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Before the Public Service Commission of the State of Missouri

Direct Testimony

of

Colin Penny

on behalf of

The Empire District Electric Company d/b/a Liberty

November 6, 2024



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DIRECT TESTIMONY OF COLIN PENNY THE EMPIRE DISTRICT ELECTRIC COMPANY D/B/A LIBERTY BEFORE THE MISSOURI PUBLIC SERVICE COMMISSION CASE NO. ER-2024-0261

1 I. INTRODUCTION

- 2 Q. Please state your name and business address.
- 3 A. My name is Colin Penny. My business address is 354 Davis Road, Suite 100, Oakville,
- 4 Ontario, LJ6 2X1.
- 5 Q. By whom are you employed and in what capacity?
- 6 A. I am employed by Liberty Utilities (Canada) Corp. as Chief Information Officer.
- 7 Q. On whose behalf are you testifying in this proceeding?
- 8 A. I am testifying on behalf of The Empire District Electric Company d/b/a Liberty
 9 ("Empire" or "Company").

10 Q. Please describe your educational and professional background.

11 I have worked in Information Technology for the past twenty-eight years in various A. 12 capacities. Early in my career I built and delivered technology solutions within the 13 utilities sector in North America while working for Andersen Consulting (now 14 Accenture) and Black & Veatch. Prior to joining Liberty Utilities, I worked at Hydro 15 One where I held multiple roles, including Senior Vice President Technology & Chief 16 Information Officer. I joined Liberty Utilities (Canada) Corp. in 2019 as Vice 17 President, IT Transformation, became Executive Vice President, IT and Digital 18 Transformation in 2021, and in March 2024, was appointed Chief Information 19 Officer. I hold a Bachelor's Degree, Electrical Engineering from Queen's University 20 in Canada.

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Q. Have you previously testified before the Missouri Public Service Commission ("Commission") or any other regulatory agency?

3 A. Yes, I testified before this Commission in Case No. WR-2024-0104.

4 Q. What is the purpose of your direct testimony in this proceeding?

- 5 A. I describe our recent enterprise-wide implementation of a modern technology platform
- 6 called Customer First, which replaced a variety of legacy customer information systems
- 7 as well as several other technology systems. I also discuss the Customer First costs
- 8 and deployment. Finally, I describe a new text messaging service that will soon be
- 9 available for customers.

10 II. CUSTOMER FIRST

- 11 Q. Please present a graphic summarizing the significant components of Customer
- 12 **First.**
- 13 A. Figure 1 below illustrates the six major components of Customer First.
- 14





1 **Q.**

). Please explain Customer First.

2 A. Customer First provides a series of business transformation and integrated enterprise-3 wide software programs, processes and upgrades that are critically necessary for the 4 Company to continue providing safe and reliable electric services to customers in 5 today's ever-changing world. The fundamental driving force behind the Customer First 6 solution is the common problem that many utilities have faced -- operating with a 7 variety of legacy systems and business processes that are outdated, generally obsolete, 8 lack support and require substantial manual work arounds. These outdated systems 9 expose utilities and customers to substantial operational, business and cybersecurity 10 risks. It simply is not appropriate for utilities to operate in that setting.

When faced with the problem of replacing outdated customer, financial and work management information systems there were two choices: (1) develop local applications resulting in different processes and solutions for the utilities across the enterprise, or (2) implement a fully integrated solution using the same programs, software and processes for the enterprise.

16 Under these circumstances, the Customer First enterprise solution was not only 17 the best and most beneficial choice, but it was the clear logical choice. Continued use 18 of localized applications simply could not address the gaps related to information 19 consolidation, process standardization, and data visibility across the enterprise. 20 Continued use of those localized solutions also requires separate and manual 21 implementation and support, resulting in significant inefficiencies across the enterprise. 22 By leveraging the scale of the entire Liberty enterprise, implementing Customer First 23 will result in benefits to the Company and its customers through integrated and current 24 customer, financial, and work management systems, in turn resulting in better and more

efficient utility service with substantially less risk. Those qualitative and operational
 benefits were a key driving force behind the implementation of Customer First for the
 enterprise, including Empire.

4 In evaluating its options, we considered whether an enterprise solution was 5 preferable to the continued use of disparate localized solutions. An internal review was 6 conducted, which identified the need to address several core, on-premises based 7 systems to meet current industry standards and to accommodate future requirements, 8 including the needs and desires of an increasingly digital customer base. Consideration 9 was given to several options to remedy the gaps identified in the disparate systems, 10 including sustaining them, developing localized solutions to replace them, and 11 developing a single, enterprise-wide solution.

