Franchise Requirements										
- Demand	LABOR-TRANS-D	73	0	37	0	0	7	0	3	14
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		73	0	37	0	0	7	0	3	14

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 110 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Sales Expenses										
(912) Demonstrating and selling expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(916) Micro Software-Sales										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Total Sales Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Administrative & General Expense										
Labor Related										
(920) Administrative and general salaries										
- Demand	LABOR-TRANS-D	21,130	2,840	160,211	11,224	25	-	-	-	LABOR_TRANS
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		21,130	2,840	160,211	11,224	25	-	-	-	0%
(921) Office supplies and expenses										
- Demand	LABOR-TRANS-D	10,979	1,476	83,243	5,832	13	-	-	-	LABOR_TRANS
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		10,979	1,476	83,243	5,832	13	-	-	-	0%
(922) Administrative expenses transferred—Credit										
- Demand	LABOR-TRANS-D	(19,621)	(2,638)	(148,775)	(10,423)	(23)	-	-	-	LABOR_TRANS
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		(19,621)	(2,638)	(148,775)	(10,423)	(23)	-	-	-	0%
(923) Outside services employed										
- Demand	LABOR-TRANS-D	36,152	4,860	274,115	19,204	42	-	-	-	LABOR_TRANS
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		36,152	4,860	274,115	19,204	42	-	-	-	0%
(926) Employee pensions and benefits										
- Demand	LABOR-TRANS-D	6,585	885	49,930	3,498	8	-	-	-	LABOR_TRANS
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		6,585	885	49,930	3,498	8	-	-	-	0%
(927) Franchise Requirements										
- Demand	LABOR-TRANS-D	1	0	9	1	0	-	-	-	LABOR_TRANS
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		1	0	9	1	0	-	-	-	0%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 111 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
(426) Pension / OPEB Non-Service Cost		126,474								
- Demand	LABOR-TRANS-D	126,474	302	64,574	34	391	12,332	0	4,685	24,700
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		126,474	302	64,574	34	391	12,332	0	4,685	24,700
(924) Property insurance		631,658								
- Demand	TOTPLT-TRANS-D	631,658	1,506	322,504	169	1,954	61,589	1	23,399	123,360
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		631,658	1,506	322,504	169	1,954	61,589	1	23,399	123,360
(925) Injuries and damages		495,582								
- Demand	TOTPLT-TRANS-D	495,582	1,181	253,028	133	1,533	48,321	1	18,358	96,784
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		495,582	1,181	253,028	133	1,533	48,321	1	18,358	96,784
(935) Maintenance of general plant		99,119								
- Demand	TOTPLT-TRANS-D	99,119	236	50,607	27	307	9,664	0	3,672	19,357
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		99,119	236	50,607	27	307	9,664	0	3,672	19,357
(929) Duplicate charges—Credit		(21,014)								
- Demand	A&GLAB-TRANS-D	(21,014)	(50)	(10,729)	(6)	(65)	(2,049)	(0)	(778)	(4,104)
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		(21,014)	(50)	(10,729)	(6)	(65)	(2,049)	(0)	(778)	(4,104)
(928) Regulatory commission expenses		163,852								
- Demand	NonAG_O&M-TRANS-D	163,852	391	83,658	44	507	15,976	0	6,070	32,000
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		163,852	391	83,658	44	507	15,976	0	6,070	32,000
(930) Miscellaneous general expenses		31,283								
- Demand	A&GLAB-TRANS-D	31,283	75	15,972	8	97	3,050	0	1,159	6,109
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		31,283	75	15,972	8	97	3,050	0	1,159	6,109

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 112 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
(426) Pension / OPEB Non-Service Cost										
- Demand	LABOR-TRANS-D	2,104	283	15,950	1,117	2	-	-	-	LABOR_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		2,104	283	15,950	1,117	2	-	-	-	
(924) Property insurance										
- Demand	TOTPLT-TRANS-D	10,506	1,412	79,665	5,581	12	-	-	-	TOTPLT_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		10,506	1,412	79,665	5,581	12	-	-	-	
(925) Injuries and damages										
- Demand	TOTPLT-TRANS-D	8,243	1,108	62,503	4,379	10	-	-	-	TOTPLT_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		8,243	1,108	62,503	4,379	10	-	-	-	
(935) Maintenance of general plant										
- Demand	TOTPLT-TRANS-D	1,649	222	12,501	876	2	-	-	-	TOTPLT_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		1,649	222	12,501	876	2	-	-	-	
(929) Duplicate charges—Credit										
- Demand	A&GLAB-TRANS-D	(350)	(47)	(2,650)	(186)	(0)	-	-	-	A&GLAB_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		(350)	(47)	(2,650)	(186)	(0)	-	-	-	
(928) Regulatory commission expenses										
- Demand	NonAG_O&M-TRANS-D	2,725	366	20,664	1,448	3	-	-	-	NonAG_O&M_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		2,725	366	20,664	1,448	3	-	-	-	
(930) Miscellaneous general expenses										
- Demand	A&GLAB-TRANS-D	520	70	3,945	276	1	-	-	-	A&GLAB_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		520	70	3,945	276	1	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 113 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
(931) Rents										
- Demand	A&GLAB-TRANS-D	-	-	-	-	-	-	-	-	-
- Customer	A&GLAB-TRANS-D	-	-	-	-	-	-	-	-	-
- Commodity	A&GLAB-TRANS-D	-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(932) Institutional Ad - Newspaper										
- Demand	A&GLAB-TRANS-D	16,055	38	8,197	4	50	1,565	0	595	3,135
- Customer	A&GLAB-TRANS-D	-	-	-	-	-	-	-	-	-
- Commodity	A&GLAB-TRANS-D	-	-	-	-	-	-	-	-	-
Total		16,055	38	8,197	4	50	1,565	0	595	3,135
(933) Transportation expenses										
- Demand	A&GLAB-TRANS-D	-	-	-	-	-	-	-	-	-
- Customer	A&GLAB-TRANS-D	-	-	-	-	-	-	-	-	-
- Commodity	A&GLAB-TRANS-D	-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total A&G Expense										
- Demand		4,863,229	11,594	2,483,019	1,301	15,045	474,184	6	180,152	949,767
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		4,863,229	11,594	2,483,019	1,301	15,045	474,184	6	180,152	949,767
Total O&M Expenses										
- Demand		38,138,512	90,925	19,472,401	10,206	117,983	3,718,656	48	1,412,795	7,448,291
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		38,138,512	90,925	19,472,401	10,206	117,983	3,718,656	48	1,412,795	7,448,291

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 114 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
(931) Rents										
- Demand	A&GLAB-TRANS-D	-	-	-	-	-	-	-	-	A&GLAB_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(932) Institutional Ad - Newspaper										
- Demand	A&GLAB-TRANS-D	267	36	2,025	142	0	-	-	-	A&GLAB_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		267	36	2,025	142	0	-	-	-	
(933) Transportation expenses										
- Demand	A&GLAB-TRANS-D	-	-	-	-	-	-	-	-	A&GLAB_TRANS 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Total A&G Expense										
- Demand		80,890	10,874	613,337	42,968	94	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		80,890	10,874	613,337	42,968	94	-	-	-	
Total O&M Expenses										
- Demand		634,354	85,275	4,809,877	336,962	739	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		634,354	85,275	4,809,877	336,962	739	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 115 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
DEPRECIATION EXPENSE										
Depreciation Expense										
Intangible										
- Demand	INTPLT-TRANS-D	-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Transmission										
- Demand	TRANSPLT-TRANS-D	16,669,584	39,741	8,510,950	4,461	51,568	1,625,341	21	617,501	3,255,481
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		16,669,584	39,741	8,510,950	4,461	51,568	1,625,341	21	617,501	3,255,481
Production										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
StreetLighting										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Primary										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Poles										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Overhead Conductors										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Underground Conductors										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 116 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
DEPRECIATION EXPENSE										
Depreciation Expense										
Intangible										
- Demand	INTPLT-TRANS-D	-	-	-	-	-	-	-	-	INTPLT_TRANS
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	0%
Transmission										
- Demand	TRANSPLT-TRANS-D	277,262	37,272	2,102,384	147,279	323	-	-	-	TRANSPLT_TRANS
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		277,262	37,272	2,102,384	147,279	323	-	-	-	0%
Production										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
StreetLighting										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Primary										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Poles										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Overhead Conductors										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Underground Conductors										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 117 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Transmission										
Transformers										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Services										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Metering										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Other Property										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Secondary										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
General										
		320,200								
- Demand	GENPLT-TRANS-D	320,200	763	163,485	86	991	31,221	0	11,861	62,534
- Customer	GENPLT-TRANS-C	-	-	-	-	-	-	-	-	-
- Commodity	GENPLT-TRANS-E	-	-	-	-	-	-	-	-	-
Total		320,200	763	163,485	86	991	31,221	0	11,861	62,534
Amortization - Production										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Amortization - Storm Uri / Fuel										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Amortization - Other										
- Demand	TOTPLT-TRANS-D	-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-TRANS-C	-	-	-	-	-	-	-	-	-
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Depreciation Expense										
		16,989,784								
- Demand		16,989,784	40,505	8,674,435	4,546	52,558	1,656,562	21	629,362	3,318,015
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total Depreciation Expense		16,989,784	40,505	8,674,435	4,546	52,558	1,656,562	21	629,362	3,318,015

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 118 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Transmission										
Transformers										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Services										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Metering										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Other Property										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Secondary										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
General										
- Demand	GENPLT-TRANS-D	5,326	716	40,382	2,829	6	-	-	-	GENPLT_TRANS 100%
- Customer	GENPLT-TRANS-C	-	-	-	-	-	-	-	-	0%
- Commodity	GENPLT-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		5,326	716	40,382	2,829	6	-	-	-	
Amortization - Production										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Amortization - Storm Uri / Fuel										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Amortization - Other										
- Demand	TOTPLT-TRANS-D	-	-	-	-	-	-	-	-	TOTPLT_TRANS 100%
- Customer	TOTPLT-TRANS-C	-	-	-	-	-	-	-	-	0%
- Commodity	TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Total Depreciation Expense										
- Demand		282,588	37,988	2,142,767	150,108	329	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total Depreciation Expense		282,588	37,988	2,142,767	150,108	329	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 119 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
TAXES										
Taxes Other than Income										
(408) Payroll Taxes										
		226,039								
- Demand	LABOR-TRANS-D	226,039	539	115,409	60	699	22,040	0	8,373	44,144
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		226,039	539	115,409	60	699	22,040	0	8,373	44,144
(408) Property Taxes										
		5,885,986								
- Demand	TOTPLT-TRANS-D	5,885,986	14,033	3,005,195	1,575	18,208	573,904	7	218,038	1,149,502
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		5,885,986	14,033	3,005,195	1,575	18,208	573,904	7	218,038	1,149,502
(408) Franchise Tax										
		-								
- Demand	TOTPLT-TRANS-D	-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(408) City Tax										
		-								
- Demand	TOTPLT-TRANS-D	-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Taxes Other than Income										
		6,112,025								
- Demand		6,112,025	14,571	3,120,603	1,636	18,908	595,943	8	226,411	1,193,646
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total Taxes Other than Income		6,112,025	14,571	3,120,603	1,636	18,908	595,943	8	226,411	1,193,646
Total Expenses										
		61,240,321								
- Demand		61,240,321	146,001	31,267,440	16,388	189,449	5,971,161	77	2,268,568	11,959,952
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		61,240,321	146,001	31,267,440	16,388	189,449	5,971,161	77	2,268,568	11,959,952

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 120 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
TAXES										
Taxes Other than Income										
(408) Payroll Taxes										
										LABOR_TRANS
- Demand	LABOR-TRANS-D	3,760	505	28,507	1,997	4	-	-	-	100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		3,760	505	28,507	1,997	4	-	-	-	
(408) Property Taxes										
										TOTPLT_TRANS
- Demand	TOTPLT-TRANS-D	97,900	13,161	742,346	52,004	114	-	-	-	100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		97,900	13,161	742,346	52,004	114	-	-	-	
(408) Franchise Tax										
										TOTPLT_TRANS
- Demand	TOTPLT-TRANS-D	-	-	-	-	-	-	-	-	100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(408) City Tax										
										TOTPLT_TRANS
- Demand	TOTPLT-TRANS-D	-	-	-	-	-	-	-	-	100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Total Taxes Other than Income										
- Demand		101,660	13,666	770,853	54,001	118	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total Taxes Other than Income		101,660	13,666	770,853	54,001	118	-	-	-	
Total Expenses										
- Demand		1,018,602	136,928	7,723,497	541,071	1,187	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		1,018,602	136,928	7,723,497	541,071	1,187	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 121 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
REVENUE REQUIREMENT CALCULATION										
Total Rate Base										
- Demand		526,404,472	1,255,266	268,719,401	140,837	1,629,765	51,346,498	663	19,504,308	102,787,243
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		526,404,472	1,255,266	268,719,401	140,837	1,629,765	51,346,498	663	19,504,308	102,787,243
Required Net Income										
- Demand		38,381,700	91,525	19,593,123	10,269	118,831	3,743,824	48	1,422,117	7,494,521
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		38,381,700	91,525	19,593,123	10,269	118,831	3,743,824	48	1,422,117	7,494,521
Interest Synchronization										
- Demand	TOTPLT-TRANS-D	(10,428,352)	(24,862)	(5,324,380)	(2,791)	(32,260)	(1,016,800)	(13)	(386,303)	(2,036,602)
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		(10,428,352)	(24,862)	(5,324,380)	(2,791)	(32,260)	(1,016,800)	(13)	(386,303)	(2,036,602)
Calculated Income Taxes										
- Demand		8,750,165	20,867	4,466,508	2,341	27,099	853,633	11	324,238	1,708,478
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		8,750,165	20,867	4,466,508	2,341	27,099	853,633	11	324,238	1,708,478
Total Income Taxes										
- Demand		8,209,407	19,578	4,190,462	2,196	25,425	800,887	10	304,202	1,602,888
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		8,209,407	19,578	4,190,462	2,196	25,425	800,887	10	304,202	1,602,888
Interest on Customer Deposits										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Expenses										
- Demand		61,240,321	146,001	31,267,440	16,388	189,449	5,971,161	77	2,268,568	11,959,952
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		61,240,321	146,001	31,267,440	16,388	189,449	5,971,161	77	2,268,568	11,959,952
Rounding Difference										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Revenue Requirement										
- Demand		107,831,428	257,104	55,051,025	28,853	333,704	10,515,873	136	3,994,886	21,057,361
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		107,831,428	257,104	55,051,025	28,853	333,704	10,515,873	136	3,994,886	21,057,361
Revenue Requirement										
- Demand		107,831,428	257,104	55,051,025	28,853	333,704	10,515,873	136	3,994,886	21,057,361
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		107,831,428	257,104	55,051,025	28,853	333,704	10,515,873	136	3,994,886	21,057,361

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 122 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
REVENUE REQUIREMENT CALCULATION										
Total Rate Base										
- Demand		8,759,111	1,177,654	66,402,248	4,652,135	10,215	8,412	10,400	315	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		8,759,111	1,177,654	66,402,248	4,652,135	10,215	8,412	10,400	315	
Required Net Income										
- Demand		638,653	85,866	4,841,583	339,201	745	613	758	23	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		638,653	85,866	4,841,583	339,201	745	613	758	23	
Interest Synchronization										
- Demand	TOTPLT-TRANS-D	(173,453)	(23,317)	(1,315,233)	(92,136)	(202)	-	-	-	TOTPLT_TRANS
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		(173,453)	(23,317)	(1,315,233)	(92,136)	(202)	-	-	-	0%
Calculated Income Taxes										
- Demand		145,620	19,580	1,103,844	77,338	170	192	237	7	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		145,620	19,580	1,103,844	77,338	170	192	237	7	
Total Income Taxes										
- Demand		136,622	18,370	1,035,632	72,559	159	183	227	7	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		136,622	18,370	1,035,632	72,559	159	183	227	7	
Interest on Customer Deposits										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Total Expenses										
- Demand		1,018,602	136,928	7,723,497	541,071	1,187	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		1,018,602	136,928	7,723,497	541,071	1,187	-	-	-	
Rounding Difference										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	
Revenue Requirement										
- Demand		1,793,877	241,164	13,600,712	952,831	2,091	797	985	30	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		1,793,877	241,164	13,600,712	952,831	2,091	797	985	30	
Revenue Requirement										
- Demand		1,793,877	241,164	13,600,712	952,831	2,091	797	985	30	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		1,793,877	241,164	13,600,712	952,831	2,091	797	985	30	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 123 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
UTILITY PLANT										
Intangible Plant										
(301) Organizational Costs		6,506								
- Demand	TOTPLT-PRI-D	4,691	11	1,989	2	16	402	0	313	1,339
- Customer	TOTPLT-PRI-C	1,816	6	1,522	1	10	231	0	4	26
- Commodity		-	-	-	-	-	-	-	-	-
Total		6,506	17	3,511	2	27	632	0	316	1,365
(302) Franchises & Consents		234,653								
- Demand	TOTPLT-PRI-D	169,164	394	71,720	59	579	14,488	1	11,271	48,281
- Customer	TOTPLT-PRI-C	65,489	222	54,909	29	378	8,322	1	128	941
- Commodity		-	-	-	-	-	-	-	-	-
Total		234,653	616	126,630	88	957	22,810	2	11,400	49,221
(303) Misc. Intangible Plant		24,433,024								
- Demand	TOTPLT-PRI-D	17,614,032	41,073	7,467,828	6,131	60,304	1,508,551	94	1,173,626	5,027,176
- Customer	TOTPLT-PRI-C	6,818,992	23,097	5,717,372	3,014	39,351	866,493	122	13,358	97,943
- Commodity		-	-	-	-	-	-	-	-	-
Total		24,433,024	64,170	13,185,201	9,145	99,655	2,375,043	216	1,186,984	5,125,118
(301-303) Misc. Intangible Plant		40,029,098								
- Demand	TOTPLT-PRI-D	28,857,412	67,290	12,234,688	10,044	98,797	2,471,488	154	1,922,775	8,236,120
- Customer	TOTPLT-PRI-C	11,171,687	37,840	9,366,883	4,939	64,469	1,419,592	200	21,884	160,461
- Commodity		-	-	-	-	-	-	-	-	-
Total		40,029,098	105,131	21,601,571	14,983	163,266	3,891,080	354	1,944,659	8,396,581
Total Intangible Plant		64,703,281								
- Demand		46,645,298	108,769	19,776,225	16,236	159,697	3,994,928	249	3,107,985	13,312,915
- Customer		18,057,983	61,166	15,140,687	7,983	104,208	2,294,637	324	35,374	259,371
- Commodity		-	-	-	-	-	-	-	-	-
Total		64,703,281	169,934	34,916,912	24,219	263,905	6,289,566	573	3,143,358	13,572,286

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 124 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Primary Distribution										
UTILITY PLANT										
Intangible Plant										
(301) Organizational Costs										
- Demand	TOTPLT-PRI-D	70	13	500	0	0	18	14	6	TOTPLT_PRI 72%
- Customer	TOTPLT-PRI-C	2	1	9	0	0	0	2	1	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		72	14	509	0	0	18	16	7	
(302) Franchises & Consents										
- Demand	TOTPLT-PRI-D	2,516	458	18,028	1	2	658	488	219	TOTPLT_PRI 72%
- Customer	TOTPLT-PRI-C	68	30	324	1	1	3	86	48	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		2,585	487	18,352	1	3	661	574	267	
(303) Misc. Intangible Plant										
- Demand	TOTPLT-PRI-D	262,003	47,660	1,877,132	52	226	68,538	50,822	22,816	TOTPLT_PRI 72%
- Customer	TOTPLT-PRI-C	7,111	3,087	33,724	63	85	285	8,938	4,949	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		269,114	50,748	1,910,855	115	311	68,823	59,760	27,766	
(301-303) Misc. Intangible Plant										
- Demand	TOTPLT-PRI-D	429,244	78,083	3,075,341	86	370	112,287	83,263	37,381	TOTPLT_PRI 72%
- Customer	TOTPLT-PRI-C	11,650	5,058	55,250	103	139	467	14,643	8,109	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		440,894	83,141	3,130,591	188	509	112,754	97,906	45,489	
Total Intangible Plant										
- Demand		693,833	126,214	4,971,000	139	598	181,501	134,586	60,422	
- Customer		18,831	8,175	89,307	166	225	755	23,670	13,107	
- Commodity		-	-	-	-	-	-	-	-	
Total		712,664	134,389	5,060,307	305	823	182,256	158,256	73,529	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 125 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Primary Distribution										
Production Plant										
Steam Production										
(310, 330, 340) Land and Land Rights		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(311, 331, 341) Structures and Improvements		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(312, 342) Plant Equipment		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(343) Prime Movers		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(314, 333, 344) Generators		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(315, 334, 345) Accessory Electric Equipment		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(316, 332, 335, 346) Misc Power Plant Equipment		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(347) Asset Retirement Costs		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Production Plant		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 126 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Primary Distribution										
Production Plant										
Steam Production										
(310, 330, 340) Land and Land Rights										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(311, 331, 341) Structures and Improvements										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(312, 342) Plant Equipment										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(343) Prime Movers										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(314, 333, 344) Generators										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(315, 334, 345) Accessory Electric Equipment										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(316, 332, 335, 346) Misc Power Plant Equipment										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(347) Asset Retirement Costs										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Total Production Plant										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 127 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation	Total	Res Gen	Res Gen	Res Gen	General	General	General	Large Gen	Large Gen
Primary Distribution	Factor	Company	NS-RG	TC-RG	TP-RG	NS-GS	TC-GS	TP-GS	NS-LG	TC-LG
Transmission Plant										
(350) Land and Land Rights										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(352) Structures and Improvements										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(353) Station Equipment										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(354) Towers & Fixtures										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(355) Poles & Fixtures										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(356) Overhead Conductor										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(350-356) Misc Transmission Plant										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Directly Assigned Trans. Facilities										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Transmission Plant										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 128 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Primary Distribution										
Transmission Plant										
(350) Land and Land Rights										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(352) Structures and Improvements										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(353) Station Equipment										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(354) Towers & Fixtures										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(355) Poles & Fixtures										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(356) Overhead Conductor										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(350-356) Misc Transmission Plant										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Directly Assigned Trans. Facilities										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Total Transmission Plant										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 129 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Primary Distribution										
Distribution Plant										
(360) Land and Land Rights										
		5,511,386								
- Demand	ACCT362-375-PRI-D	5,511,386	12,923	2,349,580	1,929	18,973	474,566	30	368,980	1,581,643
- Customer	ACCT362-375-PRI-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		5,511,386	12,923	2,349,580	1,929	18,973	474,566	30	368,980	1,581,643
(361) Structures and Improvements										
		40,094,557								
- Demand	ACCT362-375-PRI-D	40,094,557	94,010	17,092,860	14,033	138,028	3,452,399	215	2,684,281	11,506,232
- Customer	ACCT362-375-PRI-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		40,094,557	94,010	17,092,860	14,033	138,028	3,452,399	215	2,684,281	11,506,232
(362) Station Equipment										
		200,302,938								
- Demand	1 NCP Primary CUSTOMERS	200,302,938	469,653	85,391,894	70,105	689,555	17,247,371	1,076	13,410,032	57,482,419
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		200,302,938	469,653	85,391,894	70,105	689,555	17,247,371	1,076	13,410,032	57,482,419
(364) Poles, Towers & Fixtures										
		250,379,152								
- Demand	1 NCP Primary CUSTOMERS	152,016,208	356,435	64,806,598	53,205	523,325	13,089,573	817	10,177,296	43,625,218
- Customer		98,362,943	335,157	82,963,375	43,742	571,008	12,572,214	1,773	188,563	1,420,426
- Commodity		-	-	-	-	-	-	-	-	-
Total		250,379,152	691,591	147,769,972	96,947	1,094,332	25,661,787	2,590	10,365,858	45,045,644
(365) Overhead Conductors & Devices										
		229,450,686								
- Demand	1 NCP Primary CUSTOMERS	148,063,464	347,167	63,121,488	51,821	509,717	12,749,216	796	9,912,664	42,490,870
- Customer		81,387,222	277,314	68,645,350	36,193	472,462	10,402,470	1,467	156,020	1,175,285
- Commodity		-	-	-	-	-	-	-	-	-
Total		229,450,686	624,481	131,766,838	88,014	982,179	23,151,687	2,263	10,068,684	43,666,155
(366) Underground Conduit										
		69,753,534								
- Demand	1 NCP Primary CUSTOMERS	37,591,831	88,142	16,025,914	13,157	129,412	3,236,898	202	2,516,726	10,788,007
- Customer		32,161,702	109,586	27,126,510	14,302	186,702	4,110,733	580	61,654	464,436
- Commodity		-	-	-	-	-	-	-	-	-
Total		69,753,534	197,728	43,152,424	27,459	316,114	7,347,632	782	2,578,380	11,252,443

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 130 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Primary Distribution										
Distribution Plant										
(360) Land and Land Rights										
- Demand	ACCT362-375-PRI-D	78,235	13,219	566,505	-	71	21,564	15,990	7,179	DEM 100%
- Customer	ACCT362-375-PRI-C	-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		78,235	13,219	566,505	-	71	21,564	15,990	7,179	
(361) Structures and Improvements										
- Demand	ACCT362-375-PRI-D	569,151	96,165	4,121,242	-	517	156,874	116,325	52,224	DEM 100%
- Customer	ACCT362-375-PRI-C	-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		569,151	96,165	4,121,242	-	517	156,874	116,325	52,224	
(362) Station Equipment										
- Demand	1 NCP Primary CUSTOMERS	2,843,343	480,420	20,588,754	-	2,583	783,706	581,130	260,898	DEM 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		2,843,343	480,420	20,588,754	-	2,583	783,706	581,130	260,898	
(364) Poles, Towers & Fixtures										
- Demand	1 NCP Primary CUSTOMERS	2,157,902	364,606	15,625,454	-	1,960	594,779	441,038	198,004	Poles 61%
- Customer		22,462	10,640	26,107	591	1,231	4,138	129,698	71,819	39%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		2,180,364	375,246	15,651,561	591	3,192	598,917	570,737	269,823	
(365) Overhead Conductors & Devices										
- Demand	1 NCP Primary CUSTOMERS	2,101,792	355,125	15,219,159	-	1,909	579,313	429,570	192,855	P-LINES 65%
- Customer		18,585	8,804	21,602	489	1,019	3,424	107,315	59,425	35%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		2,120,378	363,929	15,240,761	489	2,928	582,737	536,885	252,280	
(366) Underground Conduit										
- Demand	1 NCP Primary CUSTOMERS	533,624	90,163	3,863,992	-	485	147,082	109,064	48,964	U-LINES 54%
- Customer		7,344	3,479	8,536	193	403	1,353	42,407	23,483	46%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		540,968	93,642	3,872,528	193	887	148,435	151,471	72,447	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 131 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Primary Distribution										
(367) Underground Conductors & Device		86,000,960								
- Demand	1 NCP Primary	51,955,415	121,821	22,149,307	18,184	178,860	4,473,695	279	3,478,350	14,910,031
- Customer	CUSTOMERS	34,045,544	116,005	28,715,420	15,140	197,638	4,351,516	614	65,266	491,640
- Commodity		-	-	-	-	-	-	-	-	-
Total		86,000,960	237,826	50,864,727	33,324	376,498	8,825,211	893	3,543,616	15,401,671
(368) Line Transformers		-								
- Demand	1 NCP Primary	-	-	-	-	-	-	-	-	-
- Customer	CUSTOMERS	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(369) Services		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(370) Meters		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(370.1) Smart Meters		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(371) Installation on Customers' Premises		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(371.1) EV Chargers on Cust Prem		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(371.2) EV Chargers Residential		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 132 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Primary Distribution										
(367) Underground Conductors & Device										UD-LINES
- Demand	1 NCP Primary	737,518	124,613	5,340,397	-	670	203,281	150,736	67,673	60%
- Customer	CUSTOMERS	7,775	3,683	9,036	205	426	1,432	44,891	24,858	40%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		745,293	128,296	5,349,434	205	1,096	204,713	195,627	92,531	
(368) Line Transformers										N/A
- Demand	1 NCP Primary	-	-	-	-	-	-	-	-	N/A
- Customer	CUSTOMERS	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(369) Services										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(370) Meters										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(370.1) Smart Meters										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(371) Installation on Customers' Premises										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(371.1) EV Chargers on Cust Prem										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(371.2) EV Chargers Residential										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 133 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Primary Distribution										
(371.3) EV Chargers Ready		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(371.4) EV Chargers Commercial		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(371.5) EV Chargers School		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(373) Street Lighting & Signal Systems		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Directly Assigned Dist. Facilities		5,091,035								
- Demand	Direct-Dist	3,593,013	-	-	-	-	7,649	-	32,311	4,882
- Customer	Direct-Dist	1,498,022	-	-	-	-	3,189	-	13,471	2,035
- Commodity		-	-	-	-	-	-	-	-	-
Total		5,091,035	-	-	-	-	10,839	-	45,782	6,917
Total Distribution Plant		886,584,248								
- Demand		639,128,813	1,490,150	270,937,641	222,434	2,187,869	54,731,367	3,415	42,580,640	182,389,301
- Customer		247,455,435	838,062	207,450,654	109,377	1,427,809	31,440,123	4,434	484,974	3,553,822
- Commodity		-	-	-	-	-	-	-	-	-
Total		886,584,248	2,328,212	478,388,295	331,810	3,615,679	86,171,490	7,849	43,065,614	185,943,124

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 134 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Primary Distribution										
(371.3) EV Chargers Ready										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(371.4) EV Chargers Commercial										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(371.5) EV Chargers School										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(373) Street Lighting & Signal Systems										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Directly Assigned Dist. Facilities										ACCT362-375_PRI
- Demand	Direct-Dist	495,137	209,523	2,841,566	1,945	-	-	-	-	71%
- Customer	Direct-Dist	206,436	87,356	1,184,724	811	-	-	-	-	29%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		701,572	296,878	4,026,291	2,756	-	-	-	-	
Total Distribution Plant										
- Demand		9,516,702	1,733,834	68,167,071	1,945	8,196	2,486,598	1,843,853	827,796	
- Customer		262,602	113,961	1,250,006	2,289	3,079	10,346	324,312	179,585	
- Commodity		-	-	-	-	-	-	-	-	
Total		9,779,304	1,847,795	69,417,076	4,234	11,275	2,496,945	2,168,165	1,007,381	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 135 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Primary Distribution										
General Plant										
(389) Land										
		151,026								
- Demand	LABOR-PRI-D	109,022	256	46,477	38	375	9,387	1	7,299	31,287
- Customer	LABOR-PRI-C	42,004	143	35,428	19	244	5,369	1	81	607
- Commodity		-	-	-	-	-	-	-	-	-
Total		151,026	399	81,905	57	619	14,756	1	7,379	31,893
(390) Structure										
		5,075,426								
- Demand	LABOR-PRI-D	3,663,821	8,591	1,561,937	1,282	12,613	315,479	20	245,288	1,051,434
- Customer	LABOR-PRI-C	1,411,604	4,810	1,190,606	628	8,195	180,424	25	2,706	20,384
- Commodity		-	-	-	-	-	-	-	-	-
Total		5,075,426	13,400	2,752,543	1,910	20,807	495,902	45	247,994	1,071,818
(391) Furniture										
		646,751								
- Demand	LABOR-PRI-D	466,873	1,095	199,035	163	1,607	40,201	3	31,257	133,982
- Customer	LABOR-PRI-C	179,878	613	151,717	80	1,044	22,991	3	345	2,598
- Commodity		-	-	-	-	-	-	-	-	-
Total		646,751	1,708	350,751	243	2,651	63,192	6	31,601	136,580
(391C) Computer Equipment										
		1,306,690								
- Demand	LABOR-PRI-D	943,266	2,212	402,127	330	3,247	81,221	5	63,150	270,696
- Customer	LABOR-PRI-C	363,424	1,238	306,526	162	2,110	46,451	7	697	5,248
- Commodity		-	-	-	-	-	-	-	-	-
Total		1,306,690	3,450	708,654	492	5,357	127,672	12	63,847	275,944
(391LS) Furniture Lease										
		29,556								
- Demand	LABOR-PRI-D	21,335	50	9,096	7	73	1,837	0	1,428	6,123
- Customer	LABOR-PRI-C	8,220	28	6,933	4	48	1,051	0	16	119
- Commodity		-	-	-	-	-	-	-	-	-
Total		29,556	78	16,029	11	121	2,888	0	1,444	6,241
(392) Transportation Equipment										
		2,163,452								
- Demand	LABOR-PRI-D	1,561,741	3,662	665,792	547	5,376	134,476	8	104,557	448,184
- Customer	LABOR-PRI-C	601,711	2,050	507,508	268	3,493	76,907	11	1,153	8,689
- Commodity		-	-	-	-	-	-	-	-	-
Total		2,163,452	5,712	1,173,299	814	8,869	211,383	19	105,710	456,874
(393) Stores Equipment										
		413,869								
- Demand	LABOR-PRI-D	298,761	701	127,366	105	1,029	25,725	2	20,002	85,738
- Customer	LABOR-PRI-C	115,107	392	97,086	51	668	14,712	2	221	1,662
- Commodity		-	-	-	-	-	-	-	-	-
Total		413,869	1,093	224,452	156	1,697	40,438	4	20,222	87,400
(394) Tools										
		1,270,814								
- Demand	LABOR-PRI-D	917,369	2,151	391,087	321	3,158	78,991	5	61,417	263,264
- Customer	LABOR-PRI-C	353,446	1,204	298,111	157	2,052	45,175	6	678	5,104
- Commodity		-	-	-	-	-	-	-	-	-
Total		1,270,814	3,355	689,197	478	5,210	124,167	11	62,094	268,368

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 136 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Primary Distribution										
General Plant										
(389) Land										
- Demand	LABOR-PRI-D	1,548	261	11,206	-	1	427	316	142	LABOR_PRI 72%
- Customer	LABOR-PRI-C	10	5	11	0	1	2	55	31	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		1,557	266	11,217	0	2	428	372	173	
(390) Structure										
- Demand	LABOR-PRI-D	52,009	8,788	376,597	-	47	14,335	10,630	4,772	LABOR_PRI 72%
- Customer	LABOR-PRI-C	322	153	375	8	18	59	1,861	1,031	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		52,331	8,940	376,972	8	65	14,394	12,491	5,803	
(391) Furniture										
- Demand	LABOR-PRI-D	6,627	1,120	47,989	-	6	1,827	1,355	608	LABOR_PRI 72%
- Customer	LABOR-PRI-C	41	19	48	1	2	8	237	131	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		6,668	1,139	48,037	1	8	1,834	1,592	739	
(391C) Computer Equipment										
- Demand	LABOR-PRI-D	13,390	2,262	96,957	-	12	3,691	2,737	1,229	LABOR_PRI 72%
- Customer	LABOR-PRI-C	83	39	96	2	5	15	479	265	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		13,473	2,302	97,053	2	17	3,706	3,216	1,494	
(391LS) Furniture Lease										
- Demand	LABOR-PRI-D	303	51	2,193	-	0	83	62	28	LABOR_PRI 72%
- Customer	LABOR-PRI-C	2	1	2	0	0	0	11	6	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		305	52	2,195	0	0	84	73	34	
(392) Transportation Equipment										
- Demand	LABOR-PRI-D	22,169	3,746	160,528	-	20	6,110	4,531	2,034	LABOR_PRI 72%
- Customer	LABOR-PRI-C	137	65	160	4	8	25	793	439	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		22,307	3,811	160,688	4	28	6,136	5,324	2,474	
(393) Stores Equipment										
- Demand	LABOR-PRI-D	4,241	717	30,709	-	4	1,169	867	389	LABOR_PRI 72%
- Customer	LABOR-PRI-C	26	12	31	1	1	5	152	84	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		4,267	729	30,740	1	5	1,174	1,019	473	
(394) Tools										
- Demand	LABOR-PRI-D	13,022	2,200	94,295	-	12	3,589	2,662	1,195	LABOR_PRI 72%
- Customer	LABOR-PRI-C	81	38	94	2	4	15	466	258	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		13,103	2,239	94,388	2	16	3,604	3,128	1,453	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 137 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Primary Distribution										
(395) Lab Equipment		<u>366,375</u>								
- Demand	LABOR-PRI-D	264,477	620	112,750	93	910	22,773	1	17,706	75,899
- Customer	LABOR-PRI-C	101,898	347	85,945	45	592	13,024	2	195	1,471
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>366,375</u>	<u>967</u>	<u>198,695</u>	<u>138</u>	<u>1,502</u>	<u>35,797</u>	<u>3</u>	<u>17,902</u>	<u>77,370</u>
(396) Power Operated Equipment		<u>5,209,809</u>								
- Demand	LABOR-PRI-D	3,760,829	8,818	1,603,293	1,316	12,947	323,832	20	251,783	1,079,273
- Customer	LABOR-PRI-C	1,448,980	4,937	1,222,130	644	8,411	185,201	26	2,778	20,924
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>5,209,809</u>	<u>13,755</u>	<u>2,825,423</u>	<u>1,961</u>	<u>21,358</u>	<u>509,032</u>	<u>46</u>	<u>254,561</u>	<u>1,100,197</u>
(397) Communication		<u>1,370,773</u>								
- Demand	LABOR-PRI-D	989,526	2,320	421,849	346	3,407	85,205	5	66,248	283,972
- Customer	LABOR-PRI-C	381,247	1,299	321,559	170	2,213	48,729	7	731	5,505
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>1,370,773</u>	<u>3,619</u>	<u>743,408</u>	<u>516</u>	<u>5,620</u>	<u>133,933</u>	<u>12</u>	<u>66,978</u>	<u>289,477</u>
(398) Misc. Equipment		<u>43,034</u>								
- Demand	LABOR-PRI-D	31,065	73	13,244	11	107	2,675	0	2,080	8,915
- Customer	LABOR-PRI-C	11,969	41	10,095	5	69	1,530	0	23	173
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>43,034</u>	<u>114</u>	<u>23,339</u>	<u>16</u>	<u>176</u>	<u>4,205</u>	<u>0</u>	<u>2,103</u>	<u>9,088</u>
(389-398) Misc General Plant		<u>2,083,084</u>								
- Demand	LABOR-PRI-D	1,503,726	3,526	641,059	526	5,177	129,480	8	100,673	431,535
- Customer	LABOR-PRI-C	579,358	1,974	488,655	258	3,363	74,050	10	1,111	8,366
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>2,083,084</u>	<u>5,500</u>	<u>1,129,714</u>	<u>784</u>	<u>8,540</u>	<u>203,531</u>	<u>19</u>	<u>101,783</u>	<u>439,902</u>
Total General Plant		<u>20,130,659</u>								
- Demand		14,531,813	34,073	6,195,112	5,086	50,027	1,251,283	78	972,887	4,170,302
- Customer		5,598,846	19,077	4,722,298	2,490	32,502	715,614	101	10,733	80,851
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>20,130,659</u>	<u>53,150</u>	<u>10,917,410</u>	<u>7,576</u>	<u>82,529</u>	<u>1,966,896</u>	<u>179</u>	<u>983,620</u>	<u>4,251,153</u>
Total Utility Plant		<u>971,418,188</u>								
- Demand		700,305,924	1,632,991	296,908,978	243,755	2,397,593	59,977,578	3,742	46,661,512	199,872,519
- Customer		271,112,264	918,305	227,313,639	119,849	1,564,519	34,450,374	4,859	531,080	3,894,044
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>971,418,188</u>	<u>2,551,296</u>	<u>524,222,617</u>	<u>363,605</u>	<u>3,962,112</u>	<u>94,427,952</u>	<u>8,601</u>	<u>47,192,592</u>	<u>203,766,562</u>

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 138 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Primary Distribution										
(395) Lab Equipment										
- Demand	LABOR-PRI-D	3,754	634	27,185	-	3	1,035	767	344	LABOR_PRI 72%
- Customer	LABOR-PRI-C	23	11	27	1	1	4	134	74	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		3,778	645	27,212	1	5	1,039	902	419	
(396) Power Operated Equipment										
- Demand	LABOR-PRI-D	53,386	9,020	386,568	-	48	14,715	10,911	4,899	LABOR_PRI 72%
- Customer	LABOR-PRI-C	331	157	385	9	18	61	1,911	1,058	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		53,717	9,177	386,953	9	67	14,776	12,822	5,957	
(397) Communication										
- Demand	LABOR-PRI-D	14,047	2,373	101,712	-	13	3,872	2,871	1,289	LABOR_PRI 72%
- Customer	LABOR-PRI-C	87	41	101	2	5	16	503	278	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		14,134	2,415	101,813	2	18	3,888	3,374	1,567	
(398) Misc. Equipment										
- Demand	LABOR-PRI-D	441	75	3,193	-	0	122	90	40	LABOR_PRI 72%
- Customer	LABOR-PRI-C	3	1	3	0	0	1	16	9	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		444	76	3,196	0	1	122	106	49	
(389-398) Misc General Plant										
- Demand	LABOR-PRI-D	21,346	3,607	154,565	-	19	5,883	4,363	1,959	LABOR_PRI 72%
- Customer	LABOR-PRI-C	132	63	154	3	7	24	764	423	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		21,478	3,669	154,719	3	27	5,908	5,127	2,382	
Total General Plant										
- Demand		206,282	34,854	1,493,697	-	187	56,857	42,161	18,928	
- Customer		1,279	606	1,486	34	70	236	7,382	4,088	
- Commodity		-	-	-	-	-	-	-	-	
Total		207,561	35,460	1,495,183	34	257	57,093	49,543	23,016	
Total Utility Plant										
- Demand		10,416,817	1,894,902	74,631,768	2,084	8,981	2,724,957	2,020,600	907,146	
- Customer		282,711	122,742	1,340,798	2,488	3,374	11,337	355,364	196,780	
- Commodity		-	-	-	-	-	-	-	-	
Total		10,699,529	2,017,643	75,972,566	4,572	12,356	2,736,294	2,375,964	1,103,926	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 139 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Primary Distribution										
Additions to Utility Plant										
Construction Work in Progress										
- Demand	TOTPLT-PRI-D	-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-PRI-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Plant Held for Future Use										
- Demand	TOTPLT-PRI-D	-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-PRI-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Additional to Utility Plant										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Utility Plant										
		971,418,188								
- Demand		700,305,924	1,632,991	296,908,978	243,755	2,397,593	59,977,578	3,742	46,661,512	199,872,519
- Customer		271,112,264	918,305	227,313,639	119,849	1,564,519	34,450,374	4,859	531,080	3,894,044
- Commodity		-	-	-	-	-	-	-	-	-
Total		971,418,188	2,551,296	524,222,617	363,605	3,962,112	94,427,952	8,601	47,192,592	203,766,562

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 140 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Primary Distribution										
Additions to Utility Plant										
Construction Work in Progress										
										TOTPLT_PRI
- Demand	TOTPLT-PRI-D	-	-	-	-	-	-	-	-	72%
- Customer	TOTPLT-PRI-C	-	-	-	-	-	-	-	-	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Plant Held for Future Use										
										TOTPLT_PRI
- Demand	TOTPLT-PRI-D	-	-	-	-	-	-	-	-	72%
- Customer	TOTPLT-PRI-C	-	-	-	-	-	-	-	-	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Total Additional to Utility Plant										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	
Total Utility Plant										
- Demand		10,416,817	1,894,902	74,631,768	2,084	8,981	2,724,957	2,020,600	907,146	
- Customer		282,711	122,742	1,340,798	2,488	3,374	11,337	355,364	196,780	
- Commodity		-	-	-	-	-	-	-	-	
Total		10,699,529	2,017,643	75,972,566	4,572	12,356	2,736,294	2,375,964	1,103,926	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 141 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
ACCUMULATED DEPRECIATION										
Accumulated Depreciation										
Intangible		(14,519,893)								
- Demand	INTPLT-PRI-D	(10,467,549)	(24,409)	(4,437,931)	(3,643)	(35,837)	(896,491)	(56)	(697,455)	(2,987,516)
- Customer	INTPLT-PRI-C	(4,052,344)	(13,726)	(3,397,682)	(1,791)	(23,385)	(514,933)	(73)	(7,938)	(58,205)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(14,519,893)	(38,135)	(7,835,612)	(5,435)	(59,222)	(1,411,425)	(129)	(705,393)	(3,045,721)
Transmission		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Production		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
StreetLighting		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Primary		(49,479,487)								
- Demand	DISTPLT-PRI-D	(35,669,217)	(83,164)	(15,120,791)	(12,414)	(122,103)	(3,054,509)	(191)	(2,376,388)	(10,178,986)
- Customer	DISTPLT-PRI-C	(13,810,270)	(46,772)	(11,577,639)	(6,104)	(79,685)	(1,754,646)	(247)	(27,066)	(198,336)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(49,479,487)	(129,935)	(26,698,430)	(18,518)	(201,788)	(4,809,155)	(438)	(2,403,454)	(10,377,322)
Poles		(116,973,529)								
- Demand	1 NCP Primary	(71,019,780)	(166,521)	(30,276,708)	(24,856)	(244,490)	(6,115,260)	(382)	(4,754,686)	(20,381,073)
- Customer	CUSTOMERS	(45,953,749)	(156,580)	(38,759,292)	(20,436)	(266,766)	(5,873,557)	(828)	(88,094)	(663,602)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(116,973,529)	(323,101)	(69,036,000)	(45,292)	(511,256)	(11,988,817)	(1,210)	(4,842,779)	(21,044,675)
Overhead Conductors		(114,711,098)								
- Demand	1 NCP Primary	(74,022,540)	(173,562)	(31,556,825)	(25,907)	(254,827)	(6,373,817)	(398)	(4,955,717)	(21,242,797)
- Customer	CUSTOMERS	(40,688,558)	(138,640)	(34,318,413)	(18,094)	(236,201)	(5,200,589)	(734)	(78,000)	(587,570)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(114,711,098)	(312,202)	(65,875,238)	(44,002)	(491,028)	(11,574,406)	(1,131)	(5,033,717)	(21,830,366)

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 142 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
ACCUMULATED DEPRECIATION										
Accumulated Depreciation										
										INTPLT_PRI
Intangible										
- Demand	INTPLT-PRI-D	(155,701)	(28,323)	(1,115,529)	(31)	(134)	(40,730)	(30,202)	(13,559)	72%
- Customer	INTPLT-PRI-C	(4,226)	(1,835)	(20,041)	(37)	(50)	(169)	(5,312)	(2,941)	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		(159,927)	(30,158)	(1,135,570)	(68)	(185)	(40,900)	(35,514)	(16,501)	
Transmission										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Production										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
StreetLighting										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Primary										DISTPLT_PRI
- Demand	DISTPLT-PRI-D	(531,119)	(96,764)	(3,804,344)	(109)	(457)	(138,775)	(102,904)	(46,199)	72%
- Customer	DISTPLT-PRI-C	(14,656)	(6,360)	(69,762)	(128)	(172)	(577)	(18,100)	(10,022)	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		(545,774)	(103,124)	(3,874,106)	(236)	(629)	(139,352)	(121,003)	(56,221)	
Poles										Poles
- Demand	1 NCP Primary	(1,008,141)	(170,339)	(7,299,987)	-	(916)	(277,872)	(206,047)	(92,504)	61%
- Customer	CUSTOMERS	(10,494)	(4,971)	(12,197)	(276)	(575)	(1,933)	(60,593)	(33,553)	39%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		(1,018,635)	(175,309)	(7,312,184)	(276)	(1,491)	(279,805)	(266,640)	(126,057)	
Overhead Conductors										P-LINES
- Demand	1 NCP Primary	(1,050,766)	(177,541)	(7,608,635)	-	(955)	(289,621)	(214,758)	(96,416)	65%
- Customer	CUSTOMERS	(9,292)	(4,401)	(10,799)	(245)	(509)	(1,712)	(53,651)	(29,709)	35%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		(1,060,057)	(181,942)	(7,619,434)	(245)	(1,464)	(291,332)	(268,409)	(126,124)	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 143 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Primary Distribution										
Underground Conductors		(59,325,520)								
- Demand	1 NCP Primary	(35,840,089)	(84,035)	(15,279,122)	(12,544)	(123,382)	(3,086,062)	(193)	(2,399,449)	(10,285,296)
- Customer	CUSTOMERS	(23,485,431)	(80,023)	(19,808,584)	(10,444)	(136,335)	(3,001,780)	(423)	(45,022)	(339,145)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(59,325,520)	(164,058)	(35,087,706)	(22,988)	(259,717)	(6,087,842)	(616)	(2,444,471)	(10,624,441)
Transformers		-								
- Demand	1 NCP Primary	-	-	-	-	-	-	-	-	-
- Customer	CUSTOMERS	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Services		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Metering		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Other Property		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Directly Assigned Trans. Facilities (A/D)		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Directly Assigned Dist. Facilities (A/D)		(1,967,404)								
- Demand	Direct-Dist	(1,388,501)	-	-	-	-	(2,956)	-	(12,486)	(1,887)
- Customer	Direct-Dist	(578,903)	-	-	-	-	(1,232)	-	(5,206)	(787)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(1,967,404)	-	-	-	-	(4,189)	-	(17,692)	(2,673)
General		(5,619,344)								
- Demand	GENPLT-PRI-D	(4,056,462)	(9,511)	(1,729,325)	(1,420)	(13,965)	(349,287)	(22)	(271,575)	(1,164,113)
- Customer	GENPLT-PRI-C	(1,562,882)	(5,325)	(1,318,199)	(695)	(9,073)	(199,759)	(28)	(2,996)	(22,569)
- Commodity	GENPLT-PRI-E	-	-	-	-	-	-	-	-	-
Total		(5,619,344)	(14,837)	(3,047,525)	(2,115)	(23,037)	(549,046)	(50)	(274,571)	(1,186,682)
Total Accumulated Depreciation		(362,596,275)								
- Demand		(232,464,137)	(541,201)	(98,400,703)	(80,785)	(794,603)	(19,878,383)	(1,240)	(15,467,756)	(66,241,668)
- Customer		(130,132,138)	(441,066)	(109,179,809)	(57,564)	(751,446)	(16,546,497)	(2,334)	(254,322)	(1,870,213)
- Commodity		-	-	-	-	-	-	-	-	-
Total Accumulated Depreciation		(362,596,275)	(982,267)	(207,580,511)	(138,349)	(1,546,049)	(36,424,879)	(3,574)	(15,722,078)	(68,111,881)

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 144 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Primary Distribution										
Underground Conductors										UD-LINES
- Demand	1 NCP Primary	(508,758)	(85,961)	(3,683,934)	-	(462)	(140,228)	(103,981)	(46,682)	60%
- Customer	CUSTOMERS	(5,363)	(2,540)	(6,233)	(141)	(294)	(988)	(30,967)	(17,148)	40%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		(514,121)	(88,502)	(3,690,167)	(141)	(756)	(141,216)	(134,948)	(63,830)	
Transformers										N/A
- Demand	1 NCP Primary	-	-	-	-	-	-	-	-	N/A
- Customer	CUSTOMERS	-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Services										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Metering										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Other Property										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Directly Assigned Trans. Facilities (A/D)										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Directly Assigned Dist. Facilities (A/D)										ACCT362-375_PRI
- Demand	Direct-Dist	(191,343)	(80,969)	(1,098,109)	(752)	-	-	-	-	71%
- Customer	Direct-Dist	(79,776)	(33,758)	(457,831)	(313)	-	-	-	-	29%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		(271,119)	(114,727)	(1,555,939)	(1,065)	-	-	-	-	
General										GENPLT_PRI
- Demand	GENPLT-PRI-D	(57,582)	(9,729)	(416,956)	-	(52)	(15,871)	(11,769)	(5,284)	72%
- Customer	GENPLT-PRI-C	(357)	(169)	(415)	(9)	(20)	(66)	(2,061)	(1,141)	28%
- Commodity	GENPLT-PRI-E	-	-	-	-	-	-	-	-	0%
Total		(57,939)	(9,898)	(417,371)	(9)	(72)	(15,937)	(13,830)	(6,425)	
Total Accumulated Depreciation										
- Demand		(3,503,410)	(649,626)	(25,027,493)	(891)	(2,977)	(903,097)	(669,661)	(300,644)	
- Customer		(124,163)	(54,034)	(577,278)	(1,149)	(1,621)	(5,445)	(170,683)	(94,514)	
- Commodity		-	-	-	-	-	-	-	-	
Total Accumulated Depreciation		(3,627,572)	(703,660)	(25,604,771)	(2,041)	(4,597)	(908,542)	(840,344)	(395,158)	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 145 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
OTHER RATE BASE ITEMS										
Other Rate Base Items										
Prepayments		<u>2,248,782</u>								
- Demand	TOTPLT-PRI-D	1,621,171	3,780	687,329	564	5,550	138,845	9	108,019	462,694
- Customer	TOTPLT-PRI-C	627,611	2,126	526,219	277	3,622	79,751	11	1,229	9,015
- Commodity	TOTPLT-PRI-E	-	-	-	-	-	-	-	-	-
Total		<u>2,248,782</u>	<u>5,906</u>	<u>1,213,548</u>	<u>842</u>	<u>9,172</u>	<u>218,596</u>	<u>20</u>	<u>109,248</u>	<u>471,709</u>
Cash Working Capital		<u>(1,042,963)</u>								
- Demand	O&M-PRI-D	(723,825)	(1,697)	(308,468)	(253)	(2,491)	(62,305)	(4)	(48,444)	(207,649)
- Customer	O&M-PRI-C	(319,138)	(1,087)	(269,085)	(142)	(1,852)	(40,777)	(6)	(613)	(4,607)
- Commodity	O&M-PRI-E	-	-	-	-	-	-	-	-	-
Total		<u>(1,042,963)</u>	<u>(2,784)</u>	<u>(577,553)</u>	<u>(395)</u>	<u>(4,343)</u>	<u>(103,082)</u>	<u>(10)</u>	<u>(49,057)</u>	<u>(212,256)</u>
Customer Advances for Construction		<u>-</u>								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Materials and Supplies		<u>18,226,787</u>								
- Demand	TOTPLT-PRI-D	13,139,889	30,640	5,570,924	4,574	44,986	1,125,363	70	875,513	3,750,222
- Customer	TOTPLT-PRI-C	5,086,898	17,230	4,265,102	2,249	29,355	646,395	91	9,965	73,064
- Commodity	TOTPLT-PRI-E	-	-	-	-	-	-	-	-	-
Total		<u>18,226,787</u>	<u>47,870</u>	<u>9,836,026</u>	<u>6,822</u>	<u>74,341</u>	<u>1,771,758</u>	<u>161</u>	<u>885,478</u>	<u>3,823,286</u>
Regulatory Assets - Production		<u>-</u>								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Regulatory Assets - Storm Uri / Fuel		<u>-</u>								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Regulatory Assets - SB-EDR		<u>1,766,235</u>								
- Demand	REV	1,273,298	3,321	603,849	312	5,266	144,424	4	51,565	231,705
- Customer	REV	492,937	1,286	233,771	121	2,039	55,911	2	19,963	89,701
- Commodity	REV	-	-	-	-	-	-	-	-	-
Total		<u>1,766,235</u>	<u>4,607</u>	<u>837,620</u>	<u>433</u>	<u>7,305</u>	<u>200,335</u>	<u>6</u>	<u>71,528</u>	<u>321,406</u>
Regulatory Assets - Other		<u>58,573,372</u>								
- Demand	TOTPLT-PRI-D	42,226,180	98,464	17,902,650	14,698	144,567	3,616,454	226	2,813,538	12,051,666
- Customer	TOTPLT-PRI-C	16,347,192	55,371	13,706,276	7,227	94,335	2,077,246	293	32,022	234,798
- Commodity	TOTPLT-PRI-E	-	-	-	-	-	-	-	-	-
Total		<u>58,573,372</u>	<u>153,835</u>	<u>31,608,927</u>	<u>21,924</u>	<u>238,903</u>	<u>5,693,700</u>	<u>519</u>	<u>2,845,561</u>	<u>12,286,464</u>

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 146 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
OTHER RATE BASE ITEMS										
Other Rate Base Items										
Prepayments										TOTPLT_PRI
- Demand	TOTPLT-PRI-D	24,114	4,387	172,769	5	21	6,308	4,678	2,100	72%
- Customer	TOTPLT-PRI-C	654	284	3,104	6	8	26	823	456	28%
- Commodity	TOTPLT-PRI-E	-	-	-	-	-	-	-	-	0%
Total		24,769	4,671	175,873	11	29	6,334	5,500	2,556	
Cash Working Capital										O&M_PRI
- Demand	O&M-PRI-D	(10,306)	(1,750)	(74,576)	(0)	(9)	(2,831)	(2,099)	(942)	69%
- Customer	O&M-PRI-C	(87)	(41)	(169)	(2)	(4)	(13)	(421)	(233)	31%
- Commodity	O&M-PRI-E	-	-	-	-	-	-	-	-	0%
Total		(10,394)	(1,791)	(74,744)	(2)	(13)	(2,844)	(2,520)	(1,175)	
Customer Advances for Construction										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Materials and Supplies										TOTPLT_PRI
- Demand	TOTPLT-PRI-D	195,451	35,554	1,400,321	39	169	51,129	37,913	17,021	72%
- Customer	TOTPLT-PRI-C	5,305	2,303	25,157	47	63	213	6,668	3,692	28%
- Commodity	TOTPLT-PRI-E	-	-	-	-	-	-	-	-	0%
Total		200,756	37,857	1,425,479	86	232	51,341	44,580	20,713	
Regulatory Assets - Production										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Regulatory Assets - Storm Uri / Fuel										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Regulatory Assets - SB-EDR										TOTPLT_PRI
- Demand	REV	24,707	3,512	172,889	12,508	37	8,443	10,439	316	72%
- Customer	REV	9,565	1,360	66,931	4,842	14	3,269	4,041	122	28%
- Commodity	REV	-	-	-	-	-	-	-	-	0%
Total		34,271	4,872	239,820	17,350	52	11,712	14,480	439	
Regulatory Assets - Other										TOTPLT_PRI
- Demand	TOTPLT-PRI-D	628,100	114,256	4,500,054	126	542	164,306	121,836	54,698	72%
- Customer	TOTPLT-PRI-C	17,047	7,401	80,846	150	203	684	21,427	11,865	28%
- Commodity	TOTPLT-PRI-E	-	-	-	-	-	-	-	-	0%
Total		645,147	121,657	4,580,900	276	745	164,990	143,263	66,563	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 147 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Primary Distribution										
Customer Deposits										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Regulatory Liabilities										
- Demand	TOTPLT-PRI-D	(25,992,161)	(60,609)	(11,019,907)	(9,047)	(88,988)	(2,226,094)	(139)	(1,731,862)	(7,418,356)
- Customer	TOTPLT-PRI-C	(10,062,450)	(34,083)	(8,436,845)	(4,448)	(58,068)	(1,278,641)	(180)	(19,711)	(144,529)
- Commodity	TOTPLT-PRI-E	-	-	-	-	-	-	-	-	-
Total		(36,054,611)	(94,692)	(19,456,752)	(13,495)	(147,056)	(3,504,735)	(319)	(1,751,574)	(7,562,885)
Accumulated Deferred Income Taxes										
- Demand	TOTPLT-PRI-D	(66,219,487)	(154,412)	(28,075,102)	(23,049)	(226,711)	(5,671,356)	(354)	(4,412,217)	(18,899,534)
- Customer	TOTPLT-PRI-C	(25,635,818)	(86,833)	(21,494,310)	(11,333)	(147,938)	(3,257,556)	(459)	(50,218)	(368,213)
- Commodity	TOTPLT-PRI-E	-	-	-	-	-	-	-	-	-
Total		(91,855,304)	(241,245)	(49,569,412)	(34,382)	(374,649)	(8,928,913)	(813)	(4,462,434)	(19,267,747)
Total Other Rate Base Items										
- Demand		(34,674,933)	(80,513)	(14,638,725)	(12,202)	(117,820)	(2,934,669)	(188)	(2,343,888)	(10,029,251)
- Customer		(13,462,769)	(45,991)	(11,468,872)	(6,049)	(78,506)	(1,717,671)	(249)	(7,362)	(110,771)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(48,137,702)	(126,504)	(26,107,597)	(18,251)	(196,326)	(4,652,340)	(437)	(2,351,250)	(10,140,023)
Total Rate Base										
- Demand		433,166,853	1,011,277	183,869,550	150,769	1,485,169	37,164,527	2,314	28,849,868	123,601,599
- Customer		127,517,358	431,248	106,664,959	56,236	734,567	16,186,206	2,277	269,396	1,913,060
- Commodity		-	-	-	-	-	-	-	-	-
Total		560,684,211	1,442,525	290,534,509	207,005	2,219,736	53,350,732	4,591	29,119,264	125,514,659

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 148 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Primary Distribution										
Customer Deposits										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Regulatory Liabilities										TOTPLT_PRI
- Demand	TOTPLT-PRI-D	(386,625)	(70,330)	(2,769,991)	(77)	(333)	(101,138)	(74,995)	(33,669)	72%
- Customer	TOTPLT-PRI-C	(10,493)	(4,556)	(49,764)	(92)	(125)	(421)	(13,189)	(7,304)	28%
- Commodity	TOTPLT-PRI-E	-	-	-	-	-	-	-	-	0%
Total		(397,118)	(74,886)	(2,819,755)	(170)	(459)	(101,559)	(88,185)	(40,973)	
Accumulated Deferred Income Taxes										TOTPLT_PRI
- Demand	TOTPLT-PRI-D	(984,993)	(179,178)	(7,057,026)	(197)	(849)	(257,666)	(191,064)	(85,778)	72%
- Customer	TOTPLT-PRI-C	(26,733)	(11,606)	(126,783)	(235)	(319)	(1,072)	(33,602)	(18,607)	28%
- Commodity	TOTPLT-PRI-E	-	-	-	-	-	-	-	-	0%
Total		(1,011,725)	(190,784)	(7,183,810)	(432)	(1,168)	(258,738)	(224,666)	(104,385)	
Total Other Rate Base Items										
- Demand		(509,551)	(93,549)	(3,655,560)	12,403	(424)	(131,449)	(93,294)	(46,254)	
- Customer		(4,743)	(4,855)	(678)	4,715	(159)	2,685	(14,254)	(10,008)	
- Commodity		-	-	-	-	-	-	-	-	
Total		(514,294)	(98,404)	(3,656,237)	17,118	(583)	(128,764)	(107,547)	(56,262)	
Total Rate Base										
- Demand		6,403,857	1,151,727	45,948,715	13,596	5,581	1,690,410	1,257,645	560,248	
- Customer		153,806	63,853	762,843	6,054	1,594	8,577	170,427	92,257	
- Commodity		-	-	-	-	-	-	-	-	
Total		6,557,662	1,215,580	46,711,558	19,650	7,175	1,698,987	1,428,072	652,506	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 149 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation	Total	Res Gen	Res Gen	Res Gen	General	General	General	Large Gen	Large Gen
Primary Distribution	Factor	Company	NS-RG	TC-RG	TP-RG	NS-GS	TC-GS	TP-GS	NS-LG	TC-LG
OPERATIONS & MAINTENANCE EXPENSES										
Production Expense										
Variable Production Expenses										
(501, 547) Fuel Expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(502) Steam Expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(510) Maintenance Supervision Expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(512, 513) Maintenance of Plant		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(555) On-System Purchase Power		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(575) IM Market Facilitation		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Variable Production		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Fixed Production Expenses										
(500, 535, 546) Operation Supervision and Engineering		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 150 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
OPERATIONS & MAINTENANCE EXPENSES										
Production Expense										
Variable Production Expenses										
(501, 547) Fuel Expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(502) Steam Expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(510) Maintenance Supervision Expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(512, 513) Maintenance of Plant										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(555) On-System Purchase Power										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(575) IM Market Facilitation										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Total Variable Production										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Fixed Production Expenses										
(500, 535, 546) Operation Supervision and Engineering										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 151 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Primary Distribution										
(505, 507, 537, 538, 548) Production Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(506, 514, 545, 554) Miscellaneous Plant Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(511, 542, 543, 552) Maintenance of Structures Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(539, 549) Miscellaneous Power Generation										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(541, 551) Maintenance Supervision and Engineering										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(544, 553) Maintenance of Electric Plant										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(555) Resource Capacity										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(556) System Control and Load Dispatching Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(557) Other Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Fixed Production										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Production Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 152 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Primary Distribution										
(505, 507, 537, 538, 548) Production Expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(506, 514, 545, 554) Miscellaneous Plant Expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(511, 542, 543, 552) Maintenance of Structures Expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(539, 549) Miscellaneous Power Generation										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(541, 551) Maintenance Supervision and Engineering										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(544, 553) Maintenance of Electric Plant										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(555) Resource Capacity										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(556) System Control and Load Dispatching Expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(557) Other Expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Total Fixed Production										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Production Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 153 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Primary Distribution										
Transmission Expenses										
Operations Expenses										
(560) Operation supervision and engineering		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(561) Load Dispatching		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(562) Station expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(563) Overhead line expense		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(565) Transmission of electricity by others		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(566) Miscellaneous transmission expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 154 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Primary Distribution										
Transmission Expenses										
Operations Expenses										
(560) Operation supervision and engineering										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(561) Load Dispatching										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(562) Station expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(563) Overhead line expense										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(565) Transmission of electricity by others										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(566) Miscellaneous transmission expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 155 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Primary Distribution										
(567) Rents										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Operations										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Maintenance Expenses										
(568) Maintenance supervision and engineering										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(569) Maintenance of structures										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(570) Maintenance of station equipment										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(571) Maintenance of overhead lines										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Maintenance Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Transmission O&M										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 156 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Primary Distribution										
(567) Rents										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Total Operations										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	
Maintenance Expenses										
(568) Maintenance supervision and engineering										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(569) Maintenance of structures										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(570) Maintenance of station equipment										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(571) Maintenance of overhead lines										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Total Maintenance Expenses										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	
Total Transmission O&M										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 157 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Distribution Expenses										
Operations Expenses										
(580) Operation Supervision & Engineering		806,852								
- Demand	OPEXS82-587-PRI-D	531,200	1,246	226,458	186	1,829	45,740	3	35,563	152,442
- Customer	OPEXS82-587-PRI-C	275,652	939	232,496	123	1,600	35,232	5	528	3,981
- Commodity		-	-	-	-	-	-	-	-	-
Total		806,852	2,185	458,954	308	3,429	80,972	8	36,092	156,423
(582) Station Expenses		174,483								
- Demand	1 NCP Primary	174,483	409	74,385	61	601	15,024	1	11,681	50,073
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		174,483	409	74,385	61	601	15,024	1	11,681	50,073
(583) Overhead line expenses		1,008,020								
- Demand	1 NCP Primary	650,471	1,525	277,305	228	2,239	56,010	3	43,548	186,670
- Customer	CUSTOMERS	357,549	1,218	301,572	159	2,076	45,700	6	685	5,163
- Commodity		-	-	-	-	-	-	-	-	-
Total		1,008,020	2,743	578,877	387	4,315	101,710	10	44,234	191,834
(584) Underground line expenses		856,269								
- Demand	1 NCP Primary	517,294	1,213	220,530	181	1,781	44,542	3	34,632	148,452
- Customer	CUSTOMERS	338,974	1,155	285,905	151	1,968	43,326	6	650	4,895
- Commodity		-	-	-	-	-	-	-	-	-
Total		856,269	2,368	506,435	332	3,749	87,868	9	35,282	153,347
(585) Street lighting and signal system expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(586) Meter expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(587) Customer installations expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(588) Miscellaneous distribution expenses		972,378								
- Demand	OPEXS82-587-PRI-D	640,176	1,501	272,916	224	2,204	55,123	3	42,859	183,716
- Customer	OPEXS82-587-PRI-C	332,202	1,132	280,193	148	1,928	42,460	6	637	4,797
- Commodity		-	-	-	-	-	-	-	-	-
Total		972,378	2,633	553,109	372	4,132	97,584	9	43,496	188,513

