EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

18. RESERVED FOR FUTURE USE

 P.S.C. MO. No.
 2
 Ninth
 Revised Sheet No.
 1.04B

 Canceling P.S.C. MO. No.
 2
 Eighth
 Revised Sheet No.
 1.04B

For Missouri Retail Service Area

Sheet No.

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Issued: December 16,2019Effective: January 1, 2020Issued by: Darrin R. Ives, Vice President1200 Main, Kansas City, MO 64105

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				For Misso	ouri Retail Sen	vice Area	
		IERAL RULES AN					
	22.01 BU	JSINESS, DEMANI	D-SIDE MANAG	SEMENT			Deleted: COMMERCIAL & INDUSTRIAL
PURPOSE:							
The <u>Business</u> Demand	-Side Manag	gement (DSM) Prog	grams (Programs	s), which con	sist of <u>six</u> pro	ograms, are	Deleted: Commercial & Industrial (C&I)
designed to encourage						onsumption	Deleted: five
of electricity or to shift of	onsumption f	rom times of peak d	emand to times o	of non-peak de	emand.		Deleted: C&I
These Programs are of Efficiency Investment Ad					009 (the Miss	ouri Energy	(
AVAILABILITY:							
Except as otherwise pr KCP&L's customers se	rved under S	SGS, MGS, LGS, LP	S, SGA, MGA, L	GA, or TPP ra	te schedules.		Deleted: particular
The Programs are not 20.094(7), and moneta							Deleted: 6
that have received a 253.545 through 253.5	state tax cr	edit under sections	135.350 throug	jh 135.362, F	RSMo, or und	ler sections	Deleted: 6
receipt of any such documentation is a class			hat the penalty	for a custo	mer who pro	vides false	
A customer may elect 20.094(7) if they:	t not to parti	icipate (opt-out) in	an electric utility	s DSM prog	rams under 4	CSR 240-	 Deleted: 6
	one account	with a demand of	5,000 kW in the	previous 12	months with	that electric	(2010tod. 0
•		ne pumping station, h aggregate coincide		500 kW in the	previous 12	months with	
		orehensive demand- ected from the utility-			am with achie	ved savings	
A customer electing to not later than October interruptible or curtailate	30 to be effe	ctive for the following	g calendar year b	out shall still b			
Unless otherwise proviparticipate in multiple p					program, cus	tomers may	Deleted: particular
The Company reserves	s the right to	discontinue the entir	e MEEIA cycle 3	portfolio, if th			
the implementation of s have materially, negation upon no less than 30 d	vely impacted	d the economic viabi					
	<u> </u>	Oommiooion.					
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ISSUED BY:

Darrin R. Ives, Vice President

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO Deleted: KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. **First** Revised Sheet No. 1.73 Cancelling P.S.C. MO. No. Original Sheet No. <u>1.73</u> Missouri Retail Service Area GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE 22.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued) **DEFINITIONS:** Unless otherwise defined, terms used in tariff sheets or schedules in Section 22 have the following meanings: Applicant - A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or trade ally. Demand-Side Program Investment Mechanism (DSIM) - A mechanism approved by the Commission in Evergy Deleted: KCP&L's Missouri Metro's filing for demand-side programs approval in Case No. EO-2019-0132. Deleted: 2015-0240 Business Program- An energy efficiency program that is available to a customer receiving electric service under Service Classifications Small General Service Rate, Medium General Service Rate, Large General Service Rate, Large Power Service Rate. Deemed Savings Table- A list of measures derived from the Company's filed TRM that characterizes associated gross energy and demand savings with specific measure parameters where available. Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use. Incentive - Any consideration provided by Evergy directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of Deleted: March Deleted: 2019 Deleted: 3 Long-Lead Project- A project committed to by a Customer, accepted by the Company, and a signed commitment offer received by the program administrator by <u>December</u>, 31, <u>2022</u>, according to the terms and implementation of Deleted: 2016 the MEEIA 2020_2022 Energy Efficiency Plan that will require a date after December 31, 2022, but no later than Deleted: 19 December 31, 2023 to certify completion. Deleted: 2018 Measure - An end-use measure, energy efficiency measure, and energy management measure as defined in 4 Deleted: 2024 CSR 240-22.020(18), (20), and (21). Deleted: until Deleted: March Participant - An energy related decision maker who implements one or more end use measures as a direct result of Deleted: 2019 a demand side program. Deleted: 5 Program Administrator - The entity selected by Evergy to provide program design, promotion, administration, Deleted: March implementation, and delivery of services. Deleted: 2020 Deleted: 6, Program Partner - A retailer, distributor or other service provider that Evergy Missouri Metro or the Program Administrator has approved to provide specific program services through execution of a Evergy Missouri Metro Deleted: End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use approved service agreement. customers. <u>Program Period</u> – The period from <u>January 1, 2020</u> through <u>December 31, 2022</u> unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier termination dates for certain activities, as Deleted: KCP&L Deleted: KCP&L noted on the Evergy Missouri Metro website - www.evergy.co Deleted: April 1, 2016 2019 Deleted: March Project - One or more Measures proposed by an Applicant in a single application.