12 That analysis also demonstrated that continued use of the legacy systems cannot 13 solve the numerous risks and problems associated with multiple databases, manual 14 patches, and workarounds. Additionally, it is increasingly difficult to find employees 15 skilled in these existing legacy systems, as new IT, finance and accounting 16 professionals no longer learn the outdated programming necessary to support the legacy 17 systems. The analysis revolved around determining the best practices for current and 18 future operations and confirmed that the continued use of antiquated, obsolete, outdated 19 and unsupported systems is neither reasonable nor prudent. As a practical matter, the 20 limitations discussed above cannot be remedied with modifications, updates or patches 21 to the existing legacy systems, and continued investment in these technologies is not 22 practical or sustainable. Based on careful consideration a reasonable and prudent 23 decision was made to implement Customer First.

1

Q. What goal did Customer First accomplish?

2 A. The finance and accounting system used by Empire had been in place for more than 11 3 years and required dedicated internal resources and external consultants to address 4 ongoing system performance issues. These issues ranged from system failures, reliance 5 on spreadsheets and manual labor workarounds. As an enterprise, continuing to 6 maintain finance and accounting information in multiple systems, spreadsheets and 7 applications with manual workarounds presents risk for inconsistencies and delays in 8 the financial closing and reporting process. Continued use of obsolete systems with 9 significant manual workarounds was not a long-term solution and presented auditing, 10 cybersecurity and administrative control risks that simply are not appropriate.

11 By contrast, the Customer First enterprise resource planning ("ERP") solution 12 consists of a suite of applications containing multiple, integrated modules that link 13 business processes across functional areas, such as Customer Care, Billing, Human 14 Resources, Supply Chain, Finance and Accounting, Work Management, and Asset 15 Management. This integrated solution replaced separate ERP systems across the 16 enterprise and reduces monthly, quarterly, and annual financial closing cycles via 17 process automation and system standardization across utilities. Customer First also 18 provides a reduced risk of errors from disparate systems and manual workarounds; 19 more efficient vendor invoicing without current manual vendor set-up and payment; 20 better business and associated analytics to support sound decision-making; streamlined 21 employee expense submission, approval, payment, and auditing; and, finally, improved 22 planning, budgeting, forecasting, financial and regulatory reporting.

Empire's legacy Customer Information System ("CIS") provided limited digital
 channels for customer contact and limited self-service capability features. Moreover,

the legacy CIS required customizations to support rate design, bill print and new billing
 calculation requirements. Customer First replaced Empire's legacy CIS with a suite of
 services to serve customers. The new CIS provides customer service representatives
 access to a holistic view of the customer via real-time system consolidation of customer
 records.

6 For example, after the initial transition period the new self-service capabilities 7 and communication channels are expected to improve customer autonomy, reducing 8 call center volume. Through the new My Account platform, customers will be able to 9 pay bills, better understand their usage data, subscribe to specific notifications, and 10 report issues with their service. When customer inquiries arise, the Customer Care 11 department will have more customer information (e.g. daily meter read histories) to 12 address them. With AMI meter data and improved asset and work management 13 systems, field workers will be able to more quickly identify and resolve customer work orders. Customers will also benefit from simpler, more convenient, and more efficient 14 15 ways for customer engagement, and seamless access to data across devices and 16 platforms, which can aid Customer Service Representatives ("CSRs") in customer 17 communications.

18 The ERP solution and the Ariba system which support all activities related to 19 procuring goods and services through paying for them (Procure to Pay) enable 20 automated purchase order processes, supplier invoice routing, and approval processes; 21 volume discounts with vendors through consolidation of purchasing and better analysis 22 of spending; reduced procurement engineering hours through improved use of standard 23 specifications and equivalencies; reduced inventory levels as a result of better inventory 24 tracking and work management practices (enabled by integrations with Mobile Workforce Management ("MWM") and Enterprise Asset Management ("EAM")
 systems.

The Enterprise EAM solution and the Network Design and Operations solution 3 4 enables the System Planning and Operations team to work more effectively through 5 better control of preventative maintenance and transparent access to information; better 6 resource utilization and prioritization through improved financial management, control 7 of enterprise-wide investments, and optimization of strategic resources; streamlining of maintenance activities and consolidation of critical tasks; more accurate information 8 9 on the location and potential cause of outages and other system events; and reduced 10 manual interventions, duplicate data entries, and erroneous information through use of 11 auto-correcting mobile field devices linked to the asset management system.

12 The Employee Central solution from Customer First provides employee 13 lifecycle automation that simplify and accelerate HR transactional work done by 14 managers and employees; reduced hiring time by improving workflow, reducing 15 manual processes, and enabling better collaboration during the hiring process; 16 improved collection, reporting, and analysis of diversity and inclusion data; and 17 automated reporting and analytics capabilities, which will reduce time spent extracting, 18 compiling, analyzing, and distributing HR data.

19 Q. Please describe how Customer First incorporates customer needs and
 20 expectations throughout its design and implementation.