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 158 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Distribution Expenses										
Operations Expenses										
(580) Operation Supervision & Engineering										
- Demand	OPEX582-587-PRI-D	7,540	1,274	54,601	-	7	2,078	1,541	692	OPEX582-587_PRI 66%
- Customer	OPEX582-587-PRI-C	63	30	73	2	3	12	363	201	34%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		7,603	1,304	54,674	2	10	2,090	1,905	893	
(582) Station Expenses										
- Demand	1 NCP Primary	2,477	418	17,935	-	2	683	506	227	DEM 100%
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		2,477	418	17,935	-	2	683	506	227	
(583) Overhead line expenses										
- Demand	1 NCP Primary	9,234	1,560	66,861	-	8	2,545	1,887	847	P-LINES 65%
- Customer	CUSTOMERS	82	39	95	2	4	15	471	261	35%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		9,315	1,599	66,956	2	13	2,560	2,359	1,108	
(584) Underground line expenses										
- Demand	1 NCP Primary	7,343	1,241	53,172	-	7	2,024	1,501	674	UD-LINES 60%
- Customer	CUSTOMERS	77	37	90	2	4	14	447	248	40%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		7,421	1,277	53,262	2	11	2,038	1,948	921	
(585) Street lighting and signal system expenses										
- Demand		-	-	-	-	-	-	-	-	CUS 0%
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(586) Meter expenses										
- Demand		-	-	-	-	-	-	-	-	CUS 0%
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(587) Customer installations expenses										
- Demand		-	-	-	-	-	-	-	-	CUS 0%
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(588) Miscellaneous distribution expenses										
- Demand	OPEX582-587-PRI-D	9,087	1,535	65,802	-	8	2,505	1,857	834	OPEX582-587_PRI 66%
- Customer	OPEX582-587-PRI-C	76	36	88	2	4	14	438	243	34%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		9,163	1,571	65,891	2	12	2,519	2,295	1,076	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 159 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
(589) Rents										
- Demand	OPEXS82-587-PRI-D	595	1	254	0	2	51	0	40	171
- Customer	OPEXS82-587-PRI-C	309	1	261	0	2	39	0	1	4
- Commodity		-	-	-	-	-	-	-	-	-
Total		904	2	514	0	4	91	0	40	175
Total Dist. Operations Expenses										
- Demand		2,514,219	5,895	1,071,846	880	8,655	216,490	14	168,324	721,524
- Customer		1,304,687	4,446	1,100,427	580	7,574	166,758	24	2,501	18,841
- Commodity		-	-	-	-	-	-	-	-	-
Total		3,818,906	10,341	2,172,273	1,460	16,229	383,248	37	170,825	740,365
Maintenance Expense										
(590) Maintenance Supervision and Engineering										
- Demand	OPEXS92-597-PRI-D	69,987	164	29,837	24	241	6,026	0	4,686	20,085
- Customer	OPEXS92-597-PRI-C	32,337	110	27,274	14	188	4,133	1	62	467
- Commodity		-	-	-	-	-	-	-	-	-
Total		102,324	274	57,111	39	429	10,159	1	4,748	20,552
(591) Maintenance of Structures										
- Demand	OPEXS92-597-PRI-D	108,611	255	46,302	38	374	9,352	1	7,271	31,169
- Customer	OPEXS92-597-PRI-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		108,611	255	46,302	38	374	9,352	1	7,271	31,169
(592) Maintenance of Station Equipment										
- Demand	1 NCP Primary CUSTOMERS	1,660,422	3,893	707,861	581	5,716	142,973	9	111,163	476,504
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		1,660,422	3,893	707,861	581	5,716	142,973	9	111,163	476,504
(593) Maintenance of Overhead Lines										
- Demand	1 NCP Primary CUSTOMERS	7,555,564	17,716	3,221,041	2,644	26,010	650,583	41	505,836	2,168,276
- Customer		4,153,127	14,151	3,502,919	1,847	24,109	530,830	75	7,962	59,974
- Commodity		-	-	-	-	-	-	-	-	-
Total		11,708,691	31,867	6,723,960	4,491	50,120	1,181,413	115	513,797	2,228,250
(594) Maintenance of underground lines										
- Demand	1 NCP Primary CUSTOMERS	543,514	1,274	231,708	190	1,871	46,800	3	36,388	155,976
- Customer		356,156	1,214	300,397	158	2,068	45,522	6	683	5,143
- Commodity		-	-	-	-	-	-	-	-	-
Total		899,670	2,488	532,104	349	3,939	92,322	9	37,070	161,119
(595) Maintenance of line transformers										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(596) Maintenance of street lighting and signal systems										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 160 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
(589) Rents										
- Demand	OPEX582-587-PRI-D	8	1	61	-	0	2	2	1	OPEX582-587_PRI 66%
- Customer	OPEX582-587-PRI-C	0	0	0	0	0	0	0	0	34%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		9	1	61	0	0	2	2	1	
Total Dist. Operations Expenses										
- Demand		35,690	6,030	258,432	-	32	9,837	7,294	3,275	
- Customer		298	141	346	8	16	55	1,720	953	
- Commodity		-	-	-	-	-	-	-	-	
Total		35,988	6,171	258,778	8	49	9,892	9,015	4,227	
Maintenance Expense										
(590) Maintenance Supervision and Engineering										
- Demand	OPEX592-597-PRI-D	993	168	7,194	-	1	274	203	91	OPEX592-597_PRI 68%
- Customer	OPEX592-597-PRI-C	7	3	9	0	0	1	43	24	32%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		1,001	171	7,202	0	1	275	246	115	
(591) Maintenance of Structures										
- Demand	OPEX592-597-PRI-D	1,542	260	11,164	-	1	425	315	141	DEM 100%
- Customer	OPEX592-597-PRI-C	-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		1,542	260	11,164	-	1	425	315	141	
(592) Maintenance of Station Equipment										
- Demand	1 NCP Primary	23,570	3,982	170,672	-	21	6,497	4,817	2,163	DEM 100%
- Customer	CUSTOMERS	-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		23,570	3,982	170,672	-	21	6,497	4,817	2,163	
(593) Maintenance of Overhead Lines										
- Demand	1 NCP Primary	107,253	18,122	776,622	-	97	29,562	21,921	9,841	P-LINES 65%
- Customer	CUSTOMERS	948	449	1,102	25	52	175	5,476	3,032	35%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		108,201	18,571	777,724	25	149	29,737	27,397	12,874	
(594) Maintenance of underground lines										
- Demand	1 NCP Primary	7,715	1,304	55,867	-	7	2,127	1,577	708	UD-LINES 60%
- Customer	CUSTOMERS	81	39	95	2	4	15	470	260	40%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		7,797	1,342	55,961	2	11	2,142	2,046	968	
(595) Maintenance of line transformers										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(596) Maintenance of street lighting and signal systems										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 161 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Primary Distribution										
(597) Maintenance of meters		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(598) Maintenance of miscellaneous distribution plant		146,255								
- Demand	OPEX592-597-PRI-D	100,035	235	42,646	35	344	8,614	1	6,697	28,708
- Customer	OPEX592-597-PRI-C	46,220	157	38,984	21	268	5,908	1	89	667
- Commodity		-	-	-	-	-	-	-	-	-
Total		146,255	392	81,630	56	613	14,521	1	6,786	29,375
Total Dist. Maintenance Expenses		14,625,972								
- Demand		10,038,132	23,537	4,279,394	3,513	34,557	864,348	54	672,040	2,880,717
- Customer		4,587,840	15,632	3,869,574	2,040	26,633	586,393	83	8,795	66,251
- Commodity		-	-	-	-	-	-	-	-	-
Total		14,625,972	39,169	8,148,968	5,553	61,190	1,450,740	137	680,835	2,946,969
Total Distribution Expenses		18,444,878								
- Demand		12,552,351	29,432	5,351,240	4,393	43,212	1,080,838	67	840,364	3,602,241
- Customer		5,892,527	20,078	4,970,001	2,620	34,207	753,151	106	11,296	85,092
- Commodity		-	-	-	-	-	-	-	-	-
Total		18,444,878	49,510	10,321,241	7,014	77,419	1,833,989	174	851,660	3,687,333
Customer Account Expense										
(901) Supervision		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(902) Meter reading expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(903) Customer records and collection expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(904) Uncollectible accounts		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 162 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Primary Distribution										
(597) Maintenance of meters										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(598) Maintenance of miscellaneous distribution plant										OPEX592-597_PRI
- Demand	OPEX592-597-PRI-D	1,420	240	10,282	-	1	391	290	130	68%
- Customer	OPEX592-597-PRI-C	11	5	12	0	1	2	61	34	32%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		1,431	245	10,295	0	2	393	351	164	
Total Dist. Maintenance Expenses										
- Demand		142,493	24,076	1,031,800	-	129	39,275	29,123	13,075	
- Customer		1,048	496	1,218	28	57	193	6,049	3,350	
- Commodity		-	-	-	-	-	-	-	-	
Total		143,541	24,572	1,033,018	28	187	39,468	35,173	16,425	
Total Distribution Expenses										
- Demand		178,183	30,106	1,290,232	-	162	49,112	36,418	16,350	
- Customer		1,346	637	1,564	35	74	248	7,770	4,302	
- Commodity		-	-	-	-	-	-	-	-	
Total		179,529	30,744	1,291,796	35	236	49,360	44,187	20,652	
Customer Account Expense										
(901) Supervision										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(902) Meter reading expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(903) Customer records and collection expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(904) Uncollectible accounts										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 163 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Primary Distribution										
(905) Miscellaneous customer accounts expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Customer Account Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Customer Service Expenses										
(907) Customer Service Supervision										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(908) Customer Assistance										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(908XXX) SB-EDR										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(909) Informational and instructional advertising										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(910) Miscellaneous customer service and informational										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Customer Service Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 164 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Primary Distribution										
(905) Miscellaneous customer accounts expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Total Customer Account Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Customer Service Expenses										
(907) Customer Service Supervision										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(908) Customer Assistance										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(908XXX) SB-EDR										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(909) Informational and instructional advertising										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(910) Miscellaneous customer service and informational										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Total Customer Service Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 165 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Primary Distribution										
Sales Expenses										
(912) Demonstrating and selling expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(916) Micro Software-Sales										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Sales Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Administrative & General Expense										
Labor Related										
(920) Administrative and general salaries										
		2,717,652								
- Demand	LABOR-PRI-D	1,961,804	4,600	836,344	687	6,754	168,924	11	131,340	562,994
- Customer	LABOR-PRI-C	755,848	2,575	637,513	336	4,388	96,608	14	1,449	10,915
- Commodity		-	-	-	-	-	-	-	-	-
Total		2,717,652	7,175	1,473,858	1,023	11,141	265,532	24	132,789	573,909
(921) Office supplies and expenses										
		1,412,045								
- Demand	LABOR-PRI-D	1,019,320	2,390	434,550	357	3,509	87,770	5	68,242	292,522
- Customer	LABOR-PRI-C	392,726	1,338	331,241	175	2,280	50,196	7	753	5,671
- Commodity		-	-	-	-	-	-	-	-	-
Total		1,412,045	3,728	765,791	531	5,789	137,966	13	68,995	298,193
(922) Administrative expenses transferred—Credit										
		(2,523,665)								
- Demand	LABOR-PRI-D	(1,821,770)	(4,272)	(776,645)	(638)	(6,272)	(156,866)	(10)	(121,965)	(522,807)
- Customer	LABOR-PRI-C	(701,895)	(2,392)	(592,007)	(312)	(4,075)	(89,712)	(13)	(1,346)	(10,136)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(2,523,665)	(6,663)	(1,368,653)	(950)	(10,346)	(246,578)	(22)	(123,311)	(532,943)
(923) Outside services employed										
		4,649,812								
- Demand	LABOR-PRI-D	3,356,582	7,870	1,430,957	1,175	11,555	289,023	18	224,719	963,263
- Customer	LABOR-PRI-C	1,293,230	4,406	1,090,764	575	7,507	165,294	23	2,479	18,675
- Commodity		-	-	-	-	-	-	-	-	-
Total		4,649,812	12,277	2,521,721	1,750	19,063	454,317	41	227,198	981,938
(926) Employee pensions and benefits										
		846,958								
- Demand	LABOR-PRI-D	611,397	1,434	260,647	214	2,105	52,645	3	40,932	175,457
- Customer	LABOR-PRI-C	235,560	803	198,681	105	1,367	30,108	4	452	3,402
- Commodity		-	-	-	-	-	-	-	-	-
Total		846,958	2,236	459,328	319	3,472	82,753	8	41,384	178,859
(927) Franchise Requirements										
		157								
- Demand	LABOR-PRI-D	113	0	48	0	0	10	0	8	33
- Customer	LABOR-PRI-C	44	0	37	0	0	6	0	0	1
- Commodity		-	-	-	-	-	-	-	-	-
Total		157	0	85	0	1	15	0	8	33

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 166 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Sales Expenses										
(912) Demonstrating and selling expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(916) Micro Software-Sales										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Total Sales Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Administrative & General Expense										
Labor Related										
(920) Administrative and general salaries										
- Demand	LABOR-PRI-D	27,848	4,705	201,650	-	25	7,676	5,692	2,555	LABOR_PRI
- Customer	LABOR-PRI-C	173	82	201	5	9	32	997	552	72%
- Commodity		-	-	-	-	-	-	-	-	28%
Total		28,021	4,787	201,851	5	35	7,708	6,688	3,107	0%
(921) Office supplies and expenses										
- Demand	LABOR-PRI-D	14,469	2,445	104,774	-	13	3,988	2,957	1,328	LABOR_PRI
- Customer	LABOR-PRI-C	90	42	104	2	5	17	518	287	72%
- Commodity		-	-	-	-	-	-	-	-	28%
Total		14,559	2,487	104,878	2	18	4,005	3,475	1,614	0%
(922) Administrative expenses transferred—Credit										
- Demand	LABOR-PRI-D	(25,860)	(4,369)	(187,256)	-	(23)	(7,128)	(5,285)	(2,373)	LABOR_PRI
- Customer	LABOR-PRI-C	(160)	(76)	(186)	(4)	(9)	(30)	(925)	(512)	72%
- Commodity		-	-	-	-	-	-	-	-	28%
Total		(26,021)	(4,445)	(187,443)	(4)	(32)	(7,157)	(6,211)	(2,885)	0%
(923) Outside services employed										
- Demand	LABOR-PRI-D	47,647	8,051	345,017	-	43	13,133	9,738	4,372	LABOR_PRI
- Customer	LABOR-PRI-C	295	140	343	8	16	54	1,705	944	72%
- Commodity		-	-	-	-	-	-	-	-	28%
Total		47,943	8,191	345,360	8	59	13,187	11,444	5,316	0%
(926) Employee pensions and benefits										
- Demand	LABOR-PRI-D	8,679	1,466	62,844	-	8	2,392	1,774	796	LABOR_PRI
- Customer	LABOR-PRI-C	54	25	63	1	3	10	311	172	72%
- Commodity		-	-	-	-	-	-	-	-	28%
Total		8,733	1,492	62,907	1	11	2,402	2,084	968	0%
(927) Franchise Requirements										
- Demand	LABOR-PRI-D	2	0	12	-	0	0	0	0	LABOR_PRI
- Customer	LABOR-PRI-C	0	0	0	0	0	0	0	0	72%
- Commodity		-	-	-	-	-	-	-	-	28%
Total		2	0	12	0	0	0	0	0	0%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 167 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Primary Distribution										
(426) Pension / OPEB Non-Service Cost		270,566								
- Demand	LABOR-PRI-D	195,315	458	83,265	68	672	16,818	1	13,076	56,051
- Customer	LABOR-PRI-C	75,251	256	63,470	33	437	9,618	1	144	1,087
- Commodity		-	-	-	-	-	-	-	-	-
Total		270,566	714	146,735	102	1,109	26,436	2	13,220	57,138
(924) Property insurance		879,497								
- Demand	TOTPLT-PRI-D	634,039	1,478	268,814	221	2,171	54,302	3	42,246	180,959
- Customer	TOTPLT-PRI-C	245,458	831	205,804	109	1,416	31,190	4	481	3,526
- Commodity		-	-	-	-	-	-	-	-	-
Total		879,497	2,310	474,618	329	3,587	85,493	8	42,727	184,485
(925) Injuries and damages		690,029								
- Demand	TOTPLT-PRI-D	497,449	1,160	210,904	173	1,703	42,604	3	33,145	141,976
- Customer	TOTPLT-PRI-C	192,580	652	161,468	85	1,111	24,471	3	377	2,766
- Commodity		-	-	-	-	-	-	-	-	-
Total		690,029	1,812	372,372	258	2,814	67,075	6	33,522	144,742
(935) Maintenance of general plant		138,009								
- Demand	TOTPLT-PRI-D	99,492	232	42,182	35	341	8,521	1	6,629	28,396
- Customer	TOTPLT-PRI-C	38,517	130	32,294	17	222	4,894	1	75	553
- Commodity		-	-	-	-	-	-	-	-	-
Total		138,009	362	74,476	52	563	13,415	1	6,705	28,949
(929) Duplicate charges—Credit		(40,836)								
- Demand	A&GLAB-PRI-D	(29,471)	(69)	(12,551)	(10)	(101)	(2,535)	(0)	(1,971)	(8,449)
- Customer	A&GLAB-PRI-C	(11,365)	(39)	(9,575)	(5)	(66)	(1,451)	(0)	(22)	(164)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(40,836)	(108)	(22,126)	(15)	(167)	(3,986)	(0)	(1,993)	(8,613)
(928) Regulatory commission expenses		318,411								
- Demand	NonAG_O&M-PRI-D	216,689	508	92,377	76	746	18,658	1	14,507	62,185
- Customer	NonAG_O&M-PRI-C	101,722	347	85,796	45	591	13,002	2	195	1,469
- Commodity		-	-	-	-	-	-	-	-	-
Total		318,411	855	178,174	121	1,336	31,660	3	14,702	63,654
(930) Miscellaneous general expenses		60,792								
- Demand	A&GLAB-PRI-D	43,873	103	18,684	15	151	3,774	0	2,935	12,578
- Customer	A&GLAB-PRI-C	16,919	58	14,254	8	98	2,160	0	33	244
- Commodity		-	-	-	-	-	-	-	-	-
Total		60,792	160	32,939	23	249	5,934	1	2,967	12,822

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 168 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Primary Distribution										
(426) Pension / OPEB Non-Service Cost										
- Demand	LABOR-PRI-D	2,773	468	20,076	-	3	764	567	254	LABOR_PRI 72%
- Customer	LABOR-PRI-C	17	8	20	0	1	3	99	55	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		2,790	477	20,096	0	3	767	666	309	
(924) Property insurance										
- Demand	TOTPLT-PRI-D	9,431	1,716	67,570	2	8	2,467	1,829	821	TOTPLT_PRI 72%
- Customer	TOTPLT-PRI-C	256	111	1,214	2	3	10	322	178	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		9,687	1,827	68,784	4	11	2,477	2,151	999	
(925) Injuries and damages										
- Demand	TOTPLT-PRI-D	7,399	1,346	53,013	1	6	1,936	1,435	644	TOTPLT_PRI 72%
- Customer	TOTPLT-PRI-C	201	87	952	2	2	8	252	140	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		7,600	1,433	53,966	3	9	1,944	1,688	784	
(935) Maintenance of general plant										
- Demand	TOTPLT-PRI-D	1,480	269	10,603	0	1	387	287	129	TOTPLT_PRI 72%
- Customer	TOTPLT-PRI-C	40	17	190	0	0	2	50	28	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		1,520	287	10,793	1	2	389	338	157	
(929) Duplicate charges—Credit										
- Demand	A&GLAB-PRI-D	(422)	(72)	(3,050)	(0)	(0)	(115)	(85)	(38)	A&GLAB_PRI 72%
- Customer	A&GLAB-PRI-C	(4)	(2)	(13)	(0)	(0)	(0)	(15)	(8)	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		(426)	(74)	(3,063)	(0)	(1)	(116)	(100)	(47)	
(928) Regulatory commission expenses										
- Demand	NonAG_O&M-PRI-D	3,076	520	22,273	-	3	848	629	282	NonAG_O&M_PRI 68%
- Customer	NonAG_O&M-PRI-C	23	11	27	1	1	4	134	74	32%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		3,099	531	22,300	1	4	852	763	357	
(930) Miscellaneous general expenses										
- Demand	A&GLAB-PRI-D	628	108	4,541	0	1	171	127	57	A&GLAB_PRI 72%
- Customer	A&GLAB-PRI-C	6	3	19	0	0	1	22	12	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		635	111	4,560	0	1	172	149	69	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 169 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Primary Distribution										
(931) Rents										
- Demand	A&GLAB-PRI-D	-	-	-	-	-	-	-	-	-
- Customer	A&GLAB-PRI-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(932) Institutional Ad - Newspaper										
- Demand	A&GLAB-PRI-D	31,199	53	9,589	8	77	1,937	0	1,506	6,455
- Customer	A&GLAB-PRI-C	22,516	30	7,315	4	50	1,109	0	17	125
- Commodity		8,683	-	-	-	-	-	-	-	-
Total		31,199	82	16,904	12	128	3,045	0	1,523	6,580
(933) Transportation expenses										
- Demand	A&GLAB-PRI-D	-	-	-	-	-	-	-	-	-
- Customer	A&GLAB-PRI-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total A&G Expense										
- Demand		9,450,627	15,945	2,899,166	2,380	23,411	585,585	37	455,349	1,951,612
- Customer		6,807,349	8,997	2,227,056	1,174	15,328	337,493	48	5,087	38,134
- Commodity		2,643,277	-	-	-	-	-	-	-	-
Total		9,450,627	24,942	5,126,222	3,554	38,739	923,078	84	460,436	1,989,746
Total O&M Expenses										
- Demand		27,895,505	45,377	8,250,406	6,773	66,623	1,666,423	104	1,295,713	5,553,853
- Customer		19,359,701	29,075	7,197,057	3,795	49,535	1,090,643	154	16,383	123,226
- Commodity		8,535,804	-	-	-	-	-	-	-	-
Total		27,895,505	74,452	15,447,463	10,568	116,158	2,757,067	258	1,312,097	5,677,079

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 170 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Primary Distribution										
(931) Rents										
- Demand	A&GLAB-PRI-D	-	-	-	-	-	-	-	-	A&GLAB_PRI 72%
- Customer	A&GLAB-PRI-C	-	-	-	-	-	-	-	-	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(932) Institutional Ad - Newspaper										
- Demand	A&GLAB-PRI-D	322	55	2,330	0	0	88	65	29	A&GLAB_PRI 72%
- Customer	A&GLAB-PRI-C	3	2	10	0	0	0	11	6	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		326	57	2,340	0	0	88	77	36	
(933) Transportation expenses										
- Demand	A&GLAB-PRI-D	-	-	-	-	-	-	-	-	A&GLAB_PRI 72%
- Customer	A&GLAB-PRI-C	-	-	-	-	-	-	-	-	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Total A&G Expense										
- Demand		97,473	16,708	704,396	4	88	26,608	19,730	8,858	
- Customer		994	451	2,944	17	33	111	3,482	1,928	
- Commodity		-	-	-	-	-	-	-	-	
Total		98,467	17,159	707,341	21	121	26,719	23,212	10,786	
Total O&M Expenses										
- Demand		275,656	46,814	1,994,628	4	250	75,720	56,148	25,207	
- Customer		2,340	1,088	4,508	53	107	359	11,251	6,230	
- Commodity		-	-	-	-	-	-	-	-	
Total		277,996	47,903	1,999,137	56	356	76,079	67,399	31,438	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 171 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
DEPRECIATION EXPENSE										
Depreciation Expense										
Intangible										
- Demand	INTPLT-PRI-D	-	-	-	-	-	-	-	-	-
- Customer	INTPLT-PRI-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Transmission										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Production										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
StreetLighting										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Primary										
		<u>5,018,879</u>								
- Demand	DISTPLT-PRI-D	3,618,055	8,436	1,533,755	1,259	12,385	309,830	19	241,045	1,032,491
- Customer	DISTPLT-PRI-C	1,400,825	4,744	1,174,361	619	8,083	177,980	25	2,745	20,118
- Commodity		-	-	-	-	-	-	-	-	-
Total		5,018,879	13,180	2,708,116	1,878	20,468	487,810	44	243,791	1,052,609
Poles										
		<u>12,674,952</u>								
- Demand	1 NCP Primary	7,695,522	18,044	3,280,707	2,693	26,492	662,634	41	515,206	2,208,441
- Customer	CUSTOMERS	4,979,431	16,967	4,199,858	2,214	28,906	636,444	90	9,546	71,906
- Commodity		-	-	-	-	-	-	-	-	-
Total		12,674,952	35,010	7,480,564	4,908	55,398	1,299,078	131	524,751	2,280,347
Overhead Conductors										
		<u>7,135,951</u>								
- Demand	1 NCP Primary	4,604,796	10,797	1,963,088	1,612	15,852	396,503	25	308,285	1,321,472
- Customer	CUSTOMERS	2,531,155	8,625	2,134,881	1,126	14,694	323,518	46	4,852	36,552
- Commodity		-	-	-	-	-	-	-	-	-
Total		7,135,951	19,421	4,097,969	2,737	30,546	720,021	70	313,138	1,358,024
Underground Conductors										
		<u>2,621,591</u>								
- Demand	1 NCP Primary	1,583,771	3,713	675,183	554	5,452	136,373	9	106,032	454,507
- Customer	CUSTOMERS	1,037,820	3,536	875,340	462	6,025	132,648	19	1,990	14,987
- Commodity		-	-	-	-	-	-	-	-	-
Total		2,621,591	7,250	1,550,524	1,016	11,477	269,021	27	108,021	469,493

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 172 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
DEPRECIATION EXPENSE										
Depreciation Expense										
Intangible										INTPLT_PRI
- Demand	INTPLT-PRI-D	-	-	-	-	-	-	-	-	72%
- Customer	INTPLT-PRI-C	-	-	-	-	-	-	-	-	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Transmission										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Production										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
StreetLighting										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Primary										DISTPLT_PRI
- Demand	DISTPLT-PRI-D	53,873	9,815	385,888	11	46	14,076	10,438	4,686	72%
- Customer	DISTPLT-PRI-C	1,487	645	7,076	13	17	59	1,836	1,017	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		55,360	10,460	392,964	24	64	14,135	12,274	5,703	
Poles										Poles
- Demand	1 NCP Primary	109,240	18,457	791,008	-	99	30,110	22,327	10,024	61%
- Customer	CUSTOMERS	1,137	539	1,322	30	62	209	6,566	3,636	39%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		110,377	18,996	792,330	30	162	30,319	28,892	13,659	
Overhead Conductors										P-LINES
- Demand	1 NCP Primary	65,366	11,044	473,318	-	59	18,017	13,360	5,998	65%
- Customer	CUSTOMERS	578	274	672	15	32	106	3,338	1,848	35%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		65,944	11,318	473,990	15	91	18,123	16,697	7,846	
Underground Conductors										UD-LINES
- Demand	1 NCP Primary	22,482	3,799	162,793	-	20	6,197	4,595	2,063	60%
- Customer	CUSTOMERS	237	112	275	6	13	44	1,368	758	40%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		22,719	3,911	163,068	6	33	6,240	5,963	2,821	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 173 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Primary Distribution										
Transformers										
- Demand	1 NCP Primary CUSTOMERS	-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Services										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Metering										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Other Property										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Secondary										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
General										
		685,005								
- Demand	GENPLT-PRI-D	494,488	1,159	210,807	173	1,702	42,579	3	33,105	141,907
- Customer	GENPLT-PRI-C	190,517	649	160,690	85	1,106	24,351	3	365	2,751
- Commodity	GENPLT-PRI-E	-	-	-	-	-	-	-	-	-
Total		685,005	1,809	371,497	258	2,808	66,929	6	33,471	144,658
Amortization - Production										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Amortization - Storm Uri / Fuel										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Amortization - Other										
- Demand	TOTPLT-PRI-D	-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-PRI-C	-	-	-	-	-	-	-	-	-
- Commodity	TOTPLT-PRI-E	-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Depreciation Expense										
		28,136,379								
- Demand		17,996,632	42,149	7,663,540	6,292	61,884	1,547,918	97	1,203,673	5,158,817
- Customer		10,139,747	34,521	8,545,130	4,505	58,813	1,294,941	183	19,498	146,314
- Commodity		-	-	-	-	-	-	-	-	-
Total Depreciation Expense		28,136,379	76,670	16,208,670	10,797	120,698	2,842,859	279	1,223,171	5,305,131

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 174 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Primary Distribution										
Transformers										
- Demand	1 NCP Primary CUSTOMERS	-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Services										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Metering										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Other Property										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Secondary										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
General										
- Demand	GENPLT-PRI-D	7,019	1,186	50,827	-	6	1,935	1,435	644	72%
- Customer	GENPLT-PRI-C	44	21	51	1	2	8	251	139	28%
- Commodity	GENPLT-PRI-E	-	-	-	-	-	-	-	-	0%
Total		7,063	1,207	50,878	1	9	1,943	1,686	783	
Amortization - Production										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Amortization - Storm Uri / Fuel										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Amortization - Other										
- Demand	TOTPLT-PRI-D	-	-	-	-	-	-	-	-	72%
- Customer	TOTPLT-PRI-C	-	-	-	-	-	-	-	-	28%
- Commodity	TOTPLT-PRI-E	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Total Depreciation Expense										
- Demand		257,980	44,302	1,863,834	11	232	70,334	52,154	23,414	
- Customer		3,482	1,590	9,396	65	127	426	13,359	7,397	
- Commodity		-	-	-	-	-	-	-	-	
Total Depreciation Expense		261,462	45,892	1,873,230	76	359	70,760	65,513	30,812	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 175 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
TAXES										
Taxes Other than Income										
(408) Payroll Taxes										
- Demand	LABOR-PRI-D	349,074	818	148,815	122	1,202	30,058	2	23,370	100,176
- Customer	LABOR-PRI-C	134,492	458	113,436	60	781	17,190	2	258	1,942
- Commodity		-	-	-	-	-	-	-	-	-
Total		483,566	1,277	262,251	182	1,982	47,248	4	23,628	102,119
(408) Property Taxes										
- Demand	TOTPLT-PRI-D	5,908,169	13,777	2,504,889	2,056	20,227	506,004	32	393,662	1,686,235
- Customer	TOTPLT-PRI-C	2,287,253	7,747	1,917,744	1,011	13,199	290,642	41	4,480	32,852
- Commodity		-	-	-	-	-	-	-	-	-
Total		8,195,423	21,524	4,422,633	3,068	33,427	796,647	73	398,143	1,719,088
(408) Franchise Tax										
- Demand	TOTPLT-PRI-D	-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-PRI-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(408) City Tax										
- Demand	TOTPLT-PRI-D	-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-PRI-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Taxes Other than Income										
- Demand		6,257,243	14,595	2,653,704	2,179	21,429	536,062	33	417,032	1,786,412
- Customer		2,421,745	8,206	2,031,180	1,071	13,980	307,832	43	4,738	34,794
- Commodity		-	-	-	-	-	-	-	-	-
Total Taxes Other than Income		8,678,989	22,801	4,684,884	3,250	35,409	843,894	77	421,771	1,821,206
Total Expenses										
- Demand		43,613,576	102,122	18,567,650	15,244	149,937	3,750,403	234	2,916,419	12,499,083
- Customer		21,097,297	71,801	17,773,367	9,371	122,328	2,693,417	380	40,620	304,334
- Commodity		-	-	-	-	-	-	-	-	-
Total		64,710,873	173,923	36,341,017	24,614	272,265	6,443,820	614	2,957,039	12,803,416

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 176 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Primary Distribution										
TAXES										
Taxes Other than Income										
(408) Payroll Taxes										
										LABOR_PRI
- Demand	LABOR-PRI-D	4,955	837	35,881	-	5	1,366	1,013	455	72%
- Customer	LABOR-PRI-C	31	15	36	1	2	6	177	98	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		4,986	852	35,916	1	6	1,371	1,190	553	
(408) Property Taxes										
										TOTPLT_PRI
- Demand	TOTPLT-PRI-D	87,882	15,986	629,635	18	76	22,989	17,047	7,653	72%
- Customer	TOTPLT-PRI-C	2,385	1,036	11,312	21	28	96	2,998	1,660	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		90,267	17,022	640,947	39	104	23,085	20,045	9,313	
(408) Franchise Tax										
										TOTPLT_PRI
- Demand	TOTPLT-PRI-D	-	-	-	-	-	-	-	-	72%
- Customer	TOTPLT-PRI-C	-	-	-	-	-	-	-	-	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(408) City Tax										
										TOTPLT_PRI
- Demand	TOTPLT-PRI-D	-	-	-	-	-	-	-	-	72%
- Customer	TOTPLT-PRI-C	-	-	-	-	-	-	-	-	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Total Taxes Other than Income										
- Demand		92,837	16,824	665,516	18	80	24,355	18,060	8,108	
- Customer		2,416	1,050	11,347	22	30	101	3,175	1,758	
- Commodity		-	-	-	-	-	-	-	-	
Total Taxes Other than Income		95,253	17,874	676,863	39	110	24,456	21,235	9,866	
Total Expenses										
- Demand		626,474	107,939	4,523,979	32	562	170,409	126,361	56,730	
- Customer		8,238	3,729	25,251	140	264	886	27,785	15,386	
- Commodity		-	-	-	-	-	-	-	-	
Total		634,711	111,668	4,549,230	172	825	171,296	154,147	72,116	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 177 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
REVENUE REQUIREMENT CALCULATION										
Total Rate Base										
- Demand		433,166,853	1,011,277	183,869,550	150,769	1,485,169	37,164,527	2,314	28,849,868	123,601,599
- Customer		127,517,358	431,248	106,664,959	56,236	734,567	16,186,206	2,277	269,396	1,913,060
- Commodity		-	-	-	-	-	-	-	-	-
Total		560,684,211	1,442,525	290,534,509	207,005	2,219,736	53,350,732	4,591	29,119,264	125,514,659
Required Net Income										
- Demand		31,583,471	73,735	13,406,470	10,993	108,288	2,709,775	169	2,103,529	9,012,157
- Customer		9,297,666	31,444	7,777,256	4,100	53,559	1,180,184	166	19,642	139,487
- Commodity		-	-	-	-	-	-	-	-	-
Total		40,881,137	105,179	21,183,727	15,093	161,848	3,889,959	335	2,123,171	9,151,643
Interest Synchronization										
- Demand	TOTPLT-PRI-D	(8,007,483)	(18,672)	(3,394,936)	(2,787)	(27,415)	(685,799)	(43)	(533,540)	(2,285,395)
- Customer	TOTPLT-PRI-C	(3,099,969)	(10,500)	(2,599,164)	(1,370)	(17,889)	(393,915)	(56)	(6,073)	(44,526)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(11,107,452)	(29,172)	(5,994,100)	(4,158)	(45,304)	(1,079,714)	(98)	(539,613)	(2,329,921)
Calculated Income Taxes										
- Demand		7,379,931	17,236	3,133,885	2,569	25,316	633,560	39	491,450	2,105,661
- Customer		1,940,049	6,556	1,620,885	855	11,166	246,124	35	4,248	29,725
- Commodity		-	-	-	-	-	-	-	-	-
Total		9,319,980	23,792	4,754,770	3,423	36,481	879,684	74	495,697	2,135,386
Total Income Taxes										
- Demand		6,934,953	16,197	2,945,002	2,414	23,790	595,382	37	461,813	1,978,689
- Customer		1,809,055	6,113	1,511,312	797	10,411	229,496	32	3,971	27,760
- Commodity		-	-	-	-	-	-	-	-	-
Total		8,744,008	22,310	4,456,314	3,211	34,201	824,878	69	465,784	2,006,449
Interest on Customer Deposits										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Expenses										
- Demand		43,613,576	102,122	18,567,650	15,244	149,937	3,750,403	234	2,916,419	12,499,083
- Customer		21,097,297	71,801	17,773,367	9,371	122,328	2,693,417	380	40,620	304,334
- Commodity		-	-	-	-	-	-	-	-	-
Total		64,710,873	173,923	36,341,017	24,614	272,265	6,443,820	614	2,957,039	12,803,416
Rounding Difference										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Revenue Requirement										
- Demand		82,132,000	192,054	34,919,122	28,650	282,015	7,055,560	440	5,481,761	23,489,928
- Customer		32,204,018	109,358	27,061,935	14,268	186,298	4,103,097	578	64,233	471,581
- Commodity		-	-	-	-	-	-	-	-	-
Total		114,336,018	301,412	61,981,057	42,918	468,313	11,158,657	1,018	5,545,994	23,961,509
Revenue Requirement										
- Demand		82,132,000	192,054	34,919,122	28,650	282,015	7,055,560	440	5,481,761	23,489,928
- Customer		32,204,018	109,358	27,061,935	14,268	186,298	4,103,097	578	64,233	471,581
- Commodity		-	-	-	-	-	-	-	-	-
Total		114,336,018	301,412	61,981,057	42,918	468,313	11,158,657	1,018	5,545,994	23,961,509

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 178 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
REVENUE REQUIREMENT CALCULATION										
Total Rate Base										
- Demand		6,403,857	1,151,727	45,948,715	13,596	5,581	1,690,410	1,257,645	560,248	
- Customer		153,806	63,853	762,843	6,054	1,594	8,577	170,427	92,257	
- Commodity		-	-	-	-	-	-	-	-	
Total		6,557,662	1,215,580	46,711,558	19,650	7,175	1,698,987	1,428,072	652,506	
Required Net Income										
- Demand		466,924	83,976	3,350,256	991	407	123,253	91,699	40,849	
- Customer		11,214	4,656	55,621	441	116	625	12,426	6,727	
- Commodity		-	-	-	-	-	-	-	-	
Total		478,138	88,631	3,405,877	1,433	523	123,878	104,125	47,576	
Interest Synchronization										
- Demand	TOTPLT-PRI-D	(119,109)	(21,667)	(853,359)	(24)	(103)	(31,158)	(23,104)	(10,373)	TOTPLT_PRI 72%
- Customer	TOTPLT-PRI-C	(3,233)	(1,403)	(15,331)	(28)	(39)	(130)	(4,063)	(2,250)	28%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		(122,341)	(23,070)	(868,690)	(52)	(141)	(31,288)	(27,167)	(12,623)	
Calculated Income Taxes										
- Demand		108,876	19,504	781,597	303	95	28,828	21,472	9,540	
- Customer		2,499	1,018	12,612	129	24	155	2,618	1,401	
- Commodity		-	-	-	-	-	-	-	-	
Total		111,374	20,522	794,209	432	120	28,983	24,090	10,941	
Total Income Taxes										
- Demand		102,297	18,321	734,396	289	90	27,092	20,180	8,965	
- Customer		2,341	952	11,828	123	23	146	2,443	1,307	
- Commodity		-	-	-	-	-	-	-	-	
Total		104,638	19,274	746,224	412	112	27,238	22,623	10,271	
Interest on Customer Deposits										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Total Expenses										
- Demand		626,474	107,939	4,523,979	32	562	170,409	126,361	56,730	
- Customer		8,238	3,729	25,251	140	264	886	27,785	15,386	
- Commodity		-	-	-	-	-	-	-	-	
Total		634,711	111,668	4,549,230	172	825	171,296	154,147	72,116	
Rounding Difference										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	
Revenue Requirement										
- Demand		1,195,695	210,236	8,608,630	1,312	1,058	320,754	238,240	106,544	
- Customer		21,792	9,337	92,701	705	403	1,658	42,655	23,419	
- Commodity		-	-	-	-	-	-	-	-	
Total		1,217,487	219,574	8,701,331	2,017	1,461	322,412	280,894	129,963	
Revenue Requirement										
- Demand		1,195,695	210,236	8,608,630	1,312	1,058	320,754	238,240	106,544	
- Customer		21,792	9,337	92,701	705	403	1,658	42,655	23,419	
- Commodity		-	-	-	-	-	-	-	-	
Total		1,217,487	219,574	8,701,331	2,017	1,461	322,412	280,894	129,963	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 179 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
UTILITY PLANT										
Intangible Plant										
(301) Organizational Costs		3,138								
- Demand	TOTPLT-SEC-D	887	2	416	0	3	84	0	65	280
- Customer	TOTPLT-SEC-C	2,251	6	1,593	1	14	230	0	7	46
- Commodity		-	-	-	-	-	-	-	-	-
Total		3,138	9	2,010	2	17	314	0	73	326
(302) Franchises & Consents		113,165								
- Demand	TOTPLT-SEC-D	31,979	83	15,018	12	121	3,034	0	2,362	10,110
- Customer	TOTPLT-SEC-C	81,186	234	57,469	44	506	8,302	2	261	1,654
- Commodity		-	-	-	-	-	-	-	-	-
Total		113,165	317	72,486	56	627	11,336	2	2,624	11,764
(303) Misc. Intangible Plant		11,783,196								
- Demand	TOTPLT-SEC-D	3,329,798	8,600	1,563,718	1,284	12,627	315,930	20	245,957	1,052,691
- Customer	TOTPLT-SEC-C	8,453,398	24,362	5,983,872	4,588	52,690	864,411	197	27,216	172,241
- Commodity		-	-	-	-	-	-	-	-	-
Total		11,783,196	32,962	7,547,590	5,872	65,317	1,180,342	217	273,173	1,224,932
(301-303) Misc. Intangible Plant		19,304,639								
- Demand	TOTPLT-SEC-D	5,455,273	14,090	2,561,870	2,103	20,688	517,595	32	402,956	1,724,645
- Customer	TOTPLT-SEC-C	13,849,366	39,912	9,803,494	7,517	86,322	1,416,182	323	44,588	282,185
- Commodity		-	-	-	-	-	-	-	-	-
Total		19,304,639	54,002	12,365,364	9,620	107,010	1,933,777	355	447,544	2,006,830
Total Intangible Plant		31,204,137								
- Demand		8,817,936	22,776	4,141,022	3,400	33,439	836,644	52	651,341	2,787,727
- Customer		22,386,201	64,514	15,846,428	12,150	139,532	2,289,126	522	72,072	456,126
- Commodity		-	-	-	-	-	-	-	-	-
Total		31,204,137	87,290	19,987,450	15,550	172,971	3,125,769	574	723,413	3,243,852

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 180 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Secondary Distribution										
UTILITY PLANT										
Intangible Plant										
(301) Organizational Costs										
										TOTPLT_SEC
- Demand	TOTPLT-SEC-D	2	1	24	0	0	4	3	1	28%
- Customer	TOTPLT-SEC-C	4	2	29	0	0	177	130	10	72%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		6	3	53	0	0	181	133	12	
(302) Franchises & Consents										
										TOTPLT_SEC
- Demand	TOTPLT-SEC-D	57	24	870	0	0	138	102	46	28%
- Customer	TOTPLT-SEC-C	157	68	1,029	5	1	6,385	4,691	378	72%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		214	92	1,899	6	1	6,523	4,794	424	
(303) Misc. Intangible Plant										
										TOTPLT_SEC
- Demand	TOTPLT-SEC-D	5,964	2,524	90,640	23	47	14,351	10,642	4,778	28%
- Customer	TOTPLT-SEC-C	16,303	7,078	107,106	573	74	664,860	488,481	39,347	72%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		22,267	9,602	197,746	596	121	679,212	499,123	44,125	
(301-303) Misc. Intangible Plant										
										TOTPLT_SEC
- Demand	TOTPLT-SEC-D	9,771	4,135	148,497	38	77	23,512	17,435	7,827	28%
- Customer	TOTPLT-SEC-C	26,710	11,596	175,474	938	120	1,089,253	800,288	64,463	72%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		36,481	15,730	323,972	976	198	1,112,766	817,723	72,291	
Total Intangible Plant										
- Demand		15,794	6,683	240,032	62	125	38,005	28,182	12,652	
- Customer		43,174	18,743	283,637	1,516	195	1,760,676	1,293,591	104,199	
- Commodity		-	-	-	-	-	-	-	-	
Total		58,968	25,427	523,670	1,578	320	1,798,681	1,321,772	116,851	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 181 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation	Total	Res Gen	Res Gen	Res Gen	General	General	General	Large Gen	Large Gen
Secondary Distribution	Factor	Company	NS-RG	TC-RG	TP-RG	NS-GS	TC-GS	TP-GS	NS-LG	TC-LG
Production Plant										
Steam Production										
(310, 330, 340) Land and Land Rights		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(311, 331, 341) Structures and Improvements		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(312, 342) Plant Equipment		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(343) Prime Movers		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(314, 333, 344) Generators		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(315, 334, 345) Accessory Electric Equipment		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(316, 332, 335, 346) Misc Power Plant Equipment		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(347) Asset Retirement Costs		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Production Plant		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 182 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Secondary Distribution										
Production Plant										
Steam Production										
(310, 330, 340) Land and Land Rights										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(311, 331, 341) Structures and Improvements										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(312, 342) Plant Equipment										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(343) Prime Movers										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(314, 333, 344) Generators										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(315, 334, 345) Accessory Electric Equipment										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(316, 332, 335, 346) Misc Power Plant Equipment										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(347) Asset Retirement Costs										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Total Production Plant										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 183 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation	Total	Res Gen	Res Gen	Res Gen	General	General	General	Large Gen	Large Gen
Secondary Distribution	Factor	Company	NS-RG	TC-RG	TP-RG	NS-GS	TC-GS	TP-GS	NS-LG	TC-LG
Transmission Plant										
(350) Land and Land Rights										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(352) Structures and Improvements										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(353) Station Equipment										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(354) Towers & Fixtures										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(355) Poles & Fixtures										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(356) Overhead Conductor										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(350-356) Misc Transmission Plant										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Directly Assigned Trans. Facilities										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Transmission Plant										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 184 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Secondary Distribution										
Transmission Plant										
(350) Land and Land Rights										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(352) Structures and Improvements										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(353) Station Equipment										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(354) Towers & Fixtures										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(355) Poles & Fixtures										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(356) Overhead Conductor										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(350-356) Misc Transmission Plant										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Directly Assigned Trans. Facilities										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Total Transmission Plant										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 185 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation	Total	Res Gen	Res Gen	Res Gen	General	General	General	Large Gen	Large Gen
Secondary Distribution	Factor	Company	NS-RG	TC-RG	TP-RG	NS-GS	TC-GS	TP-GS	NS-LG	TC-LG
Distribution Plant										
(360) Land and Land Rights										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(361) Structures and Improvements										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(362) Station Equipment										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(364) Poles, Towers & Fixtures										
		25,207,152								
- Demand	1 NCP Secondary	15,304,372	40,050	7,281,784	5,978	58,802	1,470,768	92	1,143,539	4,901,807
- Customer	CUSTOMERS-SEC	9,902,780	33,763	8,357,495	4,406	57,522	1,266,489	179	18,995	143,090
- Commodity		-	-	-	-	-	-	-	-	-
Total		25,207,152	73,812	15,639,280	10,385	116,323	2,737,257	270	1,162,534	5,044,897
(365) Overhead Conductors & Devices										
		17,358,686								
- Demand	1 NCP Secondary	11,201,480	29,313	5,329,638	4,376	43,038	1,076,475	67	836,972	3,587,700
- Customer	CUSTOMERS-SEC	6,157,206	20,992	5,196,402	2,740	35,765	787,459	111	11,811	88,968
- Commodity		-	-	-	-	-	-	-	-	-
Total		17,358,686	50,305	10,526,040	7,115	78,803	1,863,934	178	848,782	3,676,668
(366) Underground Conduit										
		8,049,642								
- Demand	1 NCP Secondary	4,338,143	11,352	2,064,078	1,695	16,668	416,900	26	324,145	1,389,455
- Customer	CUSTOMERS-SEC	3,711,499	12,654	3,132,336	1,651	21,559	474,672	67	7,119	53,629
- Commodity		-	-	-	-	-	-	-	-	-
Total		8,049,642	24,006	5,196,415	3,346	38,227	891,573	93	331,264	1,443,084

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 186 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Distribution Plant										
(360) Land and Land Rights										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(361) Structures and Improvements										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(362) Station Equipment										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(364) Poles, Towers & Fixtures										
- Demand	1 NCP Secondary	-	-	262,698	-	220	66,830	49,556	22,248	Poles
- Customer	CUSTOMERS-SEC	-	-	-	-	124	417	13,065	7,235	61%
- Commodity		-	-	-	-	-	-	-	-	39%
Total		-	-	262,698	-	344	67,247	62,621	29,483	0%
(365) Overhead Conductors & Devices										
- Demand	1 NCP Secondary	-	-	192,272	-	161	48,914	36,271	16,284	P-LINES
- Customer	CUSTOMERS-SEC	-	-	-	-	77	259	8,124	4,498	65%
- Commodity		-	-	-	-	-	-	-	-	35%
Total		-	-	192,272	-	238	49,173	44,394	20,782	0%
(366) Underground Conduit										
- Demand	1 NCP Secondary	-	-	74,464	-	62	18,944	14,047	6,306	U-LINES
- Customer	CUSTOMERS-SEC	-	-	-	-	46	156	4,897	2,712	54%
- Commodity		-	-	-	-	-	-	-	-	46%
Total		-	-	74,464	-	109	19,100	18,944	9,018	0%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 187 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
(367) Underground Conductors & Device		<u>9,924,615</u>								
- Demand	1 NCP Secondary CUSTOMERS-SEC	5,995,718	15,690	2,852,749	2,342	23,036	576,195	36	447,999	1,920,357
- Customer		3,928,897	13,395	3,315,810	1,748	22,822	502,476	71	7,536	56,770
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>9,924,615</u>	<u>29,085</u>	<u>6,168,559</u>	<u>4,090</u>	<u>45,858</u>	<u>1,078,671</u>	<u>107</u>	<u>455,535</u>	<u>1,977,127</u>
(368) Line Transformers		<u>154,691,427</u>								
- Demand	1 NCP Secondary Line-Transformers	84,188,738	220,311	40,056,804	32,886	323,466	8,090,634	505	6,290,562	26,964,644
- Customer		70,502,689	242,636	58,419,956	83,990	665,197	7,696,534	2,616	319,582	2,618,321
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>154,691,427</u>	<u>462,948</u>	<u>98,476,760</u>	<u>116,876</u>	<u>988,663</u>	<u>15,787,168</u>	<u>3,121</u>	<u>6,610,145</u>	<u>29,582,965</u>
(369) Services		<u>112,360,375</u>								
- Demand	SERVICES	-	-	-	-	-	-	-	-	-
- Customer		112,360,375	385,217	95,355,015	50,275	767,199	12,809,191	3,215	341,863	2,575,228
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>112,360,375</u>	<u>385,217</u>	<u>95,355,015</u>	<u>50,275</u>	<u>767,199</u>	<u>12,809,191</u>	<u>3,215</u>	<u>341,863</u>	<u>2,575,228</u>
(370) Meters		<u>9,088,110</u>								
- Demand	METERCOST	-	-	-	-	-	-	-	-	-
- Customer		9,088,110	29,782	7,358,747	3,870	58,725	1,317,937	157	41,706	125,965
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>9,088,110</u>	<u>29,782</u>	<u>7,358,747</u>	<u>3,870</u>	<u>58,725</u>	<u>1,317,937</u>	<u>157</u>	<u>41,706</u>	<u>125,965</u>
(370.1) Smart Meters		<u>38,862,663</u>								
- Demand	METERCOST	-	-	-	-	-	-	-	-	-
- Customer		38,862,663	127,353	31,467,543	16,549	251,119	5,635,774	671	178,343	538,652
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>38,862,663</u>	<u>127,353</u>	<u>31,467,543</u>	<u>16,549</u>	<u>251,119</u>	<u>5,635,774</u>	<u>671</u>	<u>178,343</u>	<u>538,652</u>
(371) Installation on Customers' Premises		<u>18,641,369</u>								
- Demand	ACCT-371	-	-	-	-	-	-	-	-	-
- Customer		18,641,369	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>18,641,369</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
(371.1) EV Chargers on Cust Prem		<u>-</u>								
- Demand	ACCT-371	-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
(371.2) EV Chargers Residential		<u>-</u>								
- Demand	ACCT-371	-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 188 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Secondary Distribution										
(367) Underground Conductors & Device										UD-LINES
- Demand	1 NCP Secondary	-	-	102,916	-	86	26,182	19,414	8,716	60%
- Customer	CUSTOMERS-SEC	-	-	-	-	49	165	5,184	2,870	40%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	102,916	-	136	26,347	24,598	11,586	
(368) Line Transformers										L-Transformers
- Demand	1 NCP Secondary	-	-	1,445,092	-	1,212	367,631	272,605	122,386	54%
- Customer	Line-Transformers	30,206	18,366	32,293	846	2,422	-	246,883	122,840	46%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		30,206	18,366	1,477,386	846	3,634	367,631	519,488	245,226	
(369) Services										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	SERVICES	-	-	-	-	-	-	-	73,173	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	73,173	
(370) Meters										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	METERCOST	5,046	2,305	132,914	2,949	-	-	-	8,008	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		5,046	2,305	132,914	2,949	-	-	-	8,008	
(370.1) Smart Meters										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	METERCOST	21,579	9,857	568,367	12,612	-	-	-	34,244	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		21,579	9,857	568,367	12,612	-	-	-	34,244	
(371) Installation on Customers' Premises										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	ACCT-371	-	-	-	-	-	-	17,446,314	1,195,055	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	17,446,314	1,195,055	
(371.1) EV Chargers on Cust Prem										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	ACCT-371	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(371.2) EV Chargers Residential										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	ACCT-371	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 189 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Secondary Distribution										
(371.3) EV Chargers Ready										
- Demand		-	-	-	-	-	-	-	-	-
- Customer	ACCT-371	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(371.4) EV Chargers Commercial										
- Demand		-	-	-	-	-	-	-	-	-
- Customer	ACCT-371	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(371.5) EV Chargers School										
- Demand		-	-	-	-	-	-	-	-	-
- Customer	ACCT-371	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(373) Street Lighting & Signal Systems										
- Demand		24,060,700	-	-	-	-	-	-	-	-
- Customer	ACCT-373	24,060,700	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		24,060,700	-	-	-	-	-	-	-	-
Directly Assigned Dist. Facilities										
- Demand	Direct-Dist	1,606,081	-	-	-	-	3,419	-	14,443	2,182
- Customer	Direct-Dist	3,944,142	-	-	-	-	8,397	-	35,469	5,359
- Commodity		-	-	-	-	-	-	-	-	-
Total		5,550,223	-	-	-	-	11,816	-	49,912	7,541
Total Distribution Plant										
- Demand		122,634,531	316,716	57,585,053	47,276	465,010	11,634,392	726	9,057,660	38,766,145
- Customer		301,160,431	865,793	212,603,305	165,230	1,879,906	30,498,930	7,086	962,425	6,205,982
- Commodity		-	-	-	-	-	-	-	-	-
Total		423,794,963	1,182,509	270,188,358	212,506	2,344,916	42,133,321	7,812	10,020,085	44,972,126

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 190 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Secondary Distribution										
(371.3) EV Chargers Ready										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	ACCT-371	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(371.4) EV Chargers Commercial										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	ACCT-371	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(371.5) EV Chargers School										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	ACCT-371	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(373) Street Lighting & Signal Systems										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	ACCT-373	-	-	-	-	-	24,060,700	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	24,060,700	-	-	
Directly Assigned Dist. Facilities										ACCT362-375_SEC
- Demand	Direct-Dist	221,327	93,657	1,270,183	869	-	-	-	-	29%
- Customer	Direct-Dist	543,524	229,998	3,119,260	2,135	-	-	-	-	71%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		764,851	323,655	4,389,443	3,004	-	-	-	-	
Total Distribution Plant										
- Demand		221,327	93,657	3,347,626	869	1,742	528,501	391,892	175,940	
- Customer		600,355	260,526	3,852,834	18,541	2,719	24,061,697	17,724,467	1,450,636	
- Commodity		-	-	-	-	-	-	-	-	
Total		821,682	354,183	7,200,460	19,411	4,461	24,590,199	18,116,359	1,626,576	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 191 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Secondary Distribution										
General Plant										
(389) Land										
		101,146								
- Demand	LABOR-SEC-D	7,015	18	3,338	3	27	674	0	524	2,247
- Customer	LABOR-SEC-C	94,131	287	70,968	38	566	11,850	2	357	1,395
- Commodity		-	-	-	-	-	-	-	-	-
Total		101,146	305	74,305	41	593	12,524	2	881	3,641
(390) Structure										
		3,399,146								
- Demand	LABOR-SEC-D	235,736	617	112,163	92	906	22,654	1	17,614	75,503
- Customer	LABOR-SEC-C	3,163,410	9,649	2,384,969	1,270	19,014	398,248	58	11,989	46,870
- Commodity		-	-	-	-	-	-	-	-	-
Total		3,399,146	10,266	2,497,132	1,362	19,919	420,902	60	29,604	122,374
(391) Furniture										
		433,146								
- Demand	LABOR-SEC-D	30,039	79	14,293	12	115	2,887	0	2,245	9,621
- Customer	LABOR-SEC-C	403,107	1,230	303,912	162	2,423	50,748	7	1,528	5,973
- Commodity		-	-	-	-	-	-	-	-	-
Total		433,146	1,308	318,205	174	2,538	53,635	8	3,772	15,594
(391C) Computer Equipment										
		875,124								
- Demand	LABOR-SEC-D	60,691	159	28,877	24	233	5,832	0	4,535	19,439
- Customer	LABOR-SEC-C	814,433	2,484	614,020	327	4,895	102,531	15	3,087	12,067
- Commodity		-	-	-	-	-	-	-	-	-
Total		875,124	2,643	642,897	351	5,128	108,363	15	7,622	31,506
(391LS) Furniture Lease										
		19,794								
- Demand	LABOR-SEC-D	1,373	4	653	1	5	132	0	103	440
- Customer	LABOR-SEC-C	18,421	56	13,888	7	111	2,319	0	70	273
- Commodity		-	-	-	-	-	-	-	-	-
Total		19,794	60	14,541	8	116	2,451	0	172	713
(392) Transportation Equipment										
		1,448,920								
- Demand	LABOR-SEC-D	100,485	263	47,810	39	386	9,657	1	7,508	32,184
- Customer	LABOR-SEC-C	1,348,436	4,113	1,016,617	541	8,105	169,757	25	5,111	19,979
- Commodity		-	-	-	-	-	-	-	-	-
Total		1,448,920	4,376	1,064,428	581	8,491	179,414	25	12,619	52,163
(393) Stores Equipment										
		277,179								
- Demand	LABOR-SEC-D	19,223	50	9,146	8	74	1,847	0	1,436	6,157
- Customer	LABOR-SEC-C	257,956	787	194,479	104	1,550	32,475	5	978	3,822
- Commodity		-	-	-	-	-	-	-	-	-
Total		277,179	837	203,625	111	1,624	34,322	5	2,414	9,979
(394) Tools										
		851,097								
- Demand	LABOR-SEC-D	59,025	154	28,084	23	227	5,672	0	4,410	18,905
- Customer	LABOR-SEC-C	792,073	2,416	597,162	318	4,761	99,716	15	3,002	11,736
- Commodity		-	-	-	-	-	-	-	-	-
Total		851,097	2,570	625,246	341	4,988	105,388	15	7,412	30,641