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Kansas City, MO

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ISSUED BY:

December 16, 2019

Darrin R. Ives, Vice President

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		o the end of the Progran the Programs' terminati		es for qualifying Measures t	that have	
been preapprove	installed prior to t	ine Programs terminati	on will be provided to t	ne customer.		
DESCRIPTION:						
The reduction in	energy consumption of	or shift in peak demand	will be accomplished t	hrough the following Progra	ms:	
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	iness Energy Efficiency iness Energy Efficiency					
	iness Smart Thermost	,				
	iness Process Efficiend					Deleted: Business Programmable Smart Thermostat¶
• <u>Busi</u>	iness Demand Respon	<u>ise</u>				
•						
In addition, Everg	y Missouri Metro custo	omers also have access	s to the Online Busines	ss Energy Audit.		Deleted: Incentive
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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO Deleted: KANSAS CITY POWER & LIGHT COMPANY Sheet No. __ 1.76 P.S.C. MO. No. 2____ First Revised Cancelling P.S.C. MO. No. 2 Original Sheet No. <u>1.76</u> For Missouri Retail Service Area GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE 22.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued) **Expected Annual kW Demand Savings Targets at Sum of Annual by Customer Side of Meter Program** 2020 2021 2022 Deleted: 19 **Business Standard** 2,181 3,013 3,328 8,522 Deleted: 0 Business Custom 834 1,777 2,223 4,834 Deleted: 1 **Business Process Efficiency** 24 70 87 181 **Business Demand Response** 15.000 Ω Q, 15.000 Deleted: 15.00 **Business Smart Thermostat** 639 1,278 213 426 Deleted: 15.00 18,253 5,286 6,278 29,815 Deleted: 4 Deleted: 20 Earnings Opportunity targets are set forth in Evergy Missouri Metro's Schedule DSIM, Sheet No. 490, as approved Deleted: 21 in Case No. EO-2019-0132. Deleted: 5 **PROGRAM COSTS AND INCENTIVES:** Deleted: Kansas City Power & Light Company's Deleted: 2015-0240 Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSIM Deleted: 8-0298 Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate schedules. All customers taking service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes a demandside program available hereunder, unless they have opted-out as provided for previously. **PROGRAM DESCRIPTIONS:** The following pages contain other descriptions and terms for the Programs being offered under this tariff. **CHANGES IN MEASURES OR INCENTIVES:** Deleted: KCP&L Deleted: KCP&L's Evergy Missouri Metro may offer the Measures contained in Evergy Missouri Metro's filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Deleted: 2015-0240 Measures being offered and Incentives available to customers will be listed on Evergy Missouri Metro's website, Deleted: 8-0298 www.evergy.com. The Measures and Incentives being offered are subject to change. Customers must consult Deleted: KCP&L's www.evergy.com for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy Deleted: www.kcpl.com Missouri Metro's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-9-0132, the stated Measure or Incentive offering as shown in the currently effective Field Code Changed notice shall govern. Deleted: www.kcpl.com