A. Customer First is a redesign of the approach to deliver services to our customers, as
 well as how it manages data and work processes. The chosen software solution is a
 leading enterprise resource planning software provided by SAP. The SAP software is
 an industry-leading system used by large companies, including utilities, all over the

1 world. In addition to the software implementation, our transformation effort is 2 supported by a substantial upgrade in network operations and work management 3 practices. The selection process was based on a comprehensive assessment of customer 4 and employee needs against the capabilities of the software. To implement the system, 5 we hired industry experts in deploying SAP and paired them with teams of experienced 6 company employees to adapt the system to fit local preferences and requirements. As 7 the design, configuration, testing, and implementation of the system was defined, 8 decisions on how the system would work were incorporated from research in customer 9 and industry practices, regulatory requirements, and procedures to help streamline 10 work for our employees and make information more accessible for our customers. The 11 design contemplated how information is delivered to our customers in a manner that 12 helps them understand and manage their energy usage. The system was also built with 13 the capacity to adapt to additional innovative programs and software enhancements as 14 those become available to our customers. Furthermore, Customer First reduces data 15 security risks by providing industry leading security frameworks and best practices 16 throughout the design, build, and deployment of the solutions and business process. To 17 help ensure industry leading practices were followed, we leveraged industry partners 18 like IBM in designing our data security protocols, data storage/cloud security options 19 and enhanced investments in cyber security. By sharing these investments across the 20 enterprise, the cost of these improvements and the efforts to deploy these are shared 21 proportionally and consistently, rather than each subsidiary taking their own approach.

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III. <u>CUSTOMER FIRST DEPLOYMENT</u>

2 Q. When was Customer First deployed?

A. Our enterprise-wide deployment of the Customer Care features of Customer First began in 2021, with precursor infrastructure and software setup activities and deployment of the first phases. Customer First Foundations, which included SAP, was deployed for Empire in April 2024. The precursor infrastructure and system installation dates for other parts of the Customer First project are shown below. These were necessary investments to prepare the enterprise, including Empire, for the implementation of SAP.

Project	In-Service Date (asset transferred to utility)
Employee Central	Sep 2021
Procure-to-pay	Dec 2021
eCustomer / Kubra	Dec 2021
GIS	Mar 2022

10 Q. Please outline the capital investment associated with the Customer First project.

A. We forecast \$544 million in enterprise-wide capital expenditures for Customer First,
of which, approximately \$145.6 million is Empire's Missouri electric operations'
allocated share.

14 Q. In addition to the capital expenditures, are there recurring annual operating and 15 maintenance ("O&M") costs related to the Customer First project?

A. Yes, all systems require ongoing support, maintenance, and upgrades to keep them
 performing at optimal levels. Customer First is no exception. On an annual basis,
 Empire will receive its allocated share of O&M expenses related to Customer First,
 which will include, but is not limited to, annual support fees, software maintenance,
 hosting, and managed services. The Company's normalized O&M costs for its
 Missouri electric operations are approximately \$5,165,203 per year. These annual

1 O&M costs will increase with inflation, and there will be continued ongoing costs 2 through 2042 during the project's 20-year planned life. For further discussion of 3 Customer First O&M expenses included within the Company's proposed cost of 4 service, please refer to the direct testimony of Charlotte T. Emery.

5

IV. ENHANCED TEXT MESSAGING

6 Q. Has the Company identified an additional program for customers?

A. Yes, in conjunction with the Customer First go-live, in April 2024, the Company will
be able to deploy a text messaging system to alert customers about any electric
emergencies or other important events about their electric service. The text messaging
service Empire has engaged is provided by a third-party company, Onsolve, which
provides similar alerts for other utilities and municipalities.

12 Q. What is the estimated cost to implement this service?

A. It is anticipated the total capital cost to implement this service will be approximately \$307,975 for Empire's Missouri electric operations. The annual operating costs for 2025-2027 are estimated at \$0.50 per customer per year, or approximately \$79,539 at the Missouri jurisdictional level. The first-year operating costs at the Missouri jurisdictional level will be lower, estimated at \$69,359, due to the program starting mid-year.

19 Q. What are some of the benefits of this program?

A. Text messaging is a function found on most mobile phone devices and is easy,
customizable, automated, and trackable. This service allows Empire to alert customers
of issues with our electric distribution system quickly and easily. If the Company is
doing maintenance work, such as switching or line repairs, it can alert customers in
advance and during the work, minimizing the disruption to the customer. Additionally,

1 one feature of the service we are considering adding in the future is the ability for 2 stakeholders in the community who are not account holders to sign up for emergency 3 and service alerts. For example, people who live in a multifamily apartment building 4 that is served through an account paid by the property management company would 5 not normally receive alerts as they are not listed as account holders in Empire's system. 6 In addition, public safety officials could sign up for alerts affecting their local 7 community. Text messaging is an active and inexpensive communication channel 8 between the Company and our customers, and this feature will allow the Company to 9 communicate more effectively with its customers.

10 Q. Does this conclude your direct testimony at this time?

11 A. Yes.

VERIFICATION

I, Colin Penny, under penalty of perjury, on this 6th day of November, 2024, declare that the foregoing is true and correct to the best of my knowledge and belief.

/s/ Colin Penny