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 192 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Secondary Distribution										
General Plant										
(389) Land										
- Demand	LABOR-SEC-D	-	-	120	-	0	31	23	10	LABOR_SEC 7%
- Customer	LABOR-SEC-C	35	16	915	20	0	4,587	3,025	72	93%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		35	16	1,035	20	0	4,618	3,047	82	
(390) Structure										
- Demand	LABOR-SEC-D	-	-	4,046	-	3	1,029	763	343	LABOR_SEC 7%
- Customer	LABOR-SEC-C	1,175	538	30,733	682	2	154,152	101,651	2,408	93%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		1,175	538	34,780	682	6	155,181	102,414	2,751	
(391) Furniture										
- Demand	LABOR-SEC-D	-	-	516	-	0	131	97	44	LABOR_SEC 7%
- Customer	LABOR-SEC-C	150	69	3,916	87	0	19,643	12,953	307	93%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		150	69	4,432	87	1	19,774	13,050	351	
(391C) Computer Equipment										
- Demand	LABOR-SEC-D	-	-	1,042	-	1	265	197	88	LABOR_SEC 7%
- Customer	LABOR-SEC-C	303	139	7,912	176	1	39,687	26,170	620	93%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		303	139	8,954	176	1	39,952	26,367	708	
(391LS) Furniture Lease										
- Demand	LABOR-SEC-D	-	-	24	-	0	6	4	2	LABOR_SEC 7%
- Customer	LABOR-SEC-C	7	3	179	4	0	898	592	14	93%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		7	3	203	4	0	904	596	16	
(392) Transportation Equipment										
- Demand	LABOR-SEC-D	-	-	1,725	-	1	439	325	146	LABOR_SEC 7%
- Customer	LABOR-SEC-C	501	229	13,100	291	1	65,709	43,330	1,027	93%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		501	229	14,825	291	2	66,148	43,655	1,173	
(393) Stores Equipment										
- Demand	LABOR-SEC-D	-	-	330	-	0	84	62	28	LABOR_SEC 7%
- Customer	LABOR-SEC-C	96	44	2,506	56	0	12,570	8,289	196	93%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		96	44	2,836	56	0	12,654	8,351	224	
(394) Tools										
- Demand	LABOR-SEC-D	-	-	1,013	-	1	258	191	86	LABOR_SEC 7%
- Customer	LABOR-SEC-C	294	135	7,695	171	1	38,597	25,452	603	93%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		294	135	8,708	171	1	38,855	25,643	689	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 193 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Secondary Distribution										
(395) Lab Equipment		245,371								
- Demand	LABOR-SEC-D	17,017	45	8,097	7	65	1,635	0	1,271	5,450
- Customer	LABOR-SEC-C	228,354	697	172,162	92	1,373	28,748	4	865	3,383
- Commodity		-	-	-	-	-	-	-	-	-
Total		245,371	741	180,258	98	1,438	30,383	4	2,137	8,834
(396) Power Operated Equipment		3,489,146								
- Demand	LABOR-SEC-D	241,978	633	115,132	95	930	23,254	1	18,081	77,503
- Customer	LABOR-SEC-C	3,247,168	9,905	2,448,116	1,304	19,517	408,792	60	12,307	48,111
- Commodity		-	-	-	-	-	-	-	-	-
Total		3,489,146	10,538	2,563,249	1,398	20,447	432,047	61	30,387	125,614
(397) Communication		918,043								
- Demand	LABOR-SEC-D	63,668	167	30,293	25	245	6,119	0	4,757	20,392
- Customer	LABOR-SEC-C	854,375	2,606	644,133	343	5,135	107,559	16	3,238	12,659
- Commodity		-	-	-	-	-	-	-	-	-
Total		918,043	2,773	674,426	368	5,380	113,678	16	7,995	33,051
(398) Misc. Equipment		28,821								
- Demand	LABOR-SEC-D	1,999	5	951	1	8	192	0	149	640
- Customer	LABOR-SEC-C	26,822	82	20,222	11	161	3,377	0	102	397
- Commodity		-	-	-	-	-	-	-	-	-
Total		28,821	87	21,173	12	169	3,569	1	251	1,038
(389-398) Misc General Plant		1,395,096								
- Demand	LABOR-SEC-D	96,752	253	46,034	38	372	9,298	1	7,229	30,989
- Customer	LABOR-SEC-C	1,298,344	3,960	978,852	521	7,804	163,451	24	4,921	19,237
- Commodity		-	-	-	-	-	-	-	-	-
Total		1,395,096	4,213	1,024,886	559	8,175	172,749	24	12,150	50,225
Total General Plant		13,482,030								
- Demand		934,999	2,447	444,870	365	3,592	89,855	6	69,863	299,469
- Customer		12,547,031	38,271	9,459,501	5,038	75,414	1,579,571	231	47,554	185,902
- Commodity		-	-	-	-	-	-	-	-	-
Total		13,482,030	40,718	9,904,372	5,403	79,006	1,669,425	237	117,417	485,371
Total Utility Plant		468,481,130								
- Demand		132,387,467	341,939	62,170,946	51,041	502,041	12,560,890	784	9,778,864	41,853,340
- Customer		336,093,663	968,578	237,909,233	182,418	2,094,852	34,367,626	7,839	1,082,051	6,848,009
- Commodity		-	-	-	-	-	-	-	-	-
Total		468,481,130	1,310,517	300,080,179	233,459	2,596,893	46,928,516	8,623	10,860,914	48,701,350

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 194 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Secondary Distribution										
(395) Lab Equipment										
- Demand	LABOR-SEC-D	-	-	292	-	0	74	55	25	LABOR_SEC 7%
- Customer	LABOR-SEC-C	85	39	2,219	49	0	11,128	7,338	174	93%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		85	39	2,511	49	0	11,202	7,393	199	
(396) Power Operated Equipment										
- Demand	LABOR-SEC-D	-	-	4,154	-	3	1,057	784	352	LABOR_SEC 7%
- Customer	LABOR-SEC-C	1,206	552	31,547	700	2	158,234	104,342	2,472	93%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		1,206	552	35,701	700	6	159,290	105,126	2,824	
(397) Communication										
- Demand	LABOR-SEC-D	-	-	1,093	-	1	278	206	93	LABOR_SEC 7%
- Customer	LABOR-SEC-C	317	145	8,301	184	1	41,633	27,454	650	93%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		317	145	9,393	184	2	41,911	27,660	743	
(398) Misc. Equipment										
- Demand	LABOR-SEC-D	-	-	34	-	0	9	6	3	LABOR_SEC 7%
- Customer	LABOR-SEC-C	10	5	261	6	0	1,307	862	20	93%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		10	5	295	6	0	1,316	868	23	
(389-398) Misc General Plant										
- Demand	LABOR-SEC-D	-	-	1,661	-	1	422	313	141	LABOR_SEC 7%
- Customer	LABOR-SEC-C	482	221	12,614	280	1	63,268	41,720	988	93%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		482	221	14,275	280	2	63,690	42,033	1,129	
Total General Plant										
- Demand		-	-	16,049	-	13	4,083	3,028	1,359	
- Customer		4,661	2,134	121,898	2,705	9	611,413	403,177	9,552	
- Commodity		-	-	-	-	-	-	-	-	
Total		4,661	2,134	137,947	2,705	22	615,496	406,205	10,911	
Total Utility Plant										
- Demand		237,121	100,340	3,603,708	931	1,881	570,589	423,101	189,951	
- Customer		648,190	281,404	4,258,370	22,763	2,923	26,433,786	19,421,235	1,564,387	
- Commodity		-	-	-	-	-	-	-	-	
Total		885,310	381,744	7,862,077	23,694	4,803	27,004,376	19,844,336	1,754,338	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 195 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Secondary Distribution										
Additions to Utility Plant										
Construction Work in Progress										
- Demand	TOTPLT-SEC-D	-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-SEC-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Plant Held for Future Use										
- Demand	TOTPLT-SEC-D	-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-SEC-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Additional to Utility Plant										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Utility Plant										
		468,481,130								
- Demand		132,387,467	341,939	62,170,946	51,041	502,041	12,560,890	784	9,778,864	41,853,340
- Customer		336,093,663	968,578	237,909,233	182,418	2,094,852	34,367,626	7,839	1,082,051	6,848,009
- Commodity		-	-	-	-	-	-	-	-	-
Total		468,481,130	1,310,517	300,080,179	233,459	2,596,893	46,928,516	8,623	10,860,914	48,701,350

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 196 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Secondary Distribution										
Additions to Utility Plant										
Construction Work in Progress										
										TOTPLT_SEC
- Demand	TOTPLT-SEC-D	-	-	-	-	-	-	-	-	28%
- Customer	TOTPLT-SEC-C	-	-	-	-	-	-	-	-	72%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Plant Held for Future Use										
										TOTPLT_SEC
- Demand	TOTPLT-SEC-D	-	-	-	-	-	-	-	-	28%
- Customer	TOTPLT-SEC-C	-	-	-	-	-	-	-	-	72%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Total Additional to Utility Plant										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	
Total Utility Plant										
- Demand		237,121	100,340	3,603,708	931	1,881	570,589	423,101	189,951	
- Customer		648,190	281,404	4,258,370	22,763	2,923	26,433,786	19,421,235	1,564,387	
- Commodity		-	-	-	-	-	-	-	-	
Total		885,310	381,744	7,862,077	23,694	4,803	27,004,376	19,844,336	1,754,338	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 197 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Secondary Distribution										
ACCUMULATED DEPRECIATION										
Accumulated Depreciation										
Intangible										
		(7,002,438)								
- Demand	INTPLT-SEC-D	(1,978,810)	(5,111)	(929,276)	(763)	(7,504)	(187,749)	(12)	(146,166)	(625,586)
- Customer	INTPLT-SEC-C	(5,023,628)	(14,477)	(3,556,055)	(2,727)	(31,312)	(513,697)	(117)	(16,174)	(102,358)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(7,002,438)	(19,588)	(4,485,331)	(3,490)	(38,816)	(701,446)	(129)	(162,339)	(727,944)
Transmission										
		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Production										
		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
StreetLighting										
		(5,511,802)								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	ACCT-373	(5,511,802)	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		(5,511,802)	-	-	-	-	-	-	-	-
Primary										
		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Poles										
		(11,776,418)								
- Demand	1 NCP Secondary	(7,149,982)	(18,711)	(3,401,945)	(2,793)	(27,471)	(687,121)	(43)	(534,245)	(2,290,054)
- Customer	CUSTOMERS-SEC	(4,626,436)	(15,773)	(3,904,501)	(2,059)	(26,873)	(591,686)	(83)	(8,874)	(66,849)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(11,776,418)	(34,484)	(7,306,446)	(4,852)	(54,345)	(1,278,807)	(126)	(543,119)	(2,356,903)
Overhead Conductors										
		(8,678,265)								
- Demand	1 NCP Secondary	(5,600,044)	(14,655)	(2,664,488)	(2,187)	(21,516)	(538,171)	(34)	(418,434)	(1,793,627)
- Customer	CUSTOMERS-SEC	(3,078,221)	(10,495)	(2,597,878)	(1,370)	(17,880)	(393,681)	(56)	(5,905)	(44,479)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(8,678,265)	(25,150)	(5,262,366)	(3,557)	(39,396)	(931,851)	(89)	(424,339)	(1,838,106)

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 198 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Secondary Distribution										
ACCUMULATED DEPRECIATION										
Accumulated Depreciation										
										INTPLT_SEC
Intangible										
- Demand	INTPLT-SEC-D	(3,544)	(1,500)	(53,865)	(14)	(28)	(8,529)	(6,324)	(2,839)	28%
- Customer	INTPLT-SEC-C	(9,689)	(4,206)	(63,650)	(340)	(44)	(395,109)	(290,291)	(23,383)	72%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		(13,233)	(5,706)	(117,515)	(354)	(72)	(403,637)	(296,615)	(26,222)	
Transmission										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Production										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
StreetLighting										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	ACCT-373	-	-	-	-	-	(5,511,802)	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	(5,511,802)	-	-	
Primary										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Poles										Poles
- Demand	1 NCP Secondary	-	-	(122,729)	-	(103)	(31,222)	(23,152)	(10,394)	61%
- Customer	CUSTOMERS-SEC	-	-	-	-	(58)	(195)	(6,104)	(3,380)	39%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	(122,729)	-	(161)	(31,417)	(29,256)	(13,774)	
Overhead Conductors										P-LINES
- Demand	1 NCP Secondary	-	-	(96,124)	-	(81)	(24,454)	(18,133)	(8,141)	65%
- Customer	CUSTOMERS-SEC	-	-	-	-	(39)	(130)	(4,061)	(2,249)	35%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	(96,124)	-	(119)	(24,584)	(22,194)	(10,390)	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 199 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Secondary Distribution										
Underground Conductors		(6,846,237)								
- Demand	1 NCP Secondary CUSTOMERS-SEC	(4,135,990)	(10,823)	(1,967,894)	(1,616)	(15,891)	(397,473)	(25)	(309,040)	(1,324,708)
- Customer		(2,710,247)	(9,240)	(2,287,325)	(1,206)	(15,743)	(346,620)	(49)	(5,199)	(39,162)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(6,846,237)	(20,064)	(4,255,219)	(2,822)	(31,634)	(744,093)	(74)	(314,239)	(1,363,870)
Transformers		(47,847,084)								
- Demand	1 NCP Secondary Line-Transformers	(26,040,135)	(68,144)	(12,389,835)	(10,172)	(100,050)	(2,502,487)	(156)	(1,945,713)	(8,340,343)
- Customer		(21,806,949)	(75,049)	(18,069,680)	(25,979)	(205,750)	(2,380,589)	(809)	(98,849)	(809,864)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(47,847,084)	(143,193)	(30,459,515)	(36,150)	(305,800)	(4,883,076)	(965)	(2,044,562)	(9,150,207)
Services		(73,836,706)								
- Demand	SERVICES	-	-	-	-	-	-	-	-	-
- Customer		(73,836,706)	(253,142)	(62,661,772)	(33,038)	(504,158)	(8,417,456)	(2,113)	(224,653)	(1,692,290)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(73,836,706)	(253,142)	(62,661,772)	(33,038)	(504,158)	(8,417,456)	(2,113)	(224,653)	(1,692,290)
Metering		6,141,897								
- Demand	METERCOST	-	-	-	-	-	-	-	-	-
- Customer		6,141,897	20,127	4,973,165	2,615	39,687	890,684	106	28,186	85,129
- Commodity		-	-	-	-	-	-	-	-	-
Total		6,141,897	20,127	4,973,165	2,615	39,687	890,684	106	28,186	85,129
Other Property		(13,432,775)								
- Demand	ACCT-371	-	-	-	-	-	-	-	-	-
- Customer		(13,432,775)	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		(13,432,775)	-	-	-	-	-	-	-	-
Directly Assigned Trans. Facilities (A/D)		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Directly Assigned Dist. Facilities (A/D)		(2,144,855)								
- Demand	Direct-Dist Direct-Dist	(620,662)	-	-	-	-	(1,321)	-	(5,581)	(843)
- Customer		(1,524,193)	-	-	-	-	(3,245)	-	(13,707)	(2,071)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(2,144,855)	-	-	-	-	(4,566)	-	(19,288)	(2,914)
General		(3,763,422)								
- Demand	GENPLT-SEC-D GENPLT-SEC-C GENPLT-SEC-E	(260,999)	(683)	(124,183)	(102)	(1,003)	(25,082)	(2)	(19,502)	(83,595)
- Customer		(3,502,423)	(10,683)	(2,640,559)	(1,406)	(21,051)	(440,927)	(64)	(13,274)	(51,893)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(3,763,422)	(11,366)	(2,764,741)	(1,508)	(22,054)	(466,009)	(66)	(32,776)	(135,488)
Total Accumulated Depreciation		(174,698,105)								
- Demand		(45,786,621)	(118,126)	(21,477,621)	(17,633)	(173,436)	(4,339,405)	(271)	(3,378,681)	(14,458,756)
- Customer		(128,911,483)	(368,733)	(90,744,605)	(65,169)	(783,081)	(12,197,215)	(3,185)	(358,448)	(2,723,837)
- Commodity		-	-	-	-	-	-	-	-	-
Total Accumulated Depreciation		(174,698,105)	(486,860)	(112,222,226)	(82,801)	(956,516)	(16,536,620)	(3,456)	(3,737,129)	(17,182,593)

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 200 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Secondary Distribution										
Underground Conductors										UD-LINES
- Demand	1 NCP Secondary	-	-	(70,994)	-	(60)	(18,061)	(13,392)	(6,013)	60%
- Customer	CUSTOMERS-SEC	-	-	-	-	(34)	(114)	(3,576)	(1,980)	40%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	(70,994)	-	(93)	(18,175)	(16,968)	(7,993)	
Transformers										L-Transformers
- Demand	1 NCP Secondary	-	-	(446,977)	-	(375)	(113,711)	(84,318)	(37,855)	54%
- Customer	Line-Transformers	(9,343)	(5,681)	(9,989)	(262)	(749)	-	(76,363)	(37,995)	46%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		(9,343)	(5,681)	(456,965)	(262)	(1,124)	(113,711)	(160,681)	(75,850)	
Services										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	SERVICES	-	-	-	-	-	-	-	(48,085)	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	(48,085)	
Metering										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	METERCOST	3,410	1,558	89,825	1,993	-	-	-	5,412	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		3,410	1,558	89,825	1,993	-	-	-	5,412	
Other Property										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	ACCT-371	-	-	-	-	-	-	(12,571,631)	(861,144)	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	(12,571,631)	(861,144)	
Directly Assigned Trans. Facilities (A/D)										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Directly Assigned Dist. Facilities (A/D)										ACCT362-375_SEC
- Demand	Direct-Dist	(85,531)	(36,193)	(490,856)	(336)	-	-	-	-	29%
- Customer	Direct-Dist	(210,042)	(88,882)	(1,205,422)	(825)	-	-	-	-	71%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		(295,573)	(125,075)	(1,696,278)	(1,161)	-	-	-	-	
General										GENPLT_SEC
- Demand	GENPLT-SEC-D	-	-	(4,480)	-	(4)	(1,140)	(845)	(379)	7%
- Customer	GENPLT-SEC-C	(1,301)	(596)	(34,027)	(755)	(2)	(170,672)	(112,544)	(2,666)	93%
- Commodity	GENPLT-SEC-E	-	-	-	-	-	-	-	-	0%
Total		(1,301)	(596)	(38,507)	(755)	(6)	(171,812)	(113,389)	(3,046)	
Total Accumulated Depreciation										
- Demand		(89,075)	(37,693)	(1,286,024)	(350)	(650)	(197,116)	(146,165)	(65,621)	
- Customer		(226,964)	(97,806)	(1,223,263)	(189)	(926)	(6,078,021)	(13,064,570)	(975,471)	
- Commodity		-	-	-	-	-	-	-	-	
Total Accumulated Depreciation		(316,039)	(135,499)	(2,509,287)	(539)	(1,576)	(6,275,137)	(13,210,735)	(1,041,092)	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 201 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
OTHER RATE BASE ITEMS										
Other Rate Base Items										
Prepayments		1,084,509								
- Demand	TOTPLT-SEC-D	306,470	792	143,922	118	1,162	29,078	2	22,638	96,888
- Customer	TOTPLT-SEC-C	778,039	2,242	550,747	422	4,849	79,559	18	2,505	15,853
- Commodity	TOTPLT-SEC-E	-	-	-	-	-	-	-	-	-
Total		1,084,509	3,034	694,670	540	6,012	108,637	20	25,142	112,741
Cash Working Capital		(453,079)								
- Demand	O&M-SEC-D	(55,274)	(144)	(26,245)	(22)	(212)	(5,301)	(0)	(4,123)	(17,667)
- Customer	O&M-SEC-C	(397,805)	(1,211)	(299,303)	(163)	(2,390)	(49,501)	(7)	(1,473)	(6,000)
- Commodity	O&M-SEC-E	-	-	-	-	-	-	-	-	-
Total		(453,079)	(1,356)	(325,548)	(185)	(2,602)	(54,803)	(8)	(5,596)	(23,668)
Customer Advances for Construction		(7,746,436)								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	CustDeposits	(7,746,436)	(20,352)	(3,667,817)	(693)	(77,235)	(1,595,673)	(572)	(266,686)	(2,050,347)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(7,746,436)	(20,352)	(3,667,817)	(693)	(77,235)	(1,595,673)	(572)	(266,686)	(2,050,347)
Materials and Supplies		8,790,144								
- Demand	TOTPLT-SEC-D	2,483,995	6,416	1,166,518	958	9,420	235,681	15	183,482	785,297
- Customer	TOTPLT-SEC-C	6,306,149	18,174	4,463,908	3,423	39,306	644,842	147	20,303	128,490
- Commodity	TOTPLT-SEC-E	-	-	-	-	-	-	-	-	-
Total		8,790,144	24,589	5,630,425	4,380	48,726	880,523	162	203,784	913,787
Regulatory Assets - Production		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Regulatory Assets - Storm Uri / Fuel		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Regulatory Assets - SB-EDR		851,794								
- Demand	REV	240,707	628	114,153	59	996	27,302	1	9,748	43,802
- Customer	REV	611,086	1,594	289,802	150	2,527	69,312	2	24,747	111,201
- Commodity	REV	-	-	-	-	-	-	-	-	-
Total		851,794	2,222	403,955	209	3,523	96,615	3	34,496	155,003
Regulatory Assets - Other		28,247,895								
- Demand	TOTPLT-SEC-D	7,982,536	20,618	3,748,707	3,078	30,271	757,381	47	589,634	2,523,621
- Customer	TOTPLT-SEC-C	20,265,360	58,402	14,345,157	10,999	126,313	2,072,257	473	65,244	412,913
- Commodity	TOTPLT-SEC-E	-	-	-	-	-	-	-	-	-
Total		28,247,895	79,020	18,093,863	14,077	156,584	2,829,638	520	654,878	2,936,534

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 202 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
OTHER RATE BASE ITEMS										
Other Rate Base Items										
Prepayments										TOTPLT_SEC
- Demand	TOTPLT-SEC-D	549	232	8,342	2	4	1,321	979	440	28%
- Customer	TOTPLT-SEC-C	1,501	651	9,858	53	7	61,193	44,959	3,621	72%
- Commodity	TOTPLT-SEC-E	-	-	-	-	-	-	-	-	0%
Total		2,049	884	18,200	55	11	62,514	45,939	4,061	
Cash Working Capital										O&M_SEC
- Demand	O&M-SEC-D	(16)	(7)	(1,037)	(0)	(1)	(241)	(179)	(80)	12%
- Customer	O&M-SEC-C	(178)	(81)	(3,825)	(80)	(1)	(19,921)	(13,282)	(389)	88%
- Commodity	O&M-SEC-E	-	-	-	-	-	-	-	-	0%
Total		(194)	(87)	(4,862)	(80)	(1)	(20,162)	(13,460)	(469)	
Customer Advances for Construction										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	CustDeposits	(8,606)	(15,053)	(19,067)	-	-	-	(24,018)	(318)	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		(8,606)	(15,053)	(19,067)	-	-	-	(24,018)	(318)	
Materials and Supplies										TOTPLT_SEC
- Demand	TOTPLT-SEC-D	4,449	1,883	67,617	17	35	10,706	7,939	3,564	28%
- Customer	TOTPLT-SEC-C	12,162	5,280	79,900	427	55	495,979	364,402	29,353	72%
- Commodity	TOTPLT-SEC-E	-	-	-	-	-	-	-	-	0%
Total		16,611	7,163	147,517	445	90	506,685	372,341	32,917	
Regulatory Assets - Production										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Regulatory Assets - Storm Uri / Fuel										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Regulatory Assets - SB-EDR										TOTPLT_SEC
- Demand	REV	4,671	664	32,683	2,365	7	1,596	1,973	60	28%
- Customer	REV	11,857	1,686	82,974	6,003	18	4,052	5,010	152	72%
- Commodity	REV	-	-	-	-	-	-	-	-	0%
Total		16,528	2,349	115,657	8,368	25	5,648	6,983	212	
Regulatory Assets - Other										TOTPLT_SEC
- Demand	TOTPLT-SEC-D	14,298	6,050	217,292	56	113	34,405	25,512	11,453	28%
- Customer	TOTPLT-SEC-C	39,084	16,968	256,766	1,373	176	1,593,872	1,171,038	94,327	72%
- Commodity	TOTPLT-SEC-E	-	-	-	-	-	-	-	-	0%
Total		53,381	23,018	474,058	1,429	290	1,628,276	1,196,549	105,781	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 203 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Secondary Distribution										
Customer Deposits		(15,384,545)								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	CustDeposits	(15,384,545)	(40,420)	(7,284,343)	(1,376)	(153,389)	(3,169,031)	(1,136)	(529,643)	(4,072,022)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(15,384,545)	(40,420)	(7,284,343)	(1,376)	(153,389)	(3,169,031)	(1,136)	(529,643)	(4,072,022)
Regulatory Liabilities										
- Demand	TOTPLT-SEC-D	(4,913,619)	(12,691)	(2,307,502)	(1,894)	(18,633)	(466,203)	(29)	(362,947)	(1,553,405)
- Customer	TOTPLT-SEC-C	(12,474,263)	(35,949)	(8,830,105)	(6,771)	(77,751)	(1,275,569)	(291)	(40,161)	(254,167)
- Commodity	TOTPLT-SEC-E	-	-	-	-	-	-	-	-	-
Total		(17,387,882)	(48,640)	(11,137,607)	(8,665)	(96,385)	(1,741,772)	(320)	(403,108)	(1,807,572)
Accumulated Deferred Income Taxes										
- Demand	TOTPLT-SEC-D	(12,518,286)	(32,333)	(5,878,757)	(4,826)	(47,472)	(1,187,732)	(74)	(924,669)	(3,957,566)
- Customer	TOTPLT-SEC-C	(31,780,325)	(91,587)	(22,496,207)	(17,249)	(198,085)	(3,249,732)	(741)	(102,316)	(647,534)
- Commodity	TOTPLT-SEC-E	-	-	-	-	-	-	-	-	-
Total		(44,298,611)	(123,920)	(28,374,964)	(22,075)	(245,557)	(4,437,464)	(815)	(1,026,986)	(4,605,099)
Total Other Rate Base Items										
- Demand		(6,473,471)	(16,716)	(3,039,204)	(2,530)	(24,468)	(609,794)	(39)	(486,238)	(2,079,030)
- Customer		(39,822,740)	(109,108)	(22,928,163)	(11,257)	(335,854)	(6,473,536)	(2,108)	(827,481)	(6,361,614)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(46,296,211)	(125,824)	(25,967,367)	(13,787)	(360,322)	(7,083,330)	(2,147)	(1,313,718)	(8,440,644)
Total Rate Base										
- Demand		80,127,375	207,097	37,654,122	30,878	304,137	7,611,691	474	5,913,945	25,315,554
- Customer		167,359,440	490,737	124,236,465	105,992	975,917	15,696,874	2,546	(103,878)	(2,237,441)
- Commodity		-	-	-	-	-	-	-	-	-
Total		247,486,814	697,834	161,890,587	136,871	1,280,055	23,308,565	3,020	5,810,067	23,078,113

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 204 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Secondary Distribution										
Customer Deposits										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	CustDeposits	(17,091)	(29,895)	(37,867)	-	-	-	(47,700)	(631)	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		(17,091)	(29,895)	(37,867)	-	-	-	(47,700)	(631)	
Regulatory Liabilities										TOTPLT_SEC
- Demand	TOTPLT-SEC-D	(8,801)	(3,724)	(133,753)	(35)	(70)	(21,178)	(15,704)	(7,050)	28%
- Customer	TOTPLT-SEC-C	(24,058)	(10,444)	(158,051)	(845)	(108)	(981,102)	(720,828)	(58,063)	72%
- Commodity	TOTPLT-SEC-E	-	-	-	-	-	-	-	-	0%
Total		(32,859)	(14,169)	(291,804)	(879)	(178)	(1,002,279)	(736,531)	(65,113)	
Accumulated Deferred Income Taxes										TOTPLT_SEC
- Demand	TOTPLT-SEC-D	(22,422)	(9,488)	(340,759)	(88)	(178)	(53,954)	(40,008)	(17,961)	28%
- Customer	TOTPLT-SEC-C	(61,292)	(26,609)	(402,663)	(2,152)	(276)	(2,499,524)	(1,836,432)	(147,925)	72%
- Commodity	TOTPLT-SEC-E	-	-	-	-	-	-	-	-	0%
Total		(83,713)	(36,097)	(743,422)	(2,240)	(454)	(2,553,478)	(1,876,440)	(165,887)	
Total Other Rate Base Items										
- Demand		(7,272)	(4,390)	(149,615)	2,318	(88)	(27,345)	(19,487)	(9,575)	
- Customer		(46,621)	(57,497)	(191,976)	4,778	(130)	(1,345,451)	(1,056,850)	(79,872)	
- Commodity		-	-	-	-	-	-	-	-	
Total		(53,893)	(61,887)	(341,591)	7,096	(218)	(1,372,796)	(1,076,337)	(89,447)	
Total Rate Base										
- Demand		140,774	58,258	2,168,068	2,899	1,143	346,129	257,450	114,756	
- Customer		374,605	126,100	2,843,131	27,352	1,867	19,010,314	5,299,814	509,043	
- Commodity		-	-	-	-	-	-	-	-	
Total		515,379	184,358	5,011,200	30,251	3,010	19,356,443	5,557,264	623,799	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 205 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
OPERATIONS & MAINTENANCE EXPENSES										
Production Expense										
Variable Production Expenses										
(501, 547) Fuel Expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(502) Steam Expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(510) Maintenance Supervision Expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(512, 513) Maintenance of Plant		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(555) On-System Purchase Power		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(575) IM Market Facilitation		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Variable Production		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Fixed Production Expenses										
(500, 535, 546) Operation Supervision and Engineering		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 206 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Secondary Distribution										
OPERATIONS & MAINTENANCE EXPENSES										
Production Expense										
Variable Production Expenses										
(501, 547) Fuel Expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(502) Steam Expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(510) Maintenance Supervision Expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(512, 513) Maintenance of Plant										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(555) On-System Purchase Power										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(575) IM Market Facilitation										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Total Variable Production										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Fixed Production Expenses										
(500, 535, 546) Operation Supervision and Engineering										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 207 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Secondary Distribution										
(505, 507, 537, 538, 548) Production Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(506, 514, 545, 554) Miscellaneous Plant Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(511, 542, 543, 552) Maintenance of Structures Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(539, 549) Miscellaneous Power Generation										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(541, 551) Maintenance Supervision and Engineering										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(544, 553) Maintenance of Electric Plant										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(555) Resource Capacity										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(556) System Control and Load Dispatching Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(557) Other Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Fixed Production										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Production Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 208 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
(505, 507, 537, 538, 548) Production Expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(506, 514, 545, 554) Miscellaneous Plant Expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(511, 542, 543, 552) Maintenance of Structures Expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(539, 549) Miscellaneous Power Generation										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(541, 551) Maintenance Supervision and Engineering										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(544, 553) Maintenance of Electric Plant										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(555) Resource Capacity										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(556) System Control and Load Dispatching Expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(557) Other Expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Total Fixed Production										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	
Total Production Expenses										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 209 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation	Total	Res Gen	Res Gen	Res Gen	General	General	General	Large Gen	Large Gen
Secondary Distribution	Factor	Company	NS-RG	TC-RG	TP-RG	NS-GS	TC-GS	TP-GS	NS-LG	TC-LG
Transmission Expenses										
Operations Expenses										
(560) Operation supervision and engineering		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(561) Load Dispatching		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(562) Station expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(563) Overhead line expense		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(565) Transmission of electricity by others		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(566) Miscellaneous transmission expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 210 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Secondary Distribution										
Transmission Expenses										
Operations Expenses										
(560) Operation supervision and engineering										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(561) Load Dispatching										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(562) Station expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(563) Overhead line expense										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(565) Transmission of electricity by others										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(566) Miscellaneous transmission expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 211 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Secondary Distribution										
(567) Rents										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Operations										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Maintenance Expenses										
(568) Maintenance supervision and engineering										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(569) Maintenance of structures										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(570) Maintenance of station equipment										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(571) Maintenance of overhead lines										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Maintenance Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Transmission O&M										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 212 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Secondary Distribution										
(567) Rents										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Total Operations										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	
Maintenance Expenses										
(568) Maintenance supervision and engineering										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(569) Maintenance of structures										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(570) Maintenance of station equipment										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(571) Maintenance of overhead lines										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Total Maintenance Expenses										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	
Total Transmission O&M										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 213 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Distribution Expenses										
Operations Expenses										
(580) Operation Supervision & Engineering		540,370								
- Demand	OPEX582-587-SEC-D	17,749	46	8,445	7	68	1,706	0	1,326	5,685
- Customer	OPEX582-587-SEC-C	522,621	1,733	428,516	226	3,417	71,628	10	2,171	8,411
- Commodity		-	-	-	-	-	-	-	-	-
Total		540,370	1,780	436,961	232	3,485	73,333	11	3,497	14,095
(582) Station Expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(583) Overhead line expenses		76,260								
- Demand	1 NCP Secondary	49,210	129	23,414	19	189	4,729	0	3,677	15,761
- Customer	CUSTOMERS-SEC	27,050	92	22,829	12	157	3,459	0	52	391
- Commodity		-	-	-	-	-	-	-	-	-
Total		76,260	221	46,243	31	346	8,189	1	3,729	16,152
(584) Underground line expenses		98,814								
- Demand	1 NCP Secondary	59,696	156	28,403	23	229	5,737	0	4,460	19,120
- Customer	CUSTOMERS-SEC	39,118	133	33,014	17	227	5,003	1	75	565
- Commodity		-	-	-	-	-	-	-	-	-
Total		98,814	290	61,417	41	457	10,740	1	4,536	19,685
(585) Street lighting and signal system expenses		115								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	ACCT-595-596	115	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		115	-	-	-	-	-	-	-	-
(586) Meter expenses		2,354,327								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	METERCOST	2,354,327	7,715	1,906,326	1,003	15,213	341,419	41	10,804	32,632
- Commodity		-	-	-	-	-	-	-	-	-
Total		2,354,327	7,715	1,906,326	1,003	15,213	341,419	41	10,804	32,632
(587) Customer installations expenses		786,194								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	SERVICES	786,194	2,695	667,206	352	5,368	89,627	22	2,392	18,019
- Commodity		-	-	-	-	-	-	-	-	-
Total		786,194	2,695	667,206	352	5,368	89,627	22	2,392	18,019
(588) Miscellaneous distribution expenses		464,805								
- Demand	OPEX582-587-SEC-D	15,267	40	7,264	6	59	1,467	0	1,141	4,890
- Customer	OPEX582-587-SEC-C	449,538	1,491	368,593	194	2,939	61,611	9	1,868	7,234
- Commodity		-	-	-	-	-	-	-	-	-
Total		464,805	1,531	375,857	200	2,998	63,079	9	3,008	12,124

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 214 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Secondary Distribution										
Distribution Expenses										
Operations Expenses										
(580) Operation Supervision & Engineering										
- Demand	OPEX582-587-SEC-D	-	-	305	-	0	78	57	26	OPEX582-587_SEC 3%
- Customer	OPEX582-587-SEC-C	213	97	5,611	125	0	12	22	429	97%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		213	97	5,916	125	0	89	79	455	
(582) Station Expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(583) Overhead line expenses										
- Demand	1 NCP Secondary	-	-	845	-	1	215	159	72	P-LINES 65%
- Customer	CUSTOMERS-SEC	-	-	-	-	0	1	36	20	35%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	845	-	1	216	195	91	
(584) Underground line expenses										
- Demand	1 NCP Secondary	-	-	1,025	-	1	261	193	87	UD-LINES 60%
- Customer	CUSTOMERS-SEC	-	-	-	-	0	2	52	29	40%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	1,025	-	1	262	245	115	
(585) Street lighting and signal system expenses										
- Demand		-	-	-	-	-	-	-	-	CUS 0%
- Customer	ACCT-595-596	-	-	-	-	-	70	46	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	70	46	-	
(586) Meter expenses										
- Demand		-	-	-	-	-	-	-	-	CUS 0%
- Customer	METERCOST	1,307	597	34,432	764	-	-	-	2,075	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		1,307	597	34,432	764	-	-	-	2,075	
(587) Customer installations expenses										
- Demand		-	-	-	-	-	-	-	-	CUS 0%
- Customer	SERVICES	-	-	-	-	-	-	-	512	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	512	
(588) Miscellaneous distribution expenses										
- Demand	OPEX582-587-SEC-D	-	-	262	-	0	67	49	22	OPEX582-587_SEC 3%
- Customer	OPEX582-587-SEC-C	183	84	4,827	107	0	10	19	369	97%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		183	84	5,089	107	0	77	68	392	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 215 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
(589) Rents										
- Demand	OPEX582-587-SEC-D	14	0	7	0	0	1	0	1	5
- Customer	OPEX582-587-SEC-C	418	1	343	0	3	57	0	2	7
- Commodity		-	-	-	-	-	-	-	-	-
Total		432	1	350	0	3	59	0	3	11
Total Dist. Operations Expenses										
- Demand		141,936	371	67,533	55	545	13,640	1	10,605	45,461
- Customer		4,179,382	13,862	3,426,826	1,803	27,324	572,805	84	17,364	67,259
- Commodity		-	-	-	-	-	-	-	-	-
Total		4,321,318	14,233	3,494,359	1,859	27,869	586,445	85	27,969	112,719
Maintenance Expense										
(590) Maintenance Supervision and Engineering										
- Demand	OPEX592-597-SEC-D	27,754	73	13,205	11	107	2,667	0	2,074	8,889
- Customer	OPEX592-597-SEC-C	40,775	84	20,647	12	155	3,304	0	75	384
- Commodity		-	-	-	-	-	-	-	-	-
Total		68,529	156	33,852	23	262	5,972	1	2,149	9,273
(591) Maintenance of Structures										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(592) Maintenance of Station Equipment										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(593) Maintenance of Overhead Lines										
- Demand	1 NCP Secondary	571,603	1,496	271,967	223	2,196	54,932	3	42,710	183,078
- Customer	CUSTOMERS-SEC	314,197	1,071	265,168	140	1,825	40,183	6	603	4,540
- Commodity		-	-	-	-	-	-	-	-	-
Total		885,800	2,567	537,136	363	4,021	95,115	9	43,313	187,618
(594) Maintenance of underground lines										
- Demand	1 NCP Secondary	62,722	164	29,843	25	241	6,028	0	4,687	20,089
- Customer	CUSTOMERS-SEC	41,101	140	34,687	18	239	5,256	1	79	594
- Commodity		-	-	-	-	-	-	-	-	-
Total		103,823	304	64,530	43	480	11,284	1	4,765	20,683
(595) Maintenance of line transformers										
- Demand	1 NCP Secondary	38,881	102	18,500	15	149	3,737	0	2,905	12,453
- Customer	Line-Transformers	32,561	112	26,980	39	307	3,555	1	148	1,209
- Commodity		-	-	-	-	-	-	-	-	-
Total		71,442	214	45,480	54	457	7,291	1	3,053	13,662
(596) Maintenance of street lighting and signal systems										
- Demand		-	-	-	-	-	-	-	-	-
- Customer	ACCT-595-596	386,330	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		386,330	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 216 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
(589) Rents										
- Demand	OPEX582-587-SEC-D	-	-	0	-	0	0	0	0	OPEX582-587_SEC 3%
- Customer	OPEX582-587-SEC-C	0	0	4	0	0	0	0	0	97%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		0	0	5	0	0	0	0	0	
Total Dist. Operations Expenses										
- Demand		-	-	2,436	-	2	620	460	206	
- Customer		1,704	778	44,875	996	1	94	173	3,434	
- Commodity		-	-	-	-	-	-	-	-	
Total		1,704	778	47,311	996	3	714	633	3,640	
Maintenance Expense										
(590) Maintenance Supervision and Engineering										
- Demand	OPEX592-597-SEC-D	-	-	476	-	0	121	90	40	OPEX592-597_SEC 40%
- Customer	OPEX592-597-SEC-C	5	3	130	3	0	9,607	6,345	21	60%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		5	3	607	3	1	9,728	6,434	61	
(591) Maintenance of Structures										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
(592) Maintenance of Station Equipment										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
(593) Maintenance of Overhead Lines										
- Demand	1 NCP Secondary	-	-	9,812	-	8	2,496	1,851	831	P-LINES 65%
- Customer	CUSTOMERS-SEC	-	-	-	-	4	13	415	230	35%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	9,812	-	12	2,509	2,265	1,060	
(594) Maintenance of underground lines										
- Demand	1 NCP Secondary	-	-	1,077	-	1	274	203	91	UD-LINES 60%
- Customer	CUSTOMERS-SEC	-	-	-	-	1	2	54	30	40%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	1,077	-	1	276	257	121	
(595) Maintenance of line transformers										
- Demand	1 NCP Secondary	-	-	667	-	1	170	126	57	L-Transformers 54%
- Customer	Line-Transformers	14	8	15	0	1	-	114	57	46%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		14	8	682	0	2	170	240	113	
(596) Maintenance of street lighting and signal systems										
- Demand		-	-	-	-	-	-	-	-	CUS 0%
- Customer	ACCT-595-596	-	-	-	-	-	233,018	153,313	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	233,018	153,313	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 217 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Secondary Distribution										
(597) Maintenance of meters		214,874								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	METERCOST	214,874	704	173,986	91	1,388	31,161	4	986	2,978
- Commodity		-	-	-	-	-	-	-	-	-
Total		214,874	704	173,986	91	1,388	31,161	4	986	2,978
(598) Maintenance of miscellaneous distribution plant		69,911								
- Demand	OPEX592-597-SEC-D	28,313	74	13,471	11	109	2,721	0	2,116	9,068
- Customer	OPEX592-597-SEC-C	41,598	85	21,063	12	158	3,371	0	76	392
- Commodity		-	-	-	-	-	-	-	-	-
Total		69,911	159	34,535	23	267	6,092	1	2,192	9,460
Total Dist. Maintenance Expenses		1,800,710								
- Demand		729,273	1,908	346,987	285	2,802	70,084	4	54,491	233,578
- Customer		1,071,437	2,196	542,532	312	4,073	86,831	12	1,966	10,098
- Commodity		-	-	-	-	-	-	-	-	-
Total		1,800,710	4,105	889,519	597	6,875	156,915	17	56,458	243,675
Total Distribution Expenses		6,122,028								
- Demand		871,210	2,280	414,520	340	3,347	83,724	5	65,097	279,038
- Customer		5,250,818	16,058	3,969,358	2,116	31,397	659,635	96	19,330	77,356
- Commodity		-	-	-	-	-	-	-	-	-
Total		6,122,028	18,338	4,383,878	2,456	34,744	743,360	101	84,427	356,394
Customer Account Expense										
(901) Supervision		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(902) Meter reading expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(903) Customer records and collection expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(904) Uncollectible accounts		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 218 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Secondary Distribution										
(597) Maintenance of meters										
- Demand		-	-	-	-	-	-	-	-	CUS
- Customer	METERCOST	119	55	3,143	70	-	-	-	189	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		119	55	3,143	70	-	-	-	189	0%
(598) Maintenance of miscellaneous distribution plant										
- Demand	OPEX592-597-SEC-D	-	-	486	-	0	124	92	41	OPEX592-597_SEC
- Customer	OPEX592-597-SEC-C	6	3	133	3	0	9,801	6,472	21	40%
- Commodity		-	-	-	-	-	-	-	-	60%
Total		6	3	619	3	1	9,924	6,564	62	0%
Total Dist. Maintenance Expenses										
- Demand		-	-	12,518	-	10	3,185	2,361	1,060	
- Customer		144	68	3,420	76	6	252,440	166,713	548	
- Commodity		-	-	-	-	-	-	-	-	
Total		144	68	15,938	76	17	255,625	169,074	1,608	
Total Distribution Expenses										
- Demand		-	-	14,954	-	13	3,804	2,821	1,266	
- Customer		1,848	846	48,295	1,072	7	252,535	166,886	3,982	
- Commodity		-	-	-	-	-	-	-	-	
Total		1,848	846	63,249	1,072	20	256,339	169,707	5,248	
Customer Account Expense										
(901) Supervision										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
(902) Meter reading expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
(903) Customer records and collection expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
(904) Uncollectible accounts										
- Demand		-	-	-	-	-	-	-	-	CUS
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		-	-	-	-	-	-	-	-	0%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 219 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation	Total	Res Gen	Res Gen	Res Gen	General	General	General	Large Gen	Large Gen
Secondary Distribution	Factor	Company	NS-RG	TC-RG	TP-RG	NS-GS	TC-GS	TP-GS	NS-LG	TC-LG
(905) Miscellaneous customer accounts expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Customer Account Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Customer Service Expenses										
(907) Customer Service Supervision										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(908) Customer Assistance										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(908XXX) SB-EDR										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(909) Informational and instructional advertising										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(910) Miscellaneous customer service and informational										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Customer Service Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 220 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Secondary Distribution										
(905) Miscellaneous customer accounts expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Total Customer Account Expenses										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	
Customer Service Expenses										
(907) Customer Service Supervision										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(908) Customer Assistance										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(908XXX) SB-EDR										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(909) Informational and instructional advertising										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(910) Miscellaneous customer service and informational										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Total Customer Service Expenses										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 221 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Sales Expenses										
(912) Demonstrating and selling expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(916) Micro Software-Sales										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Sales Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Administrative & General Expense										
Labor Related										
(920) Administrative and general salaries										
- Demand	LABOR-SEC-D	1,820,083								
- Customer	LABOR-SEC-C	126,226	330	60,058	49	485	12,130	1	9,432	40,429
- Commodity		1,693,858	5,167	1,277,039	680	10,181	213,243	31	6,420	25,097
Total		1,820,083	5,497	1,337,097	729	10,666	225,373	32	15,851	65,525
(921) Office supplies and expenses										
- Demand	LABOR-SEC-D	945,684								
- Customer	LABOR-SEC-C	65,585	172	31,205	26	252	6,303	0	4,900	21,006
- Commodity		880,099	2,685	663,527	353	5,290	110,797	16	3,336	13,040
Total		945,684	2,856	694,732	379	5,542	117,100	17	8,236	34,046
(922) Administrative expenses transferred—Credit										
- Demand	LABOR-SEC-D	(1,690,164)								
- Customer	LABOR-SEC-C	(117,215)	(307)	(55,771)	(46)	(450)	(11,265)	(1)	(8,758)	(37,543)
- Commodity		(1,572,949)	(4,798)	(1,185,883)	(632)	(9,454)	(198,022)	(29)	(5,962)	(23,305)
Total		(1,690,164)	(5,105)	(1,241,654)	(677)	(9,905)	(209,286)	(30)	(14,720)	(60,848)
(923) Outside services employed										
- Demand	LABOR-SEC-D	3,114,101								
- Customer	LABOR-SEC-C	215,968	565	102,757	84	830	20,755	1	16,137	69,172
- Commodity		2,898,133	8,840	2,184,971	1,164	17,419	364,852	53	10,984	42,940
Total		3,114,101	9,405	2,287,728	1,248	18,249	385,606	55	27,121	112,112
(926) Employee pensions and benefits										
- Demand	LABOR-SEC-D	567,230								
- Customer	LABOR-SEC-C	39,338	103	18,717	15	151	3,780	0	2,939	12,600
- Commodity		527,892	1,610	397,990	212	3,173	66,457	10	2,001	7,821
Total		567,230	1,713	416,707	227	3,324	70,238	10	4,940	20,421
(927) Franchise Requirements										
- Demand	LABOR-SEC-D	105								
- Customer	LABOR-SEC-C	7	0	3	0	0	1	0	1	2
- Commodity		98	0	74	0	1	12	0	0	1
Total		105	0	77	0	1	13	0	1	4

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 222 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Sales Expenses										
(912) Demonstrating and selling expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(916) Micro Software-Sales										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Total Sales Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Administrative & General Expense										
Labor Related										
(920) Administrative and general salaries										
- Demand	LABOR-SEC-D	-	-	2,167	-	2	551	409	183	LABOR_SEC
- Customer	LABOR-SEC-C	629	288	16,456	365	1	82,541	54,429	1,289	7%
- Commodity		-	-	-	-	-	-	-	-	93%
Total		629	288	18,623	365	3	83,092	54,838	1,473	0%
(921) Office supplies and expenses										
- Demand	LABOR-SEC-D	-	-	1,126	-	1	286	212	95	LABOR_SEC
- Customer	LABOR-SEC-C	327	150	8,550	190	1	42,887	28,280	670	7%
- Commodity		-	-	-	-	-	-	-	-	93%
Total		327	150	9,676	190	2	43,173	28,493	765	0%
(922) Administrative expenses transferred—Credit										
- Demand	LABOR-SEC-D	-	-	(2,012)	-	(2)	(512)	(380)	(170)	LABOR_SEC
- Customer	LABOR-SEC-C	(584)	(268)	(15,282)	(339)	(1)	(76,649)	(50,544)	(1,197)	7%
- Commodity		-	-	-	-	-	-	-	-	93%
Total		(584)	(268)	(17,294)	(339)	(3)	(77,161)	(50,924)	(1,368)	0%
(923) Outside services employed										
- Demand	LABOR-SEC-D	-	-	3,707	-	3	943	699	314	LABOR_SEC
- Customer	LABOR-SEC-C	1,077	493	28,156	625	2	141,225	93,127	2,206	7%
- Commodity		-	-	-	-	-	-	-	-	93%
Total		1,077	493	31,863	625	5	142,168	93,826	2,520	0%
(926) Employee pensions and benefits										
- Demand	LABOR-SEC-D	-	-	675	-	1	172	127	57	LABOR_SEC
- Customer	LABOR-SEC-C	196	90	5,129	114	0	25,724	16,963	402	7%
- Commodity		-	-	-	-	-	-	-	-	93%
Total		196	90	5,804	114	1	25,896	17,090	459	0%
(927) Franchise Requirements										
- Demand	LABOR-SEC-D	-	-	0	-	0	0	0	0	LABOR_SEC
- Customer	LABOR-SEC-C	0	0	1	0	0	5	3	0	7%
- Commodity		-	-	-	-	-	-	-	-	93%
Total		0	0	1	0	0	5	3	0	0%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 223 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Secondary Distribution										
(426) Pension / OPEB Non-Service Cost		181,205								
- Demand	LABOR-SEC-D	12,567	33	5,979	5	48	1,208	0	939	4,025
- Customer	LABOR-SEC-C	168,638	514	127,140	68	1,014	21,230	3	639	2,499
- Commodity		-	-	-	-	-	-	-	-	-
Total		181,205	547	133,120	73	1,062	22,438	3	1,578	6,524
(924) Property insurance		424,151								
- Demand	TOTPLT-SEC-D	119,860	310	56,288	46	455	11,372	1	8,854	37,893
- Customer	TOTPLT-SEC-C	304,291	877	215,397	165	1,897	31,116	7	980	6,200
- Commodity		-	-	-	-	-	-	-	-	-
Total		424,151	1,187	271,685	211	2,351	42,488	8	9,833	44,093
(925) Injuries and damages		332,777								
- Demand	TOTPLT-SEC-D	94,039	243	44,162	36	357	8,922	1	6,946	29,730
- Customer	TOTPLT-SEC-C	238,738	688	168,994	130	1,488	24,412	6	769	4,864
- Commodity		-	-	-	-	-	-	-	-	-
Total		332,777	931	213,156	166	1,845	33,335	6	7,715	34,594
(935) Maintenance of general plant		66,557								
- Demand	TOTPLT-SEC-D	18,808	49	8,833	7	71	1,785	0	1,389	5,946
- Customer	TOTPLT-SEC-C	47,749	138	33,800	26	298	4,883	1	154	973
- Commodity		-	-	-	-	-	-	-	-	-
Total		66,557	186	42,632	33	369	6,667	1	1,543	6,919
(929) Duplicate charges—Credit		(25,909)								
- Demand	A&GLAB-SEC-D	(2,587)	(7)	(1,224)	(1)	(10)	(247)	(0)	(192)	(824)
- Customer	A&GLAB-SEC-C	(23,323)	(71)	(17,461)	(10)	(141)	(2,873)	(0)	(87)	(360)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(25,909)	(77)	(18,686)	(11)	(151)	(3,121)	(0)	(279)	(1,184)
(928) Regulatory commission expenses		202,024								
- Demand	NonAG_O&M-SEC-D	28,750	75	13,679	11	110	2,763	0	2,148	9,208
- Customer	NonAG_O&M-SEC-C	173,275	530	130,987	70	1,036	21,768	3	638	2,553
- Commodity		-	-	-	-	-	-	-	-	-
Total		202,024	605	144,666	81	1,147	24,531	3	2,786	11,761
(930) Miscellaneous general expenses		38,571								
- Demand	A&GLAB-SEC-D	3,851	10	1,822	1	15	368	0	286	1,227
- Customer	A&GLAB-SEC-C	34,721	105	25,995	15	210	4,278	1	129	536
- Commodity		-	-	-	-	-	-	-	-	-
Total		38,571	115	27,817	16	224	4,646	1	416	1,763

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 224 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Secondary Distribution										
(426) Pension / OPEB Non-Service Cost										
- Demand	LABOR-SEC-D	-	-	216	-	0	55	41	18	LABOR_SEC
- Customer	LABOR-SEC-C	63	29	1,638	36	0	8,218	5,419	128	7%
- Commodity		-	-	-	-	-	-	-	-	93%
Total		63	29	1,854	36	0	8,273	5,460	147	0%
(924) Property insurance										
- Demand	TOTPLT-SEC-D	215	91	3,263	1	2	517	383	172	TOTPLT_SEC
- Customer	TOTPLT-SEC-C	587	255	3,855	21	3	23,932	17,583	1,416	28%
- Commodity		-	-	-	-	-	-	-	-	72%
Total		802	346	7,118	21	4	24,449	17,967	1,588	0%
(925) Injuries and damages										
- Demand	TOTPLT-SEC-D	168	71	2,560	1	1	405	301	135	TOTPLT_SEC
- Customer	TOTPLT-SEC-C	460	200	3,025	16	2	18,777	13,796	1,111	28%
- Commodity		-	-	-	-	-	-	-	-	72%
Total		629	271	5,585	17	3	19,182	14,096	1,246	0%
(935) Maintenance of general plant										
- Demand	TOTPLT-SEC-D	34	14	512	0	0	81	60	27	TOTPLT_SEC
- Customer	TOTPLT-SEC-C	92	40	605	3	0	3,755	2,759	222	28%
- Commodity		-	-	-	-	-	-	-	-	72%
Total		126	54	1,117	3	1	3,837	2,819	249	0%
(929) Duplicate charges—Credit										
- Demand	A&GLAB-SEC-D	(2)	(1)	(55)	(0)	(0)	(11)	(8)	(4)	A&GLAB_SEC
- Customer	A&GLAB-SEC-C	(13)	(6)	(234)	(5)	(0)	(1,216)	(818)	(28)	10%
- Commodity		-	-	-	-	-	-	-	-	90%
Total		(15)	(7)	(289)	(5)	(0)	(1,227)	(826)	(32)	0%
(928) Regulatory commission expenses										
- Demand	NonAG_O&M-SEC-D	-	-	493	-	0	126	93	42	NonAG_O&M_SEC
- Customer	NonAG_O&M-SEC-C	61	28	1,594	35	0	8,334	5,507	131	14%
- Commodity		-	-	-	-	-	-	-	-	86%
Total		61	28	2,087	35	1	8,459	5,600	173	0%
(930) Miscellaneous general expenses										
- Demand	A&GLAB-SEC-D	3	1	82	0	0	17	12	6	A&GLAB_SEC
- Customer	A&GLAB-SEC-C	19	9	349	7	0	1,810	1,217	42	10%
- Commodity		-	-	-	-	-	-	-	-	90%
Total		22	10	431	7	0	1,827	1,230	47	0%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 225 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
(931) Rents										
- Demand	A&GLAB-SEC-D	-	-	-	-	-	-	-	-	-
- Customer	A&GLAB-SEC-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(932) Institutional Ad - Newspaper										
- Demand	A&GLAB-SEC-D	1,976	5	935	1	8	189	0	147	630
- Customer	A&GLAB-SEC-C	17,819	54	13,340	7	108	2,195	0	66	275
- Commodity		-	-	-	-	-	-	-	-	-
Total		19,795	59	14,276	8	115	2,384	0	213	905
(933) Transportation expenses										
- Demand	A&GLAB-SEC-D	-	-	-	-	-	-	-	-	-
- Customer	A&GLAB-SEC-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total A&G Expense		5,996,209								
- Demand		607,172	1,581	287,444	236	2,321	58,064	4	45,168	193,500
- Customer		5,389,037	16,339	4,035,910	2,248	32,517	664,348	102	20,067	83,134
- Commodity		-	-	-	-	-	-	-	-	-
Total		5,996,209	17,920	4,323,354	2,484	34,839	722,412	106	65,235	276,634
Total O&M Expenses		12,118,237								
- Demand		1,478,382	3,861	701,963	576	5,668	141,788	9	110,264	472,538
- Customer		10,639,855	32,398	8,005,268	4,364	63,914	1,323,984	198	39,397	160,491
- Commodity		-	-	-	-	-	-	-	-	-
Total		12,118,237	36,258	8,707,231	4,940	69,583	1,465,772	207	149,661	633,029

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 226 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Secondary Distribution										
(931) Rents										
- Demand	A&GLAB-SEC-D	-	-	-	-	-	-	-	-	A&GLAB_SEC 10%
- Customer	A&GLAB-SEC-C	-	-	-	-	-	-	-	-	90%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(932) Institutional Ad - Newspaper										
- Demand	A&GLAB-SEC-D	1	1	42	0	0	9	6	3	A&GLAB_SEC 10%
- Customer	A&GLAB-SEC-C	10	4	179	4	0	929	625	21	90%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		11	5	221	4	0	938	631	24	
(933) Transportation expenses										
- Demand	A&GLAB-SEC-D	-	-	-	-	-	-	-	-	A&GLAB_SEC 10%
- Customer	A&GLAB-SEC-C	-	-	-	-	-	-	-	-	90%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Total A&G Expense										
- Demand		419	177	12,775	2	9	2,638	1,956	878	
- Customer		2,924	1,311	54,022	1,072	9	280,272	188,347	6,415	
- Commodity		-	-	-	-	-	-	-	-	
Total		3,343	1,489	66,797	1,074	17	282,910	190,303	7,293	
Total O&M Expenses										
- Demand		419	177	27,730	2	21	6,442	4,777	2,145	
- Customer		4,772	2,158	102,317	2,144	16	532,807	355,233	10,397	
- Commodity		-	-	-	-	-	-	-	-	
Total		5,191	2,335	130,047	2,145	37	539,249	360,010	12,541	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 227 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
DEPRECIATION EXPENSE										
Depreciation Expense										
Intangible										
- Demand	INTPLT-SEC-D	-	-	-	-	-	-	-	-	-
- Customer	INTPLT-SEC-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Transmission										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Production										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
StreetLighting										
- Demand		938,552	-	-	-	-	-	-	-	-
- Customer	ACCT-373	-	-	-	-	-	-	-	-	-
- Commodity		938,552	-	-	-	-	-	-	-	-
Total		938,552	-	-	-	-	-	-	-	-
Primary										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Poles										
- Demand	1 NCP Secondary	774,754	2,027	368,626	303	2,977	74,455	5	57,889	248,144
- Customer	CUSTOMERS-SEC	501,309	1,709	423,082	223	2,912	64,114	9	962	7,244
- Commodity		-	-	-	-	-	-	-	-	-
Total		1,276,063	3,737	791,708	526	5,889	138,568	14	58,851	255,388
Overhead Conductors										
- Demand	1 NCP Secondary	348,368	912	165,753	136	1,338	33,479	2	26,030	111,578
- Customer	CUSTOMERS-SEC	191,490	653	161,609	85	1,112	24,490	3	367	2,767
- Commodity		-	-	-	-	-	-	-	-	-
Total		539,858	1,565	327,361	221	2,451	57,969	6	26,397	114,345
Underground Conductors										
- Demand	1 NCP Secondary	182,769	478	86,961	71	702	17,564	1	13,656	58,539
- Customer	CUSTOMERS-SEC	119,766	408	101,077	53	696	15,317	2	230	1,731
- Commodity		-	-	-	-	-	-	-	-	-
Total		302,535	887	188,038	125	1,398	32,881	3	13,886	60,269

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 228 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Secondary Distribution										
DEPRECIATION EXPENSE										
Depreciation Expense										
Intangible										INTPLT_SEC
- Demand	INTPLT-SEC-D	-	-	-	-	-	-	-	-	28%
- Customer	INTPLT-SEC-C	-	-	-	-	-	-	-	-	72%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Transmission										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Production										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
StreetLighting										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	ACCT-373	-	-	-	-	-	938,552	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	938,552	-	-	
Primary										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Poles										Poles
- Demand	1 NCP Secondary	-	-	13,299	-	11	3,383	2,509	1,126	61%
- Customer	CUSTOMERS-SEC	-	-	-	-	6	21	661	366	39%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	13,299	-	17	3,404	3,170	1,493	
Overhead Conductors										P-LINES
- Demand	1 NCP Secondary	-	-	5,980	-	5	1,521	1,128	506	65%
- Customer	CUSTOMERS-SEC	-	-	-	-	2	8	253	140	35%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	5,980	-	7	1,529	1,381	646	
Underground Conductors										UD-LINES
- Demand	1 NCP Secondary	-	-	3,137	-	3	798	592	266	60%
- Customer	CUSTOMERS-SEC	-	-	-	-	2	5	158	87	40%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	3,137	-	4	803	750	353	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 229 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG	
Secondary Distribution											
Transformers		2,998,375									
- Demand	1 NCP Secondary Line-Transformers	1,631,825	4,270	776,419	637	6,270	156,820	10	121,930	522,654	
- Customer		1,366,549	4,703	1,132,351	1,628	12,893	149,181	51	6,194	50,751	
- Commodity		-	-	-	-	-	-	-	-	-	-
Total		2,998,375	8,973	1,908,769	2,265	19,163	306,002	60	128,124	573,405	
Services		3,736,319									
- Demand	SERVICES	-	-	-	-	-	-	-	-	-	
- Customer		3,736,319	12,810	3,170,840	1,672	25,512	425,944	107	11,368	85,634	
- Commodity		-	-	-	-	-	-	-	-	-	-
Total		3,736,319	12,810	3,170,840	1,672	25,512	425,944	107	11,368	85,634	
Metering		2,109,883									
- Demand	METERCOST	-	-	-	-	-	-	-	-	-	
- Customer		2,109,883	6,914	1,708,396	898	13,633	305,970	36	9,682	29,244	
- Commodity		-	-	-	-	-	-	-	-	-	-
Total		2,109,883	6,914	1,708,396	898	13,633	305,970	36	9,682	29,244	
Other Property		634,782									
- Demand	ACCT-371	-	-	-	-	-	-	-	-	-	
- Customer		634,782	-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	-	
Total		634,782	-	-	-	-	-	-	-	-	
Secondary		-									
- Demand	DISTPLT-SEC-D	-	-	-	-	-	-	-	-	-	
- Customer		DISTPLT-SEC-C	-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	-	
General		458,766									
- Demand	GENPLT-SEC-D	31,816	83	15,138	12	122	3,058	0	2,377	10,190	
- Customer		GENPLT-SEC-C	426,950	1,302	321,887	171	2,566	53,750	8	1,618	6,326
- Commodity		GENPLT-SEC-E	-	-	-	-	-	-	-	-	-
Total		458,766	1,386	337,025	184	2,688	56,807	8	3,995	16,516	
Amortization - Production		-									
- Demand		-	-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	-	
Amortization - Storm Uri / Fuel		-									
- Demand		-	-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	-	
Amortization - Other		-									
- Demand	TOTPLT-SEC-D	-	-	-	-	-	-	-	-	-	
- Customer		TOTPLT-SEC-C	-	-	-	-	-	-	-	-	
- Commodity		TOTPLT-SEC-E	-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	-	
Total Depreciation Expense		12,995,132									
- Demand		2,969,532	7,771	1,412,896	1,160	11,409	285,375	18	221,883	951,106	
- Customer		10,025,600	28,499	7,019,242	4,731	59,325	1,038,766	217	30,422	183,696	
- Commodity		-	-	-	-	-	-	-	-	-	
Total Depreciation Expense		12,995,132	36,270	8,432,138	5,891	70,734	1,324,142	234	252,304	1,134,801	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 230 of 398

Empire District Electric (MISSOURI)											
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor	
Secondary Distribution											
Transformers											
- Demand	1 NCP Secondary Line-Transformers	-	-	28,010	-	23	7,126	5,284	2,372	L-Transformers	
- Customer		585	356	626	16	47	-	4,785	2,381	54%	
- Commodity		-	-	-	-	-	-	-	-	-	46%
Total		585	356	28,636	16	70	7,126	10,069	4,753	0%	
Services											
- Demand	SERVICES	-	-	-	-	-	-	-	-	CUS	
- Customer		-	-	-	-	-	-	-	2,433	0%	
- Commodity		-	-	-	-	-	-	-	-	-	100%
Total		-	-	-	-	-	-	-	2,433	0%	
Metering											
- Demand	METERCOST	-	-	-	-	-	-	-	-	CUS	
- Customer		1,172	535	30,857	685	-	-	-	1,859	0%	
- Commodity		-	-	-	-	-	-	-	-	-	100%
Total		1,172	535	30,857	685	-	-	-	1,859	0%	
Other Property											
- Demand	ACCT-371	-	-	-	-	-	-	-	-	CUS	
- Customer		-	-	-	-	-	-	594,088	40,694	0%	
- Commodity		-	-	-	-	-	-	-	-	-	100%
Total		-	-	-	-	-	-	594,088	40,694	0%	
Secondary											
- Demand	DISTPLT-SEC-D DISTPLT-SEC-C	-	-	-	-	-	-	-	-	CUS	
- Customer		-	-	-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	-	-	-	100%
Total		-	-	-	-	-	-	-	-	0%	
General											
- Demand	GENPLT-SEC-D GENPLT-SEC-C GENPLT-SEC-E	-	-	546	-	0	139	103	46	GENPLT_SEC	
- Customer		159	73	4,148	92	0	20,805	13,719	325	7%	
- Commodity		-	-	-	-	-	-	-	-	-	93%
Total		159	73	4,694	92	1	20,944	13,822	371	0%	
Amortization - Production											
- Demand		-	-	-	-	-	-	-	-	N/A	
- Customer		-	-	-	-	-	-	-	-	N/A	
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A	
Amortization - Storm Uri / Fuel											
- Demand		-	-	-	-	-	-	-	-	N/A	
- Customer		-	-	-	-	-	-	-	-	N/A	
- Commodity		-	-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A	
Amortization - Other											
- Demand	TOTPLT-SEC-D TOTPLT-SEC-C TOTPLT-SEC-E	-	-	-	-	-	-	-	-	TOTPLT_SEC	
- Customer		-	-	-	-	-	-	-	-	-	28%
- Commodity		-	-	-	-	-	-	-	-	-	72%
Total		-	-	-	-	-	-	-	-	0%	
Total Depreciation Expense											
- Demand		-	-	50,972	-	43	12,967	9,615	4,317		
- Customer		1,916	964	35,631	793	57	959,391	613,664	48,286		
- Commodity		-	-	-	-	-	-	-	-		
Total Depreciation Expense		1,916	964	86,603	793	100	972,358	623,280	52,603		

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 231 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
TAXES										
Taxes Other than Income										
(408) Payroll Taxes										
- Demand	LABOR-SEC-D	323,857	59	10,686	9	86	2,158	0	1,678	7,194
- Customer	LABOR-SEC-C	301,397	919	227,230	121	1,812	37,943	6	1,142	4,466
- Commodity		-	-	-	-	-	-	-	-	-
Total		323,857	978	237,917	130	1,898	40,102	6	2,821	11,659
(408) Property Taxes										
- Demand	TOTPLT-SEC-D	3,952,367	2,885	524,509	431	4,235	105,971	7	82,500	353,098
- Customer	TOTPLT-SEC-C	2,835,473	8,171	2,007,134	1,539	17,673	289,944	66	9,129	57,774
- Commodity		-	-	-	-	-	-	-	-	-
Total		3,952,367	11,056	2,531,643	1,970	21,909	395,915	73	91,629	410,872
(408) Franchise Tax										
- Demand	TOTPLT-SEC-D	-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-SEC-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(408) City Tax										
- Demand	TOTPLT-SEC-D	-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-SEC-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Taxes Other than Income										
- Demand		4,276,224	2,944	535,195	439	4,322	108,129	7	84,178	360,292
- Customer		1,139,354	9,091	2,234,364	1,660	19,485	327,888	72	10,271	62,239
- Commodity		-	-	-	-	-	-	-	-	-
Total Taxes Other than Income		4,276,224	12,034	2,769,559	2,099	23,807	436,017	78	94,449	422,531
Total Expenses										
- Demand		30,854,635	14,575	2,650,055	2,176	21,400	535,293	33	416,325	1,783,935
- Customer		5,587,268	69,988	17,258,874	10,755	142,724	2,690,638	486	80,090	406,425
- Commodity		23,802,325	-	-	-	-	-	-	-	-
Total		29,389,592	84,563	19,908,929	12,931	164,123	3,225,930	520	496,415	2,190,361

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 232 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Secondary Distribution										
TAXES										
Taxes Other than Income										
(408) Payroll Taxes										
										LABOR_SEC
- Demand	LABOR-SEC-D	-	-	386	-	0	98	73	33	7%
- Customer	LABOR-SEC-C	112	51	2,928	65	0	14,687	9,685	229	93%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		112	51	3,314	65	1	14,785	9,758	262	
(408) Property Taxes										
										TOTPLT_SEC
- Demand	TOTPLT-SEC-D	2,000	847	30,403	8	16	4,814	3,570	1,603	28%
- Customer	TOTPLT-SEC-C	5,468	2,374	35,926	192	25	223,010	163,848	13,198	72%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		7,469	3,221	66,329	200	41	227,824	167,418	14,801	
(408) Franchise Tax										
										TOTPLT_SEC
- Demand	TOTPLT-SEC-D	-	-	-	-	-	-	-	-	28%
- Customer	TOTPLT-SEC-C	-	-	-	-	-	-	-	-	72%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(408) City Tax										
										TOTPLT_SEC
- Demand	TOTPLT-SEC-D	-	-	-	-	-	-	-	-	28%
- Customer	TOTPLT-SEC-C	-	-	-	-	-	-	-	-	72%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Total Taxes Other than Income										
- Demand		2,000	847	30,788	8	16	4,912	3,642	1,635	
- Customer		5,580	2,425	38,854	257	25	237,697	173,533	13,427	
- Commodity		-	-	-	-	-	-	-	-	
Total Taxes Other than Income		7,581	3,272	69,643	265	41	242,609	177,175	15,063	
Total Expenses										
- Demand		2,420	1,024	109,490	10	80	24,322	18,035	8,097	
- Customer		12,268	5,547	176,802	3,194	98	1,729,895	1,142,430	72,111	
- Commodity		-	-	-	-	-	-	-	-	
Total		14,687	6,571	286,292	3,203	178	1,754,216	1,160,465	80,207	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 233 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
REVENUE REQUIREMENT CALCULATION										
Total Rate Base										
- Demand		80,127,375	207,097	37,654,122	30,878	304,137	7,611,691	474	5,913,945	25,315,554
- Customer		167,359,440	490,737	124,236,465	105,992	975,917	15,696,874	2,546	(103,878)	(2,237,441)
- Commodity		-	-	-	-	-	-	-	-	-
Total		247,486,814	697,834	161,890,587	136,871	1,280,055	23,308,565	3,020	5,810,067	23,078,113
Required Net Income										
- Demand		5,842,323	15,100	2,745,473	2,251	22,176	554,991	35	431,203	1,845,832
- Customer		12,202,670	35,781	9,058,446	7,728	71,157	1,144,505	186	(7,574)	(163,138)
- Commodity		-	-	-	-	-	-	-	-	-
Total		18,044,992	50,881	11,803,919	9,980	93,333	1,699,496	220	423,629	1,682,693
Interest Synchronization										
- Demand	TOTPLT-SEC-D	(4,902,845)	(1,385,489)	(650,644)	(534)	(5,254)	(131,455)	(8)	(102,340)	(438,012)
- Customer	TOTPLT-SEC-C	(3,517,357)	(10,137)	(2,489,817)	(1,909)	(21,923)	(359,671)	(82)	(11,324)	(71,667)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(4,902,845)	(13,715)	(3,140,461)	(2,443)	(27,178)	(491,126)	(90)	(113,664)	(509,679)
Calculated Income Taxes										
- Demand		1,395,111	3,607	655,739	538	5,297	132,578	8	102,943	440,686
- Customer		2,718,741	8,027	2,056,161	1,822	15,411	245,675	32	(5,916)	(73,501)
- Commodity		-	-	-	-	-	-	-	-	-
Total		4,113,852	11,634	2,711,900	2,359	20,708	378,253	41	97,028	367,185
Total Income Taxes										
- Demand		3,859,618								
- Customer		1,312,799	3,394	617,058	506	4,984	124,759	8	96,868	414,680
- Commodity		2,546,819	7,523	1,928,537	1,713	14,409	229,550	30	(5,809)	(71,202)
Total		3,859,618	10,917	2,545,595	2,218	19,393	354,309	38	91,059	343,478
Interest on Customer Deposits										
- Demand		1,465,043								
- Customer	SERVICES	-	-	-	-	-	-	-	-	-
- Commodity		1,465,043	5,023	1,243,314	656	10,003	167,016	42	4,457	33,578
Total		1,465,043	5,023	1,243,314	656	10,003	167,016	42	4,457	33,578
Total Expenses										
- Demand		5,587,268	14,575	2,650,055	2,176	21,400	535,293	33	416,325	1,783,935
- Customer		25,267,367	75,011	18,502,188	11,411	152,727	2,857,654	528	84,547	440,003
- Commodity		-	-	-	-	-	-	-	-	-
Total		30,854,635	89,586	21,152,243	13,586	174,127	3,392,947	562	500,872	2,223,938
Rounding Difference										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Revenue Requirement										
- Demand		12,742,390	33,069	6,012,586	4,933	48,560	1,215,043	76	944,397	4,044,447
- Customer		40,016,855	118,315	29,489,172	20,852	238,293	4,231,709	744	71,164	205,663
- Commodity		-	-	-	-	-	-	-	-	-
Total		52,759,245	151,384	35,501,758	25,784	286,852	5,446,752	820	1,015,561	4,250,110
Revenue Requirement										
- Demand		12,742,390	33,069	6,012,586	4,933	48,560	1,215,043	76	944,397	4,044,447
- Customer		40,016,855	118,315	29,489,172	20,852	238,293	4,231,709	744	71,164	205,663
- Commodity		-	-	-	-	-	-	-	-	-
Total		52,759,245	151,384	35,501,758	25,784	286,852	5,446,752	820	1,015,561	4,250,110

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 234 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Secondary Distribution										
REVENUE REQUIREMENT CALCULATION										
Total Rate Base										
- Demand		140,774	58,258	2,168,068	2,899	1,143	346,129	257,450	114,756	
- Customer		374,605	126,100	2,843,131	27,352	1,867	19,010,314	5,299,814	509,043	
- Commodity		-	-	-	-	-	-	-	-	
Total		515,379	184,358	5,011,200	30,251	3,010	19,356,443	5,557,264	623,799	
Required Net Income										
- Demand		10,264	4,248	158,080	211	83	25,237	18,771	8,367	
- Customer		27,314	9,194	207,301	1,994	136	1,386,098	386,425	37,116	
- Commodity		-	-	-	-	-	-	-	-	
Total		37,578	13,442	365,381	2,206	219	1,411,335	405,196	45,483	
Interest Synchronization										
- Demand	TOTPLT-SEC-D	(2,482)	(1,050)	(37,714)	(10)	(20)	(5,971)	(4,428)	(1,988)	TOTPLT_SEC 28%
- Customer	TOTPLT-SEC-C	(6,784)	(2,945)	(44,566)	(238)	(31)	(276,640)	(203,251)	(16,372)	72%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		(9,265)	(3,995)	(82,280)	(248)	(50)	(282,612)	(207,679)	(18,360)	
Calculated Income Taxes										
- Demand		2,436	1,001	37,678	63	20	6,031	4,490	1,997	
- Customer		6,426	1,956	50,941	550	33	347,291	57,338	6,493	
- Commodity		-	-	-	-	-	-	-	-	
Total		8,863	2,957	88,619	613	53	353,321	61,828	8,490	
Total Income Taxes										
- Demand		2,292	941	35,451	60	19	5,675	4,225	1,879	
- Customer		6,042	1,827	48,020	522	31	327,762	51,894	5,970	
- Commodity		-	-	-	-	-	-	-	-	
Total		8,333	2,768	83,471	582	50	333,437	56,120	7,849	
Interest on Customer Deposits										
- Demand		-	-	-	-	-	-	-	-	CUS 0%
- Customer	SERVICES	-	-	-	-	-	-	-	954	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	954	
Total Expenses										
- Demand		2,420	1,024	109,490	10	80	24,322	18,035	8,097	
- Customer		12,268	5,547	176,802	3,194	98	1,729,895	1,142,430	73,065	
- Commodity		-	-	-	-	-	-	-	-	
Total		14,687	6,571	286,292	3,203	178	1,754,216	1,160,465	81,162	
Rounding Difference										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	
Revenue Requirement										
- Demand		14,975	6,213	303,021	281	182	55,234	41,032	18,343	
- Customer		45,623	16,568	432,123	5,710	265	3,443,755	1,580,750	116,151	
- Commodity		-	-	-	-	-	-	-	-	
Total		60,598	22,781	735,144	5,991	448	3,498,989	1,621,781	134,494	
Revenue Requirement										
- Demand		14,975	6,213	303,021	281	182	55,234	41,032	18,343	
- Customer		45,623	16,568	432,123	5,710	265	3,443,755	1,580,750	116,151	
- Commodity		-	-	-	-	-	-	-	-	
Total		60,598	22,781	735,144	5,991	448	3,498,989	1,621,781	134,494	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 235 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
UTILITY PLANT										
Intangible Plant										
(301) Organizational Costs		187								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-CS-C	187	1	152	0	1	23	0	1	4
- Commodity		-	-	-	-	-	-	-	-	-
Total		187	1	152	0	1	23	0	1	4
(302) Franchises & Consents		6,755								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-CS-C	6,755	23	5,487	3	37	830	0	23	142
- Commodity		-	-	-	-	-	-	-	-	-
Total		6,755	23	5,487	3	37	830	0	23	142
(303) Misc. Intangible Plant		703,399								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-CS-C	703,399	2,370	571,313	301	3,890	86,424	12	2,412	14,814
- Commodity		-	-	-	-	-	-	-	-	-
Total		703,399	2,370	571,313	301	3,890	86,424	12	2,412	14,814
(301-303) Misc. Intangible Plant		1,152,392								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-CS-C	1,152,392	3,883	935,994	493	6,373	141,590	19	3,952	24,270
- Commodity		-	-	-	-	-	-	-	-	-
Total		1,152,392	3,883	935,994	493	6,373	141,590	19	3,952	24,270
Total Intangible Plant		1,862,733								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		1,862,733	6,277	1,512,946	796	10,302	228,867	31	6,388	39,231
- Commodity		-	-	-	-	-	-	-	-	-
Total		1,862,733	6,277	1,512,946	796	10,302	228,867	31	6,388	39,231

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 236 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
UTILITY PLANT										
Intangible Plant										
(301) Organizational Costs										TOTPLT_CS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	TOTPLT-CS-C	0	0	1	4	0	0	0	0	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		0	0	1	4	0	0	0	0	
(302) Franchises & Consents										TOTPLT_CS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	TOTPLT-CS-C	6	2	49	138	0	2	10	4	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		6	2	49	138	0	2	10	4	
(303) Misc. Intangible Plant										TOTPLT_CS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	TOTPLT-CS-C	616	157	5,055	14,399	7	164	1,081	383	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		616	157	5,055	14,399	7	164	1,081	383	
(301-303) Misc. Intangible Plant										TOTPLT_CS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	TOTPLT-CS-C	1,009	258	8,282	23,590	11	268	1,771	627	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		1,009	258	8,282	23,590	11	268	1,771	627	
Total Intangible Plant										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		1,631	416	13,387	38,132	18	434	2,863	1,014	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		1,631	416	13,387	38,132	18	434	2,863	1,014	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 237 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Production Plant										
Steam Production										
(310, 330, 340) Land and Land Rights		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(311, 331, 341) Structures and Improvements		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(312, 342) Plant Equipment		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(343) Prime Movers		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(314, 333, 344) Generators		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(315, 334, 345) Accessory Electric Equipment		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(316, 332, 335, 346) Misc Power Plant Equipment		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(347) Asset Retirement Costs		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Production Plant		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 238 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Production Plant										
Steam Production										
(310, 330, 340) Land and Land Rights										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(311, 331, 341) Structures and Improvements										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(312, 342) Plant Equipment										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(343) Prime Movers										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(314, 333, 344) Generators										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(315, 334, 345) Accessory Electric Equipment										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(316, 332, 335, 346) Misc Power Plant Equipment										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(347) Asset Retirement Costs										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Total Production Plant										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 239 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Transmission Plant										
(350) Land and Land Rights		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(352) Structures and Improvements		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(353) Station Equipment		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(354) Towers & Fixtures		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(355) Poles & Fixtures		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(356) Overhead Conductor		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(350-356) Misc Transmission Plant		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Directly Assigned Trans. Facilities		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Transmission Plant		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 240 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Transmission Plant										
(350) Land and Land Rights										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(352) Structures and Improvements										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(353) Station Equipment										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(354) Towers & Fixtures										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(355) Poles & Fixtures										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(356) Overhead Conductor										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(350-356) Misc Transmission Plant										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Directly Assigned Trans. Facilities										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Total Transmission Plant										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 241 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Distribution Plant										
(360) Land and Land Rights		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(361) Structures and Improvements		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(362) Station Equipment		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(364) Poles, Towers & Fixtures		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(365) Overhead Conductors & Devices		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(366) Underground Conduit		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 242 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Distribution Plant										
(360) Land and Land Rights										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(361) Structures and Improvements										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(362) Station Equipment										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(364) Poles, Towers & Fixtures										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(365) Overhead Conductors & Devices										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(366) Underground Conduit										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 243 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Customer Service										
(367) Underground Conductors & Device		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(368) Line Transformers		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(369) Services		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(370) Meters		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(370.1) Smart Meters		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(371) Installation on Customers' Premises		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(371.1) EV Chargers on Cust Prem		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(371.2) EV Chargers Residential		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 244 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
(367) Underground Conductors & Device										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(368) Line Transformers										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(369) Services										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(370) Meters										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(370.1) Smart Meters										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(371) Installation on Customers' Premises										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(371.1) EV Chargers on Cust Prem										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(371.2) EV Chargers Residential										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 245 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Customer Service										
(371.3) EV Chargers Ready		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(371.4) EV Chargers Commercial		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(371.5) EV Chargers School		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(373) Street Lighting & Signal Systems		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Directly Assigned Dist. Facilities		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Distribution Plant		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 246 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Customer Service										
(371.3) EV Chargers Ready										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(371.4) EV Chargers Commercial										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(371.5) EV Chargers School										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(373) Street Lighting & Signal Systems										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Directly Assigned Dist. Facilities										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Total Distribution Plant										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 247 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
General Plant										
(389) Land										
- Demand		195,834	-	-	-	-	-	-	-	-
- Customer	LABOR-CS-C	195,834	660	159,060	84	1,083	24,061	3	672	4,124
- Commodity		-	-	-	-	-	-	-	-	-
Total		195,834	660	159,060	84	1,083	24,061	3	672	4,124
(390) Structure										
- Demand		6,581,268	-	-	-	-	-	-	-	-
- Customer	LABOR-CS-C	6,581,268	22,178	5,345,427	2,814	36,399	808,614	110	22,569	138,607
- Commodity		-	-	-	-	-	-	-	-	-
Total		6,581,268	22,178	5,345,427	2,814	36,399	808,614	110	22,569	138,607
(391) Furniture										
- Demand		838,638	-	-	-	-	-	-	-	-
- Customer	LABOR-CS-C	838,638	2,826	681,157	359	4,638	103,040	14	2,876	17,662
- Commodity		-	-	-	-	-	-	-	-	-
Total		838,638	2,826	681,157	359	4,638	103,040	14	2,876	17,662
(391C) Computer Equipment										
- Demand		1,694,375	-	-	-	-	-	-	-	-
- Customer	LABOR-CS-C	1,694,375	5,710	1,376,203	724	9,371	208,181	28	5,810	35,685
- Commodity		-	-	-	-	-	-	-	-	-
Total		1,694,375	5,710	1,376,203	724	9,371	208,181	28	5,810	35,685
(391LS) Furniture Lease										
- Demand		38,324	-	-	-	-	-	-	-	-
- Customer	LABOR-CS-C	38,324	129	31,128	16	212	4,709	1	131	807
- Commodity		-	-	-	-	-	-	-	-	-
Total		38,324	129	31,128	16	212	4,709	1	131	807
(392) Transportation Equipment										
- Demand		2,805,333	-	-	-	-	-	-	-	-
- Customer	LABOR-CS-C	2,805,333	9,454	2,278,543	1,200	15,515	344,680	47	9,620	59,083
- Commodity		-	-	-	-	-	-	-	-	-
Total		2,805,333	9,454	2,278,543	1,200	15,515	344,680	47	9,620	59,083
(393) Stores Equipment										
- Demand		536,661	-	-	-	-	-	-	-	-
- Customer	LABOR-CS-C	536,661	1,809	435,886	229	2,968	65,937	9	1,840	11,303
- Commodity		-	-	-	-	-	-	-	-	-
Total		536,661	1,809	435,886	229	2,968	65,937	9	1,840	11,303
(394) Tools										
- Demand		1,647,855	-	-	-	-	-	-	-	-
- Customer	LABOR-CS-C	1,647,855	5,553	1,338,419	705	9,114	202,465	28	5,651	34,705
- Commodity		-	-	-	-	-	-	-	-	-
Total		1,647,855	5,553	1,338,419	705	9,114	202,465	28	5,651	34,705

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 248 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
General Plant										
(389) Land										
- Demand		-	-	-	-	-	-	-	-	LABOR_CS 0%
- Customer	LABOR-CS-C	171	44	1,407	4,009	2	46	301	107	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		171	44	1,407	4,009	2	46	301	107	
(390) Structure										
- Demand		-	-	-	-	-	-	-	-	LABOR_CS 0%
- Customer	LABOR-CS-C	5,763	1,471	47,297	134,724	65	1,533	10,114	3,582	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		5,763	1,471	47,297	134,724	65	1,533	10,114	3,582	
(391) Furniture										
- Demand		-	-	-	-	-	-	-	-	LABOR_CS 0%
- Customer	LABOR-CS-C	734	187	6,027	17,168	8	195	1,289	456	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		734	187	6,027	17,168	8	195	1,289	456	
(391C) Computer Equipment										
- Demand		-	-	-	-	-	-	-	-	LABOR_CS 0%
- Customer	LABOR-CS-C	1,484	379	12,177	34,685	17	395	2,604	922	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		1,484	379	12,177	34,685	17	395	2,604	922	
(391LS) Furniture Lease										
- Demand		-	-	-	-	-	-	-	-	LABOR_CS 0%
- Customer	LABOR-CS-C	34	9	275	785	0	9	59	21	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		34	9	275	785	0	9	59	21	
(392) Transportation Equipment										
- Demand		-	-	-	-	-	-	-	-	LABOR_CS 0%
- Customer	LABOR-CS-C	2,457	627	20,161	57,427	28	653	4,311	1,527	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		2,457	627	20,161	57,427	28	653	4,311	1,527	
(393) Stores Equipment										
- Demand		-	-	-	-	-	-	-	-	LABOR_CS 0%
- Customer	LABOR-CS-C	470	120	3,857	10,986	5	125	825	292	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		470	120	3,857	10,986	5	125	825	292	
(394) Tools										
- Demand		-	-	-	-	-	-	-	-	LABOR_CS 0%
- Customer	LABOR-CS-C	1,443	368	11,842	33,733	16	384	2,532	897	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		1,443	368	11,842	33,733	16	384	2,532	897	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 249 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Customer Service										
(395) Lab Equipment		<u>475,076</u>								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	LABOR-CS-C	475,076	1,601	385,866	203	2,627	58,371	8	1,629	10,006
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>475,076</u>	<u>1,601</u>	<u>385,866</u>	<u>203</u>	<u>2,627</u>	<u>58,371</u>	<u>8</u>	<u>1,629</u>	<u>10,006</u>
(396) Power Operated Equipment		<u>6,755,522</u>								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	LABOR-CS-C	6,755,522	22,766	5,486,960	2,889	37,362	830,024	113	23,166	142,277
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>6,755,522</u>	<u>22,766</u>	<u>5,486,960</u>	<u>2,889</u>	<u>37,362</u>	<u>830,024</u>	<u>113</u>	<u>23,166</u>	<u>142,277</u>
(397) Communication		<u>1,777,472</u>								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	LABOR-CS-C	1,777,472	5,990	1,443,695	760	9,831	218,391	30	6,095	37,435
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>1,777,472</u>	<u>5,990</u>	<u>1,443,695</u>	<u>760</u>	<u>9,831</u>	<u>218,391</u>	<u>30</u>	<u>6,095</u>	<u>37,435</u>
(398) Misc. Equipment		<u>55,802</u>								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	LABOR-CS-C	55,802	188	45,323	24	309	6,856	1	191	1,175
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>55,802</u>	<u>188</u>	<u>45,323</u>	<u>24</u>	<u>309</u>	<u>6,856</u>	<u>1</u>	<u>191</u>	<u>1,175</u>
(389-398) Misc General Plant		<u>2,701,120</u>								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	LABOR-CS-C	2,701,120	9,103	2,193,900	1,155	14,939	331,876	45	9,263	56,888
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>2,701,120</u>	<u>9,103</u>	<u>2,193,900</u>	<u>1,155</u>	<u>14,939</u>	<u>331,876</u>	<u>45</u>	<u>9,263</u>	<u>56,888</u>
Total General Plant		<u>26,103,280</u>								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		26,103,280	87,966	21,201,565	11,161	144,368	3,207,205	438	89,515	549,758
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>26,103,280</u>	<u>87,966</u>	<u>21,201,565</u>	<u>11,161</u>	<u>144,368</u>	<u>3,207,205</u>	<u>438</u>	<u>89,515</u>	<u>549,758</u>
Total Utility Plant		<u>27,966,013</u>								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		27,966,013	94,244	22,714,512	11,958	154,670	3,436,072	469	95,902	588,989
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>27,966,013</u>	<u>94,244</u>	<u>22,714,512</u>	<u>11,958</u>	<u>154,670</u>	<u>3,436,072</u>	<u>469</u>	<u>95,902</u>	<u>588,989</u>

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 250 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Customer Service										
(395) Lab Equipment										
- Demand		-	-	-	-	-	-	-	-	LABOR_CS 0%
- Customer	LABOR-CS-C	416	106	3,414	9,725	5	111	730	259	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		416	106	3,414	9,725	5	111	730	259	
(396) Power Operated Equipment										
- Demand		-	-	-	-	-	-	-	-	LABOR_CS 0%
- Customer	LABOR-CS-C	5,916	1,510	48,549	138,291	67	1,574	10,382	3,677	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		5,916	1,510	48,549	138,291	67	1,574	10,382	3,677	
(397) Communication										
- Demand		-	-	-	-	-	-	-	-	LABOR_CS 0%
- Customer	LABOR-CS-C	1,557	397	12,774	36,386	18	414	2,732	967	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		1,557	397	12,774	36,386	18	414	2,732	967	
(398) Misc. Equipment										
- Demand		-	-	-	-	-	-	-	-	LABOR_CS 0%
- Customer	LABOR-CS-C	49	12	401	1,142	1	13	86	30	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		49	12	401	1,142	1	13	86	30	
(389-398) Misc General Plant										
- Demand		-	-	-	-	-	-	-	-	LABOR_CS 0%
- Customer	LABOR-CS-C	2,365	604	19,412	55,294	27	629	4,151	1,470	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		2,365	604	19,412	55,294	27	629	4,151	1,470	
Total General Plant										
- Demand		-	-	-	-	-	-	-	-	
- Customer		22,859	5,836	187,593	534,355	258	6,081	40,114	14,208	
- Commodity		-	-	-	-	-	-	-	-	
Total		22,859	5,836	187,593	534,355	258	6,081	40,114	14,208	
Total Utility Plant										
- Demand		-	-	-	-	-	-	-	-	
- Customer		24,490	6,252	200,980	572,487	277	6,515	42,977	15,221	
- Commodity		-	-	-	-	-	-	-	-	
Total		24,490	6,252	200,980	572,487	277	6,515	42,977	15,221	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 251 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Customer Service										
Additions to Utility Plant										
Construction Work in Progress										
- Demand		-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-CS-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Plant Held for Future Use										
- Demand		-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-CS-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Additional to Utility Plant										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Utility Plant										
		27,966,013								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		27,966,013	94,244	22,714,512	11,958	154,670	3,436,072	469	95,902	588,989
- Commodity		-	-	-	-	-	-	-	-	-
Total		27,966,013	94,244	22,714,512	11,958	154,670	3,436,072	469	95,902	588,989

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 252 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Customer Service										
Additions to Utility Plant										
Construction Work in Progress										TOTPLT_CS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	TOTPLT-CS-C	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Plant Held for Future Use										TOTPLT_CS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	TOTPLT-CS-C	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Total Additional to Utility Plant										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	
Total Utility Plant										
- Demand		-	-	-	-	-	-	-	-	
- Customer		24,490	6,252	200,980	572,487	277	6,515	42,977	15,221	
- Commodity		-	-	-	-	-	-	-	-	
Total		24,490	6,252	200,980	572,487	277	6,515	42,977	15,221	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 253 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
ACCUMULATED DEPRECIATION										
Accumulated Depreciation										
Intangible		(418,011)								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	INTPLT-CS-C	(418,011)	(1,409)	(339,516)	(179)	(2,312)	(51,359)	(7)	(1,433)	(8,804)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(418,011)	(1,409)	(339,516)	(179)	(2,312)	(51,359)	(7)	(1,433)	(8,804)
Transmission		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Production		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
StreetLighting		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Primary		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Poles		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Overhead Conductors		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 254 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
ACCUMULATED DEPRECIATION										
Accumulated Depreciation										
Intangible										INTPLT_CS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	INTPLT-CS-C	(366)	(93)	(3,004)	(8,557)	(4)	(97)	(642)	(228)	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		(366)	(93)	(3,004)	(8,557)	(4)	(97)	(642)	(228)	
Transmission										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Production										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
StreetLighting										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Primary										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Poles										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Overhead Conductors										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 255 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Customer Service										
Underground Conductors		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Transformers		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Services		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Metering		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Other Property		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Directly Assigned Trans. Facilities (A/D)		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Directly Assigned Dist. Facilities (A/D)		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
General		(7,286,562)								
- Demand	GENPLT-CS-D	-	-	-	-	-	-	-	-	-
- Customer	GENPLT-CS-C	(7,286,562)	(24,555)	(5,918,280)	(3,116)	(40,299)	(895,271)	(122)	(24,987)	(153,462)
- Commodity	GENPLT-CS-E	-	-	-	-	-	-	-	-	-
Total		(7,286,562)	(24,555)	(5,918,280)	(3,116)	(40,299)	(895,271)	(122)	(24,987)	(153,462)
Total Accumulated Depreciation		(7,704,573)								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		(7,704,573)	(25,964)	(6,257,796)	(3,294)	(42,611)	(946,630)	(129)	(26,421)	(162,265)
- Commodity		-	-	-	-	-	-	-	-	-
Total Accumulated Depreciation		(7,704,573)	(25,964)	(6,257,796)	(3,294)	(42,611)	(946,630)	(129)	(26,421)	(162,265)

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 256 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Customer Service										
Underground Conductors										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Transformers										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Services										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Metering										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Other Property										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Directly Assigned Trans. Facilities (A/D)										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Directly Assigned Dist. Facilities (A/D)										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
General										GENPLT_CS
- Demand	GENPLT-CS-D	-	-	-	-	-	-	-	-	0%
- Customer	GENPLT-CS-C	(6,381)	(1,629)	(52,365)	(149,162)	(72)	(1,697)	(11,198)	(3,966)	100%
- Commodity	GENPLT-CS-E	-	-	-	-	-	-	-	-	0%
Total		(6,381)	(1,629)	(52,365)	(149,162)	(72)	(1,697)	(11,198)	(3,966)	
Total Accumulated Depreciation										
- Demand		-	-	-	-	-	-	-	-	
- Customer		(6,747)	(1,722)	(55,370)	(157,719)	(76)	(1,795)	(11,840)	(4,193)	
- Commodity		-	-	-	-	-	-	-	-	
Total Accumulated Depreciation		(6,747)	(1,722)	(55,370)	(157,719)	(76)	(1,795)	(11,840)	(4,193)	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 257 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
OTHER RATE BASE ITEMS										
Other Rate Base Items										
Prepayments		64,740								
- Demand	TOTPLT-CS-D	-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-CS-C	64,740	218	52,583	28	358	7,954	1	222	1,363
- Commodity	TOTPLT-CS-E	-	-	-	-	-	-	-	-	-
Total		64,740	218	52,583	28	358	7,954	1	222	1,363
Cash Working Capital		(1,043,041)								
- Demand	O&M-CS-D	-	-	-	-	-	-	-	-	-
- Customer	O&M-CS-C	(1,043,041)	(3,604)	(844,402)	(444)	(5,418)	(120,943)	(16)	(3,874)	(23,325)
- Commodity	O&M-CS-E	-	-	-	-	-	-	-	-	-
Total		(1,043,041)	(3,604)	(844,402)	(444)	(5,418)	(120,943)	(16)	(3,874)	(23,325)
Customer Advances for Construction		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Materials and Supplies		524,728								
- Demand	TOTPLT-CS-D	-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-CS-C	524,728	1,768	426,194	224	2,902	64,471	9	1,799	11,051
- Commodity	TOTPLT-CS-E	-	-	-	-	-	-	-	-	-
Total		524,728	1,768	426,194	224	2,902	64,471	9	1,799	11,051
Regulatory Assets - Production		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Regulatory Assets - Storm Uri / Fuel		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Regulatory Assets - SB-EDR		50,848								
- Demand	REV	-	-	-	-	-	-	-	-	-
- Customer	REV	50,848	133	24,114	12	210	5,767	0	2,059	9,253
- Commodity	REV	-	-	-	-	-	-	-	-	-
Total		50,848	133	24,114	12	210	5,767	0	2,059	9,253
Regulatory Assets - Other		1,686,260								
- Demand	TOTPLT-CS-D	-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-CS-C	1,686,260	5,683	1,369,612	721	9,326	207,184	28	5,783	35,514
- Commodity	TOTPLT-CS-E	-	-	-	-	-	-	-	-	-
Total		1,686,260	5,683	1,369,612	721	9,326	207,184	28	5,783	35,514

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 258 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
OTHER RATE BASE ITEMS										
Other Rate Base Items										
Prepayments										TOTPLT_CS
- Demand	TOTPLT-CS-D	-	-	-	-	-	-	-	-	0%
- Customer	TOTPLT-CS-C	57	14	465	1,325	1	15	99	35	100%
- Commodity	TOTPLT-CS-E	-	-	-	-	-	-	-	-	0%
Total		57	14	465	1,325	1	15	99	35	
Cash Working Capital										O&M_CS
- Demand	O&M-CS-D	-	-	-	-	-	-	-	-	0%
- Customer	O&M-CS-C	(902)	(271)	(6,280)	(30,772)	(8)	(203)	(2,024)	(554)	100%
- Commodity	O&M-CS-E	-	-	-	-	-	-	-	-	0%
Total		(902)	(271)	(6,280)	(30,772)	(8)	(203)	(2,024)	(554)	
Customer Advances for Construction										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Materials and Supplies										TOTPLT_CS
- Demand	TOTPLT-CS-D	-	-	-	-	-	-	-	-	0%
- Customer	TOTPLT-CS-C	460	117	3,771	10,742	5	122	806	286	100%
- Commodity	TOTPLT-CS-E	-	-	-	-	-	-	-	-	0%
Total		460	117	3,771	10,742	5	122	806	286	
Regulatory Assets - Production										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Regulatory Assets - Storm Uri / Fuel										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Regulatory Assets - SB-EDR										TOTPLT_CS
- Demand	REV	-	-	-	-	-	-	-	-	0%
- Customer	REV	987	140	6,904	499	1	337	417	13	100%
- Commodity	REV	-	-	-	-	-	-	-	-	0%
Total		987	140	6,904	499	1	337	417	13	
Regulatory Assets - Other										TOTPLT_CS
- Demand	TOTPLT-CS-D	-	-	-	-	-	-	-	-	0%
- Customer	TOTPLT-CS-C	1,477	377	12,118	34,519	17	393	2,591	918	100%
- Commodity	TOTPLT-CS-E	-	-	-	-	-	-	-	-	0%
Total		1,477	377	12,118	34,519	17	393	2,591	918	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 259 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Customer Service										
Customer Deposits		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Regulatory Liabilities		(1,037,971)								
- Demand	TOTPLT-CS-D	-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-CS-C	(1,037,971)	(3,498)	(843,059)	(444)	(5,741)	(127,531)	(17)	(3,559)	(21,861)
- Commodity	TOTPLT-CS-E	-	-	-	-	-	-	-	-	-
Total		(1,037,971)	(3,498)	(843,059)	(444)	(5,741)	(127,531)	(17)	(3,559)	(21,861)
Accumulated Deferred Income Taxes		(2,644,409)								
- Demand	TOTPLT-CS-D	-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-CS-C	(2,644,409)	(8,911)	(2,147,837)	(1,131)	(14,625)	(324,908)	(44)	(9,068)	(55,694)
- Commodity	TOTPLT-CS-E	-	-	-	-	-	-	-	-	-
Total		(2,644,409)	(8,911)	(2,147,837)	(1,131)	(14,625)	(324,908)	(44)	(9,068)	(55,694)
Total Other Rate Base Items		(2,398,844)								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		(2,398,844)	(8,212)	(1,962,796)	(1,033)	(12,987)	(288,006)	(40)	(6,639)	(43,697)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(2,398,844)	(8,212)	(1,962,796)	(1,033)	(12,987)	(288,006)	(40)	(6,639)	(43,697)
Total Rate Base		17,862,596								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		17,862,596	60,068	14,493,919	7,631	99,071	2,201,436	300	62,843	383,027
- Commodity		-	-	-	-	-	-	-	-	-
Total		17,862,596	60,068	14,493,919	7,631	99,071	2,201,436	300	62,843	383,027

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 260 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Customer Deposits										
- Demand		-	-	-	-	-	-	-	-	CUS
- Customer		-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		-	-	-	-	-	-	-	-	0%
Regulatory Liabilities										
- Demand	TOTPLT-CS-D	-	-	-	-	-	-	-	-	TOTPLT_CS
- Customer	TOTPLT-CS-C	(909)	(232)	(7,459)	(21,248)	(10)	(242)	(1,595)	(565)	0%
- Commodity	TOTPLT-CS-E	-	-	-	-	-	-	-	-	100%
Total		(909)	(232)	(7,459)	(21,248)	(10)	(242)	(1,595)	(565)	0%
Accumulated Deferred Income Taxes										
- Demand	TOTPLT-CS-D	-	-	-	-	-	-	-	-	TOTPLT_CS
- Customer	TOTPLT-CS-C	(2,316)	(591)	(19,004)	(54,133)	(26)	(616)	(4,064)	(1,439)	0%
- Commodity	TOTPLT-CS-E	-	-	-	-	-	-	-	-	100%
Total		(2,316)	(591)	(19,004)	(54,133)	(26)	(616)	(4,064)	(1,439)	0%
Total Other Rate Base Items										
- Demand		-	-	-	-	-	-	-	-	
- Customer		(1,147)	(446)	(9,485)	(59,068)	(21)	(193)	(3,769)	(1,307)	
- Commodity		-	-	-	-	-	-	-	-	
Total		(1,147)	(446)	(9,485)	(59,068)	(21)	(193)	(3,769)	(1,307)	
Total Rate Base										
- Demand		-	-	-	-	-	-	-	-	
- Customer		16,596	4,084	136,126	355,700	180	4,527	27,368	9,721	
- Commodity		-	-	-	-	-	-	-	-	
Total		16,596	4,084	136,126	355,700	180	4,527	27,368	9,721	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 261 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
OPERATIONS & MAINTENANCE EXPENSES										
Production Expense										
Variable Production Expenses										
(501, 547) Fuel Expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(502) Steam Expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(510) Maintenance Supervision Expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(512, 513) Maintenance of Plant		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(555) On-System Purchase Power		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(575) IM Market Facilitation		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Variable Production		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Fixed Production Expenses										
(500, 535, 546) Operation Supervision and Engineering		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 262 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
OPERATIONS & MAINTENANCE EXPENSES										
Production Expense										
Variable Production Expenses										
(501, 547) Fuel Expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(502) Steam Expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(510) Maintenance Supervision Expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(512, 513) Maintenance of Plant										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(555) On-System Purchase Power										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(575) IM Market Facilitation										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Total Variable Production										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Fixed Production Expenses										
(500, 535, 546) Operation Supervision and Engineering										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 263 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Customer Service										
(505, 507, 537, 538, 548) Production Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(506, 514, 545, 554) Miscellaneous Plant Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(511, 542, 543, 552) Maintenance of Structures Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(539, 549) Miscellaneous Power Generation										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(541, 551) Maintenance Supervision and Engineering										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(544, 553) Maintenance of Electric Plant										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(555) Resource Capacity										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(556) System Control and Load Dispatching Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(557) Other Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Fixed Production										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Production Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 264 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
(505, 507, 537, 538, 548) Production Expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(506, 514, 545, 554) Miscellaneous Plant Expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(511, 542, 543, 552) Maintenance of Structures Expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(539, 549) Miscellaneous Power Generation										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(541, 551) Maintenance Supervision and Engineering										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(544, 553) Maintenance of Electric Plant										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(555) Resource Capacity										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(556) System Control and Load Dispatching Expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(557) Other Expenses										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Total Fixed Production										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Production Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 265 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Transmission Expenses										
Operations Expenses										
(560) Operation supervision and engineering		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(561) Load Dispatching		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(562) Station expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(563) Overhead line expense		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(565) Transmission of electricity by others		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(566) Miscellaneous transmission expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 266 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Transmission Expenses										
Operations Expenses										
(560) Operation supervision and engineering										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(561) Load Dispatching										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(562) Station expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(563) Overhead line expense										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(565) Transmission of electricity by others										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(566) Miscellaneous transmission expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 267 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Customer Service										
(567) Rents										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Operations										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Maintenance Expenses										
(568) Maintenance supervision and engineering										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(569) Maintenance of structures										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(570) Maintenance of station equipment										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(571) Maintenance of overhead lines										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Maintenance Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Transmission O&M										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 268 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Customer Service										
(567) Rents										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Total Operations										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Maintenance Expenses										
(568) Maintenance supervision and engineering										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(569) Maintenance of structures										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(570) Maintenance of station equipment										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(571) Maintenance of overhead lines										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
Total Maintenance Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Transmission O&M										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 269 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Distribution Expenses										
Operations Expenses										
(580) Operation Supervision & Engineering		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	OPEX582-587-CS-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(582) Station Expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(583) Overhead line expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(584) Underground line expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(585) Street lighting and signal system expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(586) Meter expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(587) Customer installations expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(588) Miscellaneous distribution expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	OPEX582-587-CS-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 270 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Distribution Expenses										
Operations Expenses										
(580) Operation Supervision & Engineering										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	OPEX582-587-CS-C	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(582) Station Expenses										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(583) Overhead line expenses										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(584) Underground line expenses										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(585) Street lighting and signal system expenses										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(586) Meter expenses										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
(587) Customer installations expenses										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(588) Miscellaneous distribution expenses										CUS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	OPEX582-587-CS-C	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 271 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
(589) Rents		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	OPEX582-587-CS-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Dist. Operations Expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Maintenance Expense										
(590) Maintenance Supervision and Engineering		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	OPEX592-597-CS-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(591) Maintenance of Structures		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(592) Maintenance of Station Equipment		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(593) Maintenance of Overhead Lines		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(594) Maintenance of underground lines		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(595) Maintenance of line transformers		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(596) Maintenance of street lighting and signal systems		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 272 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
(589) Rents										
- Demand		-	-	-	-	-	-	-	-	CUS 0%
- Customer	OPEX582-587-CS-C	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Total Dist. Operations Expenses										
- Demand		-	-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	
Maintenance Expense										
(590) Maintenance Supervision and Engineering										
- Demand		-	-	-	-	-	-	-	-	CUS 0%
- Customer	OPEX592-597-CS-C	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(591) Maintenance of Structures										
- Demand		-	-	-	-	-	-	-	-	CUS 0%
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(592) Maintenance of Station Equipment										
- Demand		-	-	-	-	-	-	-	-	CUS 0%
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(593) Maintenance of Overhead Lines										
- Demand		-	-	-	-	-	-	-	-	CUS 0%
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(594) Maintenance of underground lines										
- Demand		-	-	-	-	-	-	-	-	CUS 0%
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(595) Maintenance of line transformers										
- Demand		-	-	-	-	-	-	-	-	CUS 0%
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(596) Maintenance of street lighting and signal systems										
- Demand		-	-	-	-	-	-	-	-	CUS 0%
- Customer		-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 273 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Customer Service										
(597) Maintenance of meters		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(598) Maintenance of miscellaneous distribution plant		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	OPEX592-597-CS-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Dist. Maintenance Expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Distribution Expenses		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Customer Account Expense										
(901) Supervision		193,278								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	ACCT-903	193,278	672	160,531	84	1,038	23,141	3	750	4,442
- Commodity		-	-	-	-	-	-	-	-	-
Total		193,278	672	160,531	84	1,038	23,141	3	750	4,442
(902) Meter reading expenses		547,311								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	CUSTOMERS	547,311	1,865	461,624	243	3,177	69,954	10	1,049	7,904
- Commodity		-	-	-	-	-	-	-	-	-
Total		547,311	1,865	461,624	243	3,177	69,954	10	1,049	7,904
(903) Customer records and collection expenses		7,029,033								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	ACCT-903	7,029,033	24,448	5,838,111	3,072	37,758	841,587	113	27,267	161,551
- Commodity		-	-	-	-	-	-	-	-	-
Total		7,029,033	24,448	5,838,111	3,072	37,758	841,587	113	27,267	161,551
(904) Uncollectible accounts		2,503,019								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	ACCT-904	2,503,019	12,260	2,229,184	1,151	2,707	80,562	2	22,710	115,310
- Commodity		-	-	-	-	-	-	-	-	-
Total		2,503,019	12,260	2,229,184	1,151	2,707	80,562	2	22,710	115,310

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 274 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Customer Service										
(597) Maintenance of meters										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	-
(598) Maintenance of miscellaneous distribution plant										
- Demand		-	-	-	-	-	-	-	-	CUS
- Customer	OPEX592-597-CS-C	-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		-	-	-	-	-	-	-	-	0%
Total Dist. Maintenance Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Distribution Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Customer Account Expense										
(901) Supervision										
- Demand		-	-	-	-	-	-	-	-	CUS
- Customer	ACCT-903	205	50	1,836	72	2	55	307	89	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		205	50	1,836	72	2	55	307	89	0%
(902) Meter reading expenses										
- Demand		-	-	-	-	-	-	-	-	CUS
- Customer	CUSTOMERS	125	59	145	3	7	23	722	400	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		125	59	145	3	7	23	722	400	0%
(903) Customer records and collection expenses										
- Demand		-	-	-	-	-	-	-	-	CUS
- Customer	ACCT-903	7,466	1,824	66,758	2,603	86	1,985	11,154	3,249	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		7,466	1,824	66,758	2,603	86	1,985	11,154	3,249	0%
(904) Uncollectible accounts										
- Demand		-	-	-	-	-	-	-	-	CUS
- Customer	ACCT-904	4,657	2,053	16,334	-	1	333	15,682	71	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		4,657	2,053	16,334	-	1	333	15,682	71	0%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 275 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Customer Service										
(905) Miscellaneous customer accounts expenses		443,978								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	ACCT-903	443,978	1,544	368,755	194	2,385	53,158	7	1,722	10,204
- Commodity		-	-	-	-	-	-	-	-	-
Total		443,978	1,544	368,755	194	2,385	53,158	7	1,722	10,204
Total Customer Account Expenses		10,716,618								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		10,716,618	40,790	9,058,206	4,745	47,065	1,068,403	136	53,499	299,410
- Commodity		-	-	-	-	-	-	-	-	-
Total		10,716,618	40,790	9,058,206	4,745	47,065	1,068,403	136	53,499	299,410
Customer Service Expenses										
(907) Customer Service Supervision		24,183								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	ACCT-908	24,183	73	18,178	10	144	3,175	0	48	359
- Commodity		-	-	-	-	-	-	-	-	-
Total		24,183	73	18,178	10	144	3,175	0	48	359
(908) Customer Assistance		6,907,696								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	ACCT-908	6,907,696	20,976	5,192,328	2,738	41,189	906,879	128	13,602	102,460
- Commodity		-	-	-	-	-	-	-	-	-
Total		6,907,696	20,976	5,192,328	2,738	41,189	906,879	128	13,602	102,460
(908XXX) SB-EDR		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	REV	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(909) Informational and instructional advertising		177,662								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	CUSTOMERS	177,662	605	149,848	79	1,031	22,708	3	341	2,566
- Commodity		-	-	-	-	-	-	-	-	-
Total		177,662	605	149,848	79	1,031	22,708	3	341	2,566
(910) Miscellaneous customer service and informational		17,514								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	CUSTOMERS	17,514	60	14,772	8	102	2,239	0	34	253
- Commodity		-	-	-	-	-	-	-	-	-
Total		17,514	60	14,772	8	102	2,239	0	34	253
Total Customer Service Expenses		7,127,055								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		7,127,055	21,715	5,375,125	2,834	42,466	935,000	132	14,023	105,638
- Commodity		-	-	-	-	-	-	-	-	-
Total		7,127,055	21,715	5,375,125	2,834	42,466	935,000	132	14,023	105,638

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 276 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Customer Service										
(905) Miscellaneous customer accounts expenses										
- Demand		-	-	-	-	-	-	-	-	CUS
- Customer	ACCT-903	472	115	4,217	164	5	125	705	205	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		472	115	4,217	164	5	125	705	205	0%
Total Customer Account Expenses										
- Demand		-	-	-	-	-	-	-	-	
- Customer		12,925	4,102	89,290	2,843	102	2,521	28,569	4,014	
- Commodity		-	-	-	-	-	-	-	-	
Total		12,925	4,102	89,290	2,843	102	2,521	28,569	4,014	
Customer Service Expenses										
(907) Customer Service Supervision										
- Demand		-	-	-	-	-	-	-	-	CUS
- Customer	ACCT-908	6	3	7	2,129	0	1	33	18	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		6	3	7	2,129	0	1	33	18	0%
(908) Customer Assistance										
- Demand		-	-	-	-	-	-	-	-	CUS
- Customer	ACCT-908	1,620	767	1,883	608,278	12	298	9,356	5,181	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		1,620	767	1,883	608,278	12	298	9,356	5,181	0%
(908XXX) SB-EDR										
- Demand		-	-	-	-	-	-	-	-	CUS
- Customer	REV	-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		-	-	-	-	-	-	-	-	0%
(909) Informational and instructional advertising										
- Demand		-	-	-	-	-	-	-	-	CUS
- Customer	CUSTOMERS	41	19	47	1	2	7	234	130	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		41	19	47	1	2	7	234	130	0%
(910) Miscellaneous customer service and informational										
- Demand		-	-	-	-	-	-	-	-	CUS
- Customer	CUSTOMERS	4	2	5	0	0	1	23	13	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		4	2	5	0	0	1	23	13	0%
Total Customer Service Expenses										
- Demand		-	-	-	-	-	-	-	-	
- Customer		1,671	791	1,942	610,409	15	308	9,646	5,341	
- Commodity		-	-	-	-	-	-	-	-	
Total		1,671	791	1,942	610,409	15	308	9,646	5,341	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 277 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Sales Expenses										
(912) Demonstrating and selling expenses		52,446								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	ACCT-912	52,446	147	29,379	15	237	6,123	0	1,651	7,492
- Commodity		-	-	-	-	-	-	-	-	-
Total		52,446	147	29,379	15	237	6,123	0	1,651	7,492
(916) Micro Software-Sales		-								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	ACCT-912	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Sales Expenses		52,446								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		52,446	147	29,379	15	237	6,123	0	1,651	7,492
- Commodity		-	-	-	-	-	-	-	-	-
Total		52,446	147	29,379	15	237	6,123	0	1,651	7,492
Administrative & General Expense										
Labor Related										
(920) Administrative and general salaries		3,523,960								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	LABOR-CS-C	3,523,960	11,876	2,862,226	1,507	19,490	432,975	59	12,085	74,218
- Commodity		-	-	-	-	-	-	-	-	-
Total		3,523,960	11,876	2,862,226	1,507	19,490	432,975	59	12,085	74,218
(921) Office supplies and expenses		1,830,989								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	LABOR-CS-C	1,830,989	6,170	1,487,163	783	10,127	224,966	31	6,279	38,562
- Commodity		-	-	-	-	-	-	-	-	-
Total		1,830,989	6,170	1,487,163	783	10,127	224,966	31	6,279	38,562
(922) Administrative expenses transferred—Credit		(3,272,418)								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	LABOR-CS-C	(3,272,418)	(11,028)	(2,657,918)	(1,399)	(18,099)	(402,069)	(55)	(11,222)	(68,920)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(3,272,418)	(11,028)	(2,657,918)	(1,399)	(18,099)	(402,069)	(55)	(11,222)	(68,920)
(923) Outside services employed		6,029,378								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	LABOR-CS-C	6,029,378	20,319	4,897,172	2,578	33,346	740,805	101	20,676	126,984
- Commodity		-	-	-	-	-	-	-	-	-
Total		6,029,378	20,319	4,897,172	2,578	33,346	740,805	101	20,676	126,984
(926) Employee pensions and benefits		1,098,244								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	LABOR-CS-C	1,098,244	3,701	892,014	470	6,074	134,937	18	3,766	23,130
- Commodity		-	-	-	-	-	-	-	-	-
Total		1,098,244	3,701	892,014	470	6,074	134,937	18	3,766	23,130
(927) Franchise Requirements		204								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	LABOR-CS-C	204	1	165	0	1	25	0	1	4
- Commodity		-	-	-	-	-	-	-	-	-
Total		204	1	165	0	1	25	0	1	4

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 278 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Sales Expenses										
(912) Demonstrating and selling expenses										
- Demand		-	-	-	-	-	-	-	-	CUS
- Customer	ACCT-912	783	112	5,461	395	1	284	346	19	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		783	112	5,461	395	1	284	346	19	0%
(916) Micro Software-Sales										
- Demand		-	-	-	-	-	-	-	-	CUS
- Customer	ACCT-912	-	-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		-	-	-	-	-	-	-	-	0%
Total Sales Expenses										
- Demand		-	-	-	-	-	-	-	-	
- Customer		783	112	5,461	395	1	284	346	19	
- Commodity		-	-	-	-	-	-	-	-	
Total		783	112	5,461	395	1	284	346	19	
Administrative & General Expense										
Labor Related										
(920) Administrative and general salaries										
- Demand		-	-	-	-	-	-	-	-	LABOR_CS
- Customer	LABOR-CS-C	3,086	788	25,325	72,138	35	821	5,415	1,918	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		3,086	788	25,325	72,138	35	821	5,415	1,918	0%
(921) Office supplies and expenses										
- Demand		-	-	-	-	-	-	-	-	LABOR_CS
- Customer	LABOR-CS-C	1,603	409	13,159	37,482	18	427	2,814	997	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		1,603	409	13,159	37,482	18	427	2,814	997	0%
(922) Administrative expenses transferred—Credit										
- Demand		-	-	-	-	-	-	-	-	LABOR_CS
- Customer	LABOR-CS-C	(2,866)	(732)	(23,518)	(66,989)	(32)	(762)	(5,029)	(1,781)	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		(2,866)	(732)	(23,518)	(66,989)	(32)	(762)	(5,029)	(1,781)	0%
(923) Outside services employed										
- Demand		-	-	-	-	-	-	-	-	LABOR_CS
- Customer	LABOR-CS-C	5,280	1,348	43,331	123,426	60	1,405	9,266	3,282	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		5,280	1,348	43,331	123,426	60	1,405	9,266	3,282	0%
(926) Employee pensions and benefits										
- Demand		-	-	-	-	-	-	-	-	LABOR_CS
- Customer	LABOR-CS-C	962	246	7,893	22,482	11	256	1,688	598	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		962	246	7,893	22,482	11	256	1,688	598	0%
(927) Franchise Requirements										
- Demand		-	-	-	-	-	-	-	-	LABOR_CS
- Customer	LABOR-CS-C	0	0	1	4	0	0	0	0	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		0	0	1	4	0	0	0	0	0%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 279 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Customer Service										
(426) Pension / OPEB Non-Service Cost		350,841								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	LABOR-CS-C	350,841	1,182	284,960	150	1,940	43,106	6	1,203	7,389
- Commodity		-	-	-	-	-	-	-	-	-
Total		350,841	1,182	284,960	150	1,940	43,106	6	1,203	7,389
(924) Property insurance		25,320								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-CS-C	25,320	85	20,565	11	140	3,111	0	87	533
- Commodity		-	-	-	-	-	-	-	-	-
Total		25,320	85	20,565	11	140	3,111	0	87	533
(925) Injuries and damages		19,865								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-CS-C	19,865	67	16,135	8	110	2,441	0	68	418
- Commodity		-	-	-	-	-	-	-	-	-
Total		19,865	67	16,135	8	110	2,441	0	68	418
(935) Maintenance of general plant		3,973								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-CS-C	3,973	13	3,227	2	22	488	0	14	84
- Commodity		-	-	-	-	-	-	-	-	-
Total		3,973	13	3,227	2	22	488	0	14	84
(929) Duplicate charges—Credit		(43,216)								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	A&GLAB-CS-C	(43,216)	(146)	(35,101)	(18)	(239)	(5,310)	(1)	(148)	(910)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(43,216)	(146)	(35,101)	(18)	(239)	(5,310)	(1)	(148)	(910)
(928) Regulatory commission expenses		336,969								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	NonAG_O&M-CS-C	336,969	1,180	272,321	143	1,690	37,838	5	1,302	7,768
- Commodity		-	-	-	-	-	-	-	-	-
Total		336,969	1,180	272,321	143	1,690	37,838	5	1,302	7,768
(930) Miscellaneous general expenses		64,335								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	A&GLAB-CS-C	64,335	217	52,254	28	356	7,905	1	221	1,355
- Commodity		-	-	-	-	-	-	-	-	-
Total		64,335	217	52,254	28	356	7,905	1	221	1,355

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 280 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Customer Service										
(426) Pension / OPEB Non-Service Cost										
- Demand		-	-	-	-	-	-	-	-	LABOR_CS
- Customer	LABOR-CS-C	307	78	2,521	7,182	3	82	539	191	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		307	78	2,521	7,182	3	82	539	191	0%
(924) Property insurance										
- Demand		-	-	-	-	-	-	-	-	TOTPLT_CS
- Customer	TOTPLT-CS-C	22	6	182	518	0	6	39	14	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		22	6	182	518	0	6	39	14	0%
(925) Injuries and damages										
- Demand		-	-	-	-	-	-	-	-	TOTPLT_CS
- Customer	TOTPLT-CS-C	17	4	143	407	0	5	31	11	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		17	4	143	407	0	5	31	11	0%
(935) Maintenance of general plant										
- Demand		-	-	-	-	-	-	-	-	TOTPLT_CS
- Customer	TOTPLT-CS-C	3	1	29	81	0	1	6	2	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		3	1	29	81	0	1	6	2	0%
(929) Duplicate charges—Credit										
- Demand		-	-	-	-	-	-	-	-	A&GLAB_CS
- Customer	A&GLAB-CS-C	(38)	(10)	(311)	(885)	(0)	(10)	(66)	(24)	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		(38)	(10)	(311)	(885)	(0)	(10)	(66)	(24)	0%
(928) Regulatory commission expenses										
- Demand		-	-	-	-	-	-	-	-	NonAG_O&M_CS
- Customer	NonAG_O&M-CS-C	290	94	1,821	11,554	2	59	726	177	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		290	94	1,821	11,554	2	59	726	177	0%
(930) Miscellaneous general expenses										
- Demand		-	-	-	-	-	-	-	-	A&GLAB_CS
- Customer	A&GLAB-CS-C	56	14	462	1,317	1	15	99	35	0%
- Commodity		-	-	-	-	-	-	-	-	100%
Total		56	14	462	1,317	1	15	99	35	0%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 281 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Customer Service										
(931) Rents										
- Demand		-	-	-	-	-	-	-	-	-
- Customer	A&GLAB-CS-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
(932) Institutional Ad - Newspaper										
- Demand		33,017	-	-	-	-	-	-	-	-
- Customer	A&GLAB-CS-C	33,017	111	26,817	14	183	4,057	1	113	695
- Commodity		-	-	-	-	-	-	-	-	-
Total		33,017	111	26,817	14	183	4,057	1	113	695
(933) Transportation expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer	A&GLAB-CS-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total A&G Expense		10,001,461								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		10,001,461	33,748	8,122,000	4,275	55,141	1,225,275	167	34,444	211,311
- Commodity		-	-	-	-	-	-	-	-	-
Total		10,001,461	33,748	8,122,000	4,275	55,141	1,225,275	167	34,444	211,311
Total O&M Expenses		27,897,580								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		27,897,580	96,399	22,584,710	11,870	144,910	3,234,801	435	103,618	623,850
- Commodity		-	-	-	-	-	-	-	-	-
Total		27,897,580	96,399	22,584,710	11,870	144,910	3,234,801	435	103,618	623,850

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 282 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
(931) Rents										
- Demand		-	-	-	-	-	-	-	-	A&GLAB_CS 0%
- Customer	A&GLAB-CS-C	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(932) Institutional Ad - Newspaper										
- Demand		-	-	-	-	-	-	-	-	A&GLAB_CS 0%
- Customer	A&GLAB-CS-C	29	7	237	676	0	8	51	18	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		29	7	237	676	0	8	51	18	
(933) Transportation expenses										
- Demand		-	-	-	-	-	-	-	-	A&GLAB_CS 0%
- Customer	A&GLAB-CS-C	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Total A&G Expense										
- Demand		-	-	-	-	-	-	-	-	
- Customer		8,753	2,255	71,275	209,394	98	2,310	15,578	5,437	
- Commodity		-	-	-	-	-	-	-	-	
Total		8,753	2,255	71,275	209,394	98	2,310	15,578	5,437	
Total O&M Expenses										
- Demand		-	-	-	-	-	-	-	-	
- Customer		24,131	7,260	167,968	823,041	216	5,422	54,138	14,811	
- Commodity		-	-	-	-	-	-	-	-	
Total		24,131	7,260	167,968	823,041	216	5,422	54,138	14,811	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 283 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
DEPRECIATION EXPENSE										
Depreciation Expense										
Intangible										
- Demand		-	-	-	-	-	-	-	-	-
- Customer	INTPLT-CS-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Transmission										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Production										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
StreetLighting										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Primary										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Poles										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Overhead Conductors										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Underground Conductors										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 284 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
DEPRECIATION EXPENSE										
Depreciation Expense										
Intangible										INTPLT_CS
- Demand		-	-	-	-	-	-	-	-	0%
- Customer	INTPLT-CS-C	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Transmission										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Production										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
StreetLighting										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Primary										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Poles										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Overhead Conductors										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	
Underground Conductors										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 285 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Customer Service										
Transformers										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Services										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Metering										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Other Property										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Secondary										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
General										
		888,241								
- Demand	GENPLT-CS-D	-	-	-	-	-	-	-	-	-
- Customer	GENPLT-CS-C	888,241	2,993	721,446	380	4,913	109,135	15	3,046	18,707
- Commodity	GENPLT-CS-E	-	-	-	-	-	-	-	-	-
Total		888,241	2,993	721,446	380	4,913	109,135	15	3,046	18,707
Amortization - Production										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Amortization - Storm Uri / Fuel										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Amortization - Other										
- Demand	TOTPLT-CS-D	-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-CS-C	-	-	-	-	-	-	-	-	-
- Commodity	TOTPLT-CS-E	-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Depreciation Expense										
		888,241								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		888,241	2,993	721,446	380	4,913	109,135	15	3,046	18,707
- Commodity		-	-	-	-	-	-	-	-	-
Total Depreciation Expense		888,241	2,993	721,446	380	4,913	109,135	15	3,046	18,707

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 286 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
Transformers										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Services										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Metering										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Other Property										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Secondary										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
General										GENPLT_CS
- Demand	GENPLT-CS-D	-	-	-	-	-	-	-	-	0%
- Customer	GENPLT-CS-C	778	199	6,383	18,183	9	207	1,365	483	100%
- Commodity	GENPLT-CS-E	-	-	-	-	-	-	-	-	0%
Total		778	199	6,383	18,183	9	207	1,365	483	
Amortization - Production										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Amortization - Storm Uri / Fuel										N/A
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Amortization - Other										TOTPLT_CS
- Demand	TOTPLT-CS-D	-	-	-	-	-	-	-	-	0%
- Customer	TOTPLT-CS-C	-	-	-	-	-	-	-	-	100%
- Commodity	TOTPLT-CS-E	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Total Depreciation Expense										
- Demand		-	-	-	-	-	-	-	-	
- Customer		778	199	6,383	18,183	9	207	1,365	483	
- Commodity		-	-	-	-	-	-	-	-	
Total Depreciation Expense		778	199	6,383	18,183	9	207	1,365	483	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 287 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
TAXES										
Taxes Other than Income										
(408) Payroll Taxes		<u>627,037</u>								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	LABOR-CS-C	627,037	2,113	509,291	268	3,468	77,041	11	2,150	13,206
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>627,037</u>	<u>2,113</u>	<u>509,291</u>	<u>268</u>	<u>3,468</u>	<u>77,041</u>	<u>11</u>	<u>2,150</u>	<u>13,206</u>
(408) Property Taxes		<u>235,937</u>								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-CS-C	235,937	795	191,632	101	1,305	28,989	4	809	4,969
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>235,937</u>	<u>795</u>	<u>191,632</u>	<u>101</u>	<u>1,305</u>	<u>28,989</u>	<u>4</u>	<u>809</u>	<u>4,969</u>
(408) Franchise Tax		<u>-</u>								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-CS-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
(408) City Tax		<u>-</u>								
- Demand		-	-	-	-	-	-	-	-	-
- Customer	TOTPLT-CS-C	-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Total Taxes Other than Income		<u>862,973</u>								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		862,973	2,908	700,923	369	4,773	106,030	14	2,959	18,175
- Commodity		-	-	-	-	-	-	-	-	-
Total Taxes Other than Income		<u>862,973</u>	<u>2,908</u>	<u>700,923</u>	<u>369</u>	<u>4,773</u>	<u>106,030</u>	<u>14</u>	<u>2,959</u>	<u>18,175</u>
Total Expenses		<u>29,648,794</u>								
- Demand		-	-	-	-	-	-	-	-	-
- Customer		29,648,794	102,300	24,007,079	12,618	154,595	3,449,966	465	109,624	660,732
- Commodity		-	-	-	-	-	-	-	-	-
Total		<u>29,648,794</u>	<u>102,300</u>	<u>24,007,079</u>	<u>12,618</u>	<u>154,595</u>	<u>3,449,966</u>	<u>465</u>	<u>109,624</u>	<u>660,732</u>

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 288 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
TAXES										
Taxes Other than Income										
(408) Payroll Taxes										
- Demand		-	-	-	-	-	-	-	-	LABOR_CS 0%
- Customer	LABOR-CS-C	549	140	4,506	12,836	6	146	964	341	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		549	140	4,506	12,836	6	146	964	341	
(408) Property Taxes										
- Demand		-	-	-	-	-	-	-	-	TOTPLT_CS 0%
- Customer	TOTPLT-CS-C	207	53	1,696	4,830	2	55	363	128	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		207	53	1,696	4,830	2	55	363	128	
(408) Franchise Tax										
- Demand		-	-	-	-	-	-	-	-	TOTPLT_CS 0%
- Customer	TOTPLT-CS-C	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
(408) City Tax										
- Demand		-	-	-	-	-	-	-	-	TOTPLT_CS 0%
- Customer	TOTPLT-CS-C	-	-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	-	
Total Taxes Other than Income										
- Demand		-	-	-	-	-	-	-	-	
- Customer		756	193	6,202	17,666	9	201	1,326	470	
- Commodity		-	-	-	-	-	-	-	-	
Total Taxes Other than Income		756	193	6,202	17,666	9	201	1,326	470	
Total Expenses										
- Demand		-	-	-	-	-	-	-	-	
- Customer		25,664	7,651	180,553	858,890	234	5,830	56,829	15,764	
- Commodity		-	-	-	-	-	-	-	-	
Total		25,664	7,651	180,553	858,890	234	5,830	56,829	15,764	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 289 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
REVENUE REQUIREMENT CALCULATION										
Total Rate Base										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		17,862,596	60,068	14,493,919	7,631	99,071	2,201,436	300	62,843	383,027
- Commodity		-	-	-	-	-	-	-	-	-
Total		17,862,596	60,068	14,493,919	7,631	99,071	2,201,436	300	62,843	383,027
Required Net Income										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		1,302,414	4,380	1,056,794	556	7,224	160,513	22	4,582	27,928
- Commodity		-	-	-	-	-	-	-	-	-
Total		1,302,414	4,380	1,056,794	556	7,224	160,513	22	4,582	27,928
Interest Synchronization										
- Demand		(353,868)	-	-	-	-	-	-	-	-
- Customer	TOTPLT-CS-C	(353,868)	(1,193)	(287,418)	(151)	(1,957)	(43,478)	(6)	(1,213)	(7,453)
- Commodity		-	-	-	-	-	-	-	-	-
Total		(353,868)	(1,193)	(287,418)	(151)	(1,957)	(43,478)	(6)	(1,213)	(7,453)
Calculated Income Taxes										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		296,921	998	240,836	127	1,649	36,635	5	1,054	6,409
- Commodity		-	-	-	-	-	-	-	-	-
Total		296,921	998	240,836	127	1,649	36,635	5	1,054	6,409
Total Income Taxes										
- Demand		278,572	-	-	-	-	-	-	-	-
- Customer		278,572	936	225,947	119	1,547	34,374	5	990	6,016
- Commodity		-	-	-	-	-	-	-	-	-
Total		278,572	936	225,947	119	1,547	34,374	5	990	6,016
Interest on Customer Deposits										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Total Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		29,648,794	102,300	24,007,079	12,618	154,595	3,449,966	465	109,624	660,732
- Commodity		-	-	-	-	-	-	-	-	-
Total		29,648,794	102,300	24,007,079	12,618	154,595	3,449,966	465	109,624	660,732
Rounding Difference										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Revenue Requirement										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		31,229,781	107,616	25,289,820	13,294	163,365	3,644,852	491	115,196	694,676
- Commodity		-	-	-	-	-	-	-	-	-
Total		31,229,781	107,616	25,289,820	13,294	163,365	3,644,852	491	115,196	694,676
Revenue Requirement										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		31,229,781	107,616	25,289,820	13,294	163,365	3,644,852	491	115,196	694,676
- Commodity		-	-	-	-	-	-	-	-	-
Total		31,229,781	107,616	25,289,820	13,294	163,365	3,644,852	491	115,196	694,676

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 290 of 398

Empire District Electric (MISSOURI)										
Allocation to Customer Classes	Allocation Factor	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	Classification Factor
REVENUE REQUIREMENT CALCULATION										
Total Rate Base										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		16,596	4,084	136,126	355,700	180	4,527	27,368	9,721	
- Commodity		-	-	-	-	-	-	-	-	-
Total		16,596	4,084	136,126	355,700	180	4,527	27,368	9,721	
Required Net Income										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		1,210	298	9,925	25,935	13	330	1,995	709	
- Commodity		-	-	-	-	-	-	-	-	-
Total		1,210	298	9,925	25,935	13	330	1,995	709	
Interest Synchronization										
- Demand		-	-	-	-	-	-	-	-	TOTPLT_CS 0%
- Customer	TOTPLT-CS-C	(310)	(79)	(2,543)	(7,244)	(4)	(82)	(544)	(193)	100%
- Commodity		-	-	-	-	-	-	-	-	0%
Total		(310)	(79)	(2,543)	(7,244)	(4)	(82)	(544)	(193)	
Calculated Income Taxes										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		282	68	2,311	5,851	3	78	454	162	
- Commodity		-	-	-	-	-	-	-	-	-
Total		282	68	2,311	5,851	3	78	454	162	
Total Income Taxes										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		265	64	2,171	5,485	3	73	426	152	
- Commodity		-	-	-	-	-	-	-	-	-
Total		265	64	2,171	5,485	3	73	426	152	
Interest on Customer Deposits										
- Demand		-	-	-	-	-	-	-	-	N/A
- Customer		-	-	-	-	-	-	-	-	N/A
- Commodity		-	-	-	-	-	-	-	-	N/A
Total		-	-	-	-	-	-	-	-	N/A
Total Expenses										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		25,664	7,651	180,553	858,890	234	5,830	56,829	15,764	
- Commodity		-	-	-	-	-	-	-	-	-
Total		25,664	7,651	180,553	858,890	234	5,830	56,829	15,764	
Rounding Difference										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-
Revenue Requirement										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		27,139	8,013	192,650	890,310	249	6,233	59,251	16,624	
- Commodity		-	-	-	-	-	-	-	-	-
Total		27,139	8,013	192,650	890,310	249	6,233	59,251	16,624	
Revenue Requirement										
- Demand		-	-	-	-	-	-	-	-	-
- Customer		27,139	8,013	192,650	890,310	249	6,233	59,251	16,624	
- Commodity		-	-	-	-	-	-	-	-	-
Total		27,139	8,013	192,650	890,310	249	6,233	59,251	16,624	

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
UTILITY PLANT					
Intangible Plant					
<u>(301) Organizational Costs</u>					
- Demand	TOTPLT-PROD-D	TOTPLT-TRANS-D	TOTPLT-PRI-D	TOTPLT-SEC-D	
- Customer			TOTPLT-PRI-C	TOTPLT-SEC-C	TOTPLT-CS-C
- Commodity	TOTPLT-PROD-E	TOTPLT-TRANS-E			
Total					
<u>(302) Franchises & Consents</u>					
- Demand	TOTPLT-PROD-D	TOTPLT-TRANS-D	TOTPLT-PRI-D	TOTPLT-SEC-D	
- Customer			TOTPLT-PRI-C	TOTPLT-SEC-C	TOTPLT-CS-C
- Commodity	TOTPLT-PROD-E	TOTPLT-TRANS-E			
Total					
<u>(303) Misc. Intangible Plant</u>					
- Demand	TOTPLT-PROD-D	TOTPLT-TRANS-D	TOTPLT-PRI-D	TOTPLT-SEC-D	
- Customer			TOTPLT-PRI-C	TOTPLT-SEC-C	TOTPLT-CS-C
- Commodity	TOTPLT-PROD-E	TOTPLT-TRANS-E			
Total					
<u>(301-303) Misc. Intangible Plant</u>					
- Demand	TOTPLT-PROD-D	TOTPLT-TRANS-D	TOTPLT-PRI-D	TOTPLT-SEC-D	
- Customer			TOTPLT-PRI-C	TOTPLT-SEC-C	TOTPLT-CS-C
- Commodity	TOTPLT-PROD-E	TOTPLT-TRANS-E			
Total					
<u>Total Intangible Plant</u>					
- Demand					
- Customer					
- Commodity					
Total					

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
Production Plant					
Steam Production					
<u>(310, 330, 340) Land and Land Rights</u>					
- Demand	A&E 12NCP				
- Customer					
- Commodity					
Total					
<u>(311, 331, 341) Structures and Improvements</u>					
- Demand	A&E 12NCP				
- Customer					
- Commodity					
Total					
<u>(312, 342) Plant Equipment</u>					
- Demand	A&E 12NCP				
- Customer					
- Commodity					
Total					
<u>(343) Prime Movers</u>					
- Demand	A&E 12NCP				
- Customer					
- Commodity					
Total					
<u>(314, 333, 344) Generators</u>					
- Demand	A&E 12NCP				
- Customer					
- Commodity					
Total					
<u>(315, 334, 345) Accessory Electric Equipment</u>					
- Demand	A&E 12NCP				
- Customer					
- Commodity					
Total					
<u>(316, 332, 335, 346) Misc Power Plant Equipment</u>					
- Demand	A&E 12NCP				
- Customer					
- Commodity					
Total					
<u>(347) Asset Retirement Costs</u>					
- Demand	A&E 12NCP				
- Customer					
- Commodity					
Total					
<u>Total Production Plant</u>					
- Demand					
- Customer					
- Commodity					
Total					

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
Transmission Plant					
<u>(350) Land and Land Rights</u>					
- Demand		12 CP Trans			
- Customer					
- Commodity					
Total					
<u>(352) Structures and Improvements</u>					
- Demand		12 CP Trans			
- Customer					
- Commodity					
Total					
<u>(353) Station Equipment</u>					
- Demand		12 CP Trans			
- Customer					
- Commodity					
Total					
<u>(354) Towers & Fixtures</u>					
- Demand		12 CP Trans			
- Customer					
- Commodity					
Total					
<u>(355) Poles & Fixtures</u>					
- Demand		12 CP Trans			
- Customer					
- Commodity					
Total					
<u>(356) Overhead Conductor</u>					
- Demand		12 CP Trans			
- Customer					
- Commodity					
Total					
<u>(350-356) Misc Transmission Plant</u>					
- Demand		12 CP Trans			
- Customer					
- Commodity					
Total					
<u>Directly Assigned Trans. Facilities</u>					
- Demand		Direct-Tran			
- Customer					
- Commodity					
Total					
<u>Total Transmission Plant</u>					
- Demand					
- Customer					
- Commodity					
Total					

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
Distribution Plant					
<u>(360) Land and Land Rights</u>					
- Demand			ACCT362-375-PRI-D		
- Customer			ACCT362-375-PRI-C		
- Commodity					
Total					
<u>(361) Structures and Improvements</u>					
- Demand			ACCT362-375-PRI-D		
- Customer			ACCT362-375-PRI-C		
- Commodity					
Total					
<u>(362) Station Equipment</u>					
- Demand			1 NCP Primary		
- Customer			CUSTOMERS		
- Commodity					
Total					
<u>(364) Poles, Towers & Fixtures</u>					
- Demand			1 NCP Primary	1 NCP Secondary	
- Customer			CUSTOMERS	CUSTOMERS-SEC	
- Commodity					
Total					
<u>(365) Overhead Conductors & Devices</u>					
- Demand			1 NCP Primary	1 NCP Secondary	
- Customer			CUSTOMERS	CUSTOMERS-SEC	
- Commodity					
Total					
<u>(366) Underground Conduit</u>					
- Demand			1 NCP Primary	1 NCP Secondary	
- Customer			CUSTOMERS	CUSTOMERS-SEC	
- Commodity					
Total					

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 295 of 398

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
<u>(367) Underground Conductors & Device</u>					
- Demand			1 NCP Primary	1 NCP Secondary	
- Customer			CUSTOMERS	CUSTOMERS-SEC	
- Commodity					
Total					
<u>(368) Line Transformers</u>					
- Demand			1 NCP Primary	1 NCP Secondary	
- Customer			CUSTOMERS	Line-Transformers	
- Commodity					
Total					
<u>(369) Services</u>					
- Demand					
- Customer				SERVICES	
- Commodity					
Total					
<u>(370) Meters</u>					
- Demand					
- Customer				METERCOST	
- Commodity					
Total					
<u>(370.1) Smart Meters</u>					
- Demand					
- Customer				METERCOST	
- Commodity					
Total					
<u>(371) Installation on Customers' Premises</u>					
- Demand					
- Customer				ACCT-371	
- Commodity					
Total					
<u>(371.1) EV Chargers on Cust Prem</u>					
- Demand					
- Customer				ACCT-371	
- Commodity					
Total					
<u>(371.2) EV Chargers Residential</u>					
- Demand					
- Customer				ACCT-371	
- Commodity					
Total					

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
<u>(371.3) EV Chargers Ready</u>					
- Demand					
- Customer					
- Commodity				ACCT-371	
Total					
<u>(371.4) EV Chargers Commercial</u>					
- Demand					
- Customer					
- Commodity				ACCT-371	
Total					
<u>(371.5) EV Chargers School</u>					
- Demand					
- Customer					
- Commodity				ACCT-371	
Total					
<u>(373) Street Lighting & Signal Systems</u>					
- Demand					
- Customer					
- Commodity				ACCT-373	
Total					
<u>Directly Assigned Dist. Facilities</u>					
- Demand			Direct-Dist	Direct-Dist	
- Customer			Direct-Dist	Direct-Dist	
- Commodity					
Total					
<u>Total Distribution Plant</u>					
- Demand					
- Customer					
- Commodity					
Total					

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 297 of 398

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
General Plant					
(389) Land					
- Demand	LABOR-PROD-D	LABOR-TRANS-D	LABOR-PRI-D	LABOR-SEC-D	
- Customer			LABOR-PRI-C	LABOR-SEC-C	LABOR-CS-C
- Commodity	LABOR-PROD-E	LABOR-TRANS-E			
Total					
(390) Structure					
- Demand	LABOR-PROD-D	LABOR-TRANS-D	LABOR-PRI-D	LABOR-SEC-D	
- Customer			LABOR-PRI-C	LABOR-SEC-C	LABOR-CS-C
- Commodity	LABOR-PROD-E	LABOR-TRANS-E			
Total					
(391) Furniture					
- Demand	LABOR-PROD-D	LABOR-TRANS-D	LABOR-PRI-D	LABOR-SEC-D	
- Customer			LABOR-PRI-C	LABOR-SEC-C	LABOR-CS-C
- Commodity	LABOR-PROD-E	LABOR-TRANS-E			
Total					
(391C) Computer Equipment					
- Demand	LABOR-PROD-D	LABOR-TRANS-D	LABOR-PRI-D	LABOR-SEC-D	
- Customer			LABOR-PRI-C	LABOR-SEC-C	LABOR-CS-C
- Commodity	LABOR-PROD-E	LABOR-TRANS-E			
Total					
(391LS) Furniture Lease					
- Demand	LABOR-PROD-D	LABOR-TRANS-D	LABOR-PRI-D	LABOR-SEC-D	
- Customer			LABOR-PRI-C	LABOR-SEC-C	LABOR-CS-C
- Commodity	LABOR-PROD-E	LABOR-TRANS-E			
Total					
(392) Transportation Equipment					
- Demand	LABOR-PROD-D	LABOR-TRANS-D	LABOR-PRI-D	LABOR-SEC-D	
- Customer			LABOR-PRI-C	LABOR-SEC-C	LABOR-CS-C
- Commodity	LABOR-PROD-E	LABOR-TRANS-E			
Total					
(393) Stores Equipment					
- Demand	LABOR-PROD-D	LABOR-TRANS-D	LABOR-PRI-D	LABOR-SEC-D	
- Customer			LABOR-PRI-C	LABOR-SEC-C	LABOR-CS-C
- Commodity	LABOR-PROD-E	LABOR-TRANS-E			
Total					
(394) Tools					
- Demand	LABOR-PROD-D	LABOR-TRANS-D	LABOR-PRI-D	LABOR-SEC-D	
- Customer			LABOR-PRI-C	LABOR-SEC-C	LABOR-CS-C
- Commodity	LABOR-PROD-E	LABOR-TRANS-E			
Total					

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 298 of 398

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
(395) Lab Equipment					
- Demand	LABOR-PROD-D	LABOR-TRANS-D	LABOR-PRI-D	LABOR-SEC-D	
- Customer			LABOR-PRI-C	LABOR-SEC-C	LABOR-CS-C
- Commodity	LABOR-PROD-E	LABOR-TRANS-E			
Total					
(396) Power Operated Equipment					
- Demand	LABOR-PROD-D	LABOR-TRANS-D	LABOR-PRI-D	LABOR-SEC-D	
- Customer			LABOR-PRI-C	LABOR-SEC-C	LABOR-CS-C
- Commodity	LABOR-PROD-E	LABOR-TRANS-E			
Total					
(397) Communication					
- Demand	LABOR-PROD-D	LABOR-TRANS-D	LABOR-PRI-D	LABOR-SEC-D	
- Customer			LABOR-PRI-C	LABOR-SEC-C	LABOR-CS-C
- Commodity	LABOR-PROD-E	LABOR-TRANS-E			
Total					
(398) Misc. Equipment					
- Demand	LABOR-PROD-D	LABOR-TRANS-D	LABOR-PRI-D	LABOR-SEC-D	
- Customer			LABOR-PRI-C	LABOR-SEC-C	LABOR-CS-C
- Commodity	LABOR-PROD-E	LABOR-TRANS-E			
Total					
(389-398) Misc General Plant					
- Demand	LABOR-PROD-D	LABOR-TRANS-D	LABOR-PRI-D	LABOR-SEC-D	
- Customer			LABOR-PRI-C	LABOR-SEC-C	LABOR-CS-C
- Commodity	LABOR-PROD-E	LABOR-TRANS-E			
Total					
Total General Plant					
- Demand					
- Customer					
- Commodity					
Total					
Total Utility Plant					
- Demand					
- Customer					
- Commodity					
Total					

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
Additions to Utility Plant					
<u>Construction Work in Progress</u>					
- Demand	TOTPLT-PROD-D	TOTPLT-TRANS-D	TOTPLT-PRI-D	TOTPLT-SEC-D	
- Customer			TOTPLT-PRI-C	TOTPLT-SEC-C	TOTPLT-CS-C
- Commodity	TOTPLT-PROD-E	TOTPLT-TRANS-E			
Total					
<u>Plant Held for Future Use</u>					
- Demand	TOTPLT-PROD-D	TOTPLT-TRANS-D	TOTPLT-PRI-D	TOTPLT-SEC-D	
- Customer			TOTPLT-PRI-C	TOTPLT-SEC-C	TOTPLT-CS-C
- Commodity	TOTPLT-PROD-E	TOTPLT-TRANS-E			
Total					
<u>Total Additional to Utility Plant</u>					
- Demand					
- Customer					
- Commodity					
Total					
<u>Total Utility Plant</u>					
- Demand					
- Customer					
- Commodity					
Total					

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
ACCUMULATED DEPRECIATION					
Accumulated Depreciation					
Intangible					
- Demand	INTPLT-PROD-D	INTPLT-TRANS-D	INTPLT-PRI-D	INTPLT-SEC-D	
- Customer	INTPLT-PROD-C		INTPLT-PRI-C	INTPLT-SEC-C	INTPLT-CS-C
- Commodity	INTPLT-PROD-E				
Total					
Transmission					
- Demand		TRANSPLT-TRANS-D			
- Customer					
- Commodity					
Total					
Production					
- Demand	PRODPLT-PROD-D				
- Customer					
- Commodity					
Total					
StreetLighting					
- Demand					
- Customer				ACCT-373	
- Commodity					
Total					
Primary					
- Demand			DISTPLT-PRI-D		
- Customer			DISTPLT-PRI-C		
- Commodity					
Total					
Poles					
- Demand			1 NCP Primary	1 NCP Secondary	
- Customer			CUSTOMERS	CUSTOMERS-SEC	
- Commodity					
Total					
Overhead Conductors					
- Demand			1 NCP Primary	1 NCP Secondary	
- Customer			CUSTOMERS	CUSTOMERS-SEC	
- Commodity					
Total					

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 301 of 398

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
Underground Conductors					
- Demand			1 NCP Primary	1 NCP Secondary	
- Customer			CUSTOMERS	CUSTOMERS-SEC	
- Commodity					
Total					
Transformers					
- Demand			1 NCP Primary	1 NCP Secondary	
- Customer			CUSTOMERS	Line-Transformers	
- Commodity					
Total					
Services					
- Demand					
- Customer				SERVICES	
- Commodity					
Total					
Metering					
- Demand					
- Customer				METERCOST	
- Commodity					
Total					
Other Property					
- Demand					
- Customer				ACCT-371	
- Commodity					
Total					
Directly Assigned Trans. Facilities (A/D)					
- Demand		Direct-Tran			
- Customer					
- Commodity					
Total					
Directly Assigned Dist. Facilities (A/D)					
- Demand			Direct-Dist	Direct-Dist	
- Customer			Direct-Dist	Direct-Dist	
- Commodity					
Total					
General					
- Demand	GENPLT-PROD-D	GENPLT-TRANS-D	GENPLT-PRI-D	GENPLT-SEC-D	GENPLT-CS-D
- Customer	GENPLT-PROD-C	GENPLT-TRANS-C	GENPLT-PRI-C	GENPLT-SEC-C	GENPLT-CS-C
- Commodity	GENPLT-PROD-E	GENPLT-TRANS-E	GENPLT-PRI-E	GENPLT-SEC-E	GENPLT-CS-E
Total					
Total Accumulated Depreciation					
- Demand					
- Customer					
- Commodity					
Total Accumulated Depreciation					

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 302 of 398

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
OTHER RATE BASE ITEMS					
Other Rate Base Items					
Prepayments					
- Demand	TOTPLT-PROD-D	TOTPLT-TRANS-D	TOTPLT-PRI-D	TOTPLT-SEC-D	TOTPLT-CS-D
- Customer	TOTPLT-PROD-C	TOTPLT-TRANS-C	TOTPLT-PRI-C	TOTPLT-SEC-C	TOTPLT-CS-C
- Commodity	TOTPLT-PROD-E	TOTPLT-TRANS-E	TOTPLT-PRI-E	TOTPLT-SEC-E	TOTPLT-CS-E
Total					
Cash Working Capital					
- Demand	O&M-PROD-D	O&M-TRANS-D	O&M-PRI-D	O&M-SEC-D	O&M-CS-D
- Customer	O&M-PROD-C	O&M-TRANS-C	O&M-PRI-C	O&M-SEC-C	O&M-CS-C
- Commodity	O&M-PROD-E	O&M-TRANS-E	O&M-PRI-E	O&M-SEC-E	O&M-CS-E
Total					
Customer Advances for Construction					
- Demand					
- Customer				CustDeposits	
- Commodity					
Total					
Materials and Supplies					
- Demand	TOTPLT-PROD-D	TOTPLT-TRANS-D	TOTPLT-PRI-D	TOTPLT-SEC-D	TOTPLT-CS-D
- Customer	TOTPLT-PROD-C	TOTPLT-TRANS-C	TOTPLT-PRI-C	TOTPLT-SEC-C	TOTPLT-CS-C
- Commodity	TOTPLT-PROD-E	TOTPLT-TRANS-E	TOTPLT-PRI-E	TOTPLT-SEC-E	TOTPLT-CS-E
Total					
Regulatory Assets - Production					
- Demand	PRODPLT-PROD-D				
- Customer					
- Commodity					
Total					
Regulatory Assets - Storm Uri / Fuel					
- Demand					
- Customer					
- Commodity	KWH				
Total					
Regulatory Assets - SB-EDR					
- Demand	REV	REV	REV	REV	REV
- Customer	REV	REV	REV	REV	REV
- Commodity	REV	REV	REV	REV	REV
Total					
Regulatory Assets - Other					
- Demand	TOTPLT-PROD-D	TOTPLT-TRANS-D	TOTPLT-PRI-D	TOTPLT-SEC-D	TOTPLT-CS-D
- Customer	TOTPLT-PROD-C	TOTPLT-TRANS-C	TOTPLT-PRI-C	TOTPLT-SEC-C	TOTPLT-CS-C
- Commodity	TOTPLT-PROD-E	TOTPLT-TRANS-E	TOTPLT-PRI-E	TOTPLT-SEC-E	TOTPLT-CS-E
Total					

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 303 of 398

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
Customer Deposits					
- Demand					
- Customer				CustDeposits	
- Commodity					
Total					
Regulatory Liabilities					
- Demand	TOTPLT-PROD-D	TOTPLT-TRANS-D	TOTPLT-PRI-D	TOTPLT-SEC-D	TOTPLT-CS-D
- Customer	TOTPLT-PROD-C	TOTPLT-TRANS-C	TOTPLT-PRI-C	TOTPLT-SEC-C	TOTPLT-CS-C
- Commodity	TOTPLT-PROD-E	TOTPLT-TRANS-E	TOTPLT-PRI-E	TOTPLT-SEC-E	TOTPLT-CS-E
Total					
Accumulated Deferred Income Taxes					
- Demand	TOTPLT-PROD-D	TOTPLT-TRANS-D	TOTPLT-PRI-D	TOTPLT-SEC-D	TOTPLT-CS-D
- Customer	TOTPLT-PROD-C	TOTPLT-TRANS-C	TOTPLT-PRI-C	TOTPLT-SEC-C	TOTPLT-CS-C
- Commodity	TOTPLT-PROD-E	TOTPLT-TRANS-E	TOTPLT-PRI-E	TOTPLT-SEC-E	TOTPLT-CS-E
Total					
Total Other Rate Base Items					
- Demand					
- Customer					
- Commodity					
Total					
Total Rate Base					
- Demand					
- Customer					
- Commodity					
Total					

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
OPERATIONS & MAINTENANCE EXPENSES					
Production Expense					
Variable Production Expenses					
<u>(501, 547) Fuel Expenses</u>					
- Demand					
- Customer					
- Commodity	KWH				
Total					
<u>(502) Steam Expenses</u>					
- Demand	A&E 12NCP				
- Customer					
- Commodity					
Total					
<u>(510) Maintenance Supervision Expenses</u>					
- Demand	A&E 12NCP				
- Customer					
- Commodity					
Total					
<u>(512, 513) Maintenance of Plant</u>					
- Demand	A&E 12NCP				
- Customer					
- Commodity					
Total					
<u>(555) On-System Purchase Power</u>					
- Demand					
- Customer					
- Commodity	KWH				
Total					
<u>(575) IM Market Facilitation</u>					
- Demand					
- Customer					
- Commodity	KWH				
Total					
<u>Total Variable Production</u>					
- Demand					
- Customer					
- Commodity					
Total					
Fixed Production Expenses					
<u>(500, 535, 546) Operation Supervision and Engineering</u>					
- Demand	A&E 12NCP				
- Customer					
- Commodity					
Total					

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 305 of 398

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
<u>(505, 507, 537, 538, 548) Production Expenses</u>					
- Demand	A&E 12NCP				
- Customer					
- Commodity					
Total	<hr/>				
<u>(506, 514, 545, 554) Miscellaneous Plant Expenses</u>					
- Demand	A&E 12NCP				
- Customer					
- Commodity					
Total	<hr/>				
<u>(511, 542, 543, 552) Maintenance of Structures Expenses</u>					
- Demand	A&E 12NCP				
- Customer					
- Commodity					
Total	<hr/>				
<u>(539, 549) Miscellaneous Power Generation</u>					
- Demand	A&E 12NCP				
- Customer					
- Commodity					
Total	<hr/>				
<u>(541, 551) Maintenance Supervision and Engineering</u>					
- Demand	A&E 12NCP				
- Customer					
- Commodity					
Total	<hr/>				
<u>(544, 553) Maintenance of Electric Plant</u>					
- Demand	A&E 12NCP				
- Customer					
- Commodity					
Total	<hr/>				
<u>(555) Resource Capacity</u>					
- Demand					
- Customer					
- Commodity		KWH			
Total	<hr/>				
<u>(556) System Control and Load Dispatching Expenses</u>					
- Demand					
- Customer					
- Commodity		KWH			
Total	<hr/>				
<u>(557) Other Expenses</u>					
- Demand					
- Customer					
- Commodity		KWH			
Total	<hr/>				
<u>Total Fixed Production</u>					
- Demand					
- Customer					
- Commodity					
Total	<hr/>				
<u>Total Production Expenses</u>					
- Demand					
- Customer					
- Commodity					
Total	<hr/>				

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
Transmission Expenses					
Operations Expenses					
<u>(560) Operation supervision and engineering</u>					
- Demand		12 CP Trans			
- Customer					
- Commodity					
Total					
<u>(561) Load Dispatching</u>					
- Demand		12 CP Trans			
- Customer					
- Commodity					
Total					
<u>(562) Station expenses</u>					
- Demand		12 CP Trans			
- Customer					
- Commodity					
Total					
<u>(563) Overhead line expense</u>					
- Demand		12 CP Trans			
- Customer					
- Commodity					
Total					
<u>(565) Transmission of electricity by others</u>					
- Demand		12 CP Trans			
- Customer					
- Commodity					
Total					
<u>(566) Miscellaneous transmission expenses</u>					
- Demand		12 CP Trans			
- Customer					
- Commodity					
Total					

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
(567) Rents					
- Demand		12 CP Trans			
- Customer					
- Commodity					
Total					
Total Operations					
- Demand					
- Customer					
- Commodity					
Total					
Maintenance Expenses					
(568) Maintenance supervision and engineering					
- Demand		12 CP Trans			
- Customer					
- Commodity					
Total					
(569) Maintenance of structures					
- Demand		12 CP Trans			
- Customer					
- Commodity					
Total					
(570) Maintenance of station equipment					
- Demand		12 CP Trans			
- Customer					
- Commodity					
Total					
(571) Maintenance of overhead lines					
- Demand		12 CP Trans			
- Customer					
- Commodity					
Total					
Total Maintenance Expenses					
- Demand					
- Customer					
- Commodity					
Total					
Total Transmission O&M					
- Demand					
- Customer					
- Commodity					
Total					

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 308 of 398

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
Distribution Expenses					
Operations Expenses					
<u>(580) Operation Supervision & Engineering</u>					
- Demand			OPEX582-587-PRI-D	OPEX582-587-SEC-D	
- Customer			OPEX582-587-PRI-C	OPEX582-587-SEC-C	OPEX582-587-CS-C
- Commodity					
Total					
<u>(582) Station Expenses</u>					
- Demand			1 NCP Primary		
- Customer					
- Commodity					
Total					
<u>(583) Overhead line expenses</u>					
- Demand			1 NCP Primary	1 NCP Secondary	
- Customer			CUSTOMERS	CUSTOMERS-SEC	
- Commodity					
Total					
<u>(584) Underground line expenses</u>					
- Demand			1 NCP Primary	1 NCP Secondary	
- Customer			CUSTOMERS	CUSTOMERS-SEC	
- Commodity					
Total					
<u>(585) Street lighting and signal system expenses</u>					
- Demand					
- Customer				ACCT-595-596	
- Commodity					
Total					
<u>(586) Meter expenses</u>					
- Demand					
- Customer				METERCOST	
- Commodity					
Total					
<u>(587) Customer installations expenses</u>					
- Demand					
- Customer				SERVICES	
- Commodity					
Total					
<u>(588) Miscellaneous distribution expenses</u>					
- Demand			OPEX582-587-PRI-D	OPEX582-587-SEC-D	
- Customer			OPEX582-587-PRI-C	OPEX582-587-SEC-C	OPEX582-587-CS-C
- Commodity					
Total					

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 309 of 398

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
(589) Rents					
- Demand			OPEX582-587-PRI-D	OPEX582-587-SEC-D	
- Customer			OPEX582-587-PRI-C	OPEX582-587-SEC-C	OPEX582-587-CS-C
- Commodity					
Total					
Total Dist. Operations Expenses					
- Demand					
- Customer					
- Commodity					
Total					
Maintenance Expense					
(590) Maintenance Supervision and Engineering					
- Demand			OPEX592-597-PRI-D	OPEX592-597-SEC-D	
- Customer			OPEX592-597-PRI-C	OPEX592-597-SEC-C	OPEX592-597-CS-C
- Commodity					
Total					
(591) Maintenance of Structures					
- Demand			OPEX592-597-PRI-D		
- Customer			OPEX592-597-PRI-C		
- Commodity					
Total					
(592) Maintenance of Station Equipment					
- Demand			1 NCP Primary		
- Customer			CUSTOMERS		
- Commodity					
Total					
(593) Maintenance of Overhead Lines					
- Demand			1 NCP Primary	1 NCP Secondary	
- Customer			CUSTOMERS	CUSTOMERS-SEC	
- Commodity					
Total					
(594) Maintenance of underground lines					
- Demand			1 NCP Primary	1 NCP Secondary	
- Customer			CUSTOMERS	CUSTOMERS-SEC	
- Commodity					
Total					
(595) Maintenance of line transformers					
- Demand				1 NCP Secondary	
- Customer				Line-Transformers	
- Commodity					
Total					
(596) Maintenance of street lighting and signal systems					
- Demand					
- Customer				ACCT-595-596	
- Commodity					
Total					

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 310 of 398

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
<u>(597) Maintenance of meters</u>					
- Demand					
- Customer				METERCOST	
- Commodity					
Total					
<u>(598) Maintenance of miscellaneous distribution plant</u>					
- Demand			OPEX592-597-PRI-D	OPEX592-597-SEC-D	
- Customer			OPEX592-597-PRI-C	OPEX592-597-SEC-C	OPEX592-597-CS-C
- Commodity					
Total					
<u>Total Dist. Maintenance Expenses</u>					
- Demand					
- Customer					
- Commodity					
Total					
<u>Total Distribution Expenses</u>					
- Demand					
- Customer					
- Commodity					
Total					
Customer Account Expense					
<u>(901) Supervision</u>					
- Demand					
- Customer					ACCT-903
- Commodity					
Total					
<u>(902) Meter reading expenses</u>					
- Demand					
- Customer					CUSTOMERS
- Commodity					
Total					
<u>(903) Customer records and collection expenses</u>					
- Demand					
- Customer					ACCT-903
- Commodity					
Total					
<u>(904) Uncollectible accounts</u>					
- Demand					
- Customer					ACCT-904
- Commodity					
Total					

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
<u>(905) Miscellaneous customer accounts expenses</u>					
- Demand					
- Customer					ACCT-903
- Commodity					
Total					
<u>Total Customer Account Expenses</u>					
- Demand					
- Customer					
- Commodity					
Total					
Customer Service Expenses					
<u>(907) Customer Service Supervision</u>					
- Demand					
- Customer					ACCT-908
- Commodity					
Total					
<u>(908) Customer Assistance</u>					
- Demand					
- Customer					ACCT-908
- Commodity					
Total					
<u>(908XXX) SB-EDR</u>					
- Demand					
- Customer					REV
- Commodity					
Total					
<u>(909) Informational and instructional advertising</u>					
- Demand					
- Customer					CUSTOMERS
- Commodity					
Total					
<u>(910) Miscellaneous customer service and informational</u>					
- Demand					
- Customer					CUSTOMERS
- Commodity					
Total					
<u>Total Customer Service Expenses</u>					
- Demand					
- Customer					
- Commodity					
Total					

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 312 of 398

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
Sales Expenses					
(912) Demonstrating and selling expenses					
- Demand					
- Customer					ACCT-912
- Commodity					
Total					
(916) Micro Software-Sales					
- Demand					
- Customer					ACCT-912
- Commodity					
Total					
Total Sales Expenses					
- Demand					
- Customer					
- Commodity					
Total					
Administrative & General Expense					
Labor Related					
(920) Administrative and general salaries					
- Demand	LABOR-PROD-D	LABOR-TRANS-D	LABOR-PRI-D	LABOR-SEC-D	
- Customer			LABOR-PRI-C	LABOR-SEC-C	LABOR-CS-C
- Commodity	LABOR-PROD-E				
Total					
(921) Office supplies and expenses					
- Demand	LABOR-PROD-D	LABOR-TRANS-D	LABOR-PRI-D	LABOR-SEC-D	
- Customer			LABOR-PRI-C	LABOR-SEC-C	LABOR-CS-C
- Commodity	LABOR-PROD-E				
Total					
(922) Administrative expenses transferred—Credit					
- Demand	LABOR-PROD-D	LABOR-TRANS-D	LABOR-PRI-D	LABOR-SEC-D	
- Customer			LABOR-PRI-C	LABOR-SEC-C	LABOR-CS-C
- Commodity	LABOR-PROD-E				
Total					
(923) Outside services employed					
- Demand	LABOR-PROD-D	LABOR-TRANS-D	LABOR-PRI-D	LABOR-SEC-D	
- Customer			LABOR-PRI-C	LABOR-SEC-C	LABOR-CS-C
- Commodity	LABOR-PROD-E				
Total					
(926) Employee pensions and benefits					
- Demand	LABOR-PROD-D	LABOR-TRANS-D	LABOR-PRI-D	LABOR-SEC-D	
- Customer			LABOR-PRI-C	LABOR-SEC-C	LABOR-CS-C
- Commodity	LABOR-PROD-E				
Total					
(927) Franchise Requirements					
- Demand	LABOR-PROD-D	LABOR-TRANS-D	LABOR-PRI-D	LABOR-SEC-D	
- Customer			LABOR-PRI-C	LABOR-SEC-C	LABOR-CS-C
- Commodity	LABOR-PROD-E				
Total					

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 313 of 398

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
(426) Pension / OPEB Non-Service Cost					
- Demand	LABOR-PROD-D	LABOR-TRANS-D	LABOR-PRI-D	LABOR-SEC-D	
- Customer			LABOR-PRI-C	LABOR-SEC-C	LABOR-CS-C
- Commodity	LABOR-PROD-E				
Total					
(924) Property insurance					
- Demand	TOTPLT-PROD-D	TOTPLT-TRANS-D	TOTPLT-PRI-D	TOTPLT-SEC-D	
- Customer			TOTPLT-PRI-C	TOTPLT-SEC-C	TOTPLT-CS-C
- Commodity	TOTPLT-PROD-E				
Total					
(925) Injuries and damages					
- Demand	TOTPLT-PROD-D	TOTPLT-TRANS-D	TOTPLT-PRI-D	TOTPLT-SEC-D	
- Customer			TOTPLT-PRI-C	TOTPLT-SEC-C	TOTPLT-CS-C
- Commodity	TOTPLT-PROD-E				
Total					
(935) Maintenance of general plant					
- Demand	TOTPLT-PROD-D	TOTPLT-TRANS-D	TOTPLT-PRI-D	TOTPLT-SEC-D	
- Customer			TOTPLT-PRI-C	TOTPLT-SEC-C	TOTPLT-CS-C
- Commodity	TOTPLT-PROD-E				
Total					
(929) Duplicate charges—Credit					
- Demand	A&GLAB-PROD-D	A&GLAB-TRANS-D	A&GLAB-PRI-D	A&GLAB-SEC-D	
- Customer			A&GLAB-PRI-C	A&GLAB-SEC-C	A&GLAB-CS-C
- Commodity	A&GLAB-PROD-E				
Total					
(928) Regulatory commission expenses					
- Demand	NonAG_O&M-PROD-D	NonAG_O&M-TRANS-D	NonAG_O&M-PRI-D	NonAG_O&M-SEC-D	
- Customer	NonAG_O&M-PROD-C		NonAG_O&M-PRI-C	NonAG_O&M-SEC-C	NonAG_O&M-CS-C
- Commodity	NonAG_O&M-PROD-E				
Total					
(930) Miscellaneous general expenses					
- Demand	A&GLAB-PROD-D	A&GLAB-TRANS-D	A&GLAB-PRI-D	A&GLAB-SEC-D	
- Customer			A&GLAB-PRI-C	A&GLAB-SEC-C	A&GLAB-CS-C
- Commodity	A&GLAB-PROD-E				
Total					

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 314 of 398

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
(931) Rents					
- Demand	A&GLAB-PROD-D	A&GLAB-TRANS-D	A&GLAB-PRI-D	A&GLAB-SEC-D	
- Customer			A&GLAB-PRI-C	A&GLAB-SEC-C	A&GLAB-CS-C
- Commodity	A&GLAB-PROD-E				
Total					
(932) Institutional Ad - Newspaper					
- Demand	A&GLAB-PROD-D	A&GLAB-TRANS-D	A&GLAB-PRI-D	A&GLAB-SEC-D	
- Customer			A&GLAB-PRI-C	A&GLAB-SEC-C	A&GLAB-CS-C
- Commodity	A&GLAB-PROD-E				
Total					
(933) Transportation expenses					
- Demand	A&GLAB-PROD-D	A&GLAB-TRANS-D	A&GLAB-PRI-D	A&GLAB-SEC-D	
- Customer			A&GLAB-PRI-C	A&GLAB-SEC-C	A&GLAB-CS-C
- Commodity	A&GLAB-PROD-E				
Total					
Total A&G Expense					
- Demand					
- Customer					
- Commodity					
Total					
Total O&M Expenses					
- Demand					
- Customer					
- Commodity					
Total					

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 315 of 398

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
DEPRECIATION EXPENSE					
Depreciation Expense					
Intangible					
- Demand	INTPLT-PROD-D	INTPLT-TRANS-D	INTPLT-PRI-D	INTPLT-SEC-D	
- Customer	INTPLT-PROD-C		INTPLT-PRI-C	INTPLT-SEC-C	INTPLT-CS-C
- Commodity	INTPLT-PROD-E				
Total					
Transmission					
- Demand		TRANSPLT-TRANS-D			
- Customer					
- Commodity					
Total					
Production					
- Demand	PRODPLT-PROD-D				
- Customer					
- Commodity					
Total					
StreetLighting					
- Demand					
- Customer				ACCT-373	
- Commodity					
Total					
Primary					
- Demand			DISTPLT-PRI-D		
- Customer			DISTPLT-PRI-C		
- Commodity					
Total					
Poles					
- Demand			1 NCP Primary CUSTOMERS	1 NCP Secondary CUSTOMERS-SEC	
- Customer					
- Commodity					
Total					
Overhead Conductors					
- Demand			1 NCP Primary CUSTOMERS	1 NCP Secondary CUSTOMERS-SEC	
- Customer					
- Commodity					
Total					
Underground Conductors					
- Demand			1 NCP Primary CUSTOMERS	1 NCP Secondary CUSTOMERS-SEC	
- Customer					
- Commodity					
Total					

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 316 of 398

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
Transformers					
- Demand			1 NCP Primary	1 NCP Secondary	
- Customer			CUSTOMERS	Line-Transformers	
- Commodity					
Total					
Services					
- Demand					
- Customer				SERVICES	
- Commodity					
Total					
Metering					
- Demand					
- Customer				METERCOST	
- Commodity					
Total					
Other Property					
- Demand					
- Customer				ACCT-371	
- Commodity					
Total					
Secondary					
- Demand				DISTPLT-SEC-D	
- Customer				DISTPLT-SEC-C	
- Commodity					
Total					
General					
- Demand	GENPLT-PROD-D	GENPLT-TRANS-D	GENPLT-PRI-D	GENPLT-SEC-D	GENPLT-CS-D
- Customer	GENPLT-PROD-C	GENPLT-TRANS-C	GENPLT-PRI-C	GENPLT-SEC-C	GENPLT-CS-C
- Commodity	GENPLT-PROD-E	GENPLT-TRANS-E	GENPLT-PRI-E	GENPLT-SEC-E	GENPLT-CS-E
Total					
Amortization - Production					
- Demand	PRODPLT-PROD-D				
- Customer					
- Commodity					
Total					
Amortization - Storm Uri / Fuel					
- Demand					
- Customer					
- Commodity	KWH				
Total					
Amortization - Other					
- Demand	TOTPLT-PROD-D	TOTPLT-TRANS-D	TOTPLT-PRI-D	TOTPLT-SEC-D	TOTPLT-CS-D
- Customer	TOTPLT-PROD-C	TOTPLT-TRANS-C	TOTPLT-PRI-C	TOTPLT-SEC-C	TOTPLT-CS-C
- Commodity	TOTPLT-PROD-E	TOTPLT-TRANS-E	TOTPLT-PRI-E	TOTPLT-SEC-E	TOTPLT-CS-E
Total					
Total Depreciation Expense					
- Demand					
- Customer					
- Commodity					
Total Depreciation Expense					

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
ALLOCATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
TAXES					
Taxes Other than Income					
(408) Payroll Taxes					
- Demand	LABOR-PROD-D	LABOR-TRANS-D	LABOR-PRI-D	LABOR-SEC-D	
- Customer			LABOR-PRI-C	LABOR-SEC-C	LABOR-CS-C
- Commodity	LABOR-PROD-E				
Total					
(408) Property Taxes					
- Demand	TOTPLT-PROD-D	TOTPLT-TRANS-D	TOTPLT-PRI-D	TOTPLT-SEC-D	
- Customer			TOTPLT-PRI-C	TOTPLT-SEC-C	TOTPLT-CS-C
- Commodity	TOTPLT-PROD-E				
Total					
(408) Franchise Tax					
- Demand	TOTPLT-PROD-D	TOTPLT-TRANS-D	TOTPLT-PRI-D	TOTPLT-SEC-D	
- Customer			TOTPLT-PRI-C	TOTPLT-SEC-C	TOTPLT-CS-C
- Commodity	TOTPLT-PROD-E				
Total					
(408) City Tax					
- Demand	TOTPLT-PROD-D	TOTPLT-TRANS-D	TOTPLT-PRI-D	TOTPLT-SEC-D	
- Customer			TOTPLT-PRI-C	TOTPLT-SEC-C	TOTPLT-CS-C
- Commodity	TOTPLT-PROD-E				
Total					
Total Taxes Other than Income					
- Demand					
- Customer					
- Commodity					
Total Taxes Other than Income					

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 318 of 398

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
CLASSIFICATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
UTILITY PLANT					
Intangible Plant					
(301) Organizational Costs	TOTPLT_PROD	TOTPLT_TRANS	TOTPLT_PRI	TOTPLT_SEC	TOTPLT_CS
(302) Franchises & Consents	TOTPLT_PROD	TOTPLT_TRANS	TOTPLT_PRI	TOTPLT_SEC	TOTPLT_CS
(303) Misc. Intangible Plant	TOTPLT_PROD	TOTPLT_TRANS	TOTPLT_PRI	TOTPLT_SEC	TOTPLT_CS
(301-303) Misc. Intangible Plant	TOTPLT_PROD	TOTPLT_TRANS	TOTPLT_PRI	TOTPLT_SEC	TOTPLT_CS
Production Plant					
(310, 330, 340) Land and Land Rights	DEM				
(311, 331, 341) Structures and Improvements	DEM				
(312, 342) Plant Equipment	DEM				
(343) Prime Movers	DEM				
(314, 333, 344) Generators	DEM				
(315, 334, 345) Accessory Electric Equipment	DEM				
(316, 332, 335, 346) Misc Power Plant Equipment	DEM				
(347) Asset Retirement Costs	DEM				
Transmission Plant					
(350) Land and Land Rights		DEM			
(352) Structures and Improvements		DEM			
(353) Station Equipment		DEM			
(354) Towers & Fixtures		DEM			
(355) Poles & Fixtures		DEM			
(356) Overhead Conductor		DEM			
(350-356) Misc Transmission Plant		DEM			
Directly Assigned Trans. Facilities		DEM			
Distribution Plant					
(360) Land and Land Rights			DEM		
(361) Structures and Improvements			DEM		
(362) Station Equipment			DEM		
(364) Poles, Towers & Fixtures			Poles	Poles	
(365) Overhead Conductors & Devices			P-LINES	P-LINES	
(366) Underground Conduit			U-LINES	U-LINES	
(367) Underground Conductors & Device			UD-LINES	UD-LINES	
(368) Line Transformers				L-Transformers	
(369) Services				CUS	
(370) Meters				CUS	
(370.1) Smart Meters				CUS	
(371) Installation on Customers' Premises				CUS	
(371.1) EV Chargers on Cust Prem				CUS	
(371.2) EV Chargers Residential				CUS	
(371.3) EV Chargers Ready				CUS	
(371.4) EV Chargers Commercial				CUS	
(371.5) EV Chargers School				CUS	
(373) Street Lighting & Signal Systems				CUS	
Directly Assigned Dist. Facilities			ACCT362-375_PRI	ACCT362-375_SEC	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 319 of 398

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
CLASSIFICATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
General Plant					
(389) Land	LABOR_PROD	LABOR_TRANS	LABOR_PRI	LABOR_SEC	LABOR_CS
(390) Structure	LABOR_PROD	LABOR_TRANS	LABOR_PRI	LABOR_SEC	LABOR_CS
(391) Furniture	LABOR_PROD	LABOR_TRANS	LABOR_PRI	LABOR_SEC	LABOR_CS
(391C) Computer Equipment	LABOR_PROD	LABOR_TRANS	LABOR_PRI	LABOR_SEC	LABOR_CS
(391LS) Furniture Lease	LABOR_PROD	LABOR_TRANS	LABOR_PRI	LABOR_SEC	LABOR_CS
(392) Transportation Equipment	LABOR_PROD	LABOR_TRANS	LABOR_PRI	LABOR_SEC	LABOR_CS
(393) Stores Equipment	LABOR_PROD	LABOR_TRANS	LABOR_PRI	LABOR_SEC	LABOR_CS
(394) Tools	LABOR_PROD	LABOR_TRANS	LABOR_PRI	LABOR_SEC	LABOR_CS
(395) Lab Equipment	LABOR_PROD	LABOR_TRANS	LABOR_PRI	LABOR_SEC	LABOR_CS
(396) Power Operated Equipment	LABOR_PROD	LABOR_TRANS	LABOR_PRI	LABOR_SEC	LABOR_CS
(397) Communication	LABOR_PROD	LABOR_TRANS	LABOR_PRI	LABOR_SEC	LABOR_CS
(398) Misc. Equipment	LABOR_PROD	LABOR_TRANS	LABOR_PRI	LABOR_SEC	LABOR_CS
(389-398) Misc General Plant	LABOR_PROD	LABOR_TRANS	LABOR_PRI	LABOR_SEC	LABOR_CS
Additions to Utility Plant					
Construction Work in Progress	TOTPLT_PROD	TOTPLT_TRANS	TOTPLT_PRI	TOTPLT_SEC	TOTPLT_CS
Plant Held for Future Use	TOTPLT_PROD	TOTPLT_TRANS	TOTPLT_PRI	TOTPLT_SEC	TOTPLT_CS

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
CLASSIFICATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
ACCUMULATED DEPRECIATION					
Accumulated Depreciation					
Intangible	INTPLT_PROD	INTPLT_TRANS	INTPLT_PRI	INTPLT_SEC	INTPLT_CS
Transmission		TRANSPLT_TRANS			
Production	PRODPLT_PROD				
StreetLighting				CUS	
Primary			DISTPLT_PRI		
Poles			Poles	Poles	
Overhead Conductors			P-LINES	P-LINES	
Underground Conductors			UD-LINES	UD-LINES	
Transformers				L-Transformers	
Services				CUS	
Metering				CUS	
Other Property				CUS	
Directly Assigned Trans. Facilities (A/D)		DEM			
Directly Assigned Dist. Facilities (A/D)			ACCT362-375_PRI	ACCT362-375_SEC	
General	GENPLT_PROD	GENPLT_TRANS	GENPLT_PRI	GENPLT_SEC	GENPLT_CS
OTHER RATE BASE ITEMS					
Other Rate Base Items					
Prepayments	TOTPLT_PROD	TOTPLT_TRANS	TOTPLT_PRI	TOTPLT_SEC	TOTPLT_CS
Cash Working Capital	O&M_PROD	O&M_TRANS	O&M_PRI	O&M_SEC	O&M_CS
Customer Advances for Construction	CUS	CUS	CUS	CUS	CUS
Materials and Supplies	TOTPLT_PROD	TOTPLT_TRANS	TOTPLT_PRI	TOTPLT_SEC	TOTPLT_CS
Regulatory Assets - Production	PRODPLT_PROD				
Regulatory Assets - Storm Uri / Fuel	COM				
Regulatory Assets - SB-EDR	TOTPLT_PROD	TOTPLT_TRANS	TOTPLT_PRI	TOTPLT_SEC	TOTPLT_CS
Regulatory Assets - Other	TOTPLT_PROD	TOTPLT_TRANS	TOTPLT_PRI	TOTPLT_SEC	TOTPLT_CS
Customer Deposits	CUS	CUS	CUS	CUS	CUS
Regulatory Liabilities	TOTPLT_PROD	TOTPLT_TRANS	TOTPLT_PRI	TOTPLT_SEC	TOTPLT_CS
Accumulated Deferred Income Taxes	TOTPLT_PROD	TOTPLT_TRANS	TOTPLT_PRI	TOTPLT_SEC	TOTPLT_CS

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
CLASSIFICATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
OPERATIONS & MAINTENANCE EXPENSES					
Production Expense					
Variable Production Expenses					
(501, 547) Fuel Expenses	COM				
(502) Steam Expenses	DEM				
(510) Maintenance Supervision Expenses	DEM				
(512, 513) Maintenance of Plant	DEM				
(555) On-System Purchase Power	COM				
(575) IM Market Facilitation	COM				
Fixed Production Expenses					
(500, 535, 546) Operation Supervision and Engine	DEM				
(505, 507, 537, 538, 548) Production Expenses	DEM				
(506, 514, 545, 554) Miscellaneous Plant Expense	DEM				
(511, 542, 543, 552) Maintenance of Structures E	DEM				
(539, 549) Miscellaneous Power Generation	DEM				
(541, 551) Maintenance Supervision and Engineer	DEM				
(544, 553) Maintenance of Electric Plant	DEM				
(555) Resource Capacity	COM				
(556) System Control and Load Dispatching Exper	COM				
(557) Other Expenses	COM				
Transmission Expenses					
Operations Expenses					
(560) Operation supervision and engineering		DEM			
(561) Load Dispatching		DEM			
(562) Station expenses		DEM			
(563) Overhead line expense		DEM			
(565) Transmission of electricity by others		DEM			
(566) Miscellaneous transmission expenses		DEM			
(567) Rents		DEM			
Maintenance Expenses					
(568) Maintenance supervision and engineering		DEM			
(569) Maintenance of structures		DEM			
(570) Maintenance of station equipment		DEM			
(571) Maintenance of overhead lines		DEM			

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
CLASSIFICATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
Distribution Expenses					
Operations Expenses					
(580) Operation Supervision & Engineering			OPEX582-587_PRI	OPEX582-587_SEC	CUS
(582) Station Expenses			DEM		CUS
(583) Overhead line expenses			P-LINES	P-LINES	CUS
(584) Underground line expenses			UD-LINES	UD-LINES	CUS
(585) Street lighting and signal system expenses			CUS	CUS	CUS
(586) Meter expenses			CUS	CUS	
(587) Customer installations expenses			CUS	CUS	CUS
(588) Miscellaneous distribution expenses			OPEX582-587_PRI	OPEX582-587_SEC	CUS
(589) Rents			OPEX582-587_PRI	OPEX582-587_SEC	CUS
Maintenance Expense					
(590) Maintenance Supervision and Engineering			OPEX592-597_PRI	OPEX592-597_SEC	CUS
(591) Maintenance of Structures			DEM		CUS
(592) Maintenance of Station Equipment			DEM		CUS
(593) Maintenance of Overhead Lines			P-LINES	P-LINES	CUS
(594) Maintenance of underground lines			UD-LINES	UD-LINES	CUS
(595) Maintenance of line transformers				L-Transformers	CUS
(596) Maintenance of street lighting and signal systems				CUS	CUS
(597) Maintenance of meters				CUS	
(598) Maintenance of miscellaneous distribution plant			OPEX592-597_PRI	OPEX592-597_SEC	CUS
Customer Account Expense					
(901) Supervision					CUS
(902) Meter reading expenses					CUS
(903) Customer records and collection expenses					CUS
(904) Uncollectible accounts	CUS	CUS	CUS	CUS	CUS
(905) Miscellaneous customer accounts expenses					CUS
Customer Service Expenses					
(907) Customer Service Supervision					CUS
(908) Customer Assistance					CUS
(908XXX) SB-EDR					CUS
(909) Informational and instructional advertising					CUS
(910) Miscellaneous customer service and informational					CUS
Sales Expenses					
(912) Demonstrating and selling expenses					CUS
(916) Micro Software-Sales					CUS

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 323 of 398

Empire District Electric (MISSOURI)					
Allocation to Customer Classes					
CLASSIFICATION FACTORS	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
Administrative & General Expense					
(920) Administrative and general salaries	LABOR_PROD	LABOR_TRANS	LABOR_PRI	LABOR_SEC	LABOR_CS
(921) Office supplies and expenses	LABOR_PROD	LABOR_TRANS	LABOR_PRI	LABOR_SEC	LABOR_CS
(922) Administrative expenses transferred—Cred	LABOR_PROD	LABOR_TRANS	LABOR_PRI	LABOR_SEC	LABOR_CS
(923) Outside services employed	LABOR_PROD	LABOR_TRANS	LABOR_PRI	LABOR_SEC	LABOR_CS
(926) Employee pensions and benefits	LABOR_PROD	LABOR_TRANS	LABOR_PRI	LABOR_SEC	LABOR_CS
(927) Franchise Requirements	LABOR_PROD	LABOR_TRANS	LABOR_PRI	LABOR_SEC	LABOR_CS
(426) Pension / OPEB Non-Service Cost	LABOR_PROD	LABOR_TRANS	LABOR_PRI	LABOR_SEC	LABOR_CS
(924) Property insurance	TOTPLT_PROD	TOTPLT_TRANS	TOTPLT_PRI	TOTPLT_SEC	TOTPLT_CS
(925) Injuries and damages	TOTPLT_PROD	TOTPLT_TRANS	TOTPLT_PRI	TOTPLT_SEC	TOTPLT_CS
(935) Maintenance of general plant	TOTPLT_PROD	TOTPLT_TRANS	TOTPLT_PRI	TOTPLT_SEC	TOTPLT_CS
(929) Duplicate charges—Credit	A&GLAB_PROD	A&GLAB_TRANS	A&GLAB_PRI	A&GLAB_SEC	A&GLAB_CS
(928) Regulatory commission expenses	NonAG_O&M_PROD	NonAG_O&M_TRANS	NonAG_O&M_PRI	NonAG_O&M_SEC	NonAG_O&M_CS
(930) Miscellaneous general expenses	A&GLAB_PROD	A&GLAB_TRANS	A&GLAB_PRI	A&GLAB_SEC	A&GLAB_CS
(931) Rents	A&GLAB_PROD	A&GLAB_TRANS	A&GLAB_PRI	A&GLAB_SEC	A&GLAB_CS
(932) Institutional Ad - Newspaper	A&GLAB_PROD	A&GLAB_TRANS	A&GLAB_PRI	A&GLAB_SEC	A&GLAB_CS
(933) Transportation expenses	A&GLAB_PROD	A&GLAB_TRANS	A&GLAB_PRI	A&GLAB_SEC	A&GLAB_CS
DEPRECIATION EXPENSE					
Depreciation Expense					
Intangible	INTPLT_PROD	INTPLT_TRANS	INTPLT_PRI	INTPLT_SEC	INTPLT_CS
Transmission		TRANSPLT_TRANS			
Production	PRODPLT_PROD				
StreetLighting				CUS	
Primary			DISTPLT_PRI		
Poles			Poles		
Overhead Conductors			P-LINES	P-LINES	
Underground Conductors			UD-LINES	UD-LINES	
Transformers				L-Transformers	
Services				CUS	
Metering				CUS	
Other Property				CUS	
Secondary				CUS	
General	GENPLT_PROD	GENPLT_TRANS	GENPLT_PRI	GENPLT_SEC	GENPLT_CS
Amortization - Production	PRODPLT_PROD				
Amortization - Storm Uri / Fuel	COM				
Amortization - Other	TOTPLT_PROD	TOTPLT_TRANS	TOTPLT_PRI	TOTPLT_SEC	TOTPLT_CS
TAXES					
Taxes Other than Income					
(408) Payroll Taxes	LABOR_PROD	LABOR_TRANS	LABOR_PRI	LABOR_SEC	LABOR_CS
(408) Property Taxes	TOTPLT_PROD	TOTPLT_TRANS	TOTPLT_PRI	TOTPLT_SEC	TOTPLT_CS
(408) Franchise Tax	TOTPLT_PROD	TOTPLT_TRANS	TOTPLT_PRI	TOTPLT_SEC	TOTPLT_CS
(408) City Tax	TOTPLT_PROD	TOTPLT_TRANS	TOTPLT_PRI	TOTPLT_SEC	TOTPLT_CS
Income Taxes					
Federal & State Income Taxes					
Income Tax Derivation					
Required Net Income					
Interest Synchronization	TOTPLT_PROD	TOTPLT_TRANS	TOTPLT_PRI	TOTPLT_SEC	TOTPLT_CS
Interest on Customer Deposits				CUS	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 324 of 398

Empire District Electric (MISSOURI)										
Summary of Allocators										
Description	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG	
External Allocators										
External Allocators										
CUSTOMERS	Number of Customers	100.00%	0.34%	84.34%	0.04%	0.58%	12.78%	0.00%	0.19%	1.44%
CUSTOMERS-SEC	Number of Customers (Secondary Voltage)	100.00%	0.34%	84.40%	0.04%	0.58%	12.79%	0.00%	0.19%	1.44%
Direct-Tran	Direct Assignments (Transmission)	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Direct-Dist	Direct Assignments (Distribution)	100.00%	0.00%	0.00%	0.00%	0.00%	0.21%	0.00%	0.90%	0.14%
KWH	Annual Sales	100.00%	0.21%	41.21%	0.02%	0.34%	9.59%	0.00%	4.68%	20.18%
REV	Revenues	100.00%	0.26%	47.42%	0.02%	0.41%	11.34%	0.00%	4.05%	18.20%
A&E 12NCP	12 Month Non-Coincident Peak @ Genera	100.00%	0.27%	50.61%	0.03%	0.36%	9.46%	0.00%	4.80%	19.32%
12 CP Trans	12 Month Coincident Peak @ Transmissio	100.00%	0.24%	51.06%	0.03%	0.31%	9.75%	0.00%	3.70%	19.53%
1 NCP Primary	Non-Coincident Primary	100.00%	0.23%	42.63%	0.03%	0.34%	8.61%	0.00%	6.69%	28.70%
1 NCP Secondary	Non-Coincident Secondary	100.00%	0.26%	47.58%	0.04%	0.38%	9.61%	0.00%	7.47%	32.03%
Line-Transformers	Transformers Allocation	100.00%	0.34%	82.86%	0.12%	0.94%	10.92%	0.00%	0.45%	3.71%
SERVICES	Account 369 Services Allocator	100.00%	0.34%	84.87%	0.04%	0.68%	11.40%	0.00%	0.30%	2.29%
CustDeposits	Customer Deposits	100.00%	0.26%	47.35%	0.01%	1.00%	20.60%	0.01%	3.44%	26.47%
DepInterest	Interest on Customer Deposits	100.00%	0.03%	43.74%	0.00%	0.23%	26.05%	0.00%	1.47%	26.30%
METERCOST	Account 370 Meters Allocator	100.00%	0.33%	80.97%	0.04%	0.65%	14.50%	0.00%	0.46%	1.39%
ACCT-903	Account 903 Collections	100.00%	0.35%	83.06%	0.04%	0.54%	11.97%	0.00%	0.39%	2.30%
ACCT-904	Account 904 Uncollectibles	100.00%	0.49%	89.06%	0.05%	0.11%	3.22%	0.00%	0.91%	4.61%
ACCT-908	Account 908 Customer Assistance	100.00%	0.30%	75.17%	0.04%	0.60%	13.13%	0.00%	0.20%	1.48%
ACCT-912	Account 912 Allocator	100.00%	0.28%	56.02%	0.03%	0.45%	11.67%	0.00%	3.15%	14.28%
ACCT-371	Installations on Customer Premises	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT-373	Street Lighting Plant Allocation	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT-595-596	Street Lighting Expenses Allocation	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 325 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	
External Allocators									
External Allocators									
CUSTOMERS	Number of Customers	0.02%	0.01%	0.03%	0.00%	0.00%	0.00%	0.13%	0.07%
CUSTOMERS-SEC	Number of Customers (Secondary Voltage)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.13%	0.07%
Direct-Tran	Direct Assignments (Transmission)	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Direct-Dist	Direct Assignments (Distribution)	13.78%	5.83%	79.09%	0.05%	0.00%	0.00%	0.00%	0.00%
KWH	Annual Sales	2.27%	0.26%	18.95%	1.61%	0.00%	0.40%	0.27%	0.02%
REV	Revenues	1.94%	0.28%	13.58%	0.98%	0.00%	0.66%	0.82%	0.02%
A&E 12NCP	12 Month Non-Coincident Peak @ Genera	1.72%	0.25%	11.56%	0.75%	0.00%	0.46%	0.32%	0.09%
12 CP Trans	12 Month Coincident Peak @ Transmissio	1.66%	0.22%	12.61%	0.88%	0.00%	0.00%	0.00%	0.00%
1 NCP Primary	Non-Coincident Primary	1.42%	0.24%	10.28%	0.00%	0.00%	0.39%	0.29%	0.13%
1 NCP Secondary	Non-Coincident Secondary	0.00%	0.00%	1.72%	0.00%	0.00%	0.44%	0.32%	0.15%
Line-Transformers	Transformers Allocation	0.04%	0.03%	0.05%	0.00%	0.00%	0.00%	0.35%	0.17%
SERVICES	Account 369 Services Allocator	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.07%
CustDeposits	Customer Deposits	0.11%	0.19%	0.25%	0.00%	0.00%	0.00%	0.31%	0.00%
DepInterest	Interest on Customer Deposits	0.92%	0.23%	0.70%	0.00%	0.00%	0.00%	0.32%	0.01%
METERCOST	Account 370 Meters Allocator	0.06%	0.03%	1.46%	0.03%	0.00%	0.00%	0.00%	0.09%
ACCT-903	Account 903 Collections	0.11%	0.03%	0.95%	0.04%	0.00%	0.03%	0.16%	0.05%
ACCT-904	Account 904 Uncollectibles	0.19%	0.08%	0.65%	0.00%	0.00%	0.01%	0.63%	0.00%
ACCT-908	Account 908 Customer Assistance	0.02%	0.01%	0.03%	8.81%	0.00%	0.00%	0.14%	0.07%
ACCT-912	Account 912 Allocator	1.49%	0.21%	10.41%	0.75%	0.00%	0.54%	0.66%	0.04%
ACCT-371	Installations on Customer Premises	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	93.59%	6.41%
ACCT-373	Street Lighting Plant Allocation	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%
ACCT-595-596	Street Lighting Expenses Allocation	0.00%	0.00%	0.00%	0.00%	0.00%	60.32%	39.68%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 326 of 398

Empire District Electric (MISSOURI)										
Summary of Allocators										
Description	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG	
Production										
Internal Allocators										
TOTPLT-PROD-D	Total Plant (excl. Intangible)	100.00%	0.27%	50.61%	0.03%	0.36%	9.46%	0.00%	4.80%	19.32%
TOTPLT-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTPLT-PROD-E		100.00%	0.21%	41.21%	0.02%	0.34%	9.59%	0.00%	4.68%	20.18%
INTPLT-PROD-D	Intangible Plant	100.00%	0.27%	50.61%	0.03%	0.36%	9.46%	0.00%	4.80%	19.32%
INTPLT-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INTPLT-PROD-E		100.00%	0.21%	41.21%	0.02%	0.34%	9.59%	0.00%	4.68%	20.18%
TRANSPLT-PROD-D	Transmission Plant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-PROD-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-PROD-D	Production Plant	100.00%	0.27%	50.61%	0.03%	0.36%	9.46%	0.00%	4.80%	19.32%
PRODPLT-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-PROD-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-PROD-D	Distribution Plant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-PROD-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT-PROD-D	General Plant	100.00%	0.27%	50.61%	0.03%	0.36%	9.46%	0.00%	4.80%	19.32%
GENPLT-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT-PROD-E		100.00%	0.21%	41.21%	0.02%	0.34%	9.59%	0.00%	4.68%	20.18%
ACCT362-375-PROD-D	Distribution Plant Accounts 362-375	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-PROD-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR-PROD-D	Labor Allocator	100.00%	0.27%	50.61%	0.03%	0.36%	9.46%	0.00%	4.80%	19.32%
LABOR-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR-PROD-E		100.00%	0.21%	41.21%	0.02%	0.34%	9.59%	0.00%	4.68%	20.18%
DISTLABOR-PROD-D	Distribution Labor	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-PROD-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB-PROD-D	A&G Labor	100.00%	0.27%	50.61%	0.03%	0.36%	9.46%	0.00%	4.80%	19.32%
A&GLAB-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB-PROD-E		100.00%	0.21%	41.21%	0.02%	0.34%	9.59%	0.00%	4.68%	20.18%
O&M-PROD-D	Total O&M	100.00%	0.27%	50.61%	0.03%	0.36%	9.46%	0.00%	4.80%	19.32%
O&M-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
O&M-PROD-E		100.00%	0.21%	41.21%	0.02%	0.34%	9.59%	0.00%	4.68%	20.18%
OPEX582-587-PROD-D	O&M Accounts 582-587	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-PROD-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 327 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	
Production									
Internal Allocators									
TOTPLT-PROD-D	Total Plant (excl. Intangible)	1.72%	0.25%	11.56%	0.75%	0.00%	0.46%	0.32%	0.09%
TOTPLT-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTPLT-PROD-E		2.27%	0.26%	18.95%	1.61%	0.00%	0.40%	0.27%	0.02%
INTPLT-PROD-D	Intangible Plant	1.72%	0.25%	11.56%	0.75%	0.00%	0.46%	0.32%	0.09%
INTPLT-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INTPLT-PROD-E		2.27%	0.26%	18.95%	1.61%	0.00%	0.40%	0.27%	0.02%
TRANSPLT-PROD-D	Transmission Plant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-PROD-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-PROD-D	Production Plant	1.72%	0.25%	11.56%	0.75%	0.00%	0.46%	0.32%	0.09%
PRODPLT-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-PROD-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-PROD-D	Distribution Plant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-PROD-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT-PROD-D	General Plant	1.72%	0.25%	11.56%	0.75%	0.00%	0.46%	0.32%	0.09%
GENPLT-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT-PROD-E		2.27%	0.26%	18.95%	1.61%	0.00%	0.40%	0.27%	0.02%
ACCT362-375-PROD-D	Distribution Plant Accounts 362-375	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-PROD-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR-PROD-D	Labor Allocator	1.72%	0.25%	11.56%	0.75%	0.00%	0.46%	0.32%	0.09%
LABOR-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR-PROD-E		2.27%	0.26%	18.95%	1.61%	0.00%	0.40%	0.27%	0.02%
DISTLABOR-PROD-D	Distribution Labor	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-PROD-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB-PROD-D	A&G Labor	1.72%	0.25%	11.56%	0.75%	0.00%	0.46%	0.32%	0.09%
A&GLAB-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB-PROD-E		2.27%	0.26%	18.95%	1.61%	0.00%	0.40%	0.27%	0.02%
O&M-PROD-D	Total O&M	1.72%	0.25%	11.56%	0.75%	0.00%	0.46%	0.32%	0.09%
O&M-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
O&M-PROD-E		2.27%	0.26%	18.95%	1.61%	0.00%	0.40%	0.27%	0.02%
OPEX582-587-PROD-D	O&M Accounts 582-587	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-PROD-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 328 of 398

Empire District Electric (MISSOURI)										
Summary of Allocators										
Description	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG	
OPEX592-597-PROD-D	O&M Accounts 591-597	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-PROD-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M-PROD-D	O&M Expenses Less A&G	100.00%	0.27%	50.61%	0.03%	0.36%	9.46%	0.00%	4.80%	19.32%
NonAG_O&M-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M-PROD-E		100.00%	0.21%	41.21%	0.02%	0.34%	9.59%	0.00%	4.68%	20.18%
Transmission										
Internal Allocators										
TOTPLT-TRANS-D	Total Plant (excl. Intangible)	100.00%	0.24%	51.06%	0.03%	0.31%	9.75%	0.00%	3.70%	19.53%
TOTPLT-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTPLT-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INTPLT-TRANS-D	Intangible Plant	100.00%	0.24%	51.06%	0.03%	0.31%	9.75%	0.00%	3.70%	19.53%
INTPLT-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INTPLT-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-TRANS-D	Transmission Plant	100.00%	0.24%	51.06%	0.03%	0.31%	9.75%	0.00%	3.70%	19.53%
TRANSPLT-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-TRANS-D	Production Plant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-TRANS-D	Distribution Plant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT-TRANS-D	General Plant	100.00%	0.24%	51.06%	0.03%	0.31%	9.75%	0.00%	3.70%	19.53%
GENPLT-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-TRANS-D	Distribution Plant Accounts 362-375	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR-TRANS-D	Labor Allocator	100.00%	0.24%	51.06%	0.03%	0.31%	9.75%	0.00%	3.70%	19.53%
LABOR-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-TRANS-D	Distribution Labor	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB-TRANS-D	A&G Labor	100.00%	0.24%	51.06%	0.03%	0.31%	9.75%	0.00%	3.70%	19.53%
A&GLAB-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 329 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	
OPEX592-597-PROD-D	O&M Accounts 591-597	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-PROD-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M-PROD-D	O&M Expenses Less A&G	1.72%	0.25%	11.56%	0.75%	0.00%	0.46%	0.32%	0.09%
NonAG_O&M-PROD-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M-PROD-E		2.27%	0.26%	18.95%	1.61%	0.00%	0.40%	0.27%	0.02%

Transmission

Internal Allocators

TOTPLT-TRANS-D	Total Plant (excl. Intangible)	1.66%	0.22%	12.61%	0.88%	0.00%	0.00%	0.00%	0.00%
TOTPLT-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTPLT-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INTPLT-TRANS-D	Intangible Plant	1.66%	0.22%	12.61%	0.88%	0.00%	0.00%	0.00%	0.00%
INTPLT-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INTPLT-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-TRANS-D	Transmission Plant	1.66%	0.22%	12.61%	0.88%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-TRANS-D	Production Plant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-TRANS-D	Distribution Plant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT-TRANS-D	General Plant	1.66%	0.22%	12.61%	0.88%	0.00%	0.00%	0.00%	0.00%
GENPLT-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-TRANS-D	Distribution Plant Accounts 362-375	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR-TRANS-D	Labor Allocator	1.66%	0.22%	12.61%	0.88%	0.00%	0.00%	0.00%	0.00%
LABOR-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-TRANS-D	Distribution Labor	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB-TRANS-D	A&G Labor	1.66%	0.22%	12.61%	0.88%	0.00%	0.00%	0.00%	0.00%
A&GLAB-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 330 of 398

Empire District Electric (MISSOURI)										
Summary of Allocators										
Description	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG	
O&M-TRANS-D	Total O&M	100.00%	0.24%	51.06%	0.03%	0.31%	9.75%	0.00%	3.70%	19.53%
O&M-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
O&M-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-TRANS-D	O&M Accounts 582-587	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-TRANS-D	O&M Accounts 591-597	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M-TRANS-D	O&M Expenses Less A&G	100.00%	0.24%	51.06%	0.03%	0.31%	9.75%	0.00%	3.70%	19.53%
NonAG_O&M-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Primary Distribution										
Internal Allocators										
TOTPLT-PRI-D	Total Plant (excl. Intangible)	100.00%	0.23%	42.40%	0.03%	0.34%	8.56%	0.00%	6.66%	28.54%
TOTPLT-PRI-C		100.00%	0.34%	83.84%	0.04%	0.58%	12.71%	0.00%	0.20%	1.44%
TOTPLT-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INTPLT-PRI-D	Intangible Plant	100.00%	0.23%	42.40%	0.03%	0.34%	8.56%	0.00%	6.66%	28.54%
INTPLT-PRI-C		100.00%	0.34%	83.84%	0.04%	0.58%	12.71%	0.00%	0.20%	1.44%
INTPLT-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-PRI-D	Transmission Plant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-PRI-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-PRI-D	Production Plant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-PRI-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-PRI-D	Distribution Plant	100.00%	0.23%	42.39%	0.03%	0.34%	8.56%	0.00%	6.66%	28.54%
DISTPLT-PRI-C		100.00%	0.34%	83.83%	0.04%	0.58%	12.71%	0.00%	0.20%	1.44%
DISTPLT-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT-PRI-D	General Plant	100.00%	0.23%	42.63%	0.03%	0.34%	8.61%	0.00%	6.69%	28.70%
GENPLT-PRI-C		100.00%	0.34%	84.34%	0.04%	0.58%	12.78%	0.00%	0.19%	1.44%
GENPLT-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-PRI-D	Distribution Plant Accounts 362-375	100.00%	0.23%	42.63%	0.03%	0.34%	8.61%	0.00%	6.69%	28.70%
ACCT362-375-PRI-C		100.00%	0.34%	84.34%	0.04%	0.58%	12.78%	0.00%	0.19%	1.44%
ACCT362-375-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR-PRI-D	Labor Allocator	100.00%	0.23%	42.63%	0.03%	0.34%	8.61%	0.00%	6.69%	28.70%
LABOR-PRI-C		100.00%	0.34%	84.34%	0.04%	0.58%	12.78%	0.00%	0.19%	1.44%
LABOR-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 331 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
	Description	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS
O&M-TRANS-D	Total O&M	1.66%	0.22%	12.61%	0.88%	0.00%	0.00%	0.00%	0.00%
O&M-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
O&M-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-TRANS-D	O&M Accounts 582-587	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-TRANS-D	O&M Accounts 591-597	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M-TRANS-D	O&M Expenses Less A&G	1.66%	0.22%	12.61%	0.88%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M-TRANS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M-TRANS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Primary Distribution									
Internal Allocators									
TOTPLT-PRI-D	Total Plant (excl. Intangible)	1.49%	0.27%	10.66%	0.00%	0.00%	0.39%	0.29%	0.13%
TOTPLT-PRI-C		0.10%	0.05%	0.49%	0.00%	0.00%	0.00%	0.13%	0.07%
TOTPLT-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INTPLT-PRI-D	Intangible Plant	1.49%	0.27%	10.66%	0.00%	0.00%	0.39%	0.29%	0.13%
INTPLT-PRI-C		0.10%	0.05%	0.49%	0.00%	0.00%	0.00%	0.13%	0.07%
INTPLT-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-PRI-D	Transmission Plant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-PRI-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-PRI-D	Production Plant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-PRI-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-PRI-D	Distribution Plant	1.49%	0.27%	10.67%	0.00%	0.00%	0.39%	0.29%	0.13%
DISTPLT-PRI-C		0.11%	0.05%	0.51%	0.00%	0.00%	0.00%	0.13%	0.07%
DISTPLT-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT-PRI-D	General Plant	1.42%	0.24%	10.28%	0.00%	0.00%	0.39%	0.29%	0.13%
GENPLT-PRI-C		0.02%	0.01%	0.03%	0.00%	0.00%	0.00%	0.13%	0.07%
GENPLT-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-PRI-D	Distribution Plant Accounts 362-375	1.42%	0.24%	10.28%	0.00%	0.00%	0.39%	0.29%	0.13%
ACCT362-375-PRI-C		0.02%	0.01%	0.03%	0.00%	0.00%	0.00%	0.13%	0.07%
ACCT362-375-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR-PRI-D	Labor Allocator	1.42%	0.24%	10.28%	0.00%	0.00%	0.39%	0.29%	0.13%
LABOR-PRI-C		0.02%	0.01%	0.03%	0.00%	0.00%	0.00%	0.13%	0.07%
LABOR-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 332 of 398

Empire District Electric (MISSOURI)										
Summary of Allocators										
Description	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG	
DISTLABOR-PRI-D	Distribution Labor	100.00%	0.23%	42.63%	0.03%	0.34%	8.61%	0.00%	6.69%	28.70%
DISTLABOR-PRI-C		100.00%	0.34%	84.34%	0.04%	0.58%	12.78%	0.00%	0.19%	1.44%
DISTLABOR-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB-PRI-D	A&G Labor	100.00%	0.23%	42.59%	0.03%	0.34%	8.60%	0.00%	6.69%	28.67%
A&GLAB-PRI-C		100.00%	0.34%	84.25%	0.04%	0.58%	12.77%	0.00%	0.19%	1.44%
A&GLAB-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
O&M-PRI-D	Total O&M	100.00%	0.23%	42.62%	0.03%	0.34%	8.61%	0.00%	6.69%	28.69%
O&M-PRI-C		100.00%	0.34%	84.32%	0.04%	0.58%	12.78%	0.00%	0.19%	1.44%
O&M-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-PRI-D	O&M Accounts 582-587	100.00%	0.23%	42.63%	0.03%	0.34%	8.61%	0.00%	6.69%	28.70%
OPEX582-587-PRI-C		100.00%	0.34%	84.34%	0.04%	0.58%	12.78%	0.00%	0.19%	1.44%
OPEX582-587-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-PRI-D	O&M Accounts 591-597	100.00%	0.23%	42.63%	0.03%	0.34%	8.61%	0.00%	6.69%	28.70%
OPEX592-597-PRI-C		100.00%	0.34%	84.34%	0.04%	0.58%	12.78%	0.00%	0.19%	1.44%
OPEX592-597-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M-PRI-D	O&M Expenses Less A&G	100.00%	0.23%	42.63%	0.03%	0.34%	8.61%	0.00%	6.69%	28.70%
NonAG_O&M-PRI-C		100.00%	0.34%	84.34%	0.04%	0.58%	12.78%	0.00%	0.19%	1.44%
NonAG_O&M-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Secondary Distribution										
Internal Allocators										
TOTPLT-SEC-D	Total Plant (excl. Intangible)	100.00%	0.26%	46.96%	0.04%	0.38%	9.49%	0.00%	7.39%	31.61%
TOTPLT-SEC-C		100.00%	0.29%	70.79%	0.05%	0.62%	10.23%	0.00%	0.32%	2.04%
TOTPLT-SEC-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INTPLT-SEC-D	Intangible Plant	100.00%	0.26%	46.96%	0.04%	0.38%	9.49%	0.00%	7.39%	31.61%
INTPLT-SEC-C		100.00%	0.29%	70.79%	0.05%	0.62%	10.23%	0.00%	0.32%	2.04%
INTPLT-SEC-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-SEC-D	Transmission Plant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-SEC-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-SEC-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-SEC-D	Production Plant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-SEC-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-SEC-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-SEC-D	Distribution Plant	100.00%	0.26%	46.96%	0.04%	0.38%	9.49%	0.00%	7.39%	31.61%
DISTPLT-SEC-C		100.00%	0.29%	70.59%	0.05%	0.62%	10.13%	0.00%	0.32%	2.06%
DISTPLT-SEC-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT-SEC-D	General Plant	100.00%	0.26%	47.58%	0.04%	0.38%	9.61%	0.00%	7.47%	32.03%
GENPLT-SEC-C		100.00%	0.31%	75.39%	0.04%	0.60%	12.59%	0.00%	0.38%	1.48%
GENPLT-SEC-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 333 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
	Description	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS
DISTLABOR-PRI-D	Distribution Labor	1.42%	0.24%	10.28%	0.00%	0.00%	0.39%	0.29%	0.13%
DISTLABOR-PRI-C		0.02%	0.01%	0.03%	0.00%	0.00%	0.00%	0.13%	0.07%
DISTLABOR-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB-PRI-D	A&G Labor	1.43%	0.25%	10.35%	0.00%	0.00%	0.39%	0.29%	0.13%
A&GLAB-PRI-C		0.04%	0.02%	0.11%	0.00%	0.00%	0.00%	0.13%	0.07%
A&GLAB-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
O&M-PRI-D	Total O&M	1.42%	0.24%	10.30%	0.00%	0.00%	0.39%	0.29%	0.13%
O&M-PRI-C		0.03%	0.01%	0.05%	0.00%	0.00%	0.00%	0.13%	0.07%
O&M-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-PRI-D	O&M Accounts 582-587	1.42%	0.24%	10.28%	0.00%	0.00%	0.39%	0.29%	0.13%
OPEX582-587-PRI-C		0.02%	0.01%	0.03%	0.00%	0.00%	0.00%	0.13%	0.07%
OPEX582-587-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-PRI-D	O&M Accounts 591-597	1.42%	0.24%	10.28%	0.00%	0.00%	0.39%	0.29%	0.13%
OPEX592-597-PRI-C		0.02%	0.01%	0.03%	0.00%	0.00%	0.00%	0.13%	0.07%
OPEX592-597-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M-PRI-D	O&M Expenses Less A&G	1.42%	0.24%	10.28%	0.00%	0.00%	0.39%	0.29%	0.13%
NonAG_O&M-PRI-C		0.02%	0.01%	0.03%	0.00%	0.00%	0.00%	0.13%	0.07%
NonAG_O&M-PRI-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Secondary Distribution									
Internal Allocators									
TOTPLT-SEC-D	Total Plant (excl. Intangible)	0.18%	0.08%	2.72%	0.00%	0.00%	0.43%	0.32%	0.14%
TOTPLT-SEC-C		0.19%	0.08%	1.27%	0.01%	0.00%	7.87%	5.78%	0.47%
TOTPLT-SEC-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INTPLT-SEC-D	Intangible Plant	0.18%	0.08%	2.72%	0.00%	0.00%	0.43%	0.32%	0.14%
INTPLT-SEC-C		0.19%	0.08%	1.27%	0.01%	0.00%	7.87%	5.78%	0.47%
INTPLT-SEC-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-SEC-D	Transmission Plant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-SEC-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-SEC-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-SEC-D	Production Plant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-SEC-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-SEC-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-SEC-D	Distribution Plant	0.18%	0.08%	2.73%	0.00%	0.00%	0.43%	0.32%	0.14%
DISTPLT-SEC-C		0.20%	0.09%	1.28%	0.01%	0.00%	7.99%	5.89%	0.48%
DISTPLT-SEC-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT-SEC-D	General Plant	0.00%	0.00%	1.72%	0.00%	0.00%	0.44%	0.32%	0.15%
GENPLT-SEC-C		0.04%	0.02%	0.97%	0.02%	0.00%	4.87%	3.21%	0.08%
GENPLT-SEC-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 334 of 398

Empire District Electric (MISSOURI)										
Summary of Allocators										
Description	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG	
ACCT362-375-SEC-D	Distribution Plant Accounts 362-375	100.00%	0.26%	47.58%	0.04%	0.38%	9.61%	0.00%	7.47%	32.03%
ACCT362-375-SEC-C		100.00%	0.29%	71.53%	0.06%	0.63%	10.26%	0.00%	0.31%	2.09%
ACCT362-375-SEC-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR-SEC-D	Labor Allocator	100.00%	0.26%	47.58%	0.04%	0.38%	9.61%	0.00%	7.47%	32.03%
LABOR-SEC-C		100.00%	0.31%	75.39%	0.04%	0.60%	12.59%	0.00%	0.38%	1.48%
LABOR-SEC-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-SEC-D	Distribution Labor	100.00%	0.26%	47.58%	0.04%	0.38%	9.61%	0.00%	7.47%	32.03%
DISTLABOR-SEC-C		100.00%	0.30%	74.95%	0.04%	0.60%	12.52%	0.00%	0.38%	1.47%
DISTLABOR-SEC-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB-SEC-D	A&G Labor	100.00%	0.26%	47.33%	0.04%	0.38%	9.56%	0.00%	7.44%	31.86%
A&GLAB-SEC-C		100.00%	0.30%	74.87%	0.04%	0.60%	12.32%	0.00%	0.37%	1.54%
A&GLAB-SEC-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
O&M-SEC-D	Total O&M	100.00%	0.26%	47.48%	0.04%	0.38%	9.59%	0.00%	7.46%	31.96%
O&M-SEC-C		100.00%	0.30%	75.24%	0.04%	0.60%	12.44%	0.00%	0.37%	1.51%
O&M-SEC-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-SEC-D	O&M Accounts 582-587	100.00%	0.26%	47.58%	0.04%	0.38%	9.61%	0.00%	7.47%	32.03%
OPEX582-587-SEC-C		100.00%	0.33%	81.99%	0.04%	0.65%	13.71%	0.00%	0.42%	1.61%
OPEX582-587-SEC-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-SEC-D	O&M Accounts 591-597	100.00%	0.26%	47.58%	0.04%	0.38%	9.61%	0.00%	7.47%	32.03%
OPEX592-597-SEC-C		100.00%	0.20%	50.64%	0.03%	0.38%	8.10%	0.00%	0.18%	0.94%
OPEX592-597-SEC-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M-SEC-D	O&M Expenses Less A&G	100.00%	0.26%	47.58%	0.04%	0.38%	9.61%	0.00%	7.47%	32.03%
NonAG_O&M-SEC-C		100.00%	0.31%	75.60%	0.04%	0.60%	12.56%	0.00%	0.37%	1.47%
NonAG_O&M-SEC-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Customer Service										
Internal Allocators										
TOTPLT-CS-D	Total Plant (excl. Intangible)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTPLT-CS-C		100.00%	0.34%	81.22%	0.04%	0.55%	12.29%	0.00%	0.34%	2.11%
TOTPLT-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INTPLT-CS-D	Intangible Plant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INTPLT-CS-C		100.00%	0.34%	81.22%	0.04%	0.55%	12.29%	0.00%	0.34%	2.11%
INTPLT-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-CS-D	Transmission Plant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-CS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-CS-D	Production Plant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-CS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 335 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	
ACCT362-375-SEC-D	Distribution Plant Accounts 362-375								
ACCT362-375-SEC-C	0.00%	0.00%	1.72%	0.00%	0.00%	0.44%	0.32%	0.15%	
ACCT362-375-SEC-E	0.02%	0.01%	0.25%	0.01%	0.00%	8.10%	5.96%	0.49%	
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
LABOR-SEC-D	Labor Allocator								
LABOR-SEC-C	0.00%	0.00%	1.72%	0.00%	0.00%	0.44%	0.32%	0.15%	
LABOR-SEC-E	0.04%	0.02%	0.97%	0.02%	0.00%	4.87%	3.21%	0.08%	
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
DISTLABOR-SEC-D	Distribution Labor								
DISTLABOR-SEC-C	0.00%	0.00%	1.72%	0.00%	0.00%	0.44%	0.32%	0.15%	
DISTLABOR-SEC-E	0.04%	0.02%	0.97%	0.02%	0.00%	5.20%	3.43%	0.08%	
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
A&GLAB-SEC-D	A&G Labor								
A&GLAB-SEC-C	0.07%	0.03%	2.12%	0.00%	0.00%	0.43%	0.32%	0.14%	
A&GLAB-SEC-E	0.05%	0.02%	1.01%	0.02%	0.00%	5.21%	3.51%	0.12%	
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
O&M-SEC-D	Total O&M								
O&M-SEC-C	0.03%	0.01%	1.88%	0.00%	0.00%	0.44%	0.32%	0.15%	
O&M-SEC-E	0.04%	0.02%	0.96%	0.02%	0.00%	5.01%	3.34%	0.10%	
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
OPEX582-587-SEC-D	O&M Accounts 582-587								
OPEX582-587-SEC-C	0.00%	0.00%	1.72%	0.00%	0.00%	0.44%	0.32%	0.15%	
OPEX582-587-SEC-E	0.04%	0.02%	1.07%	0.02%	0.00%	0.00%	0.00%	0.08%	
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
OPEX592-597-SEC-D	O&M Accounts 591-597								
OPEX592-597-SEC-C	0.00%	0.00%	1.72%	0.00%	0.00%	0.44%	0.32%	0.15%	
OPEX592-597-SEC-E	0.01%	0.01%	0.32%	0.01%	0.00%	23.56%	15.56%	0.05%	
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NonAG_O&M-SEC-D	O&M Expenses Less A&G								
NonAG_O&M-SEC-C	0.00%	0.00%	1.72%	0.00%	0.00%	0.44%	0.32%	0.15%	
NonAG_O&M-SEC-E	0.04%	0.02%	0.92%	0.02%	0.00%	4.81%	3.18%	0.08%	
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Customer Service									
Internal Allocators									
TOTPLT-CS-D	Total Plant (excl. Intangible)								
TOTPLT-CS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
TOTPLT-CS-E	0.09%	0.02%	0.72%	2.05%	0.00%	0.02%	0.15%	0.05%	
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
INTPLT-CS-D	Intangible Plant								
INTPLT-CS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
INTPLT-CS-E	0.09%	0.02%	0.72%	2.05%	0.00%	0.02%	0.15%	0.05%	
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
TRANSPLT-CS-D	Transmission Plant								
TRANSPLT-CS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
TRANSPLT-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
PRODPLT-CS-D	Production Plant								
PRODPLT-CS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
PRODPLT-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 336 of 398

Empire District Electric (MISSOURI)										
Summary of Allocators										
Description	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG	
DISTPLT-CS-D	Distribution Plant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-CS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT-CS-D	General Plant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT-CS-C		100.00%	0.34%	81.22%	0.04%	0.55%	12.29%	0.00%	0.34%	2.11%
GENPLT-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-CS-D	Distribution Plant Accounts 362-375	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-CS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR-CS-D	Labor Allocator	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR-CS-C		100.00%	0.34%	81.22%	0.04%	0.55%	12.29%	0.00%	0.34%	2.11%
LABOR-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-CS-D	Distribution Labor	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-CS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB-CS-D	A&G Labor	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB-CS-C		100.00%	0.34%	81.22%	0.04%	0.55%	12.29%	0.00%	0.34%	2.11%
A&GLAB-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
O&M-CS-D	Total O&M	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
O&M-CS-C		100.00%	0.35%	80.96%	0.04%	0.52%	11.60%	0.00%	0.37%	2.24%
O&M-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-CS-D	O&M Accounts 582-587	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-CS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-CS-D	O&M Accounts 591-597	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-CS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M-CS-D	O&M Expenses Less A&G	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M-CS-C		100.00%	0.35%	80.81%	0.04%	0.50%	11.23%	0.00%	0.39%	2.31%
NonAG_O&M-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 337 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	
DISTPLT-CS-D	Distribution Plant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-CS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT-CS-D	General Plant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT-CS-C		0.09%	0.02%	0.72%	2.05%	0.00%	0.02%	0.15%	0.05%
GENPLT-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-CS-D	Distribution Plant Accounts 362-375	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-CS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR-CS-D	Labor Allocator	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR-CS-C		0.09%	0.02%	0.72%	2.05%	0.00%	0.02%	0.15%	0.05%
LABOR-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-CS-D	Distribution Labor	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-CS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB-CS-D	A&G Labor	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB-CS-C		0.09%	0.02%	0.72%	2.05%	0.00%	0.02%	0.15%	0.05%
A&GLAB-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
O&M-CS-D	Total O&M	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
O&M-CS-C		0.09%	0.03%	0.60%	2.95%	0.00%	0.02%	0.19%	0.05%
O&M-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-CS-D	O&M Accounts 582-587	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-CS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-CS-D	O&M Accounts 591-597	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-CS-C		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M-CS-D	O&M Expenses Less A&G	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M-CS-C		0.09%	0.03%	0.54%	3.43%	0.00%	0.02%	0.22%	0.05%
NonAG_O&M-CS-E		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 338 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Internal Allocators - Derivation and Supporting Data									
PRODUCTION									
TOTPLT									
TOTPLT-PROD-D	1,598,133,359	4,311,261	808,763,625	453,365	5,795,904	151,108,239	5,293	76,736,057	308,763,257
TOTPLT-PROD-C	-	-	-	-	-	-	-	-	-
TOTPLT-PROD-E	9,862,435	21,167	4,063,901	2,147	33,394	945,802	15	461,261	1,989,779
Total	1,607,995,794	4,332,428	812,827,525	455,511	5,829,298	152,054,042	5,307	77,197,318	310,753,036
TOTPLT-PROD-D	100.00%	0.27%	50.61%	0.03%	0.36%	9.46%	0.00%	4.80%	19.32%
TOTPLT-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTPLT-PROD-E	100.00%	0.21%	41.21%	0.02%	0.34%	9.59%	0.00%	4.68%	20.18%
INTPLT									
INTPLT-PROD-D	114,042,982	307,652	57,713,466	32,352	413,596	10,783,101	378	5,475,894	22,033,382
INTPLT-PROD-C	-	-	-	-	-	-	-	-	-
INTPLT-PROD-E	703,785	1,510	290,000	153	2,383	67,493	1	32,916	141,991
Total	114,746,767	309,163	58,003,467	32,505	415,979	10,850,594	379	5,508,810	22,175,373
INTPLT-PROD-D	100.00%	0.27%	50.61%	0.03%	0.36%	9.46%	0.00%	4.80%	19.32%
INTPLT-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INTPLT-PROD-E	100.00%	0.21%	41.21%	0.02%	0.34%	9.59%	0.00%	4.68%	20.18%
TRANSPLT									
TRANSPLT-PROD-D	-	-	-	-	-	-	-	-	-
TRANSPLT-PROD-C	-	-	-	-	-	-	-	-	-
TRANSPLT-PROD-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
TRANSPLT-PROD-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-PROD-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT									
PRODPLT-PROD-D	1,550,893,657	4,183,824	784,857,139	439,963	5,624,581	146,641,586	5,136	74,467,793	299,636,432
PRODPLT-PROD-C	-	-	-	-	-	-	-	-	-
PRODPLT-PROD-E	-	-	-	-	-	-	-	-	-
Total	1,550,893,657	4,183,824	784,857,139	439,963	5,624,581	146,641,586	5,136	74,467,793	299,636,432
PRODPLT-PROD-D	100.00%	0.27%	50.61%	0.03%	0.36%	9.46%	0.00%	4.80%	19.32%
PRODPLT-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-PROD-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT									
DISTPLT-PROD-D	-	-	-	-	-	-	-	-	-
DISTPLT-PROD-C	-	-	-	-	-	-	-	-	-
DISTPLT-PROD-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
DISTPLT-PROD-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-PROD-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 339 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	
Internal Allocators - Derivation and Supporting Data									
PRODUCTION									
TOTPLT									
TOTPLT-PROD-D	27,535,848	3,934,228	184,726,222	12,039,115	23,829	7,379,854	5,123,736	1,433,526	
TOTPLT-PROD-C	-	-	-	-	-	-	-	-	
TOTPLT-PROD-E	223,948	25,600	1,868,822	158,583	316	39,403	26,698	1,599	
Total	27,759,796	3,959,828	186,595,044	12,197,698	24,145	7,419,257	5,150,434	1,435,125	
TOTPLT-PROD-D	1.72%	0.25%	11.56%	0.75%	0.00%	0.46%	0.32%	0.09%	
TOTPLT-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
TOTPLT-PROD-E	2.27%	0.26%	18.95%	1.61%	0.00%	0.40%	0.27%	0.02%	
INTPLT									
INTPLT-PROD-D	1,964,961	280,747	13,182,085	859,113	1,700	526,627	365,630	102,297	
INTPLT-PROD-C	-	-	-	-	-	-	-	-	
INTPLT-PROD-E	15,981	1,827	133,359	11,317	23	2,812	1,905	114	
Total	1,980,942	282,574	13,315,444	870,429	1,723	529,439	367,536	102,411	
INTPLT-PROD-D	1.72%	0.25%	11.56%	0.75%	0.00%	0.46%	0.32%	0.09%	
INTPLT-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
INTPLT-PROD-E	2.27%	0.26%	18.95%	1.61%	0.00%	0.40%	0.27%	0.02%	
TRANSPLT									
TRANSPLT-PROD-D	-	-	-	-	-	-	-	-	
TRANSPLT-PROD-C	-	-	-	-	-	-	-	-	
TRANSPLT-PROD-E	-	-	-	-	-	-	-	-	
Total	-	-	-	-	-	-	-	-	
TRANSPLT-PROD-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
TRANSPLT-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
TRANSPLT-PROD-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
PRODPLT									
PRODPLT-PROD-D	26,721,908	3,817,935	179,265,845	11,683,248	23,124	7,161,711	4,972,282	1,391,152	
PRODPLT-PROD-C	-	-	-	-	-	-	-	-	
PRODPLT-PROD-E	-	-	-	-	-	-	-	-	
Total	26,721,908	3,817,935	179,265,845	11,683,248	23,124	7,161,711	4,972,282	1,391,152	
PRODPLT-PROD-D	1.72%	0.25%	11.56%	0.75%	0.00%	0.46%	0.32%	0.09%	
PRODPLT-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
PRODPLT-PROD-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
DISTPLT									
DISTPLT-PROD-D	-	-	-	-	-	-	-	-	
DISTPLT-PROD-C	-	-	-	-	-	-	-	-	
DISTPLT-PROD-E	-	-	-	-	-	-	-	-	
Total	-	-	-	-	-	-	-	-	
DISTPLT-PROD-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
DISTPLT-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
DISTPLT-PROD-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 340 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
GENPLT									
GENPLT-PROD-D	47,239,702	127,438	23,906,486	13,401	171,323	4,466,654	156	2,268,264	9,126,826
GENPLT-PROD-C	-	-	-	-	-	-	-	-	-
GENPLT-PROD-E	9,862,435	21,167	4,063,901	2,147	33,394	945,802	15	461,261	1,989,779
Total	57,102,137	148,605	27,970,387	15,548	204,717	5,412,456	171	2,729,525	11,116,604
GENPLT-PROD-D	100.00%	0.27%	50.61%	0.03%	0.36%	9.46%	0.00%	4.80%	19.32%
GENPLT-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT-PROD-E	100.00%	0.21%	41.21%	0.02%	0.34%	9.59%	0.00%	4.68%	20.18%
ACCT362-375									
ACCT362-375-PROD-D	-	-	-	-	-	-	-	-	-
ACCT362-375-PROD-C	-	-	-	-	-	-	-	-	-
ACCT362-375-PROD-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
ACCT362-375-PROD-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-PROD-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR									
LABOR-PROD-D	12,468,297	33,636	6,309,802	3,537	45,218	1,178,914	41	598,678	2,408,905
LABOR-PROD-C	-	-	-	-	-	-	-	-	-
LABOR-PROD-E	2,603,060	5,587	1,072,613	567	8,814	249,632	4	121,744	525,176
Total	15,071,357	39,222	7,382,415	4,104	54,032	1,428,546	45	720,422	2,934,081
LABOR-PROD-D	100.00%	0.27%	50.61%	0.03%	0.36%	9.46%	0.00%	4.80%	19.32%
LABOR-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR-PROD-E	100.00%	0.21%	41.21%	0.02%	0.34%	9.59%	0.00%	4.68%	20.18%
DISTLABOR									
DISTLABOR-PROD-D	-	-	-	-	-	-	-	-	-
DISTLABOR-PROD-C	-	-	-	-	-	-	-	-	-
DISTLABOR-PROD-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
DISTLABOR-PROD-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-PROD-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB									
A&GLAB-PROD-D	20,312,371	54,796	10,279,434	5,762	73,666	1,920,595	67	975,320	3,924,400
A&GLAB-PROD-C	-	-	-	-	-	-	-	-	-
A&GLAB-PROD-E	3,630,942	7,793	1,496,161	790	12,294	348,205	5	169,817	732,555
Total	23,943,313	62,589	11,775,595	6,553	85,961	2,268,800	73	1,145,137	4,656,954
A&GLAB-PROD-D	100.00%	0.27%	50.61%	0.03%	0.36%	9.46%	0.00%	4.80%	19.32%
A&GLAB-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB-PROD-E	100.00%	0.21%	41.21%	0.02%	0.34%	9.59%	0.00%	4.68%	20.18%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 341 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	
GENPLT									
GENPLT-PROD-D	813,940	116,293	5,460,378	355,868	704	218,143	151,454	42,374	
GENPLT-PROD-C	-	-	-	-	-	-	-	-	
GENPLT-PROD-E	223,948	25,600	1,868,822	158,583	316	39,403	26,698	1,599	
Total	1,037,888	141,893	7,329,199	514,451	1,021	257,546	178,152	43,973	
GENPLT-PROD-D	1.72%	0.25%	11.56%	0.75%	0.00%	0.46%	0.32%	0.09%	
GENPLT-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
GENPLT-PROD-E	2.27%	0.26%	18.95%	1.61%	0.00%	0.40%	0.27%	0.02%	
ACCT362-375									
ACCT362-375-PROD-D	-	-	-	-	-	-	-	-	
ACCT362-375-PROD-C	-	-	-	-	-	-	-	-	
ACCT362-375-PROD-E	-	-	-	-	-	-	-	-	
Total	-	-	-	-	-	-	-	-	
ACCT362-375-PROD-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ACCT362-375-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ACCT362-375-PROD-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
LABOR									
LABOR-PROD-D	214,829	30,694	1,441,195	93,927	186	57,576	39,974	11,184	
LABOR-PROD-C	-	-	-	-	-	-	-	-	
LABOR-PROD-E	59,108	6,757	493,251	41,856	84	10,400	7,047	422	
Total	273,937	37,451	1,934,446	135,783	269	67,976	47,021	11,606	
LABOR-PROD-D	1.72%	0.25%	11.56%	0.75%	0.00%	0.46%	0.32%	0.09%	
LABOR-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
LABOR-PROD-E	2.27%	0.26%	18.95%	1.61%	0.00%	0.40%	0.27%	0.02%	
DISTLABOR									
DISTLABOR-PROD-D	-	-	-	-	-	-	-	-	
DISTLABOR-PROD-C	-	-	-	-	-	-	-	-	
DISTLABOR-PROD-E	-	-	-	-	-	-	-	-	
Total	-	-	-	-	-	-	-	-	
DISTLABOR-PROD-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
DISTLABOR-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
DISTLABOR-PROD-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
A&GLAB									
A&GLAB-PROD-D	349,982	50,004	2,347,881	153,018	303	93,798	65,123	18,220	
A&GLAB-PROD-C	-	-	-	-	-	-	-	-	
A&GLAB-PROD-E	82,448	9,425	688,023	58,384	116	14,507	9,829	589	
Total	432,431	59,429	3,035,904	211,402	419	108,305	74,952	18,809	
A&GLAB-PROD-D	1.72%	0.25%	11.56%	0.75%	0.00%	0.46%	0.32%	0.09%	
A&GLAB-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
A&GLAB-PROD-E	2.27%	0.26%	18.95%	1.61%	0.00%	0.40%	0.27%	0.02%	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 342 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
O&M									
O&M-PROD-D	71,790,600	193,668	36,330,902	20,366	260,361	6,788,014	238	3,447,101	13,870,119
O&M-PROD-C	-	-	-	-	-	-	-	-	-
O&M-PROD-E	80,287,433	172,314	33,083,124	17,477	271,855	7,699,523	118	3,755,001	16,198,255
Total	152,078,033	365,983	69,414,026	37,843	532,216	14,487,537	356	7,202,102	30,068,374
O&M-PROD-D	100.00%	0.27%	50.61%	0.03%	0.36%	9.46%	0.00%	4.80%	19.32%
O&M-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
O&M-PROD-E	100.00%	0.21%	41.21%	0.02%	0.34%	9.59%	0.00%	4.68%	20.18%
OPEX582-587									
OPEX582-587-PROD-D	-	-	-	-	-	-	-	-	-
OPEX582-587-PROD-C	-	-	-	-	-	-	-	-	-
OPEX582-587-PROD-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
OPEX582-587-PROD-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-PROD-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597									
OPEX592-597-PROD-D	-	-	-	-	-	-	-	-	-
OPEX592-597-PROD-C	-	-	-	-	-	-	-	-	-
OPEX592-597-PROD-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
OPEX592-597-PROD-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-PROD-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M									
NonAG_O&M-PROD-D	51,026,544	137,654	25,822,884	14,475	185,056	4,824,711	169	2,450,093	9,858,453
NonAG_O&M-PROD-C	-	-	-	-	-	-	-	-	-
NonAG_O&M-PROD-E	76,133,307	163,399	31,371,381	16,573	257,789	7,301,145	112	3,560,715	15,360,147
Total	127,159,852	301,052	57,194,266	31,048	442,846	12,125,856	281	6,010,808	25,218,599
NonAG_O&M-PROD-D	100.00%	0.27%	50.61%	0.03%	0.36%	9.46%	0.00%	4.80%	19.32%
NonAG_O&M-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M-PROD-E	100.00%	0.21%	41.21%	0.02%	0.34%	9.59%	0.00%	4.68%	20.18%
TRANSMISSION									
TOTPLT									
TOTPLT-TRANS-D	651,206,391	1,552,516	332,484,949	174,262	2,014,518	63,494,845	818	24,123,009	127,177,158
TOTPLT-TRANS-C	-	-	-	-	-	-	-	-	-
TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	-
Total	651,206,391	1,552,516	332,484,949	174,262	2,014,518	63,494,845	818	24,123,009	127,177,158
TOTPLT-TRANS-D	100.00%	0.24%	51.06%	0.03%	0.31%	9.75%	0.00%	3.70%	19.53%
TOTPLT-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTPLT-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 343 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	
O&M									
O&M-PROD-D	1,236,953	176,732	8,298,185	540,816	1,070	331,514	230,166	64,396	
O&M-PROD-C	-	-	-	-	-	-	-	-	
O&M-PROD-E	1,823,098	208,403	15,213,575	1,290,982	2,576	320,769	217,344	13,017	
Total	3,060,050	385,135	23,511,760	1,831,798	3,646	652,284	447,510	77,413	
O&M-PROD-D	1.72%	0.25%	11.56%	0.75%	0.00%	0.46%	0.32%	0.09%	
O&M-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
O&M-PROD-E	2.27%	0.26%	18.95%	1.61%	0.00%	0.40%	0.27%	0.02%	
OPEX582-587									
OPEX582-587-PROD-D	-	-	-	-	-	-	-	-	
OPEX582-587-PROD-C	-	-	-	-	-	-	-	-	
OPEX582-587-PROD-E	-	-	-	-	-	-	-	-	
Total	-	-	-	-	-	-	-	-	
OPEX582-587-PROD-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
OPEX582-587-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
OPEX582-587-PROD-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
OPEX592-597									
OPEX592-597-PROD-D	-	-	-	-	-	-	-	-	
OPEX592-597-PROD-C	-	-	-	-	-	-	-	-	
OPEX592-597-PROD-E	-	-	-	-	-	-	-	-	
Total	-	-	-	-	-	-	-	-	
OPEX592-597-PROD-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
OPEX592-597-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
OPEX592-597-PROD-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NonAG_O&M									
NonAG_O&M-PROD-D	879,188	125,615	5,898,094	384,395	761	235,630	163,595	45,771	
NonAG_O&M-PROD-C	-	-	-	-	-	-	-	-	
NonAG_O&M-PROD-E	1,728,769	197,620	14,426,414	1,224,186	2,443	304,172	206,099	12,343	
Total	2,607,957	323,235	20,324,508	1,608,581	3,203	539,803	369,694	58,114	
NonAG_O&M-PROD-D	1.72%	0.25%	11.56%	0.75%	0.00%	0.46%	0.32%	0.09%	
NonAG_O&M-PROD-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NonAG_O&M-PROD-E	2.27%	0.26%	18.95%	1.61%	0.00%	0.40%	0.27%	0.02%	
TRANSMISSION									
TOTPLT									
TOTPLT-TRANS-D	10,831,391	1,456,035	82,130,749	5,753,521	12,621	-	-	-	
TOTPLT-TRANS-C	-	-	-	-	-	-	-	-	
TOTPLT-TRANS-E	-	-	-	-	-	-	-	-	
Total	10,831,391	1,456,035	82,130,749	5,753,521	12,621	-	-	-	
TOTPLT-TRANS-D	1.66%	0.22%	12.61%	0.88%	0.00%	0.00%	0.00%	0.00%	
TOTPLT-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
TOTPLT-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 344 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
INTPLT									
INTPLT-TRANS-D	46,470,164	110,788	23,726,165	12,435	143,756	4,531,000	58	1,721,421	9,075,377
INTPLT-TRANS-C	-	-	-	-	-	-	-	-	-
INTPLT-TRANS-E	-	-	-	-	-	-	-	-	-
Total	46,470,164	110,788	23,726,165	12,435	143,756	4,531,000	58	1,721,421	9,075,377
INTPLT-TRANS-D	100.00%	0.24%	51.06%	0.03%	0.31%	9.75%	0.00%	3.70%	19.53%
INTPLT-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INTPLT-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT									
TRANSPLT-TRANS-D	641,796,478	1,530,082	327,680,523	171,744	1,985,408	62,577,341	806	23,774,430	125,339,441
TRANSPLT-TRANS-C	-	-	-	-	-	-	-	-	-
TRANSPLT-TRANS-E	-	-	-	-	-	-	-	-	-
Total	641,796,478	1,530,082	327,680,523	171,744	1,985,408	62,577,341	806	23,774,430	125,339,441
TRANSPLT-TRANS-D	100.00%	0.24%	51.06%	0.03%	0.31%	9.75%	0.00%	3.70%	19.53%
TRANSPLT-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT									
PRODPLT-TRANS-D	-	-	-	-	-	-	-	-	-
PRODPLT-TRANS-C	-	-	-	-	-	-	-	-	-
PRODPLT-TRANS-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
PRODPLT-TRANS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT									
DISTPLT-TRANS-D	-	-	-	-	-	-	-	-	-
DISTPLT-TRANS-C	-	-	-	-	-	-	-	-	-
DISTPLT-TRANS-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
DISTPLT-TRANS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT									
GENPLT-TRANS-D	9,409,912	22,434	4,804,425	2,518	29,110	917,504	12	348,579	1,837,717
GENPLT-TRANS-C	-	-	-	-	-	-	-	-	-
GENPLT-TRANS-E	-	-	-	-	-	-	-	-	-
Total	9,409,912	22,434	4,804,425	2,518	29,110	917,504	12	348,579	1,837,717
GENPLT-TRANS-D	100.00%	0.24%	51.06%	0.03%	0.31%	9.75%	0.00%	3.70%	19.53%
GENPLT-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 345 of 398

Empire District Electric (MISSOURI)								
Summary of Allocators								
Description	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS
INTPLT								
INTPLT-TRANS-D	772,929	103,903	5,860,860	410,572	901	-	-	-
INTPLT-TRANS-C	-	-	-	-	-	-	-	-
INTPLT-TRANS-E	-	-	-	-	-	-	-	-
Total	772,929	103,903	5,860,860	410,572	901	-	-	-
INTPLT-TRANS-D	1.66%	0.22%	12.61%	0.88%	0.00%	0.00%	0.00%	0.00%
INTPLT-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INTPLT-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT								
TRANSPLT-TRANS-D	10,674,877	1,434,996	80,944,010	5,670,383	12,439	-	-	-
TRANSPLT-TRANS-C	-	-	-	-	-	-	-	-
TRANSPLT-TRANS-E	-	-	-	-	-	-	-	-
Total	10,674,877	1,434,996	80,944,010	5,670,383	12,439	-	-	-
TRANSPLT-TRANS-D	1.66%	0.22%	12.61%	0.88%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT								
PRODPLT-TRANS-D	-	-	-	-	-	-	-	-
PRODPLT-TRANS-C	-	-	-	-	-	-	-	-
PRODPLT-TRANS-E	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-
PRODPLT-TRANS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT								
DISTPLT-TRANS-D	-	-	-	-	-	-	-	-
DISTPLT-TRANS-C	-	-	-	-	-	-	-	-
DISTPLT-TRANS-E	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-
DISTPLT-TRANS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT								
GENPLT-TRANS-D	156,514	21,040	1,186,739	83,139	182	-	-	-
GENPLT-TRANS-C	-	-	-	-	-	-	-	-
GENPLT-TRANS-E	-	-	-	-	-	-	-	-
Total	156,514	21,040	1,186,739	83,139	182	-	-	-
GENPLT-TRANS-D	1.66%	0.22%	12.61%	0.88%	0.00%	0.00%	0.00%	0.00%
GENPLT-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 346 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
ACCT362-375									
ACCT362-375-TRANS-D	-	-	-	-	-	-	-	-	-
ACCT362-375-TRANS-C	-	-	-	-	-	-	-	-	-
ACCT362-375-TRANS-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
ACCT362-375-TRANS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR									
LABOR-TRANS-D	2,483,622	5,921	1,268,065	665	7,683	242,163	3	92,003	485,041
LABOR-TRANS-C	-	-	-	-	-	-	-	-	-
LABOR-TRANS-E	-	-	-	-	-	-	-	-	-
Total	2,483,622	5,921	1,268,065	665	7,683	242,163	3	92,003	485,041
LABOR-TRANS-D	100.00%	0.24%	51.06%	0.03%	0.31%	9.75%	0.00%	3.70%	19.53%
LABOR-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR									
DISTLABOR-TRANS-D	-	-	-	-	-	-	-	-	-
DISTLABOR-TRANS-C	-	-	-	-	-	-	-	-	-
DISTLABOR-TRANS-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
DISTLABOR-TRANS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB									
A&GLAB-TRANS-D	4,672,980	11,141	2,385,883	1,250	14,456	455,633	6	173,105	912,612
A&GLAB-TRANS-C	-	-	-	-	-	-	-	-	-
A&GLAB-TRANS-E	-	-	-	-	-	-	-	-	-
Total	4,672,980	11,141	2,385,883	1,250	14,456	455,633	6	173,105	912,612
A&GLAB-TRANS-D	100.00%	0.24%	51.06%	0.03%	0.31%	9.75%	0.00%	3.70%	19.53%
A&GLAB-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
O&M									
O&M-TRANS-D	38,138,512	90,925	19,472,401	10,206	117,983	3,718,656	48	1,412,795	7,448,291
O&M-TRANS-C	-	-	-	-	-	-	-	-	-
O&M-TRANS-E	-	-	-	-	-	-	-	-	-
Total	38,138,512	90,925	19,472,401	10,206	117,983	3,718,656	48	1,412,795	7,448,291
O&M-TRANS-D	100.00%	0.24%	51.06%	0.03%	0.31%	9.75%	0.00%	3.70%	19.53%
O&M-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
O&M-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 347 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	
ACCT362-375									
ACCT362-375-TRANS-D	-	-	-	-	-	-	-	-	-
ACCT362-375-TRANS-C	-	-	-	-	-	-	-	-	-
ACCT362-375-TRANS-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
ACCT362-375-TRANS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR									
LABOR-TRANS-D	41,310	5,553	313,224	21,943	48	-	-	-	-
LABOR-TRANS-C	-	-	-	-	-	-	-	-	-
LABOR-TRANS-E	-	-	-	-	-	-	-	-	-
Total	41,310	5,553	313,224	21,943	48	-	-	-	-
LABOR-TRANS-D	1.66%	0.22%	12.61%	0.88%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR									
DISTLABOR-TRANS-D	-	-	-	-	-	-	-	-	-
DISTLABOR-TRANS-C	-	-	-	-	-	-	-	-	-
DISTLABOR-TRANS-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
DISTLABOR-TRANS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB									
A&GLAB-TRANS-D	77,725	10,448	589,343	41,287	91	-	-	-	-
A&GLAB-TRANS-C	-	-	-	-	-	-	-	-	-
A&GLAB-TRANS-E	-	-	-	-	-	-	-	-	-
Total	77,725	10,448	589,343	41,287	91	-	-	-	-
A&GLAB-TRANS-D	1.66%	0.22%	12.61%	0.88%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
O&M									
O&M-TRANS-D	634,354	85,275	4,809,877	336,962	739	-	-	-	-
O&M-TRANS-C	-	-	-	-	-	-	-	-	-
O&M-TRANS-E	-	-	-	-	-	-	-	-	-
Total	634,354	85,275	4,809,877	336,962	739	-	-	-	-
O&M-TRANS-D	1.66%	0.22%	12.61%	0.88%	0.00%	0.00%	0.00%	0.00%	0.00%
O&M-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
O&M-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 348 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
OPEX582-587									
OPEX582-587-TRANS-D	-	-	-	-	-	-	-	-	-
OPEX582-587-TRANS-C	-	-	-	-	-	-	-	-	-
OPEX582-587-TRANS-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
OPEX582-587-TRANS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597									
OPEX592-597-TRANS-D	-	-	-	-	-	-	-	-	-
OPEX592-597-TRANS-C	-	-	-	-	-	-	-	-	-
OPEX592-597-TRANS-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
OPEX592-597-TRANS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M									
NonAG_O&M-TRANS-D	33,275,282	79,331	16,989,383	8,904	102,938	3,244,472	42	1,232,642	6,498,524
NonAG_O&M-TRANS-C	-	-	-	-	-	-	-	-	-
NonAG_O&M-TRANS-E	-	-	-	-	-	-	-	-	-
Total	33,275,282	79,331	16,989,383	8,904	102,938	3,244,472	42	1,232,642	6,498,524
NonAG_O&M-TRANS-D	100.00%	0.24%	51.06%	0.03%	0.31%	9.75%	0.00%	3.70%	19.53%
NonAG_O&M-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRIMARY DISTRIBUTION									
TOTPLT									
TOTPLT-PRI-D	653,660,626	1,524,223	277,132,752	227,520	2,237,896	55,982,650	3,493	43,553,527	186,559,604
TOTPLT-PRI-C	253,054,281	857,139	212,172,953	111,866	1,460,311	32,155,737	4,535	495,707	3,634,673
TOTPLT-PRI-E	-	-	-	-	-	-	-	-	-
Total	906,714,907	2,381,362	489,305,705	339,386	3,698,207	88,138,387	8,028	44,049,234	190,194,277
TOTPLT-PRI-D	100.00%	0.23%	42.40%	0.03%	0.34%	8.56%	0.00%	6.66%	28.54%
TOTPLT-PRI-C	100.00%	0.34%	83.84%	0.04%	0.58%	12.71%	0.00%	0.20%	1.44%
TOTPLT-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INTPLT									
INTPLT-PRI-D	46,645,298	108,769	19,776,225	16,236	159,697	3,994,928	249	3,107,985	13,312,915
INTPLT-PRI-C	18,057,983	61,166	15,140,687	7,983	104,208	2,294,637	324	35,374	259,371
INTPLT-PRI-E	-	-	-	-	-	-	-	-	-
Total	64,703,281	169,934	34,916,912	24,219	263,905	6,289,566	573	3,143,358	13,572,286
INTPLT-PRI-D	100.00%	0.23%	42.40%	0.03%	0.34%	8.56%	0.00%	6.66%	28.54%
INTPLT-PRI-C	100.00%	0.34%	83.84%	0.04%	0.58%	12.71%	0.00%	0.20%	1.44%
INTPLT-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 349 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	
OPEX582-587									
OPEX582-587-TRANS-D	-	-	-	-	-	-	-	-	-
OPEX582-587-TRANS-C	-	-	-	-	-	-	-	-	-
OPEX582-587-TRANS-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
OPEX582-587-TRANS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597									
OPEX592-597-TRANS-D	-	-	-	-	-	-	-	-	-
OPEX592-597-TRANS-C	-	-	-	-	-	-	-	-	-
OPEX592-597-TRANS-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
OPEX592-597-TRANS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M									
NonAG_O&M-TRANS-D	553,465	74,401	4,196,540	293,995	645	-	-	-	-
NonAG_O&M-TRANS-C	-	-	-	-	-	-	-	-	-
NonAG_O&M-TRANS-E	-	-	-	-	-	-	-	-	-
Total	553,465	74,401	4,196,540	293,995	645	-	-	-	-
NonAG_O&M-TRANS-D	1.66%	0.22%	12.61%	0.88%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M-TRANS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M-TRANS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRIMARY DISTRIBUTION									
TOTPLT									
TOTPLT-PRI-D	9,722,984	1,768,688	69,660,768	1,945	8,383	2,543,456	1,886,014	846,724	
TOTPLT-PRI-C	263,881	114,566	1,251,492	2,323	3,149	10,582	331,694	183,673	
TOTPLT-PRI-E	-	-	-	-	-	-	-	-	
Total	9,986,865	1,883,254	70,912,259	4,267	11,533	2,554,038	2,217,708	1,030,397	
TOTPLT-PRI-D	1.49%	0.27%	10.66%	0.00%	0.00%	0.39%	0.29%	0.13%	
TOTPLT-PRI-C	0.10%	0.05%	0.49%	0.00%	0.00%	0.00%	0.13%	0.07%	
TOTPLT-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
INTPLT									
INTPLT-PRI-D	693,833	126,214	4,971,000	139	598	181,501	134,586	60,422	
INTPLT-PRI-C	18,831	8,175	89,307	166	225	755	23,670	13,107	
INTPLT-PRI-E	-	-	-	-	-	-	-	-	
Total	712,664	134,389	5,060,307	305	823	182,256	158,256	73,529	
INTPLT-PRI-D	1.49%	0.27%	10.66%	0.00%	0.00%	0.39%	0.29%	0.13%	
INTPLT-PRI-C	0.10%	0.05%	0.49%	0.00%	0.00%	0.00%	0.13%	0.07%	
INTPLT-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 350 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
TRANSPLT									
TRANSPLT-PRI-D	-	-	-	-	-	-	-	-	-
TRANSPLT-PRI-C	-	-	-	-	-	-	-	-	-
TRANSPLT-PRI-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
TRANSPLT-PRI-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-PRI-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT									
PRODPLT-PRI-D	-	-	-	-	-	-	-	-	-
PRODPLT-PRI-C	-	-	-	-	-	-	-	-	-
PRODPLT-PRI-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
PRODPLT-PRI-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-PRI-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT									
DISTPLT-PRI-D	639,128,813	1,490,150	270,937,641	222,434	2,187,869	54,731,367	3,415	42,580,640	182,389,301
DISTPLT-PRI-C	247,455,435	838,062	207,450,654	109,377	1,427,809	31,440,123	4,434	484,974	3,553,822
DISTPLT-PRI-E	-	-	-	-	-	-	-	-	-
Total	886,584,248	2,328,212	478,388,295	331,810	3,615,679	86,171,490	7,849	43,065,614	185,943,124
DISTPLT-PRI-D	100.00%	0.23%	42.39%	0.03%	0.34%	8.56%	0.00%	6.66%	28.54%
DISTPLT-PRI-C	100.00%	0.34%	83.83%	0.04%	0.58%	12.71%	0.00%	0.20%	1.44%
DISTPLT-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT									
GENPLT-PRI-D	14,531,813	34,073	6,195,112	5,086	50,027	1,251,283	78	972,887	4,170,302
GENPLT-PRI-C	5,598,846	19,077	4,722,298	2,490	32,502	715,614	101	10,733	80,851
GENPLT-PRI-E	-	-	-	-	-	-	-	-	-
Total	20,130,659	53,150	10,917,410	7,576	82,529	1,966,896	179	983,620	4,251,153
GENPLT-PRI-D	100.00%	0.23%	42.63%	0.03%	0.34%	8.61%	0.00%	6.69%	28.70%
GENPLT-PRI-C	100.00%	0.34%	84.34%	0.04%	0.58%	12.78%	0.00%	0.19%	1.44%
GENPLT-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375									
ACCT362-375-PRI-D	589,929,857	1,383,217	251,495,201	206,472	2,030,868	50,796,753	3,170	39,495,068	169,296,544
ACCT362-375-PRI-C	245,957,413	838,062	207,450,654	109,377	1,427,809	31,436,934	4,434	471,502	3,551,787
ACCT362-375-PRI-E	-	-	-	-	-	-	-	-	-
Total	835,887,270	2,221,279	458,945,855	315,848	3,458,678	82,233,687	7,604	39,966,571	172,848,331
ACCT362-375-PRI-D	100.00%	0.23%	42.63%	0.03%	0.34%	8.61%	0.00%	6.69%	28.70%
ACCT362-375-PRI-C	100.00%	0.34%	84.34%	0.04%	0.58%	12.78%	0.00%	0.19%	1.44%
ACCT362-375-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 351 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	
TRANSPLT									
TRANSPLT-PRI-D	-	-	-	-	-	-	-	-	-
TRANSPLT-PRI-C	-	-	-	-	-	-	-	-	-
TRANSPLT-PRI-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
TRANSPLT-PRI-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-PRI-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT									
PRODPLT-PRI-D	-	-	-	-	-	-	-	-	-
PRODPLT-PRI-C	-	-	-	-	-	-	-	-	-
PRODPLT-PRI-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
PRODPLT-PRI-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-PRI-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT									
DISTPLT-PRI-D	9,516,702	1,733,834	68,167,071	1,945	8,196	2,486,598	1,843,853	827,796	
DISTPLT-PRI-C	262,602	113,961	1,250,006	2,289	3,079	10,346	324,312	179,585	
DISTPLT-PRI-E	-	-	-	-	-	-	-	-	
Total	9,779,304	1,847,795	69,417,076	4,234	11,275	2,496,945	2,168,165	1,007,381	
DISTPLT-PRI-D	1.49%	0.27%	10.67%	0.00%	0.00%	0.39%	0.29%	0.13%	
DISTPLT-PRI-C	0.11%	0.05%	0.51%	0.00%	0.00%	0.00%	0.13%	0.07%	
DISTPLT-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
GENPLT									
GENPLT-PRI-D	206,282	34,854	1,493,697	-	187	56,857	42,161	18,928	
GENPLT-PRI-C	1,279	606	1,486	34	70	236	7,382	4,088	
GENPLT-PRI-E	-	-	-	-	-	-	-	-	
Total	207,561	35,460	1,495,183	34	257	57,093	49,543	23,016	
GENPLT-PRI-D	1.42%	0.24%	10.28%	0.00%	0.00%	0.39%	0.29%	0.13%	
GENPLT-PRI-C	0.02%	0.01%	0.03%	0.00%	0.00%	0.00%	0.13%	0.07%	
GENPLT-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ACCT362-375									
ACCT362-375-PRI-D	8,374,179	1,414,927	60,637,757	-	7,608	2,308,160	1,711,539	768,394	
ACCT362-375-PRI-C	56,166	26,605	65,281	1,478	3,079	10,346	324,312	179,585	
ACCT362-375-PRI-E	-	-	-	-	-	-	-	-	
Total	8,430,346	1,441,532	60,703,038	1,478	10,687	2,318,507	2,035,850	947,978	
ACCT362-375-PRI-D	1.42%	0.24%	10.28%	0.00%	0.00%	0.39%	0.29%	0.13%	
ACCT362-375-PRI-C	0.02%	0.01%	0.03%	0.00%	0.00%	0.00%	0.13%	0.07%	
ACCT362-375-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 352 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
LABOR									
LABOR-PRI-D	3,835,481	8,993	1,635,118	1,342	13,204	330,260	21	256,781	1,100,696
LABOR-PRI-C	1,477,742	5,035	1,246,388	657	8,578	188,877	27	2,833	21,340
LABOR-PRI-E	-	-	-	-	-	-	-	-	-
Total	5,313,222	14,028	2,881,507	2,000	21,782	519,136	47	259,613	1,122,036
LABOR-PRI-D	100.00%	0.23%	42.63%	0.03%	0.34%	8.61%	0.00%	6.69%	28.70%
LABOR-PRI-C	100.00%	0.34%	84.34%	0.04%	0.58%	12.78%	0.00%	0.19%	1.44%
LABOR-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR									
DISTLABOR-PRI-D	3,448,279	8,085	1,470,049	1,207	11,871	296,919	19	230,858	989,578
DISTLABOR-PRI-C	1,280,060	4,362	1,079,655	569	7,431	163,610	23	2,454	18,485
DISTLABOR-PRI-E	-	-	-	-	-	-	-	-	-
Total	4,728,339	12,447	2,549,704	1,776	19,302	460,529	42	233,312	1,008,063
DISTLABOR-PRI-D	100.00%	0.23%	42.63%	0.03%	0.34%	8.61%	0.00%	6.69%	28.70%
DISTLABOR-PRI-C	100.00%	0.34%	84.34%	0.04%	0.58%	12.78%	0.00%	0.19%	1.44%
DISTLABOR-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB									
A&GLAB-PRI-D	6,553,629	15,351	2,791,017	2,291	22,538	563,741	35	438,365	1,878,811
A&GLAB-PRI-C	2,527,275	8,602	2,129,229	1,123	14,655	322,668	46	4,865	36,459
A&GLAB-PRI-E	-	-	-	-	-	-	-	-	-
Total	9,080,904	23,952	4,920,246	3,414	37,193	886,409	81	443,230	1,915,269
A&GLAB-PRI-D	100.00%	0.23%	42.59%	0.03%	0.34%	8.60%	0.00%	6.69%	28.67%
A&GLAB-PRI-C	100.00%	0.34%	84.25%	0.04%	0.58%	12.77%	0.00%	0.19%	1.44%
A&GLAB-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
O&M									
O&M-PRI-D	19,359,701	45,377	8,250,406	6,773	66,623	1,666,423	104	1,295,713	5,553,853
O&M-PRI-C	8,535,804	29,075	7,197,057	3,795	49,535	1,090,643	154	16,383	123,226
O&M-PRI-E	-	-	-	-	-	-	-	-	-
Total	27,895,505	74,452	15,447,463	10,568	116,158	2,757,067	258	1,312,097	5,677,079
O&M-PRI-D	100.00%	0.23%	42.62%	0.03%	0.34%	8.61%	0.00%	6.69%	28.69%
O&M-PRI-C	100.00%	0.34%	84.32%	0.04%	0.58%	12.78%	0.00%	0.19%	1.44%
O&M-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587									
OPEX582-587-PRI-D	1,342,248	3,147	572,219	470	4,621	115,576	7	89,862	385,195
OPEX582-587-PRI-C	696,524	2,373	587,477	310	4,043	89,026	13	1,335	10,058
OPEX582-587-PRI-E	-	-	-	-	-	-	-	-	-
Total	2,038,772	5,520	1,159,696	780	8,664	204,602	20	91,197	395,253
OPEX582-587-PRI-D	100.00%	0.23%	42.63%	0.03%	0.34%	8.61%	0.00%	6.69%	28.70%
OPEX582-587-PRI-C	100.00%	0.34%	84.34%	0.04%	0.58%	12.78%	0.00%	0.19%	1.44%
OPEX582-587-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 353 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	
LABOR									
LABOR-PRI-D	54,445	9,199	394,242	-	49	15,007	11,128	4,996	
LABOR-PRI-C	337	160	392	9	19	62	1,949	1,079	
LABOR-PRI-E	-	-	-	-	-	-	-	-	
Total	54,783	9,359	394,634	9	68	15,069	13,076	6,075	
LABOR-PRI-D	1.42%	0.24%	10.28%	0.00%	0.00%	0.39%	0.29%	0.13%	
LABOR-PRI-C	0.02%	0.01%	0.03%	0.00%	0.00%	0.00%	0.13%	0.07%	
LABOR-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
DISTLABOR									
DISTLABOR-PRI-D	48,949	8,271	354,442	-	44	13,492	10,004	4,491	
DISTLABOR-PRI-C	292	138	340	8	16	54	1,688	935	
DISTLABOR-PRI-E	-	-	-	-	-	-	-	-	
Total	49,241	8,409	354,782	8	60	13,546	11,692	5,426	
DISTLABOR-PRI-D	1.42%	0.24%	10.28%	0.00%	0.00%	0.39%	0.29%	0.13%	
DISTLABOR-PRI-C	0.02%	0.01%	0.03%	0.00%	0.00%	0.00%	0.13%	0.07%	
DISTLABOR-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
A&GLAB									
A&GLAB-PRI-D	93,867	16,097	678,291	4	84	25,615	18,994	8,527	
A&GLAB-PRI-C	965	438	2,901	17	32	106	3,329	1,843	
A&GLAB-PRI-E	-	-	-	-	-	-	-	-	
Total	94,832	16,535	681,192	20	116	25,721	22,323	10,371	
A&GLAB-PRI-D	1.43%	0.25%	10.35%	0.00%	0.00%	0.39%	0.29%	0.13%	
A&GLAB-PRI-C	0.04%	0.02%	0.11%	0.00%	0.00%	0.00%	0.13%	0.07%	
A&GLAB-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
O&M									
O&M-PRI-D	275,656	46,814	1,994,628	4	250	75,720	56,148	25,207	
O&M-PRI-C	2,340	1,088	4,508	53	107	359	11,251	6,230	
O&M-PRI-E	-	-	-	-	-	-	-	-	
Total	277,996	47,903	1,999,137	56	356	76,079	67,399	31,438	
O&M-PRI-D	1.42%	0.24%	10.30%	0.00%	0.00%	0.39%	0.29%	0.13%	
O&M-PRI-C	0.03%	0.01%	0.05%	0.00%	0.00%	0.00%	0.13%	0.07%	
O&M-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
OPEX582-587									
OPEX582-587-PRI-D	19,053	3,219	137,967	-	17	5,252	3,894	1,748	
OPEX582-587-PRI-C	159	75	185	4	9	29	918	509	
OPEX582-587-PRI-E	-	-	-	-	-	-	-	-	
Total	19,213	3,295	138,152	4	26	5,281	4,813	2,257	
OPEX582-587-PRI-D	1.42%	0.24%	10.28%	0.00%	0.00%	0.39%	0.29%	0.13%	
OPEX582-587-PRI-C	0.02%	0.01%	0.03%	0.00%	0.00%	0.00%	0.13%	0.07%	
OPEX582-587-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 354 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
OPEX592-597									
OPEX592-597-PRI-D	9,759,500	22,883	4,160,609	3,416	33,598	840,356	52	653,386	2,800,756
OPEX592-597-PRI-C	4,509,283	15,365	3,803,316	2,005	26,177	576,352	81	8,644	65,117
OPEX592-597-PRI-E	-	-	-	-	-	-	-	-	-
Total	14,268,783	38,248	7,963,925	5,421	59,775	1,416,708	134	662,031	2,865,873
OPEX592-597-PRI-D	100.00%	0.23%	42.63%	0.03%	0.34%	8.61%	0.00%	6.69%	28.70%
OPEX592-597-PRI-C	100.00%	0.34%	84.34%	0.04%	0.58%	12.78%	0.00%	0.19%	1.44%
OPEX592-597-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M									
NonAG_O&M-PRI-D	12,552,351	29,432	5,351,240	4,393	43,212	1,080,838	67	840,364	3,602,241
NonAG_O&M-PRI-C	5,892,527	20,078	4,970,001	2,620	34,207	753,151	106	11,296	85,092
NonAG_O&M-PRI-E	-	-	-	-	-	-	-	-	-
Total	18,444,878	49,510	10,321,241	7,014	77,419	1,833,989	174	851,660	3,687,333
NonAG_O&M-PRI-D	100.00%	0.23%	42.63%	0.03%	0.34%	8.61%	0.00%	6.69%	28.70%
NonAG_O&M-PRI-C	100.00%	0.34%	84.34%	0.04%	0.58%	12.78%	0.00%	0.19%	1.44%
NonAG_O&M-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SECONDARY DISTRIBUTION									
TOTPLT									
TOTPLT-SEC-D	123,569,531	319,163	58,029,924	47,641	468,602	11,724,246	731	9,127,523	39,065,614
TOTPLT-SEC-C	313,707,462	904,064	222,062,806	170,268	1,955,320	32,078,500	7,317	1,009,978	6,391,884
TOTPLT-SEC-E	-	-	-	-	-	-	-	-	-
Total	437,276,993	1,223,227	280,092,730	217,909	2,423,922	43,802,746	8,048	10,137,501	45,457,497
TOTPLT-SEC-D	100.00%	0.26%	46.96%	0.04%	0.38%	9.49%	0.00%	7.39%	31.61%
TOTPLT-SEC-C	100.00%	0.29%	70.79%	0.05%	0.62%	10.23%	0.00%	0.32%	2.04%
TOTPLT-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INTPLT									
INTPLT-SEC-D	8,817,936	22,776	4,141,022	3,400	33,439	836,644	52	651,341	2,787,727
INTPLT-SEC-C	22,386,201	64,514	15,846,428	12,150	139,532	2,289,126	522	72,072	456,126
INTPLT-SEC-E	-	-	-	-	-	-	-	-	-
Total	31,204,137	87,290	19,987,450	15,550	172,971	3,125,769	574	723,413	3,243,852
INTPLT-SEC-D	100.00%	0.26%	46.96%	0.04%	0.38%	9.49%	0.00%	7.39%	31.61%
INTPLT-SEC-C	100.00%	0.29%	70.79%	0.05%	0.62%	10.23%	0.00%	0.32%	2.04%
INTPLT-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT									
TRANSPLT-SEC-D	-	-	-	-	-	-	-	-	-
TRANSPLT-SEC-C	-	-	-	-	-	-	-	-	-
TRANSPLT-SEC-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
TRANSPLT-SEC-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-SEC-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 355 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	
OPEX592-597									
OPEX592-597-PRI-D	138,538	23,408	1,003,160	-	126	38,185	28,315	12,712	
OPEX592-597-PRI-C	1,030	488	1,197	27	56	190	5,946	3,292	
OPEX592-597-PRI-E	-	-	-	-	-	-	-	-	
Total	139,568	23,896	1,004,357	27	182	38,375	34,261	16,004	
OPEX592-597-PRI-D	1.42%	0.24%	10.28%	0.00%	0.00%	0.39%	0.29%	0.13%	
OPEX592-597-PRI-C	0.02%	0.01%	0.03%	0.00%	0.00%	0.00%	0.13%	0.07%	
OPEX592-597-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NonAG_O&M									
NonAG_O&M-PRI-D	178,183	30,106	1,290,232	-	162	49,112	36,418	16,350	
NonAG_O&M-PRI-C	1,346	637	1,564	35	74	248	7,770	4,302	
NonAG_O&M-PRI-E	-	-	-	-	-	-	-	-	
Total	179,529	30,744	1,291,796	35	236	49,360	44,187	20,652	
NonAG_O&M-PRI-D	1.42%	0.24%	10.28%	0.00%	0.00%	0.39%	0.29%	0.13%	
NonAG_O&M-PRI-C	0.02%	0.01%	0.03%	0.00%	0.00%	0.00%	0.13%	0.07%	
NonAG_O&M-PRI-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SECONDARY DISTRIBUTION									
TOTPLT									
TOTPLT-SEC-D	221,327	93,657	3,363,675	869	1,755	532,584	394,920	177,299	
TOTPLT-SEC-C	605,016	262,660	3,974,732	21,246	2,728	24,673,110	18,127,644	1,460,187	
TOTPLT-SEC-E	-	-	-	-	-	-	-	-	
Total	826,343	356,317	7,338,408	22,116	4,483	25,205,695	18,522,564	1,637,486	
TOTPLT-SEC-D	0.18%	0.08%	2.72%	0.00%	0.00%	0.43%	0.32%	0.14%	
TOTPLT-SEC-C	0.19%	0.08%	1.27%	0.01%	0.00%	7.87%	5.78%	0.47%	
TOTPLT-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
INTPLT									
INTPLT-SEC-D	15,794	6,683	240,032	62	125	38,005	28,182	12,652	
INTPLT-SEC-C	43,174	18,743	283,637	1,516	195	1,760,676	1,293,591	104,199	
INTPLT-SEC-E	-	-	-	-	-	-	-	-	
Total	58,968	25,427	523,670	1,578	320	1,798,681	1,321,772	116,851	
INTPLT-SEC-D	0.18%	0.08%	2.72%	0.00%	0.00%	0.43%	0.32%	0.14%	
INTPLT-SEC-C	0.19%	0.08%	1.27%	0.01%	0.00%	7.87%	5.78%	0.47%	
INTPLT-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
TRANSPLT									
TRANSPLT-SEC-D	-	-	-	-	-	-	-	-	
TRANSPLT-SEC-C	-	-	-	-	-	-	-	-	
TRANSPLT-SEC-E	-	-	-	-	-	-	-	-	
Total	-	-	-	-	-	-	-	-	
TRANSPLT-SEC-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
TRANSPLT-SEC-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
TRANSPLT-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 356 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
PRODPLT									
PRODPLT-SEC-D	-	-	-	-	-	-	-	-	-
PRODPLT-SEC-C	-	-	-	-	-	-	-	-	-
PRODPLT-SEC-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
PRODPLT-SEC-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-SEC-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT									
DISTPLT-SEC-D	122,634,531	316,716	57,585,053	47,276	465,010	11,634,392	726	9,057,660	38,766,145
DISTPLT-SEC-C	301,160,431	865,793	212,603,305	165,230	1,879,906	30,498,930	7,086	962,425	6,205,982
DISTPLT-SEC-E	-	-	-	-	-	-	-	-	-
Total	423,794,963	1,182,509	270,188,358	212,506	2,344,916	42,133,321	7,812	10,020,085	44,972,126
DISTPLT-SEC-D	100.00%	0.26%	46.96%	0.04%	0.38%	9.49%	0.00%	7.39%	31.61%
DISTPLT-SEC-C	100.00%	0.29%	70.59%	0.05%	0.62%	10.13%	0.00%	0.32%	2.06%
DISTPLT-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT									
GENPLT-SEC-D	934,999	2,447	444,870	365	3,592	89,855	6	69,863	299,469
GENPLT-SEC-C	12,547,031	38,271	9,459,501	5,038	75,414	1,579,571	231	47,554	185,902
GENPLT-SEC-E	-	-	-	-	-	-	-	-	-
Total	13,482,030	40,718	9,904,372	5,403	79,006	1,669,425	237	117,417	485,371
GENPLT-SEC-D	100.00%	0.26%	47.58%	0.04%	0.38%	9.61%	0.00%	7.47%	32.03%
GENPLT-SEC-C	100.00%	0.31%	75.39%	0.04%	0.60%	12.59%	0.00%	0.38%	1.48%
GENPLT-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375									
ACCT362-375-SEC-D	121,028,451	316,716	57,585,053	47,276	465,010	11,630,972	726	9,043,217	38,763,962
ACCT362-375-SEC-C	297,216,290	865,793	212,603,305	165,230	1,879,906	30,490,533	7,086	926,956	6,200,623
ACCT362-375-SEC-E	-	-	-	-	-	-	-	-	-
Total	418,244,740	1,182,509	270,188,358	212,506	2,344,916	42,121,505	7,812	9,970,173	44,964,585
ACCT362-375-SEC-D	100.00%	0.26%	47.58%	0.04%	0.38%	9.61%	0.00%	7.47%	32.03%
ACCT362-375-SEC-C	100.00%	0.29%	71.53%	0.06%	0.63%	10.26%	0.00%	0.31%	2.09%
ACCT362-375-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR									
LABOR-SEC-D	246,781	646	117,418	96	948	23,716	1	18,439	79,041
LABOR-SEC-C	3,311,623	10,101	2,496,711	1,330	19,904	416,907	61	12,551	49,066
LABOR-SEC-E	-	-	-	-	-	-	-	-	-
Total	3,558,404	10,747	2,614,128	1,426	20,853	440,623	62	30,991	128,107
LABOR-SEC-D	100.00%	0.26%	47.58%	0.04%	0.38%	9.61%	0.00%	7.47%	32.03%
LABOR-SEC-C	100.00%	0.31%	75.39%	0.04%	0.60%	12.59%	0.00%	0.38%	1.48%
LABOR-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 357 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	
PRODPLT									
PRODPLT-SEC-D	-	-	-	-	-	-	-	-	-
PRODPLT-SEC-C	-	-	-	-	-	-	-	-	-
PRODPLT-SEC-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
PRODPLT-SEC-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-SEC-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT									
DISTPLT-SEC-D	221,327	93,657	3,347,626	869	1,742	528,501	391,892	175,940	
DISTPLT-SEC-C	600,355	260,526	3,852,834	18,541	2,719	24,061,697	17,724,467	1,450,636	
DISTPLT-SEC-E	-	-	-	-	-	-	-	-	
Total	821,682	354,183	7,200,460	19,411	4,461	24,590,199	18,116,359	1,626,576	
DISTPLT-SEC-D	0.18%	0.08%	2.73%	0.00%	0.00%	0.43%	0.32%	0.14%	
DISTPLT-SEC-C	0.20%	0.09%	1.28%	0.01%	0.00%	7.99%	5.89%	0.48%	
DISTPLT-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
GENPLT									
GENPLT-SEC-D	-	-	16,049	-	13	4,083	3,028	1,359	
GENPLT-SEC-C	4,661	2,134	121,898	2,705	9	611,413	403,177	9,552	
GENPLT-SEC-E	-	-	-	-	-	-	-	-	
Total	4,661	2,134	137,947	2,705	22	615,496	406,205	10,911	
GENPLT-SEC-D	0.00%	0.00%	1.72%	0.00%	0.00%	0.44%	0.32%	0.15%	
GENPLT-SEC-C	0.04%	0.02%	0.97%	0.02%	0.00%	4.87%	3.21%	0.08%	
GENPLT-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ACCT362-375									
ACCT362-375-SEC-D	-	-	2,077,443	-	1,742	528,501	391,892	175,940	
ACCT362-375-SEC-C	56,831	30,528	733,574	16,406	2,719	24,061,697	17,724,467	1,450,636	
ACCT362-375-SEC-E	-	-	-	-	-	-	-	-	
Total	56,831	30,528	2,811,017	16,406	4,461	24,590,199	18,116,359	1,626,576	
ACCT362-375-SEC-D	0.00%	0.00%	1.72%	0.00%	0.00%	0.44%	0.32%	0.15%	
ACCT362-375-SEC-C	0.02%	0.01%	0.25%	0.01%	0.00%	8.10%	5.96%	0.49%	
ACCT362-375-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
LABOR									
LABOR-SEC-D	-	-	4,236	-	4	1,078	799	359	
LABOR-SEC-C	1,230	563	32,173	714	2	161,374	106,413	2,521	
LABOR-SEC-E	-	-	-	-	-	-	-	-	
Total	1,230	563	36,409	714	6	162,452	107,212	2,880	
LABOR-SEC-D	0.00%	0.00%	1.72%	0.00%	0.00%	0.44%	0.32%	0.15%	
LABOR-SEC-C	0.04%	0.02%	0.97%	0.02%	0.00%	4.87%	3.21%	0.08%	
LABOR-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 358 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
DISTLABOR									
DISTLABOR-SEC-D	213,121	558	101,403	83	819	20,481	1	15,924	68,260
DISTLABOR-SEC-C	2,953,571	8,956	2,213,556	1,180	17,655	369,696	54	11,141	43,526
DISTLABOR-SEC-E	-	-	-	-	-	-	-	-	-
Total	3,166,692	9,514	2,314,958	1,263	18,473	390,177	55	27,065	111,786
DISTLABOR-SEC-D	100.00%	0.26%	47.58%	0.04%	0.38%	9.61%	0.00%	7.47%	32.03%
DISTLABOR-SEC-C	100.00%	0.30%	74.95%	0.04%	0.60%	12.52%	0.00%	0.38%	1.47%
DISTLABOR-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB									
A&GLAB-SEC-D	575,175	1,497	272,228	223	2,198	54,991	3	42,778	183,257
A&GLAB-SEC-C	5,186,448	15,720	3,882,975	2,166	31,304	638,969	98	19,320	80,129
A&GLAB-SEC-E	-	-	-	-	-	-	-	-	-
Total	5,761,623	17,218	4,155,203	2,390	33,503	693,959	102	62,098	263,386
A&GLAB-SEC-D	100.00%	0.26%	47.33%	0.04%	0.38%	9.56%	0.00%	7.44%	31.86%
A&GLAB-SEC-C	100.00%	0.30%	74.87%	0.04%	0.60%	12.32%	0.00%	0.37%	1.54%
A&GLAB-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
O&M									
O&M-SEC-D	1,478,382	3,861	701,963	576	5,668	141,788	9	110,264	472,538
O&M-SEC-C	10,639,855	32,398	8,005,268	4,364	63,914	1,323,984	198	39,397	160,491
O&M-SEC-E	-	-	-	-	-	-	-	-	-
Total	12,118,237	36,258	8,707,231	4,940	69,583	1,465,772	207	149,661	633,029
O&M-SEC-D	100.00%	0.26%	47.48%	0.04%	0.38%	9.59%	0.00%	7.46%	31.96%
O&M-SEC-C	100.00%	0.30%	75.24%	0.04%	0.60%	12.44%	0.00%	0.37%	1.51%
O&M-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587									
OPEX582-587-SEC-D	108,907	285	51,817	43	418	10,466	1	8,137	34,881
OPEX582-587-SEC-C	3,206,804	10,636	2,629,374	1,384	20,965	439,508	64	13,323	51,607
OPEX582-587-SEC-E	-	-	-	-	-	-	-	-	-
Total	3,315,711	10,921	2,681,192	1,426	21,384	449,974	65	21,461	86,489
OPEX582-587-SEC-D	100.00%	0.26%	47.58%	0.04%	0.38%	9.61%	0.00%	7.47%	32.03%
OPEX582-587-SEC-C	100.00%	0.33%	81.99%	0.04%	0.65%	13.71%	0.00%	0.42%	1.61%
OPEX582-587-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597									
OPEX592-597-SEC-D	673,206	1,762	320,310	263	2,587	64,696	4	50,302	215,620
OPEX592-597-SEC-C	989,064	2,028	500,822	288	3,759	80,155	11	1,815	9,321
OPEX592-597-SEC-E	-	-	-	-	-	-	-	-	-
Total	1,662,270	3,789	821,132	551	6,346	144,851	15	52,117	224,941
OPEX592-597-SEC-D	100.00%	0.26%	47.58%	0.04%	0.38%	9.61%	0.00%	7.47%	32.03%
OPEX592-597-SEC-C	100.00%	0.20%	50.64%	0.03%	0.38%	8.10%	0.00%	0.18%	0.94%
OPEX592-597-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 359 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	
DISTLABOR									
DISTLABOR-SEC-D	-	-	3,658	-	3	931	690	310	
DISTLABOR-SEC-C	1,093	501	28,580	634	2	153,534	101,227	2,237	
DISTLABOR-SEC-E	-	-	-	-	-	-	-	-	
Total	1,093	501	32,238	634	5	154,465	101,917	2,547	
DISTLABOR-SEC-D	0.00%	0.00%	1.72%	0.00%	0.00%	0.44%	0.32%	0.15%	
DISTLABOR-SEC-C	0.04%	0.02%	0.97%	0.02%	0.00%	5.20%	3.43%	0.08%	
DISTLABOR-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
A&GLAB									
A&GLAB-SEC-D	417	176	12,213	2	8	2,498	1,853	832	
A&GLAB-SEC-C	2,846	1,276	52,134	1,031	8	270,410	181,812	6,248	
A&GLAB-SEC-E	-	-	-	-	-	-	-	-	
Total	3,263	1,453	64,347	1,032	17	272,909	183,665	7,080	
A&GLAB-SEC-D	0.07%	0.03%	2.12%	0.00%	0.00%	0.43%	0.32%	0.14%	
A&GLAB-SEC-C	0.05%	0.02%	1.01%	0.02%	0.00%	5.21%	3.51%	0.12%	
A&GLAB-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
O&M									
O&M-SEC-D	419	177	27,730	2	21	6,442	4,777	2,145	
O&M-SEC-C	4,772	2,158	102,317	2,144	16	532,807	355,233	10,397	
O&M-SEC-E	-	-	-	-	-	-	-	-	
Total	5,191	2,335	130,047	2,145	37	539,249	360,010	12,541	
O&M-SEC-D	0.03%	0.01%	1.88%	0.00%	0.00%	0.44%	0.32%	0.15%	
O&M-SEC-C	0.04%	0.02%	0.96%	0.02%	0.00%	5.01%	3.34%	0.10%	
O&M-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
OPEX582-587									
OPEX582-587-SEC-D	-	-	1,869	-	2	476	353	158	
OPEX582-587-SEC-C	1,307	597	34,432	764	1	72	133	2,635	
OPEX582-587-SEC-E	-	-	-	-	-	-	-	-	
Total	1,307	597	36,301	764	2	548	486	2,793	
OPEX582-587-SEC-D	0.00%	0.00%	1.72%	0.00%	0.00%	0.44%	0.32%	0.15%	
OPEX582-587-SEC-C	0.04%	0.02%	1.07%	0.02%	0.00%	0.00%	0.00%	0.08%	
OPEX582-587-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
OPEX592-597									
OPEX592-597-SEC-D	-	-	11,556	-	10	2,940	2,180	979	
OPEX592-597-SEC-C	133	63	3,157	70	6	233,032	153,896	506	
OPEX592-597-SEC-E	-	-	-	-	-	-	-	-	
Total	133	63	14,713	70	15	235,972	156,076	1,484	
OPEX592-597-SEC-D	0.00%	0.00%	1.72%	0.00%	0.00%	0.44%	0.32%	0.15%	
OPEX592-597-SEC-C	0.01%	0.01%	0.32%	0.01%	0.00%	23.56%	15.56%	0.05%	
OPEX592-597-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 360 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
NonAG_O&M									
NonAG_O&M-SEC-D	871,210	2,280	414,520	340	3,347	83,724	5	65,097	279,038
NonAG_O&M-SEC-C	5,250,818	16,058	3,969,358	2,116	31,397	659,635	96	19,330	77,356
NonAG_O&M-SEC-E	-	-	-	-	-	-	-	-	-
Total	6,122,028	18,338	4,383,878	2,456	34,744	743,360	101	84,427	356,394
NonAG_O&M-SEC-D	100.00%	0.26%	47.58%	0.04%	0.38%	9.61%	0.00%	7.47%	32.03%
NonAG_O&M-SEC-C	100.00%	0.31%	75.60%	0.04%	0.60%	12.56%	0.00%	0.37%	1.47%
NonAG_O&M-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER SERVICE									
TOTPLT									
TOTPLT-CS-D	-	-	-	-	-	-	-	-	-
TOTPLT-CS-C	26,103,280	87,966	21,201,565	11,161	144,368	3,207,205	438	89,515	549,758
TOTPLT-CS-E	-	-	-	-	-	-	-	-	-
Total	26,103,280	87,966	21,201,565	11,161	144,368	3,207,205	438	89,515	549,758
TOTPLT-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTPLT-CS-C	100.00%	0.34%	81.22%	0.04%	0.55%	12.29%	0.00%	0.34%	2.11%
TOTPLT-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INTPLT									
INTPLT-CS-D	-	-	-	-	-	-	-	-	-
INTPLT-CS-C	1,862,733	6,277	1,512,946	796	10,302	228,867	31	6,388	39,231
INTPLT-CS-E	-	-	-	-	-	-	-	-	-
Total	1,862,733	6,277	1,512,946	796	10,302	228,867	31	6,388	39,231
INTPLT-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INTPLT-CS-C	100.00%	0.34%	81.22%	0.04%	0.55%	12.29%	0.00%	0.34%	2.11%
INTPLT-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT									
TRANSPLT-CS-D	-	-	-	-	-	-	-	-	-
TRANSPLT-CS-C	-	-	-	-	-	-	-	-	-
TRANSPLT-CS-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
TRANSPLT-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-CS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TRANSPLT-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT									
PRODPLT-CS-D	-	-	-	-	-	-	-	-	-
PRODPLT-CS-C	-	-	-	-	-	-	-	-	-
PRODPLT-CS-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
PRODPLT-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-CS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPLT-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 361 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	
NonAG_O&M									
NonAG_O&M-SEC-D	-	-	14,954	-	13	3,804	2,821	1,266	
NonAG_O&M-SEC-C	1,848	846	48,295	1,072	7	252,535	166,886	3,982	
NonAG_O&M-SEC-E	-	-	-	-	-	-	-	-	
Total	1,848	846	63,249	1,072	20	256,339	169,707	5,248	
NonAG_O&M-SEC-D	0.00%	0.00%	1.72%	0.00%	0.00%	0.44%	0.32%	0.15%	
NonAG_O&M-SEC-C	0.04%	0.02%	0.92%	0.02%	0.00%	4.81%	3.18%	0.08%	
NonAG_O&M-SEC-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CUSTOMER SERVICE									
TOTPLT									
TOTPLT-CS-D	-	-	-	-	-	-	-	-	
TOTPLT-CS-C	22,859	5,836	187,593	534,355	258	6,081	40,114	14,208	
TOTPLT-CS-E	-	-	-	-	-	-	-	-	
Total	22,859	5,836	187,593	534,355	258	6,081	40,114	14,208	
TOTPLT-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
TOTPLT-CS-C	0.09%	0.02%	0.72%	2.05%	0.00%	0.02%	0.15%	0.05%	
TOTPLT-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
INTPLT									
INTPLT-CS-D	-	-	-	-	-	-	-	-	
INTPLT-CS-C	1,631	416	13,387	38,132	18	434	2,863	1,014	
INTPLT-CS-E	-	-	-	-	-	-	-	-	
Total	1,631	416	13,387	38,132	18	434	2,863	1,014	
INTPLT-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
INTPLT-CS-C	0.09%	0.02%	0.72%	2.05%	0.00%	0.02%	0.15%	0.05%	
INTPLT-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
TRANSPLT									
TRANSPLT-CS-D	-	-	-	-	-	-	-	-	
TRANSPLT-CS-C	-	-	-	-	-	-	-	-	
TRANSPLT-CS-E	-	-	-	-	-	-	-	-	
Total	-	-	-	-	-	-	-	-	
TRANSPLT-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
TRANSPLT-CS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
TRANSPLT-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
PRODPLT									
PRODPLT-CS-D	-	-	-	-	-	-	-	-	
PRODPLT-CS-C	-	-	-	-	-	-	-	-	
PRODPLT-CS-E	-	-	-	-	-	-	-	-	
Total	-	-	-	-	-	-	-	-	
PRODPLT-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
PRODPLT-CS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
PRODPLT-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 362 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
DISTPLT									
DISTPLT-CS-D	-	-	-	-	-	-	-	-	-
DISTPLT-CS-C	-	-	-	-	-	-	-	-	-
DISTPLT-CS-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
DISTPLT-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-CS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT									
GENPLT-CS-D	-	-	-	-	-	-	-	-	-
GENPLT-CS-C	26,103,280	87,966	21,201,565	11,161	144,368	3,207,205	438	89,515	549,758
GENPLT-CS-E	-	-	-	-	-	-	-	-	-
Total	26,103,280	87,966	21,201,565	11,161	144,368	3,207,205	438	89,515	549,758
GENPLT-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT-CS-C	100.00%	0.34%	81.22%	0.04%	0.55%	12.29%	0.00%	0.34%	2.11%
GENPLT-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375									
ACCT362-375-CS-D	-	-	-	-	-	-	-	-	-
ACCT362-375-CS-C	-	-	-	-	-	-	-	-	-
ACCT362-375-CS-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
ACCT362-375-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-CS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR									
LABOR-CS-D	-	-	-	-	-	-	-	-	-
LABOR-CS-C	6,889,617	23,218	5,595,874	2,946	38,104	846,500	116	23,626	145,101
LABOR-CS-E	-	-	-	-	-	-	-	-	-
Total	6,889,617	23,218	5,595,874	2,946	38,104	846,500	116	23,626	145,101
LABOR-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR-CS-C	100.00%	0.34%	81.22%	0.04%	0.55%	12.29%	0.00%	0.34%	2.11%
LABOR-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR									
DISTLABOR-CS-D	-	-	-	-	-	-	-	-	-
DISTLABOR-CS-C	-	-	-	-	-	-	-	-	-
DISTLABOR-CS-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
DISTLABOR-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-CS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 363 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	
DISTPLT									
DISTPLT-CS-D	-	-	-	-	-	-	-	-	-
DISTPLT-CS-C	-	-	-	-	-	-	-	-	-
DISTPLT-CS-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
DISTPLT-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-CS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPLT-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT									
GENPLT-CS-D	-	-	-	-	-	-	-	-	-
GENPLT-CS-C	22,859	5,836	187,593	534,355	258	6,081	40,114	14,208	
GENPLT-CS-E	-	-	-	-	-	-	-	-	-
Total	22,859	5,836	187,593	534,355	258	6,081	40,114	14,208	
GENPLT-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GENPLT-CS-C	0.09%	0.02%	0.72%	2.05%	0.00%	0.02%	0.15%	0.05%	
GENPLT-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ACCT362-375									
ACCT362-375-CS-D	-	-	-	-	-	-	-	-	-
ACCT362-375-CS-C	-	-	-	-	-	-	-	-	-
ACCT362-375-CS-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
ACCT362-375-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-CS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT362-375-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR									
LABOR-CS-D	-	-	-	-	-	-	-	-	-
LABOR-CS-C	6,033	1,540	49,513	141,036	68	1,605	10,588	3,750	
LABOR-CS-E	-	-	-	-	-	-	-	-	-
Total	6,033	1,540	49,513	141,036	68	1,605	10,588	3,750	
LABOR-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LABOR-CS-C	0.09%	0.02%	0.72%	2.05%	0.00%	0.02%	0.15%	0.05%	
LABOR-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
DISTLABOR									
DISTLABOR-CS-D	-	-	-	-	-	-	-	-	-
DISTLABOR-CS-C	-	-	-	-	-	-	-	-	-
DISTLABOR-CS-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
DISTLABOR-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-CS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 364 of 398

Empire District Electric (MISSOURI)									
Summary of Allocators									
Description	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
A&GLAB									
A&GLAB-CS-D	-	-	-	-	-	-	-	-	-
A&GLAB-CS-C	9,610,152	32,386	7,805,543	4,109	53,150	1,180,761	161	32,956	202,398
A&GLAB-CS-E	-	-	-	-	-	-	-	-	-
Total	9,610,152	32,386	7,805,543	4,109	53,150	1,180,761	161	32,956	202,398
A&GLAB-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
A&GLAB-CS-C	100.00%	0.34%	81.22%	0.04%	0.55%	12.29%	0.00%	0.34%	2.11%
A&GLAB-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
O&M									
O&M-CS-D	-	-	-	-	-	-	-	-	-
O&M-CS-C	27,897,580	96,399	22,584,710	11,870	144,910	3,234,801	435	103,618	623,850
O&M-CS-E	-	-	-	-	-	-	-	-	-
Total	27,897,580	96,399	22,584,710	11,870	144,910	3,234,801	435	103,618	623,850
O&M-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
O&M-CS-C	100.00%	0.35%	80.96%	0.04%	0.52%	11.60%	0.00%	0.37%	2.24%
O&M-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587									
OPEX582-587-CS-D	-	-	-	-	-	-	-	-	-
OPEX582-587-CS-C	-	-	-	-	-	-	-	-	-
OPEX582-587-CS-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
OPEX582-587-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-CS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX582-587-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597									
OPEX592-597-CS-D	-	-	-	-	-	-	-	-	-
OPEX592-597-CS-C	-	-	-	-	-	-	-	-	-
OPEX592-597-CS-E	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
OPEX592-597-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-CS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OPEX592-597-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M									
NonAG_O&M-CS-D	-	-	-	-	-	-	-	-	-
NonAG_O&M-CS-C	17,896,119	62,651	14,462,711	7,594	89,769	2,009,526	268	69,174	412,540
NonAG_O&M-CS-E	-	-	-	-	-	-	-	-	-
Total	17,896,119	62,651	14,462,711	7,594	89,769	2,009,526	268	69,174	412,540
NonAG_O&M-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NonAG_O&M-CS-C	100.00%	0.35%	80.81%	0.04%	0.50%	11.23%	0.00%	0.39%	2.31%
NonAG_O&M-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 365 of 398

Empire District Electric (MISSOURI)										
Summary of Allocators										
Description	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS		
A&GLAB										
A&GLAB-CS-D	-	-	-	-	-	-	-	-	-	-
A&GLAB-CS-C	8,416	2,148	69,064	196,728	95	2,239	14,768	5,231		
A&GLAB-CS-E	-	-	-	-	-	-	-	-		
Total	8,416	2,148	69,064	196,728	95	2,239	14,768	5,231		
A&GLAB-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
A&GLAB-CS-C	0.09%	0.02%	0.72%	2.05%	0.00%	0.02%	0.15%	0.05%		
A&GLAB-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
O&M										
O&M-CS-D	-	-	-	-	-	-	-	-	-	-
O&M-CS-C	24,131	7,260	167,968	823,041	216	5,422	54,138	14,811		
O&M-CS-E	-	-	-	-	-	-	-	-		
Total	24,131	7,260	167,968	823,041	216	5,422	54,138	14,811		
O&M-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
O&M-CS-C	0.09%	0.03%	0.60%	2.95%	0.00%	0.02%	0.19%	0.05%		
O&M-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
OPEX582-587										
OPEX582-587-CS-D	-	-	-	-	-	-	-	-	-	-
OPEX582-587-CS-C	-	-	-	-	-	-	-	-	-	-
OPEX582-587-CS-E	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-
OPEX582-587-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
OPEX582-587-CS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
OPEX582-587-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
OPEX592-597										
OPEX592-597-CS-D	-	-	-	-	-	-	-	-	-	-
OPEX592-597-CS-C	-	-	-	-	-	-	-	-	-	-
OPEX592-597-CS-E	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-
OPEX592-597-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
OPEX592-597-CS-C	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
OPEX592-597-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NonAG_O&M										
NonAG_O&M-CS-D	-	-	-	-	-	-	-	-	-	-
NonAG_O&M-CS-C	15,378	5,005	96,693	613,646	118	3,112	38,560	9,374		
NonAG_O&M-CS-E	-	-	-	-	-	-	-	-		
Total	15,378	5,005	96,693	613,646	118	3,112	38,560	9,374		
NonAG_O&M-CS-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NonAG_O&M-CS-C	0.09%	0.03%	0.54%	3.43%	0.00%	0.02%	0.22%	0.05%		
NonAG_O&M-CS-E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		

Empire District Electric (MISSOURI)					
Summary of Classifiers					
Classifier Description	Classifier Code	Total	- Demand	- Customer	- Commodity
External Classifiers					
Common					
Customer Factor	CUS	100.0%	0.0%	100.0%	0.0%
Demand Factor	DEM	100.0%	100.0%	0.0%	0.0%
Commodity Factor	COM	100.0%	0.0%	0.0%	100.0%
Poles and Fixtures	Poles	100.0%	60.7%	39.3%	0.0%
Overhead Lines	P-LINES	100.0%	64.5%	35.5%	0.0%
Underground Conduit	U-LINES	100.0%	53.9%	46.1%	0.0%
Underground Conductors and Devices	UD-LINES	100.0%	60.4%	39.6%	0.0%
Line Transformers	L-Transformers	100.0%	54.4%	45.6%	0.0%
Internal Classifiers					
Production					
Total Plant Factor	TOTPLT_PROD	100.0%	99.4%	0.0%	0.6%
Intangible Plant Factor	INTPLT_PROD	100.0%	99.4%	0.0%	0.6%
Transmission Plant Factor	TRANSPLT_PROD	0.0%	0.0%	0.0%	0.0%
Production Plant Factor	PRODPLT_PROD	100.0%	100.0%	0.0%	0.0%
Distribution Plant Factor	DISTPLT_PROD	0.0%	0.0%	0.0%	0.0%
General Plant Factor	GENPLT_PROD	100.0%	82.7%	0.0%	17.3%
Plant Accounts 364-375 Factor	ACCT362-375_PROD	0.0%	0.0%	0.0%	0.0%
Labor Classifier	LABOR_PROD	100.0%	82.7%	0.0%	17.3%
Distribution Labor Classifier	DISTLABOR_PROD	0.0%	0.0%	0.0%	0.0%
A&G Labor Classifier	A&GLAB_PROD	100.0%	84.8%	0.0%	15.2%
O&M Classifier	O&M_PROD	100.0%	47.2%	0.0%	52.8%
O&M Accounts 582-587	OPEX582-587_PROD	0.0%	0.0%	0.0%	0.0%
O&M Accounts 591-597	OPEX592-597_PROD	0.0%	0.0%	0.0%	0.0%
O&M Expenses Less A&G	NonAG_O&M_PROD	100.0%	40.1%	0.0%	59.9%
Transmission					
Total Plant Factor	TOTPLT_TRANS	100.0%	100.0%	0.0%	0.0%
Intangible Plant Factor	INTPLT_TRANS	100.0%	100.0%	0.0%	0.0%
Transmission Plant Factor	TRANSPLT_TRANS	100.0%	100.0%	0.0%	0.0%
Production Plant Factor	PRODPLT_TRANS	0.0%	0.0%	0.0%	0.0%
Distribution Plant Factor	DISTPLT_TRANS	0.0%	0.0%	0.0%	0.0%
General Plant Factor	GENPLT_TRANS	100.0%	100.0%	0.0%	0.0%
Plant Accounts 364-375 Factor	ACCT362-375_TRANS	0.0%	0.0%	0.0%	0.0%
Labor Classifier	LABOR_TRANS	100.0%	100.0%	0.0%	0.0%
Distribution Labor Classifier	DISTLABOR_TRANS	0.0%	0.0%	0.0%	0.0%
A&G Labor Classifier	A&GLAB_TRANS	100.0%	100.0%	0.0%	0.0%
O&M Classifier	O&M_TRANS	100.0%	100.0%	0.0%	0.0%
O&M Accounts 582-587	OPEX582-587_TRANS	0.0%	0.0%	0.0%	0.0%
O&M Accounts 591-597	OPEX592-597_TRANS	0.0%	0.0%	0.0%	0.0%
O&M Expenses Less A&G	NonAG_O&M_TRANS	100.0%	100.0%	0.0%	0.0%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 367 of 398

Empire District Electric (MISSOURI)					
Summary of Classifiers					
Classifier Description	Classifier Code	Total	- Demand	- Customer	- Commodity
Primary Distribution					
Total Plant Factor	TOTPLT_PRI	100.0%	72.1%	27.9%	0.0%
Intangible Plant Factor	INTPLT_PRI	100.0%	72.1%	27.9%	0.0%
Transmission Plant Factor	TRANSPLT_PRI	0.0%	0.0%	0.0%	0.0%
Production Plant Factor	PRODPLT_PRI	0.0%	0.0%	0.0%	0.0%
Distribution Plant Factor	DISTPLT_PRI	100.0%	72.1%	27.9%	0.0%
General Plant Factor	GENPLT_PRI	100.0%	72.2%	27.8%	0.0%
Plant Accounts 364-375 Factor	ACCT362-375_PRI	100.0%	70.6%	29.4%	0.0%
Labor Classifier	LABOR_PRI	100.0%	72.2%	27.8%	0.0%
Distribution Labor Classifier	DISTLABOR_PRI	100.0%	72.9%	27.1%	0.0%
A&G Labor Classifier	A&GLAB_PRI	100.0%	72.2%	27.8%	0.0%
O&M Classifier	O&M_PRI	100.0%	69.4%	30.6%	0.0%
O&M Accounts 582-587	OPEX582-587_PRI	100.0%	65.8%	34.2%	0.0%
O&M Accounts 591-597	OPEX592-597_PRI	100.0%	68.4%	31.6%	0.0%
O&M Expenses Less A&G	NonAG_O&M_PRI	100.0%	68.1%	31.9%	0.0%
Secondary Distribution					
Total Plant Factor	TOTPLT_SEC	100.0%	28.3%	71.7%	0.0%
Intangible Plant Factor	INTPLT_SEC	100.0%	28.3%	71.7%	0.0%
Transmission Plant Factor	TRANSPLT_SEC	0.0%	0.0%	0.0%	0.0%
Production Plant Factor	PRODPLT_SEC	0.0%	0.0%	0.0%	0.0%
Distribution Plant Factor	DISTPLT_SEC	100.0%	28.9%	71.1%	0.0%
General Plant Factor	GENPLT_SEC	100.0%	6.9%	93.1%	0.0%
Plant Accounts 364-375 Factor	ACCT362-375_SEC	100.0%	28.9%	71.1%	0.0%
Labor Classifier	LABOR_SEC	100.0%	6.9%	93.1%	0.0%
Distribution Labor Classifier	DISTLABOR_SEC	100.0%	6.7%	93.3%	0.0%
A&G Labor Classifier	A&GLAB_SEC	100.0%	10.0%	90.0%	0.0%
O&M Classifier	O&M_SEC	100.0%	12.2%	87.8%	0.0%
O&M Accounts 582-587	OPEX582-587_SEC	100.0%	3.3%	96.7%	0.0%
O&M Accounts 591-597	OPEX592-597_SEC	100.0%	40.5%	59.5%	0.0%
O&M Expenses Less A&G	NonAG_O&M_SEC	100.0%	14.2%	85.8%	0.0%
Customer Service					
Total Plant Factor	TOTPLT_CS	100.0%	0.0%	100.0%	0.0%
Intangible Plant Factor	INTPLT_CS	100.0%	0.0%	100.0%	0.0%
Transmission Plant Factor	TRANSPLT_CS	0.0%	0.0%	0.0%	0.0%
Production Plant Factor	PRODPLT_CS	0.0%	0.0%	0.0%	0.0%
Distribution Plant Factor	DISTPLT_CS	0.0%	0.0%	0.0%	0.0%
General Plant Factor	GENPLT_CS	100.0%	0.0%	100.0%	0.0%
Plant Accounts 364-375 Factor	ACCT362-375_CS	0.0%	0.0%	0.0%	0.0%
Labor Classifier	LABOR_CS	100.0%	0.0%	100.0%	0.0%
Distribution Labor Classifier	DISTLABOR_CS	0.0%	0.0%	0.0%	0.0%
A&G Labor Classifier	A&GLAB_CS	100.0%	0.0%	100.0%	0.0%
O&M Classifier	O&M_CS	100.0%	0.0%	100.0%	0.0%
O&M Accounts 582-587	OPEX582-587_CS	0.0%	0.0%	0.0%	0.0%
O&M Accounts 591-597	OPEX592-597_CS	0.0%	0.0%	0.0%	0.0%
O&M Expenses Less A&G	NonAG_O&M_CS	100.0%	0.0%	100.0%	0.0%

Empire District Electric (MISSOURI)					
Summary of Classifiers					
Classifier Description	Classifier Code	Total	- Demand	- Customer	- Commodity
Internal Classifiers - Derivation and Supporting Data					
PRODUCTION					
TOTPLT					
TOTPLT_PROD		1,607,995,794	1,598,133,359	-	9,862,435
TOTPLT_PROD		100.00%	99.39%	0.00%	0.61%
INTPLT					
INTPLT_PROD		114,746,767	114,042,982	-	703,785
INTPLT_PROD		100.00%	99.39%	0.00%	0.61%
TRANSPLT					
TRANSPLT_PROD		-	-	-	-
TRANSPLT_PROD		0.00%	0.00%	0.00%	0.00%
PRODPLT					
PRODPLT_PROD		1,550,893,657	1,550,893,657	-	-
PRODPLT_PROD		100.00%	100.00%	0.00%	0.00%
DISTPLT					
DISTPLT_PROD		-	-	-	-
DISTPLT_PROD		0.00%	0.00%	0.00%	0.00%
GENPLT					
GENPLT_PROD		57,102,137	47,239,702	-	9,862,435
GENPLT_PROD		100.00%	82.73%	0.00%	17.27%
ACCT362-375					
ACCT362-375_PROD		-	-	-	-
ACCT362-375_PROD		0.00%	0.00%	0.00%	0.00%
LABOR					
LABOR_PROD		15,071,357	12,468,297	-	2,603,060
LABOR_PROD		100.00%	82.73%	0.00%	17.27%
DISTLABOR					
DISTLABOR_PROD		-	-	-	-
DISTLABOR_PROD		0.00%	0.00%	0.00%	0.00%

Empire District Electric (MISSOURI)					
Summary of Classifiers					
Classifier Description	Classifier Code	Total	- Demand	- Customer	- Commodity
A&GLAB					
A&GLAB_PROD		23,943,313	20,312,371	-	3,630,942
A&GLAB_PROD		100.00%	84.84%	0.00%	15.16%
O&M					
O&M_PROD		152,078,033	71,790,600	-	80,287,433
O&M_PROD		100.00%	47.21%	0.00%	52.79%
OPEX582-587					
OPEX582-587_PROD		-	-	-	-
OPEX582-587_PROD		0.00%	0.00%	0.00%	0.00%
OPEX592-597					
OPEX592-597_PROD		-	-	-	-
OPEX592-597_PROD		0.00%	0.00%	0.00%	0.00%
NonAG_O&M					
NonAG_O&M_PROD		127,159,852	51,026,544	-	76,133,307
NonAG_O&M_PROD		100.00%	40.13%	0.00%	59.87%
TRANSMISSION					
TOTPLT					
TOTPLT_TRANS		651,206,391	651,206,391	-	-
TOTPLT_TRANS		100.00%	100.00%	0.00%	0.00%
INTPLT					
INTPLT_TRANS		46,470,164	46,470,164	-	-
INTPLT_TRANS		100.00%	100.00%	0.00%	0.00%
TRANSPLT					
TRANSPLT_TRANS		641,796,478	641,796,478	-	-
TRANSPLT_TRANS		100.00%	100.00%	0.00%	0.00%
PRODPLT					
PRODPLT_TRANS		-	-	-	-
PRODPLT_TRANS		0.00%	0.00%	0.00%	0.00%
DISTPLT					
DISTPLT_TRANS		-	-	-	-
DISTPLT_TRANS		0.00%	0.00%	0.00%	0.00%

Empire District Electric (MISSOURI)					
Summary of Classifiers					
Classifier Description	Classifier Code	Total	- Demand	- Customer	- Commodity
GENPLT					
GENPLT_TRANS		9,409,912	9,409,912	-	-
GENPLT_TRANS		100.00%	100.00%	0.00%	0.00%
ACCT362-375					
ACCT362-375_TRANS		-	-	-	-
ACCT362-375_TRANS		0.00%	0.00%	0.00%	0.00%
LABOR					
LABOR_TRANS		2,483,622	2,483,622	-	-
LABOR_TRANS		100.00%	100.00%	0.00%	0.00%
DISTLABOR					
DISTLABOR_TRANS		-	-	-	-
DISTLABOR_TRANS		0.00%	0.00%	0.00%	0.00%
A&GLAB					
A&GLAB_TRANS		4,672,980	4,672,980	-	-
A&GLAB_TRANS		100.00%	100.00%	0.00%	0.00%
O&M					
O&M_TRANS		38,138,512	38,138,512	-	-
O&M_TRANS		100.00%	100.00%	0.00%	0.00%
OPEX582-587					
OPEX582-587_TRANS		-	-	-	-
OPEX582-587_TRANS		0.00%	0.00%	0.00%	0.00%
OPEX592-597					
OPEX592-597_TRANS		-	-	-	-
OPEX592-597_TRANS		0.00%	0.00%	0.00%	0.00%
NonAG_O&M					
NonAG_O&M_TRANS		33,275,282	33,275,282	-	-
NonAG_O&M_TRANS		100.00%	100.00%	0.00%	0.00%
PRIMARY DISTRIBUTION					
TOTPLT					
TOTPLT_PRI		906,714,907	653,660,626	253,054,281	-
TOTPLT_PRI		100.00%	72.09%	27.91%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 371 of 398

Empire District Electric (MISSOURI)					
Summary of Classifiers					
Classifier Description	Classifier Code	Total	- Demand	- Customer	- Commodity
INTPLT					
INTPLT_PRI		64,703,281	46,645,298	18,057,983	-
INTPLT_PRI		100.00%	72.09%	27.91%	0.00%
TRANSPLT					
TRANSPLT_PRI		-	-	-	-
TRANSPLT_PRI		0.00%	0.00%	0.00%	0.00%
PRODPLT					
PRODPLT_PRI		-	-	-	-
PRODPLT_PRI		0.00%	0.00%	0.00%	0.00%
DISTPLT					
DISTPLT_PRI		886,584,248	639,128,813	247,455,435	-
DISTPLT_PRI		100.00%	72.09%	27.91%	0.00%
GENPLT					
GENPLT_PRI		20,130,659	14,531,813	5,598,846	-
GENPLT_PRI		100.00%	72.19%	27.81%	0.00%
ACCT362-375					
ACCT362-375_PRI		835,887,270	589,929,857	245,957,413	-
ACCT362-375_PRI		100.00%	70.58%	29.42%	0.00%
LABOR					
LABOR_PRI		5,313,222	3,835,481	1,477,742	-
LABOR_PRI		100.00%	72.19%	27.81%	0.00%
DISTLABOR					
DISTLABOR_PRI		4,728,339	3,448,279	1,280,060	-
DISTLABOR_PRI		100.00%	72.93%	27.07%	0.00%
A&GLAB					
A&GLAB_PRI		9,080,904	6,553,629	2,527,275	-
A&GLAB_PRI		100.00%	72.17%	27.83%	0.00%
O&M					
O&M_PRI		27,895,505	19,359,701	8,535,804	-
O&M_PRI		100.00%	69.40%	30.60%	0.00%
OPEX582-587					
OPEX582-587_PRI		2,038,772	1,342,248	696,524	-
OPEX582-587_PRI		100.00%	65.84%	34.16%	0.00%

Empire District Electric (MISSOURI)					
Summary of Classifiers					
Classifier Description	Classifier Code	Total	- Demand	- Customer	- Commodity
OPEX592-597					
OPEX592-597_PRI		14,268,783	9,759,500	4,509,283	-
OPEX592-597_PRI		100.00%	68.40%	31.60%	0.00%
NonAG_O&M					
NonAG_O&M_PRI		18,444,878	12,552,351	5,892,527	-
NonAG_O&M_PRI		100.00%	68.05%	31.95%	0.00%
SECONDARY DISTRIBUTION					
TOTPLT					
TOTPLT_SEC		437,276,993	123,569,531	313,707,462	-
TOTPLT_SEC		100.00%	28.26%	71.74%	0.00%
INTPLT					
INTPLT_SEC		31,204,137	8,817,936	22,386,201	-
INTPLT_SEC		100.00%	28.26%	71.74%	0.00%
TRANSPLT					
TRANSPLT_SEC		-	-	-	-
TRANSPLT_SEC		0.00%	0.00%	0.00%	0.00%
PRODPLT					
PRODPLT_SEC		-	-	-	-
PRODPLT_SEC		0.00%	0.00%	0.00%	0.00%
DISTPLT					
DISTPLT_SEC		423,794,963	122,634,531	301,160,431	-
DISTPLT_SEC		100.00%	28.94%	71.06%	0.00%
GENPLT					
GENPLT_SEC		13,482,030	934,999	12,547,031	-
GENPLT_SEC		100.00%	6.94%	93.06%	0.00%
ACCT362-375					
ACCT362-375_SEC		418,244,740	121,028,451	297,216,290	-
ACCT362-375_SEC		100.00%	28.94%	71.06%	0.00%
LABOR					
LABOR_SEC		3,558,404	246,781	3,311,623	-
LABOR_SEC		100.00%	6.94%	93.06%	0.00%

Empire District Electric (MISSOURI)					
Summary of Classifiers					
Classifier Description	Classifier Code	Total	- Demand	- Customer	- Commodity
DISTLABOR					
DISTLABOR_SEC		3,166,692	213,121	2,953,571	-
DISTLABOR_SEC		100.00%	6.73%	93.27%	0.00%
A&GLAB					
A&GLAB_SEC		5,761,623	575,175	5,186,448	-
A&GLAB_SEC		100.00%	9.98%	90.02%	0.00%
O&M					
O&M_SEC		12,118,237	1,478,382	10,639,855	-
O&M_SEC		100.00%	12.20%	87.80%	0.00%
OPEX582-587					
OPEX582-587_SEC		3,315,711	108,907	3,206,804	-
OPEX582-587_SEC		100.00%	3.28%	96.72%	0.00%
OPEX592-597					
OPEX592-597_SEC		1,662,270	673,206	989,064	-
OPEX592-597_SEC		100.00%	40.50%	59.50%	0.00%
NonAG_O&M					
NonAG_O&M_SEC		6,122,028	871,210	5,250,818	-
NonAG_O&M_SEC		100.00%	14.23%	85.77%	0.00%
CUSTOMER SERVICE					
TOTPLT					
TOTPLT_CS		26,103,280	-	26,103,280	-
TOTPLT_CS		100.00%	0.00%	100.00%	0.00%
INTPLT					
INTPLT_CS		1,862,733	-	1,862,733	-
INTPLT_CS		100.00%	0.00%	100.00%	0.00%
TRANSPLT					
TRANSPLT_CS		-	-	-	-
TRANSPLT_CS		0.00%	0.00%	0.00%	0.00%
PRODPLT					
PRODPLT_CS		-	-	-	-
PRODPLT_CS		0.00%	0.00%	0.00%	0.00%

Empire District Electric (MISSOURI)					
Summary of Classifiers					
Classifier Description	Classifier Code	Total	- Demand	- Customer	- Commodity
DISTPLT					
DISTPLT_CS		-	-	-	-
DISTPLT_CS		0.00%	0.00%	0.00%	0.00%
GENPLT					
GENPLT_CS		26,103,280	-	26,103,280	-
GENPLT_CS		100.00%	0.00%	100.00%	0.00%
ACCT362-375					
ACCT362-375_CS		-	-	-	-
ACCT362-375_CS		0.00%	0.00%	0.00%	0.00%
LABOR					
LABOR_CS		6,889,617	-	6,889,617	-
LABOR_CS		100.00%	0.00%	100.00%	0.00%
DISTLABOR					
DISTLABOR_CS		-	-	-	-
DISTLABOR_CS		0.00%	0.00%	0.00%	0.00%
A&GLAB					
A&GLAB_CS		9,610,152	-	9,610,152	-
A&GLAB_CS		100.00%	0.00%	100.00%	0.00%
O&M					
O&M_CS		27,897,580	-	27,897,580	-
O&M_CS		100.00%	0.00%	100.00%	0.00%
OPEX582-587					
OPEX582-587_CS		-	-	-	-
OPEX582-587_CS		0.00%	0.00%	0.00%	0.00%
OPEX592-597					
OPEX592-597_CS		-	-	-	-
OPEX592-597_CS		0.00%	0.00%	0.00%	0.00%
NonAG_O&M					
NonAG_O&M_CS		17,896,119	-	17,896,119	-
NonAG_O&M_CS		100.00%	0.00%	100.00%	0.00%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 375 of 398

Empire District Electric (MISSOURI)							
Functional Factors	Code	Total	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
INTERNAL FUNCTIONAL FACTORS							
Production Only	PRODUCTION	100.0%	100.0%	0.0%	0.0%	0.0%	0.0%
Transmission Only	TRANSMISSION	100.0%	0.0%	100.0%	0.0%	0.0%	0.0%
Primary Distribution Only	PRIMARY	100.0%	0.0%	0.0%	100.0%	0.0%	0.0%
Secondary Distribution Only	SECONDARY	100.0%	0.0%	0.0%	0.0%	100.0%	0.0%
Customer Service Only	CUSTSERVICE	100.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Total Distribution Plant Factor	DISTPT	100.0%	0.0%	0.0%	67.7%	32.3%	0.0%
Total General Plant Factor	GENPT	100.0%	45.2%	7.5%	15.9%	10.7%	20.7%
Total Operating Expenses	OPEXP	100.0%	58.9%	14.8%	10.8%	4.7%	10.8%
Rate Base	RB	100.0%	47.2%	20.5%	21.9%	9.7%	0.7%
Total Plant excl. Intangible	TPIS	100.0%	44.3%	17.9%	25.0%	12.0%	0.7%
EXTERNAL FUNCTIONAL FACTORS							
Poles and Fixtures	POLES	100.0%	0.0%	0.0%	90.9%	9.1%	0.0%
Overhead Conductors & Devices	OHCOND&DEV	100.0%	0.0%	0.0%	93.0%	7.0%	0.0%
Underground Conduits and Devices	UGCOND&DEV	100.0%	0.0%	0.0%	89.7%	10.3%	0.0%
LABOR FUNCTIONAL FACTORS							
Plant Labor Functional Factor	LABOR	100.0%	45.2%	7.5%	15.9%	10.7%	20.7%
Distribution Labor Factor	D-LABOR	100.0%	0.0%	0.0%	59.9%	40.1%	0.0%
A&G Labor	PTLABOR	100.0%	45.1%	8.8%	17.1%	10.9%	18.1%
INTERNAL FUNCTIONAL FACTORS DERIVATION							
Total Plant (All Plant excl. Intangible)		3,629,297,365	1,607,995,794	651,206,391	906,714,907	437,276,993	26,103,280
Total Plant excl. Intangible	TPIS	100.0%	44.3%	17.9%	25.0%	12.0%	0.7%
Total Distribution Plant		1,310,379,211	-	-	886,584,248	423,794,963	-
Total Distribution Plant Factor	DISTPT	100.0%	0.0%	0.0%	67.7%	32.3%	0.0%
Total General Plant		126,228,019	57,102,137	9,409,912	20,130,659	13,482,030	26,103,280
Total General Plant Factor	GENPT	100.0%	45.2%	7.5%	15.9%	10.7%	20.7%
Plant Labor Functional Factor		33,316,223	15,071,357	2,483,622	5,313,222	3,558,404	6,889,617
Labor Functional Factor	LABOR	100.0%	45.2%	7.5%	15.9%	10.7%	20.7%
Distribution Labor Factor		7,895,031	-	-	4,728,339	3,166,692	-
Distribution Labor Factor	D-LABOR	100.0%	0.0%	0.0%	59.9%	40.1%	0.0%
A&G Labor		53,069,957	23,943,759	4,673,053	9,081,061	5,761,728	9,610,356
A&G Labor	PTLABOR	100.0%	45.1%	8.8%	17.1%	10.9%	18.1%
Total Operating Expenses		258,127,866	152,078,033	38,138,512	27,895,505	12,118,237	27,897,580
Total Operating Expenses	OPEXP	100.0%	58.9%	14.8%	10.8%	4.7%	10.8%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 376 of 398

Empire District Electric (MISSOURI)							
Data Input of Taxes	Functional Factors	Proforma Taxes	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
Taxes Other than Income							
(408) Payroll Taxes	LABOR	\$ 3,032,170	1,371,672	226,039	483,566	323,857	627,037
(408) Property Taxes	TPIS	\$ 32,803,724	14,534,012	5,885,986	8,195,423	3,952,367	235,937
(408) Franchise Tax	TPIS	\$ -	-	-	-	-	-
(408) City Tax	TPIS	\$ -	-	-	-	-	-
Total Taxes Other than Income		35,835,895	15,905,684	6,112,025	8,678,989	4,276,224	862,973
Income Tax							
Federal & State Income Taxes	TPIS	39,983,999	18,892,394	8,209,407	8,744,008	3,859,618	278,572
Total Income Taxes		39,983,999	18,892,394	8,209,407	8,744,008	3,859,618	278,572
Total Taxes		75,819,894	34,798,078	14,321,433	17,422,997	8,135,841	1,141,545
Excess ADIT	TPIS	(2,005,827)	(888,701)	(359,906)	(501,120)	(241,673)	(14,427)
Investment Tax Credit (ITC)	TPIS		-	-	-	-	-
Income Taxes at Proposed Rates							
Rate Base		2,563,858,141	1,211,420,049	526,404,472	560,684,211	247,486,814	17,862,596
Required Net Income		186,938,447	88,328,203	38,381,700	40,881,137	18,044,992	1,302,414
Interest Synchronization		(50,791,391)	\$(23,998,875)	\$(10,428,352)	\$(11,107,452)	\$(4,902,845)	\$(353,868)
Net Income Before Income Taxes		136,147,055	64,329,328	27,953,348	29,773,685	13,142,147	948,547
Taxable Income		136,147,055	64,329,328	27,953,348	29,773,685	13,142,147	948,547
Missouri Federal & State Income Tax		42,617,762	20,136,844	8,750,165	9,319,980	4,113,852	296,921
Income Tax at Proposed Rates		39,983,999	18,892,394	8,209,407	8,744,008	3,859,618	278,572
		42,617,762					
Tax Assumptions							
Effective State Income Tax		3.60%					
Federal Taxable Income		96.40%					
Federal Income Tax		21.00%					
Effective Federal Income Tax		20.25%					
Composite Income Tax		23.84%					
Operating Income		76.16%					
Gross Revenue Conversion Factor		1.3130					
Weighted Cost of Debt		1.98%					

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 377 of 398

Empire District Electric (MISSOURI)		Proforma						
Data Input of O&M Expenses		O&M	Production	Transmission	Primary	Secondary	Customer	Labor %
	Functional Factors	Expenses			Distribution	Distribution	Service	
Production Expense								
Variable Production Expenses								
(501, 547) Fuel Expenses	PRODUCTION	(95,251,946)	(95,251,946)	-	-	-	-	-0.2%
(502) Steam Expenses	PRODUCTION	1,337,661	1,337,661	-	-	-	-	15.1%
(510) Maintenance Supervision Expenses	PRODUCTION	683,480	683,480	-	-	-	-	14.8%
(512, 513) Maintenance of Plant	PRODUCTION	2,841,008	2,841,008	-	-	-	-	4.1%
(555) On-System Purchase Power	PRODUCTION	153,978,780	153,978,780	-	-	-	-	0.0%
(575) IM Market Facilitation	PRODUCTION	1,289,419	1,289,419	-	-	-	-	0.0%
Total Variable Production		64,878,402	64,878,402	-	-	-	-	
Fixed Production Expenses								
(500, 535, 546) Operation Supervision and Engine	PRODUCTION	6,655,158	6,655,158	-	-	-	-	45.7%
(505, 507, 537, 538, 548) Production Expenses	PRODUCTION	7,120,189	7,120,189	-	-	-	-	57.8%
(506, 514, 545, 554) Miscellaneous Plant Expense	PRODUCTION	3,093,217	3,093,217	-	-	-	-	45.3%
(511, 542, 543, 552) Maintenance of Structures E	PRODUCTION	1,311,888	1,311,888	-	-	-	-	16.6%
(539, 549) Miscellaneous Power Generation	PRODUCTION	2,136,264	2,136,264	-	-	-	-	15.6%
(541, 551) Maintenance Supervision and Enginee	PRODUCTION	1,752,775	1,752,775	-	-	-	-	88.8%
(544, 553) Maintenance of Electric Plant	PRODUCTION	24,094,904	24,094,904	-	-	-	-	5.7%
(555) Resource Capacity	PRODUCTION	11,066,844	11,066,844	-	-	-	-	0.0%
(556) System Control and Load Dispatching Exper	PRODUCTION	4,588,895	4,588,895	-	-	-	-	52.1%
(557) Other Expenses	PRODUCTION	461,316	461,316	-	-	-	-	0.0%
Total Fixed Production		62,281,450	62,281,450	-	-	-	-	
Total Production Expenses		127,159,852	127,159,852	-	-	-	-	
Transmission Expenses								
Operations Expenses								
(560) Operation supervision and engineering	TRANSMISSION	965,613	-	965,613	-	-	-	45.6%
(561) Load Dispatching	TRANSMISSION	643,920	-	643,920	-	-	-	89.2%
(562) Station expenses	TRANSMISSION	682,265	-	682,265	-	-	-	18.2%
(563) Overhead line expense	TRANSMISSION	45,282	-	45,282	-	-	-	70.1%
(565) Transmission of electricity by others	TRANSMISSION	26,735,420	-	26,735,420	-	-	-	0.0%
(566) Miscellaneous transmission expenses	TRANSMISSION	43,114	-	43,114	-	-	-	84.1%
(567) Rents	TRANSMISSION	147	-	147	-	-	-	0.0%
Total Operations		29,115,762	-	29,115,762	-	-	-	
Maintenance Expenses								
(568) Maintenance supervision and engineering	TRANSMISSION	123,583	-	123,583	-	-	-	76.5%
(569) Maintenance of structures	TRANSMISSION	9,426	-	9,426	-	-	-	-0.3%
(570) Maintenance of station equipment	TRANSMISSION	1,701,643	-	1,701,643	-	-	-	64.6%
(571) Maintenance of overhead lines	TRANSMISSION	2,324,868	-	2,324,868	-	-	-	3.6%
Total Maintenance Expenses		4,159,521	-	4,159,521	-	-	-	
Total Transmission O&M		33,275,282	-	33,275,282	-	-	-	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 378 of 398

Empire District Electric (MISSOURI)		Proforma						
Data Input of O&M Expenses		O&M	Production	Transmission	Primary	Secondary	Customer	Labor %
	Functional Factors	Expenses			Distribution	Distribution	Service	
Distribution Expenses								
Operations Expenses								
(580) Operation Supervision & Engineering	D-LABOR	1,347,222	-	-	806,852	540,370	-	62.1%
(582) Station Expenses	PRIMARY	174,483	-	-	174,483	-	-	84.3%
(583) Overhead line expenses	OHCOND&DEV	1,084,280	-	-	1,008,020	76,260	-	54.4%
(584) Underground line expenses	UGCOND&DEV	955,083	-	-	856,269	98,814	-	13.3%
(585) Street lighting and signal system expenses	SECONDARY	115	-	-	-	115	-	-47.6%
(586) Meter expenses	SECONDARY	2,354,327	-	-	-	2,354,327	-	72.1%
(587) Customer installations expenses	SECONDARY	786,194	-	-	-	786,194	-	75.1%
(588) Miscellaneous distribution expenses	DISTPT	1,437,183	-	-	972,378	464,805	-	24.1%
(589) Rents	DISTPT	1,337	-	-	904	432	-	0.0%
Total Dist. Operations Expenses		8,140,224	-	-	3,818,906	4,321,318	-	
Maintenance Expense								
(590) Maintenance Supervision and Engineering	D-LABOR	170,853	-	-	102,324	68,529	-	81.5%
(591) Maintenance of Structures	PRIMARY	108,611	-	-	108,611	-	-	37.3%
(592) Maintenance of Station Equipment	PRIMARY	1,660,422	-	-	1,660,422	-	-	58.9%
(593) Maintenance of Overhead Lines	OHCOND&DEV	12,594,491	-	-	11,708,691	885,800	-	18.3%
(594) Maintenance of underground lines	UGCOND&DEV	1,003,493	-	-	899,670	103,823	-	48.6%
(595) Maintenance of line transformers	SECONDARY	71,442	-	-	-	71,442	-	58.5%
(596) Maintenance of street lighting and signal sy	SECONDARY	386,330	-	-	-	386,330	-	63.4%
(597) Maintenance of meters	SECONDARY	214,874	-	-	-	214,874	-	79.6%
(598) Maintenance of miscellaneous distribution	DISTPT	216,166	-	-	146,255	69,911	-	59.9%
Total Dist. Maintenance Expenses		16,426,682	-	-	14,625,972	1,800,710	-	
Total Distribution Expenses		24,566,906	-	-	18,444,878	6,122,028	-	
Customer Account Expense								
(901) Supervision	CUSTSERVICE	193,278	-	-	-	-	193,278	65.9%
(902) Meter reading expenses	CUSTSERVICE	547,311	-	-	-	-	547,311	77.8%
(903) Customer records and collection expenses	CUSTSERVICE	7,029,033	-	-	-	-	7,029,033	67.2%
(904) Uncollectible accounts	CUSTSERVICE	2,503,019	-	-	-	-	2,503,019	0.0%
(905) Miscellaneous customer accounts expense:	CUSTSERVICE	443,978	-	-	-	-	443,978	0.9%
Total Customer Account Expenses		10,716,618	-	-	-	-	10,716,618	
Customer Service Expenses								
(907) Customer Service Supervision	CUSTSERVICE	24,183	-	-	-	-	24,183	127.9%
(908) Customer Assistance	CUSTSERVICE	6,907,696	-	-	-	-	6,907,696	22.4%
(908XXX) SB-EDR	CUSTSERVICE	-	-	-	-	-	-	0.0%
(909) Informational and instructional advertising	CUSTSERVICE	177,662	-	-	-	-	177,662	0.0%
(910) Miscellaneous customer service and inform	CUSTSERVICE	17,514	-	-	-	-	17,514	0.0%
Total Customer Service Expenses		7,127,055	-	-	-	-	7,127,055	
Sales Expenses								
(912) Demonstrating and selling expenses	CUSTSERVICE	52,446	-	-	-	-	52,446	51.9%
(916) Micro Software-Sales	CUSTSERVICE	-	-	-	-	-	-	0.0%
Total Sales Expenses		52,446	-	-	-	-	52,446	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 379 of 398

Empire District Electric (MISSOURI)		Proforma						
Data Input of O&M Expenses		O&M	Production	Transmission	Primary	Secondary	Customer	Labor %
	Functional Factors	Expenses			Distribution	Distribution	Service	
Administrative & General Expense								
Labor Related								
(920) Administrative and general salaries	LABOR	17,040,867	7,708,827	1,270,344	2,717,652	1,820,083	3,523,960	63.8%
(921) Office supplies and expenses	LABOR	8,854,141	4,005,373	660,049	1,412,045	945,684	1,830,989	0.0%
(922) Administrative expenses transferred—Cred	LABOR	(15,824,480)	(7,158,566)	(1,179,667)	(2,523,665)	(1,690,164)	(3,272,418)	18.9%
(923) Outside services employed	LABOR	29,156,351	13,189,543	2,173,517	4,649,812	3,114,101	6,029,378	0.5%
(926) Employee pensions and benefits	LABOR	5,310,795	2,402,460	395,903	846,958	567,230	1,098,244	1.6%
(927) Franchise Requirements	LABOR	985	446	73	157	105	204	
(426) Pension / OPEB Non-Service Cost	LABOR	1,696,567	767,481	126,474	270,566	181,205	350,841	0.0%
Plant Related								
(924) Property insurance	TPIS	3,520,352	1,559,727	631,658	879,497	424,151	25,320	0.0%
(925) Injuries and damages	TPIS	2,761,972	1,223,719	495,582	690,029	332,777	19,865	0.0%
(935) Maintenance of general plant	TPIS	552,408	244,750	99,119	138,009	66,557	3,973	32.3%
Other A&G								
(929) Duplicate charges—Credit	PTLABOR	(238,646)	(107,671)	(21,014)	(40,836)	(25,909)	(43,216)	0.0%
(928) Regulatory commission expenses	PTLABOR	1,860,800	839,544	163,852	318,411	202,024	336,969	0.0%
(930) Miscellaneous general expenses	PTLABOR	355,270	160,289	31,283	60,792	38,571	64,335	0.0%
(931) Rents	PTLABOR	-	-	-	-	-	-	0.0%
(932) Institutional Ad - Newspaper	PTLABOR	182,326	82,260	16,055	31,199	19,795	33,017	0.0%
(933) Transportation expenses	PTLABOR	-	-	-	-	-	-	0.0%
Total A&G Expense		55,229,708	24,918,181	4,863,229	9,450,627	5,996,209	10,001,461	
Total O&M Expenses		258,127,866	152,078,033	38,138,512	27,895,505	12,118,237	27,897,580	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 380 of 398

Empire District Electric (MISSOURI)							
Data Input of Depreciation	Functional Factors	Gross Plant	Production	Transmission	Primary Distribution	Secondary Distribution	Customer Service
Accumulated Depreciation							
Intangible	TPIS	(58,118,610)	(25,750,020)	(10,428,247)	(14,519,893)	(7,002,438)	(418,011)
Transmission	TRANSMISSION	(122,966,828)	-	(122,966,828)	-	-	-
Production	PRODUCTION	(429,909,423)	(429,909,423)	-	-	-	-
StreetLighting	SECONDARY	(5,511,802)	-	-	-	(5,511,802)	-
Primary	PRIMARY	(49,479,487)	-	-	(49,479,487)	-	-
Poles	POLES	(128,749,947)	-	-	(116,973,529)	(11,776,418)	-
Overhead Conductors	OHCOND&DEV	(123,389,364)	-	-	(114,711,098)	(8,678,265)	-
Underground Conductors	UGCOND&DEV	(66,171,757)	-	-	(59,325,520)	(6,846,237)	-
Transformers	SECONDARY	(47,847,084)	-	-	-	(47,847,084)	-
Services	SECONDARY	(73,836,706)	-	-	-	(73,836,706)	-
Metering	SECONDARY	6,141,897	-	-	-	6,141,897	-
Other Property	SECONDARY	(13,432,775)	-	-	-	(13,432,775)	-
Directly Assigned Trans. Facilities (A/D)	TRANSMISSION	(724)	-	(724)	-	-	-
Directly Assigned Dist. Facilities (A/D)		(4,112,259)	-	-	(1,967,404)	(2,144,855)	-
General	GENPT	(35,235,737)	(15,939,693)	(2,626,716)	(5,619,344)	(3,763,422)	(7,286,562)
Total Accumulated Depreciation		(1,152,620,605)	(471,599,136)	(136,022,516)	(362,596,275)	(174,698,105)	(7,704,573)
Depreciation Expense							
Intangible	TPIS	-	-	-	-	-	-
Transmission	TRANSMISSION	16,669,584	-	16,669,584	-	-	-
Production	PRODUCTION	49,581,463	49,581,463	-	-	-	-
StreetLighting	SECONDARY	938,552	-	-	-	938,552	-
Primary	PRIMARY	5,018,879	-	-	5,018,879	-	-
Poles	POLES	13,951,015	-	-	12,674,952	1,276,063	-
Overhead Conductors	OHCOND&DEV	7,675,809	-	-	7,135,951	539,858	-
Underground Conductors	UGCOND&DEV	2,924,126	-	-	2,621,591	302,535	-
Transformers	SECONDARY	2,998,375	-	-	-	2,998,375	-
Services	SECONDARY	3,736,319	-	-	-	3,736,319	-
Metering	SECONDARY	2,109,883	-	-	-	2,109,883	-
Other Property	SECONDARY	634,782	-	-	-	634,782	-
Secondary	SECONDARY	-	-	-	-	-	-
General	GENPT	4,295,281	1,943,069	320,200	685,005	458,766	888,241.09
Amortization - Production	PRODUCTION	419,809	419,809	-	-	-	-
Amortization - Storm Uri / Fuel	PRODUCTION	35,070,761	35,070,761	-	-	-	-
Amortization - Other	TPIS	-	-	-	-	-	-
Total Depreciation Expense		146,024,638	87,015,102	16,989,784	28,136,379	12,995,132	888,241

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 381 of 398

Empire District Electric (MISSOURI)		Pro Forma					
Data input of Rate Base Items		Gross	Production	Transmission	Primary	Secondary	Customer
	Functional Factors	Plant			Distribution	Distribution	Service
Intangible Plant							
(301) Organizational Costs	TPIS	26,043	11,539	4,673	6,506	3,138	187
(302) Franchises & Consents	TPIS	939,241	416,140	168,528	234,653	113,165	6,755
(303) Misc. Intangible Plant	TPIS	97,797,784	43,330,267	17,547,899	24,433,024	11,783,196	703,399
(301-303) Misc. Intangible Plant	TPIS	160,224,013	70,988,821	28,749,064	40,029,098	19,304,639	1,152,392
Total Intangible Plant		258,987,081	114,746,767	46,470,164	64,703,281	31,204,137	1,862,733
Production Plant							
(310, 330, 340) Land and Land Rights	PRODUCTION	3,796,477	3,796,477	-	-	-	-
(311, 331, 341) Structures and Improvements	PRODUCTION	145,170,346	145,170,346	-	-	-	-
(312, 342) Plant Equipment	PRODUCTION	298,331,863	298,331,863	-	-	-	-
(343) Prime Movers	PRODUCTION	380,148,839	380,148,839	-	-	-	-
(314, 333, 344) Generators	PRODUCTION	595,297,577	595,297,577	-	-	-	-
(315, 334, 345) Accessory Electric Equipment	PRODUCTION	89,648,942	89,648,942	-	-	-	-
(316, 332, 335, 346) Misc Power Plant Equipment	PRODUCTION	38,499,614	38,499,614	-	-	-	-
(347) Asset Retirement Costs	PRODUCTION	-	-	-	-	-	-
Total Production Plant		1,550,893,657	1,550,893,657	-	-	-	-
Transmission Plant							
(350) Land and Land Rights	TRANSMISSION	10,731,307	-	10,731,307	-	-	-
(352) Structures and Improvements	TRANSMISSION	13,510,163	-	13,510,163	-	-	-
(353) Station Equipment	TRANSMISSION	231,621,629	-	231,621,629	-	-	-
(354) Towers & Fixtures	TRANSMISSION	6,814,930	-	6,814,930	-	-	-
(355) Poles & Fixtures	TRANSMISSION	211,158,048	-	211,158,048	-	-	-
(356) Overhead Conductor	TRANSMISSION	149,470,288	-	149,470,288	-	-	-
(350-356) Misc Transmission Plant	TRANSMISSION	18,486,335	-	18,486,335	-	-	-
Directly Assigned Trans. Facilities	TRANSMISSION	3,780	-	3,780	-	-	-
Total Transmission Plant		641,796,478	-	641,796,478	-	-	-
Distribution Plant							
(360) Land and Land Rights	PRIMARY	5,511,386	-	-	5,511,386	-	-
(361) Structures and Improvements	PRIMARY	40,094,557	-	-	40,094,557	-	-
(362) Station Equipment	PRIMARY	200,302,938	-	-	200,302,938	-	-
(364) Poles, Towers & Fixtures	POLES	275,586,304	-	-	250,379,152	25,207,152	-
(365) Overhead Conductors & Devices	OHCOND&DEV	246,809,373	-	-	229,450,686	17,358,686	-
(366) Underground Conduit	UGCOND&DEV	77,803,176	-	-	69,753,534	8,049,642	-
(367) Underground Conductors & Device	UGCOND&DEV	95,925,575	-	-	86,000,960	9,924,615	-
(368) Line Transformers	SECONDARY	154,691,427	-	-	-	154,691,427	-
(369) Services	SECONDARY	112,360,375	-	-	-	112,360,375	-
(370) Meters	SECONDARY	9,088,110	-	-	-	9,088,110	-
(370.1) Smart Meters	SECONDARY	38,862,663	-	-	-	38,862,663	-
(371) Installation on Customers' Premises	SECONDARY	18,641,369	-	-	-	18,641,369	-
(371.1) EV Chargers on Cust Prem	SECONDARY	-	-	-	-	-	-
(371.2) EV Chargers Residential	SECONDARY	-	-	-	-	-	-
(371.3) EV Chargers Ready	SECONDARY	-	-	-	-	-	-
(371.4) EV Chargers Commercial	SECONDARY	-	-	-	-	-	-
(371.5) EV Chargers School	SECONDARY	-	-	-	-	-	-
(373) Street Lighting & Signal Systems	SECONDARY	24,060,700	-	-	-	24,060,700	-
Directly Assigned Dist. Facilities	SECONDARY	10,641,258	-	-	5,091,035	5,550,223	-
Total Distribution Plant		1,310,379,211	-	-	886,584,248	423,794,963	-

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 382 of 398

Empire District Electric (MISSOURI)		Pro Forma					
Data input of Rate Base Items		Gross	Production	Transmission	Primary	Secondary	Customer
	Functional	Plant			Distribution	Distribution	Service
	Factors						
General Plant							
(389) Land	LABOR	946,997	428,396	70,596	151,026	101,146	195,834
(390) Structure	LABOR	31,825,135	14,396,829	2,372,466	5,075,426	3,399,146	6,581,268
(391) Furniture	LABOR	4,055,414	1,834,559	302,319	646,751	433,146	838,638
(391C) Computer Equipment	LABOR	8,193,515	3,706,524	610,801	1,306,690	875,124	1,694,375
(391LS) Furniture Lease	LABOR	185,326	83,837	13,815	29,556	19,794	38,324
(392) Transportation Equipment	LABOR	13,565,788	6,136,795	1,011,288	2,163,452	1,448,920	2,805,333
(393) Stores Equipment	LABOR	2,595,138	1,173,970	193,460	413,869	277,179	536,661
(394) Tools	LABOR	7,968,559	3,604,760	594,032	1,270,814	851,097	1,647,855
(395) Lab Equipment	LABOR	2,297,333	1,039,251	171,259	366,375	245,371	475,076
(396) Power Operated Equipment	LABOR	32,667,778	14,778,018	2,435,283	5,209,809	3,489,146	6,755,522
(397) Communication	LABOR	8,595,346	3,888,302	640,757	1,370,773	918,043	1,777,472
(398) Misc. Equipment	LABOR	269,842	122,069	20,116	43,034	28,821	55,802
(389-398) Misc General Plant	LABOR	13,061,847	5,908,826	973,721	2,083,084	1,395,096	2,701,120
Total General Plant		126,228,019	57,102,137	9,409,912	20,130,659	13,482,030	26,103,280
Additions to Utility Plant							
Construction Work in Progress	TPIS		-	-	-	-	-
Plant Held for Future Use	TPIS		-	-	-	-	-
Total Additional to Utility Plant							
Total Utility Plant		3,888,284,446	1,722,742,561	697,676,555	971,418,188	468,481,130	27,966,013
Accumulated Depreciation							
Total Accumulated Depreciation		(1,152,620,605)	(471,599,136)	(136,022,516)	(362,596,275)	(174,698,105)	(7,704,573)
Other Rate Base Items							
Prepayments	TPIS	9,001,174	3,988,059	1,615,085	2,248,782	1,084,509	64,740
Cash Working Capital	OPEXP	(9,650,939)	(5,685,926)	(1,425,931)	(1,042,963)	(453,079)	(1,043,041)
Customer Advances for Construction	SECONDARY	(7,746,436)	-	-	-	(7,746,436)	-
Materials and Supplies	TPIS	72,956,152	32,323,939	13,090,554	18,226,787	8,790,144	524,728
Regulatory Assets - Production	PRODUCTION	49,481,792	49,481,792	-	-	-	-
Regulatory Assets - Storm Uri / Fuel	PRODUCTION	-	-	-	-	-	-
Regulatory Assets - SB-EDR	TPIS	7,069,690	3,132,296	1,268,518	1,766,235	851,794	50,848
Regulatory Assets - Other	TPIS	234,450,963	103,875,799	42,067,637	58,573,372	28,247,895	1,686,260
Customer Deposits	SECONDARY	(15,384,545)	-	-	-	(15,384,545)	-
Regulatory Liabilities	TPIS	(144,315,377)	(63,940,343)	(25,894,570)	(36,054,611)	(17,387,882)	(1,037,971)
Accumulated Deferred Income Taxes	TPIS	(367,668,174)	(162,898,991)	(65,970,859)	(91,855,304)	(44,298,611)	(2,644,409)
Total Other Rate Base Items		(171,805,700)	(39,723,376)	(35,249,567)	(48,137,702)	(46,296,211)	(2,398,844)
Total Rate Base		2,563,858,141	1,211,420,049	526,404,472	560,684,211	247,486,814	17,862,596

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 383 of 398

Average and Excess (8 NCP)						
Rate Class	Peak Demand 8 NCP (MW)	Average Demand (MW)	Excess Demand (MW)	Average Demand (%)	Excess Demand (%)	A&E Allocator (%)
NS Residential	2,703	1,121	1,582	0.22%	0.32%	0.27%
TC Residential	507,978	215,302	292,676	41.42%	58.41%	50.61%
TP Residential	283	114	170	0.02%	0.03%	0.03%
NS General Service	3,681	1,769	1,912	0.34%	0.38%	0.36%
TC General Service	96,702	50,108	46,594	9.64%	9.30%	9.46%
TP General Service	3	1	2	0.00%	0.00%	0.00%
NS Large General	48,924	24,437	24,487	4.70%	4.89%	4.80%
TC Large General	198,142	105,417	92,725	20.28%	18.50%	19.32%
NS Small Primary	18,065	11,576	6,489	2.23%	1.29%	1.72%
TC Small Primary	2,521	1,323	1,198	0.25%	0.24%	0.25%
Large Power	124,676	96,887	27,789	18.64%	5.55%	11.56%
Transmission	8,451	8,111	340	1.56%	0.07%	0.75%
MS-Miscellaneous	17	17	0	0.00%	0.00%	0.00%
SPL-Municipal St Lighting	4,658	2,088	2,570	0.40%	0.51%	0.46%
PL-Private Lighting	3,227	1,414	1,813	0.27%	0.36%	0.32%
LS-Special Lighting	847	85	762	0.02%	0.15%	0.09%
Total	1,020,879	519,770	501,109	100.00%	100.00%	100.00%

Missouri System Load Factors	
Coincident Peak Demand	1,135,727
Average Hourly Demand	521,541
System Load Factor	45.9%

Demand Data	12 CP Transmission (Missouri)	
	Peak Demand 12 CP (MW)	Peak Demand 12 CP (%)
NS Residential	2,003	0.2%
TC Residential	429,043	51.1%
TP Residential	225	0.0%
NS General Service	2,600	0.3%
TC General Service	81,935	9.8%
TP General Service	1	0.0%
NS Large General	31,129	3.7%
TC Large General	164,111	19.5%
NS Small Primary	13,977	1.7%
TC Small Primary	1,879	0.2%
Large Power	105,978	12.6%
Transmission	7,424	0.9%
MS-Miscellaneous	16	0.0%
SPL-Municipal St Lighting	0	0.0%
PL-Private Lighting	0	0.0%
LS-Special Lighting	0	0.0%
Total	840,321	100.0%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 384 of 398

Demand Data	6 NCP Primary		1 NCP Primary	
	6 NCP Primary (MW)	(%)	1 NCP Primary (MW)	(%)
NS Residential	2,576	0.3%	3,123	0.2%
TC Residential	470,988	49.6%	567,804	42.6%
TP Residential	265	0.0%	466	0.0%
NS General Service	3,470	0.4%	4,585	0.3%
TC General Service	89,586	9.4%	114,685	8.6%
TP General Service	2	0.0%	7	0.0%
NS Large General	47,546	5.0%	89,169	6.7%
TC Large General	194,184	20.5%	382,223	28.7%
NS Small Primary	17,087	1.8%	18,906	1.4%
TC Small Primary	2,500	0.3%	3,194	0.2%
Large Power	112,812	11.9%	136,903	10.3%
Transmission	0	0.0%	0	0.0%
MS-Miscellaneous	16	0.0%	17	0.0%
SPL-Municipal St Lighting	4,447	0.5%	5,211	0.4%
PL-Private Lighting	3,074	0.3%	3,864	0.3%
LS-Special Lighting	865	0.1%	1,735	0.1%
Total	949,417	100.0%	1,331,892	100.0%

Demand Data	6 NCP Secondary (Missouri)		1 NCP Secondary (Missouri)	
	6 NCP Secondary (MW)	(%)	1 NCP Secondary (MW)	(%)
NS Residential	2,521	0.3%	3,056	0.3%
TC Residential	460,902	56.5%	555,645	47.6%
TP Residential	259	0.0%	456	0.0%
NS General Service	3,396	0.4%	4,487	0.4%
TC General Service	87,668	10.7%	112,229	9.6%
TP General Service	2	0.0%	7	0.0%
NS Large General	46,528	5.7%	87,259	7.5%
TC Large General	190,026	23.3%	374,038	32.0%
NS Small Primary	0	0.0%	0	0.0%
TC Small Primary	0	0.0%	0	0.0%
Large Power	16,320	2.0%	20,046	1.7%
Transmission	0	0.0%	0	0.0%
MS-Miscellaneous	16	0.0%	17	0.0%
SPL-Municipal St Lighting	4,352	0.5%	5,100	0.4%
PL-Private Lighting	3,008	0.4%	3,781	0.3%
LS-Special Lighting	846	0.1%	1,698	0.1%
Total	815,844	100.0%	1,167,818	100.0%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 385 of 398

KWH Sales - MISSOURI STATE							
KWH Sales @ GENERATION							
Month	Oct'22	Nov'22	Dec'22	Jan'23	Feb'23	Mar'23	Apr'23
NS-RG	651,007	599,238	856,923	1,136,516	1,117,276	785,600	668,210
TC-RG	122,049,764	104,522,358	157,714,047	228,911,556	206,676,758	158,424,761	138,489,367
TP-RG	63,207	55,936	86,423	122,816	113,661	87,977	75,743
NS-GS	1,256,417	1,190,287	1,317,307	1,487,366	1,418,898	1,222,973	1,128,748
TC-GS	33,290,532	28,351,869	34,698,342	45,094,951	39,768,754	34,466,042	33,535,090
TP-GS	515	443	554	720	632	493	455
NS-LG	18,115,919	16,934,854	17,901,317	18,865,928	17,849,873	15,832,430	16,124,259
TC-LG	75,284,253	67,057,744	73,225,828	85,537,189	72,772,277	68,711,352	72,327,317
NS-SP	8,827,221	8,268,206	8,194,446	8,436,447	8,453,025	7,877,947	8,036,660
TC-SP	778,053	852,990	1,268,909	1,330,032	1,279,667	971,962	882,423
LP	69,952,373	69,940,294	66,570,066	65,126,564	65,667,805	62,015,124	68,464,475
TS	6,072,643	6,280,523	6,085,242	5,757,672	6,293,123	5,675,779	6,293,123
MS	12,274	12,274	12,274	12,274	12,274	12,274	12,274
SPL	1,460,489	1,686,061	1,808,657	1,951,273	1,888,319	1,620,609	1,588,729
PL	1,058,562	1,057,249	1,049,358	1,055,165	1,039,773	1,036,516	1,034,510
LS	83,089	27,877	32,672	45,569	36,920	39,959	63,259
Total	338,956,317	306,838,203	370,822,366	464,872,038	424,389,035	358,781,799	348,724,643

KWH Sales - MISSOURI STATE						
KWH Sales @ GENERATION						
Month	May'23	Jun'23	Jul'23	Aug'23	Sep'23	Actual At Generation
NS-RG	579,688	673,919	938,768	945,140	901,045	9,853,329
TC-RG	104,346,888	135,393,428	167,475,249	180,444,888	187,321,567	1,891,770,630
TP-RG	54,498	70,138	84,021	89,724	95,243	999,388
NS-GS	1,070,088	1,187,917	1,447,489	1,538,565	1,279,277	15,545,333
TC-GS	28,013,584	35,799,380	40,196,761	42,437,080	44,624,417	440,276,803
TP-GS	398	485	573	797	710	6,775
NS-LG	16,366,216	17,556,886	19,836,111	19,567,368	19,768,593	214,719,752
TC-LG	64,953,306	81,131,551	84,898,467	87,255,756	93,099,185	926,254,225
NS-SP	7,528,934	8,378,987	9,004,452	9,297,679	9,712,652	102,016,655
TC-SP	696,342	788,515	896,133	1,016,980	899,782	11,661,788
LP	67,665,300	74,242,303	77,212,339	81,037,346	85,431,958	853,325,947
TS	6,078,942	4,825,357	5,713,576	5,543,490	5,990,750	70,610,218
MS	12,274	12,274	12,274	12,274	12,274	147,290
SPL	1,365,980	1,271,763	1,162,563	1,221,413	1,316,478	18,342,335
PL	1,027,274	1,026,211	1,022,461	1,013,488	1,007,689	12,428,258
LS	61,707	102,665	100,023	73,440	77,150	744,330
Total	299,821,419	362,461,781	410,001,261	431,495,428	451,538,769	4,568,703,057

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 387 of 398

NON-COINCIDENT PEAK - STATE-LEVEL							
12-Month Non-CP @ GENERATION	Oct'22	Nov'22	Dec'22	Jan'23	Feb'23	Mar'23	Apr'23
NS-RG	1,933	2,308	2,831	3,021	3,321	2,208	1,687
TC-RG	362,465	386,593	530,665	562,136	588,315	454,860	356,399
TP-RG	188	496	342	314	308	270	218
NS-GS	3,006	4,722	2,998	3,126	3,454	3,040	3,519
TC-GS	79,645	95,279	84,927	95,275	98,018	80,048	83,239
TP-GS	1	2	1	2	2	8	5
NS-LG	36,025	32,895	38,709	94,824	41,964	38,392	40,618
TC-LG	149,707	130,256	406,464	161,336	155,641	140,501	158,377
NS-SP	17,951	17,193	15,866	16,239	20,098	15,391	16,185
TC-SP	1,582	2,189	2,721	2,748	2,994	2,060	1,869
LP	117,804	127,856	116,453	111,133	122,058	103,891	136,122
TS	8,219	8,776	8,993	7,777	9,407	7,675	8,799
MS	16	17	16	16	18	16	17
SPL	4,005	4,391	4,374	4,820	5,542	4,740	5,380
PL	2,903	2,753	2,538	2,606	3,051	3,031	3,503
LS	701	214	237	361	371	421	806
Total	786,152	815,939	1,218,134	1,065,733	1,054,563	856,552	816,742

12-Month Non-CP @ PRIMARY	Oct'22	Nov'22	Dec'22	Jan'23	Feb'23	Mar'23	Apr'23
NS-RG	1,818	2,170	2,662	2,841	3,123	2,076	1,586
TC-RG	340,848	363,538	499,018	528,611	553,230	427,733	335,144
TP-RG	177	466	321	295	290	254	205
NS-GS	2,827	4,440	2,819	2,940	3,248	2,859	3,309
TC-GS	74,895	89,597	79,862	89,593	92,172	75,274	78,275
TP-GS	1	2	1	1	1	7	5
NS-LG	33,876	30,933	36,401	89,169	39,461	36,103	38,195
TC-LG	140,779	122,487	382,223	151,714	146,359	132,122	148,932
NS-SP	16,881	16,168	14,919	15,270	18,899	14,473	15,220
TC-SP	1,488	2,059	2,558	2,584	2,815	1,937	1,758
LP	106,396	112,285	104,179	98,783	110,297	94,392	123,468
TS	0	0	0	0	0	0	0
MS	16	16	16	16	17	16	16
SPL	3,766	4,129	4,113	4,532	5,211	4,457	5,059
PL	2,730	2,589	2,386	2,451	2,869	2,851	3,294
LS	660	201	223	339	349	396	758
Total	727,156	751,080	1,131,702	989,140	978,342	794,949	755,224

12-Month Non-CP @ SECONDARY	Oct'22	Nov'22	Dec'22	Jan'23	Feb'23	Mar'23	Apr'23
NS-RG	1,779	2,124	2,605	2,780	3,056	2,032	1,552
TC-RG	333,550	355,753	488,332	517,292	541,383	418,574	327,968
TP-RG	173	456	314	289	283	248	200
NS-GS	2,766	4,345	2,759	2,877	3,178	2,798	3,238
TC-GS	73,291	87,679	78,152	87,674	90,199	73,662	76,599
TP-GS	1	2	1	1	1	7	5
NS-LG	33,151	30,271	35,621	87,259	38,616	35,330	37,377
TC-LG	137,764	119,864	374,038	148,466	143,225	129,293	145,743
NS-SP	0	0	0	0	0	0	0
TC-SP	0	0	0	0	0	0	0
LP	16,483	15,936	14,519	13,188	15,345	13,423	15,538
TS	0	0	0	0	0	0	0
MS	15	16	15	15	17	15	16
SPL	3,685	4,041	4,025	4,435	5,100	4,362	4,951
PL	2,671	2,534	2,335	2,398	2,808	2,790	3,224
LS	646	197	218	332	342	387	742
Total	605,975	623,216	1,002,935	867,007	843,553	682,921	617,152

NON-COINCIDENT PEAK - STATE-LEVEL

12-Month Non-CP @ GENERATION	May'23	Jun'23	Jul'23	Aug'23	Sep'23	8 NCP Demand
NS-RG	1,589	2,169	2,520	2,578	2,978	2,703
TC-RG	285,430	422,956	416,728	484,348	603,814	507,978
TP-RG	153	234	226	268	307	283
NS-GS	3,459	3,693	3,992	4,876	4,271	3,681
TC-GS	67,254	97,305	94,390	101,691	121,958	96,702
TP-GS	4	3	2	5	4	3
NS-LG	37,320	39,215	40,516	48,140	49,635	48,924
TC-LG	133,054	175,865	162,451	177,240	205,639	198,142
NS-SP	14,859	18,546	18,609	19,666	20,106	18,065
TC-SP	1,478	3,397	1,866	2,228	2,156	2,521
LP	119,261	125,768	132,770	136,883	148,455	124,676
TS	10,712	6,979	10,762	7,582	8,435	8,451
MS	16	17	16	16	17	17
SPL	4,986	5,092	4,374	4,171	4,148	4,658
PL	3,750	4,109	3,847	3,461	3,175	3,227
LS	916	1,845	1,701	1,001	835	847
Total	684,241	907,195	894,769	994,152	1,175,932	1,020,879

12-Month Non-CP @ PRIMARY	May'23	Jun'23	Jul'23	Aug'23	Sep'23	12 NCP Demand
NS-RG	1,495	2,040	2,369	2,424	2,800	2,284
TC-RG	268,407	397,732	391,875	455,463	567,804	427,450
TP-RG	144	220	213	252	289	260
NS-GS	3,253	3,473	3,754	4,585	4,016	3,460
TC-GS	63,243	91,502	88,761	95,626	114,685	86,124
TP-GS	3	3	2	5	3	3
NS-LG	35,095	36,876	38,099	45,269	46,675	42,179
TC-LG	125,119	165,377	152,763	166,670	193,375	168,993
NS-SP	13,972	17,440	17,499	18,493	18,906	16,512
TC-SP	1,390	3,194	1,754	2,095	2,027	2,138
LP	106,058	116,998	121,673	124,940	136,903	113,031
TS	0	0	0	0	0	0
MS	16	16	16	16	16	16
SPL	4,689	4,789	4,113	3,922	3,900	4,390
PL	3,526	3,864	3,618	3,254	2,985	3,035
LS	862	1,735	1,599	942	785	737
Total	627,270	845,259	828,108	923,954	1,095,172	870,613

12-Month Non-CP @ SECONDARY	May'23	Jun'23	Jul'23	Aug'23	Sep'23	12 NCP Demand
NS-RG	1,463	1,996	2,319	2,372	2,740	2,235
TC-RG	262,660	389,215	383,484	445,710	555,645	418,297
TP-RG	140	215	208	246	282	255
NS-GS	3,183	3,399	3,673	4,487	3,930	3,386
TC-GS	61,889	89,543	86,860	93,579	112,229	84,280
TP-GS	3	3	2	5	3	3
NS-LG	34,343	36,086	37,283	44,299	45,676	41,276
TC-LG	122,440	161,836	149,491	163,101	189,235	165,375
NS-SP	0	0	0	0	0	0
TC-SP	0	0	0	0	0	0
LP	15,867	17,280	18,601	18,989	20,046	16,268
TS	0	0	0	0	0	0
MS	15	16	15	15	16	15
SPL	4,588	4,686	4,025	3,838	3,817	4,296
PL	3,451	3,781	3,540	3,185	2,922	2,970
LS	843	1,698	1,565	922	769	722
Total	510,885	709,754	691,068	780,746	937,309	739,377

COINCIDENT PEAK - STATE-LEVEL

12-Month CP @ GENERATION	Oct'22	Nov'22	Dec'22	Jan'23	Feb'23	Mar'23	Apr'23
NS-RG	1,933	6	2,601	2,320	3,233	2,084	1,500
TC-RG	362,465	386,593	518,005	540,117	588,315	436,409	345,164
TP-RG	188	410	274	306	238	178	117
NS-GS	2,460	8	2,738	2,584	2,916	2,098	1,924
TC-GS	65,169	89,463	84,313	95,026	93,962	77,261	63,439
TP-GS	1	0	1	1	1	0	0
NS-LG	31,898	29,758	21,163	28,770	39,738	30,491	27,499
TC-LG	132,559	117,834	402,876	159,435	153,732	138,666	128,896
NS-SP	16,657	15,485	9,686	14,237	15,922	15,166	13,705
TC-SP	1,468	2,056	2,702	2,384	2,833	2,050	1,863
LP	103,286	106,093	89,354	92,903	103,784	94,865	104,790
TS	8,134	8,678	1,999	7,765	9,359	7,635	8,759
MS	16	17	16	16	18	16	17
SPL	0	0	0	0	0	0	0
PL	0	0	0	0	0	0	0
LS	0	0	0	0	0	0	0
Total	726,234	756,401	1,135,727	945,867	1,014,052	806,921	697,675

12-Month CP @ TRANSMISSION	Oct'22	Nov'22	Dec'22	Jan'23	Feb'23	Mar'23	Apr'23
NS-RG	1,871	6	2,517	2,246	3,129	2,017	1,452
TC-RG	350,797	374,149	501,330	522,731	569,378	422,362	334,053
TP-RG	182	397	265	296	230	172	114
NS-GS	2,380	8	2,650	2,501	2,822	2,030	1,862
TC-GS	63,071	86,583	81,599	91,967	90,937	74,774	61,397
TP-GS	1	0	1	1	1	0	0
NS-LG	30,871	28,800	20,482	27,844	38,459	29,510	26,614
TC-LG	128,292	114,041	389,908	154,303	148,784	134,203	124,747
NS-SP	16,121	14,986	9,374	13,779	15,410	14,678	13,264
TC-SP	1,421	1,990	2,615	2,308	2,742	1,984	1,803
LP	99,961	102,678	86,478	89,913	100,443	91,812	101,417
TS	7,872	8,399	1,934	7,515	9,057	7,389	8,477
MS	16	16	16	16	18	16	16
SPL	0	0	0	0	0	0	0
PL	0	0	0	0	0	0	0
LS	0	0	0	0	0	0	0
Total	702,857	732,053	1,099,169	915,420	981,410	780,947	675,217

12-Month CP @ PRIMARY	Oct'22	Nov'22	Dec'22	Jan'23	Feb'23	Mar'23	Apr'23
NS-RG	1,818	6	2,446	2,182	3,040	1,960	1,411
TC-RG	340,848	363,538	487,112	507,906	553,230	410,383	324,579
TP-RG	177	385	258	288	224	167	110
NS-GS	2,313	8	2,574	2,430	2,742	1,973	1,809
TC-GS	61,282	84,127	79,285	89,359	88,358	72,654	59,656
TP-GS	1	0	1	1	1	0	0
NS-LG	29,996	27,983	19,901	27,055	37,368	28,673	25,859
TC-LG	124,653	110,807	378,849	149,926	144,564	130,396	121,209
NS-SP	15,664	14,561	9,108	13,388	14,973	14,262	12,887
TC-SP	1,381	1,933	2,541	2,242	2,664	1,928	1,752
LP	95,182	96,707	82,381	87,195	94,945	87,898	96,465
TS	0	0	0	0	0	0	0
MS	16	16	16	16	17	16	16
SPL	0	0	0	0	0	0	0
PL	0	0	0	0	0	0	0
LS	0	0	0	0	0	0	0
Total	673,330	700,072	1,064,471	881,987	942,126	750,309	645,754

COINCIDENT PEAK - STATE-LEVEL

12-Month CP @ GENERATION	May'23	Jun'23	Jul'23	Aug'23	Sep'23	12 CP Demand
NS-RG	1,523	2,061	2,228	2,424	2,926	2,070
TC-RG	269,915	410,105	398,611	460,243	603,814	443,313
TP-RG	146	214	214	220	282	232
NS-GS	2,851	2,813	3,689	4,384	3,768	2,686
TC-GS	56,230	94,514	92,711	96,982	106,846	84,660
TP-GS	1	2	1	2	2	1
NS-LG	29,946	32,834	35,660	42,054	36,157	32,164
TC-LG	113,996	171,454	160,009	168,334	187,043	169,570
NS-SP	11,706	16,405	13,668	15,248	15,417	14,442
TC-SP	1,237	1,127	1,591	1,965	2,020	1,941
LP	108,878	121,951	120,801	126,912	140,413	109,503
TS	10,053	6,509	7,782	7,191	8,192	7,671
MS	16	17	16	16	17	17
SPL	0	0	0	0	0	0
PL	0	0	0	0	0	0
LS	0	0	0	0	0	0
Total	606,500	860,008	836,983	925,976	1,106,897	868,270

12-Month CP @ TRANSMISSION	May'23	Jun'23	Jul'23	Aug'23	Sep'23	12 CP Demand
NS-RG	1,474	1,995	2,156	2,346	2,832	2,003
TC-RG	261,227	396,904	385,780	445,428	584,378	429,043
TP-RG	142	207	207	213	273	225
NS-GS	2,759	2,722	3,570	4,243	3,647	2,600
TC-GS	54,420	91,472	89,727	93,860	103,407	81,935
TP-GS	1	2	1	2	2	1
NS-LG	28,982	31,777	34,512	40,700	34,993	31,129
TC-LG	110,327	165,935	154,859	162,916	181,023	164,111
NS-SP	11,330	15,877	13,228	14,757	14,920	13,977
TC-SP	1,197	1,091	1,540	1,902	1,955	1,879
LP	105,374	118,026	116,912	122,827	135,893	105,978
TS	9,729	6,299	7,532	6,960	7,928	7,424
MS	16	16	16	16	16	16
SPL	0	0	0	0	0	0
PL	0	0	0	0	0	0
LS	0	0	0	0	0	0
Total	586,977	832,325	810,041	896,170	1,071,267	840,321

12-Month CP @ PRIMARY	May'23	Jun'23	Jul'23	Aug'23	Sep'23	12 CP Demand
NS-RG	1,432	1,938	2,095	2,280	2,752	1,947
TC-RG	253,818	385,648	374,839	432,795	567,804	416,875
TP-RG	138	201	202	207	265	218
NS-GS	2,681	2,645	3,469	4,122	3,543	2,526
TC-GS	52,877	88,878	87,182	91,198	100,474	79,611
TP-GS	1	2	1	2	2	1
NS-LG	28,160	30,876	33,533	39,546	34,000	30,246
TC-LG	107,198	161,229	150,467	158,295	175,888	159,457
NS-SP	11,008	15,427	12,853	14,338	14,497	13,581
TC-SP	1,163	1,060	1,496	1,848	1,900	1,826
LP	98,421	113,752	113,150	119,254	131,178	101,377
TS	0	0	0	0	0	0
MS	16	16	16	16	16	16
SPL	0	0	0	0	0	0
PL	0	0	0	0	0	0
LS	0	0	0	0	0	0
Total	556,912	801,671	779,301	863,901	1,032,320	807,680

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 391 of 398

Empire District Electric (MISSOURI)									
Data input of Customers, Usage and Revenues	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Test Year Customers									
Test Year Customers	166,405	567	140,353	74	966	21,269	3	319	2,403
Customers Allocator	100.0%	0.3%	84.3%	0.0%	0.6%	12.8%	0.0%	0.2%	1.4%
Test Year Customers - Secondary	166,304	567	140,353	74	966	21,269	3	319	2,403
Secondary Customers Allocator	100.0%	0.3%	84.4%	0.0%	0.6%	12.8%	0.0%	0.2%	1.4%
Normalized Number of Bills	1,996,862	6,804	1,684,236	888	11,592	255,228	36	3,828	28,836
	100.00%	0.34%	84.34%	0.04%	0.58%	12.78%	0.00%	0.19%	1.44%
Test Year Normalized Volumes (KWH)									
Test Period Normalized Volumes	4,224,777,695	9,067,286	1,740,855,838	919,662	14,305,214	405,154,003	6,234	197,590,621	852,362,886
Test Year Normalized Volumes	4,224,777,695	9,067,286	1,740,855,838	919,662	14,305,214	405,154,003	6,234	197,590,621	852,362,886
kWh Allocator	100.0%	0.2%	41.2%	0.0%	0.3%	9.6%	0.0%	4.7%	20.2%
Average Daily Demand	482,281	1,035	198,728	105	1,633	46,250	1	22,556	97,302
Test Period Revenues									
Test Year Operating Revenues	515,550,051	1,344,630	244,494,482	126,278	2,132,347	58,476,210	1,648	20,878,486	93,815,800
REV Allocator	100.0%	0.3%	47.4%	0.0%	0.4%	11.3%	0.0%	4.0%	18.2%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 392 of 398

Empire District Electric (MISSOURI)								
Data input of Customers, Usage and Revenues	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS
Test Year Customers								
Test Year Customers	38	18	44	1	2	7	219	122
Customers Allocator	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%	0.1%
Test Year Customers - Secondary					2	7	219	122
Secondary Customers Allocator	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%	0.1%
Normalized Number of Bills	456	216	530	12	25	84	2,633	1,458
	0.02%	0.01%	0.03%	0.00%	0.00%	0.00%	0.13%	0.07%
Test Year Normalized Volumes (KWH)								
Test Period Normalized Volumes	95,932,609	10,966,305	800,548,330	67,932,326	135,540	16,879,087	11,436,802	684,952
Test Year Normalized Volumes	95,932,609	10,966,305	800,548,330	67,932,326	135,540	16,879,087	11,436,802	684,952
kWh Allocator	2.3%	0.3%	18.9%	1.6%	0.0%	0.4%	0.3%	0.0%
Average Daily Demand	10,951	1,252	91,387	7,755	15	1,927	1306	78
Test Period Revenues								
Test Year Operating Revenues	10,003,508	1,422,036	70,001,656	5,064,450	15,121	3,418,650	4,226,641	128,106
REV Allocator	1.9%	0.3%	13.6%	1.0%	0.0%	0.7%	0.8%	0.0%

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 393 of 398

Empire District Electric (MISSOURI)									
Data input of Customers, Usage and Revenues	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
REVENUE PROOF									
Customer Charge Revenue									
Number of Customer Charges	1,996,862	6,804	1,684,236	888	11,592	255,228	36	3,828	28,836
Customer Charge		13.00	13.00	13.00	23.97	23.97	23.97	69.49	69.49
Customer Charge	\$ 30,862,227	\$ 88,452	\$ 21,895,068	\$ 11,544	\$ 277,860	\$ 6,117,815	\$ 863	\$ 266,008	\$ 2,003,814
Other Adjustment Charges									
Minimum Adjustment									
Transformer Ownership									
Interruptible Credit									
RGL Rider		(5,694)	(140,374)	(182)					
Other Charges	\$ -	\$ (5,694)	\$ (140,374)	\$ (182)	\$ -	\$ -	\$ -	\$ -	\$ -
Usage Charge Revenue									
Total kWh Sales	4,224,777,695	9,067,286	1,740,855,838	919,662	14,305,214	405,154,003	6,234	197,590,621	852,362,886
1st Usage Block		First 600 kWh	First 600 kWh	First 600 kWh	First 700 kWh	First 700 kWh	First 700 kWh	First 700 kWh	First 700 kWh
2nd Usage Block		All Additional	All Additional	All Additional	All Additional	All Additional	All Additional	All Additional	All Additional
3rd Usage Block									
Winter									
1st Block kWh	1,360,637,181	2,428,349	553,422,160	174,136	3,894,282	76,006,732	1,341	56,710,359	257,266,420
2nd Block kWh	1,200,722,775	3,455,995	570,298,035	745,526	5,392,713	179,097,451	4,893	51,143,839	213,134,651
3rd Block kWh	116,391,031	-	-	-	-	-	-	19,128,470	63,209,495
Summer									
1st Block kWh	713,509,194	1,235,900	289,848,456	-	1,833,467	38,411,506	-	29,710,526	134,921,334
2nd Block kWh	724,426,917	1,947,043	327,287,187	-	3,184,751	111,638,314	-	28,996,070	132,852,390
3rd Block kWh	80,774,709	-	-	-	-	-	-	11,901,359	50,978,596
Off Peak kWh			482,118,751	-	-	105,729,471	-	-	217,216,602
Winter									
1st Block kWh Charge		0.13582	0.14031	0.28793	0.13429	0.13892	0.32196	0.07676	0.07793
2nd Block kWh Charge		0.10938	0.11651	0.08569	0.12020	0.12624	0.08363	0.06253	0.06436
3rd Block kWh Charge								0.06198	0.06385
Summer									
1st Block kWh Charge		0.13582	0.14031	0.28793	0.13429	0.13892	0.32196	0.08941	0.08998
2nd Block kWh Charge		0.13582	0.14031	0.08569	0.13429	0.13892	0.08363	0.06939	0.07091
3rd Block kWh Charge								0.06231	0.06417
Off Peak Credit			(0.02000)			(0.02000)			(0.00500)
kWh Charge Revenue	\$ 405,182,962	\$ 1,140,142	\$ 221,044,014	\$ 114,023	\$ 1,845,064	\$ 51,898,449	\$ 841	\$ 14,146,723	\$ 61,548,043

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 394 of 398

Empire District Electric (MISSOURI)								
Data input of Customers, Usage and Revenues	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS
REVENUE PROOF								
Customer Charge Revenue								
Number of Customer Charges	456	216	530	12	25	84	2,633	1,458
Customer Charge	69.49	69.49	283.55	275.00	20.98			
Customer Charge	\$ 31,687	\$ 15,010	\$ 150,282	\$ 3,300	\$ 525	\$ -	\$ -	\$ -
Other Adjustment Charges								
Minimum Adjustment	(142,647)	-						15,159
Transformer Ownership	(90,886)							
Interruptible Credit				(365,712)				
RGL Rider								
Other Charges	\$ (233,533)	\$ -	\$ -	\$ (365,712)	\$ -	\$ -	\$ -	\$ 15,159
Usage Charge Revenue								
Total kWh Sales	95,932,609	10,966,305	800,548,330	67,932,326	135,540	16,879,087	11,436,802	684,952
1st Usage Block	First 150 Hours	First 150 Hours	First 350 Hours	On-Peak Period	All kWh			First 1,000 kWh
2nd Usage Block	Next 200 Hours	Next 200 Hours	All Additional	Shoulder Period				All Additional
3rd Usage Block	All Additional	All Additional		Off-Peak Period				
Winter								
1st Block kWh	27,340,604	4,054,585	357,689,728	21,317,701	90,400	-	-	240,385
2nd Block kWh	24,985,517	3,143,635	149,196,645	-	-	-	-	123,875
3rd Block kWh	9,383,162	381,455	-	24,288,450	-	-	-	-
Summer								
1st Block kWh	14,598,342	1,658,197	196,671,738	4,422,709	45,140	-	-	151,879
2nd Block kWh	13,593,414	1,480,936	96,990,220	6,287,780	-	-	-	168,813
3rd Block kWh	6,031,570	247,498	-	11,615,686	-	-	-	-
Off Peak kWh	-	3,638,257	-	-	-	-	-	-
Winter								
1st Block kWh Charge	0.07527	0.07641	0.05995	0.03890	0.10692			0.18113
2nd Block kWh Charge	0.06131	0.06311	0.03394					0.14046
3rd Block kWh Charge	0.06077	0.06261		0.03181				
Summer								
1st Block kWh Charge	0.08767	0.08823	0.06790	0.05594	0.10692			0.18113
2nd Block kWh Charge	0.06804	0.06953	0.03528	0.04467				0.14046
3rd Block kWh Charge	0.06110	0.06292		0.03387				
Off Peak Credit		(0.00490)						
kWh Charge Revenue	\$ 6,733,266	\$ 779,106	\$ 43,283,059	\$ 2,523,579	\$ 14,492	\$ -	\$ -	\$ 112,162

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 395 of 398

Empire District Electric (MISSOURI)									
Data input of Customers, Usage and Revenues	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG
Demand / Facility Charge Revenue									
Total kW Demand	-	-	-	-	-	-	-	603,354	2,845,141
Winter									
Facilities Demand kW	-	-	-	-	-	-	-	536,178	2,430,114
Billing Demand kW	-	-	-	-	-	-	-	398,720	1,883,150
Summer									
Facilities Demand kW	-	-	-	-	-	-	-	269,709	1,226,709
Billing Demand kW	-	-	-	-	-	-	-	204,634	961,992
Winter									
Facilities Charge								2.13	2.13
Demand Charge								6.96	6.96
Summer									
Facilities Demand kW								2.13	2.13
Billing Demand kW								8.93	8.93
Demand Charge Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,319,014	\$ 29,486,342
Total Calculated Revenue	\$ 508,101,032	\$ 1,222,900	\$ 242,798,708	\$ 125,385	\$ 2,122,924	\$ 58,016,264	\$ 1,704	\$ 20,731,745	\$ 93,038,198
Total Normalized Usage Revenues	\$ 507,864,892	\$ 1,329,809	\$ 242,633,092	\$ 125,116	\$ 2,115,255	\$ 58,018,249	\$ 1,635	\$ 20,702,699	\$ 93,074,270
Difference	\$ (236,140)	\$ 106,909	\$ (165,616)	\$ (269)	\$ (7,669)	\$ 1,985	\$ (69)	\$ (29,046)	\$ 36,072
Difference %	-0.05%	8.74%	-0.07%	-0.21%	-0.36%	0.00%	-4.04%	-0.14%	0.04%
		-0.02%			-0.01%			0.01%	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 396 of 398

Empire District Electric (MISSOURI)									
Data input of Customers, Usage and Revenues	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	
Demand / Facility Charge Revenue									
Total kW Demand	295,714	40,667	1,630,691	97,720	-	-	-	-	-
Winter									
Facilities Demand kW	250,261	37,260	1,151,959	65,769	-	-	-	-	-
Billing Demand kW	192,142	29,209	1,056,146	65,648	-	-	-	-	-
Summer									
Facilities Demand kW	132,962	18,460	605,229	32,072	-	-	-	-	-
Billing Demand kW	103,572	11,457	574,545	32,072	-	-	-	-	-
Winter									
Facilities Charge	2.08	2.08	1.88	0.53					
Demand Charge	6.82	6.82	10.27	18.39					
Summer									
Facilities Demand kW	2.08	2.08	1.88	0.53					
Billing Demand kW	8.75	8.75	18.61	27.06					
Demand Charge Revenue	\$ 3,013,769	\$ 415,355	\$ 24,842,413	\$ 2,126,994	\$ -	\$ -	\$ -	\$ -	\$ -
Total Calculated Revenue									
	\$ 9,545,189	\$ 1,209,471	\$ 68,275,754	\$ 4,288,160	\$ 15,016	\$ 2,337,578	\$ 4,244,712	\$ 127,321	
Total Normalized Usage Revenues									
	\$ 9,544,732	\$ 1,202,378	\$ 68,189,555	\$ 4,294,509	\$ 14,995	\$ 2,306,516	\$ 4,184,760	\$ 127,321	
Difference									
	\$ (457)	\$ (7,093)	\$ (86,199)	\$ 6,348	\$ (21)	\$ (31,062)	\$ (59,952)	\$ (0)	
Difference %									
	0.00%	-0.59%	-0.13%	0.15%	-0.14%	-1.33%	-1.41%	0.00%	
	-0.07%								

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 397 of 398

Empire District Electric (MISSOURI)										
Data input of Customers, Usage and Revenues	Total Company	Res Gen NS-RG	Res Gen TC-RG	Res Gen TP-RG	General NS-GS	General TC-GS	General TP-GS	Large Gen NS-LG	Large Gen TC-LG	
Other Rider Revenues										
Excess Facility	\$ 2,698,568	\$ -	\$ -	\$ -	\$ 551	\$ 4,411	\$ -	\$ 14,896	\$ 1,627	
LP Load Growth Adjustments (Excess Fac)	(37,338)									
LP Billing Adjustment	31,214									
CSP + Cogen	173,984	4,155	(79,459)	170	(668)	(20,581)	-	(2,931)	(4,950)	
Tax Credit	223	-	-	-	(1)	288	-	-	-	
Interruptible Credit	365,712									
Reconciliation Adjustment	10,862	28	5,190	3	45	1,241	0	443	1,991	
Total Adjustments	\$ 3,243,225	\$ 4,183	\$ (74,270)	\$ 172	\$ (72)	\$ (14,641)	\$ 0	\$ 12,408	\$ (1,332)	
Normalized Revenues	\$ 511,108,117	\$ 1,333,993	\$ 242,558,823	\$ 125,289	\$ 2,115,183	\$ 58,003,608	\$ 1,635	\$ 20,715,108	\$ 93,072,938	
Resale - SPP Integrated Market	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Other Revenues										
(450) Forfeited Discounts	1,719,895	4,503	821,682	424	7,163	196,480	6	70,110	315,198	
(451) Reconnect Charges and Other Misc Revenues	84,980	223	40,599	21	354	9,708	0	3,464	15,574	
(454) Rent From Elec Property	1,112,043	2,912	531,280	274	4,632	127,039	4	45,332	203,800	
(456, 457) Other Electric Revenue	1,525,015	3,993	728,578	376	6,352	174,217	5	62,166	279,483	
Total Other Revenues	\$ 4,441,934	\$ 11,631	\$ 2,122,140	\$ 1,094	\$ 18,501	\$ 507,444	\$ 14	\$ 181,072	\$ 814,055	
Total Other Revenues + SPP	\$ 4,441,934	\$ 11,631	\$ 2,122,140	\$ 1,094	\$ 18,501	\$ 507,444	\$ 14	\$ 181,072	\$ 814,055	
Interruptible Credits										
Interruptible Credit - Firm Up	\$ 365,712	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Interruptible Credit - Re-Allocation	\$ (365,712)	\$ (994)	\$ (186,480)	\$ (105)	\$ (1,336)	\$ (34,842)	\$ (1)	\$ (17,693)	\$ (71,193)	
Total Operating Revenues	\$ 515,550,051	\$ 1,344,630	\$ 244,494,482	\$ 126,278	\$ 2,132,347	\$ 58,476,210	\$ 1,648	\$ 20,878,486	\$ 93,815,800	
Normalized Usage Revenues w/ Interruptible	507,864,892	1,328,815	242,446,612	125,012	2,113,919	57,983,407	1,634	20,685,006	93,003,077	

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2024-0261
Direct Schedule TSL-3
Page 398 of 398

Empire District Electric (MISSOURI)									
Data input of Customers, Usage and Revenues	Small Prim NS-SP	Small Prim TC-SP	Large Power LP	Transmission TS	Misc. Service MS	Municipal Lts SPL	Private Lts PL	Spec Lts LS	
Other Rider Revenues									
Excess Facility	\$ 308,704	\$ 4,512	\$ 1,262,954	\$ 864	\$ -	\$ 1,093,613	\$ 6,436	\$ -	
LP Load Growth Adjustments (Excess Fac)			(37,338)						
LP Billing Adjustment			31,214						
CSPP + Cogen	72,735	205,512	-	-	-	-	-	-	
Tax Credit	-	-	-	-	-	-	(64)	-	
Interruptible Credit				365,712					
Reconciliation Adjustment	204	26	1,458	92	0	49	90	3	
Total Adjustments	\$ 381,644	\$ 210,049	\$ 1,258,288	\$ 366,668	\$ 0	\$ 1,093,662	\$ 6,462	\$ 3	
Normalized Revenues	\$ 9,926,376	\$ 1,412,427	\$ 69,447,843	\$ 4,661,177	\$ 14,996	\$ 3,400,178	\$ 4,191,222	\$ 127,323	
Resale - SPP Integrated Market	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Other Revenues									
(450) Forfeited Discounts	32,323	4,072	230,925	14,543	51	7,811	14,172	431	
(451) Reconnect Charges and Other Misc Revenues	1,597	201	11,410	719	3	386	700	21	
(454) Rent From Elec Property	20,900	2,633	149,311	9,403	33	5,050	9,163	279	
(456, 457) Other Electric Revenue	28,661	3,610	204,759	12,896	45	6,926	12,566	382	
Total Other Revenues	\$ 83,481	\$ 10,516	\$ 596,406	\$ 37,561	\$ 131	\$ 20,173	\$ 36,601	\$ 1,114	
Total Other Revenues + SPP	\$ 83,481	\$ 10,516	\$ 596,406	\$ 37,561	\$ 131	\$ 20,173	\$ 36,601	\$ 1,114	
Interruptible Credits									
Interruptible Credit - Firm Up	\$ -	\$ -	\$ -	\$ 365,712	\$ -	\$ -	\$ -	\$ -	
Interruptible Credit - Re-Allocation	\$ (6,349)	\$ (907)	\$ (42,593)	\$ -	\$ (5)	\$ (1,702)	\$ (1,181)	\$ (331)	
Total Operating Revenues	\$ 10,003,508	\$ 1,422,036	\$ 70,001,656	\$ 5,064,450	\$ 15,121	\$ 3,418,650	\$ 4,226,641	\$ 128,106	
Normalized Usage Revenues w/ Interruptible	9,538,383	1,201,471	68,146,962	4,660,221	14,990	2,304,815	4,183,579	126,990	