January 1, 2020 DATE OF ISSUE: DATE EFFECTIVE: December 16, 2019

ISSUED BY: Kansas City, MO Darrin R. Ives, Vice President

** The original effective date of this tariff sheet was April 1, 2016. However, due to an incorrect reference to 4 CSR 240-20.094(4), the tariff sheet was revised to remove the reference, changing the effective date to April 7, 2017. This tariff sheet shall be effective for three years from the original effective date.¶

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through their their business pages or "wid Plan, and (5) demand-side	n provides small-to-medium business "My Account" portal. This content pro- s is using energy, and how to better m lgets" available to business customer a general settings page. Also embedo management programs and gener	ovides customers with the tools a nanage it to maximize efficiency an is include: (1) Dashboard; (2) Ener ded in content within this program in ral offerings, so customers are	nd resources they need to lear id energy savings. Examples of rgy Trends; (3) Ways to Save; (is information on the Company's not only presented with sign	arn how f digital (4) My 's other
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This energy www.evergy.c	efficiency program is considered eccom.	lucational. Additional details are	available at the Company we	Deleted: EVALUATION: Deleted: The Company will hire a third-party evaluator perform an Evaluation, Measurement, and Verification
				(EM&V) on this Program. Deleted: ¶ ¶
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PURPOSE:

The Business Process Efficiency program is designed to provide energy and demand savings from existing facilities by optimizing building energy management systems and overall consumption. The Company will provide energy assessment services and assistance in implementing identified solutions to customers to ensure that their systems are operating at optimal energy efficiency.

22.03 BUSINESS PROCESS EFFICIENCY

AVAILABIITY;

This program is available during the Program Period, and is voluntary and available to all customers receiving electric service under SGS, MGS, LGS, LPS, SGA, MGA, LGA or TPP rate schedules. Participants in this Program will be customers with a facility that meets all the following criteria:

- 1. At least one of the following conditions:
 - a. Higher than average electric energy intensities (kWh/ft²) based on business type;
 - b. Minimum of 100,000 ft²
 - Presence of an energy management system (EMS);
- Mechanical equipment is operational: and
- Will yield cost-effective energy savings according to a Process Efficiency Assessment Study.

PROGRAM PROVISIONS;

Evergy Missouri Metro will hire a Program Administrator to implement this program and achieve energy and demand savings targets. Program benefits have been designed to provide cost effective Process Efficiency services to eligible facilities and include:

- Recruitment and training of Process Efficiency Program Providers;
- Benchmarking of candidate facilities using ENERGY STAR® Portfolio Manager or other comparable procedures to identify facilities with optimization opportunities;
- Access to a group of certified Process Efficiency Service Providers that can provide studies performed by trained auditors to identify cost effective building system optimization Measures;
- Assisting building owners with trade allies and management during the implementation process;
- Building owner staff training on Process Efficiency operations;
- Verification of operating results; or
- Ongoing monitoring of Retro-Commissioned building systems to promote persistence of improvements.

ELIGIBLE MEASURES AND INCENTIVES:

Measures filed in Case No. EO-2019-0132 are eligible for program benefits and incentives, and may be offered during the Program Period. Eligible Incentives directly paid to customers and Measures can be found at www.evergy.com/process.

EVALUATION:

The Company will hire a third- party evaluator to perform Evaluation, Measurement and Verification (EM&V) on this Program,

DATE OF ISSUE: December 16, 2019 DATE EFFECTIVE: January 1, 2020

ISSUED BY: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: The Business Process Efficiency program is designed to provide energy optimization, technical assistance and company-wide coaching to business customers to encourage behavioral change and transformation with respect to energy use and management. The program provides customers consultative resources and incentives. ¶

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The program includes four tracks.¶

Business Express Tune Up's¶
Provides customers with a streamlined approach via participating trade allies to uncover and improve operational efficiencies of qualifying measures including, but not limited to; compressed air systems, roof top units, etc.¶

Monitor Based Commissioning¶

Provides special focus on complex control systems and provides options and incentives for businesses to improve operations and maintenance practices for ongoing building systems and processes.¶

Retro-Commissioning Study ¶

Provides customers with a comprehensive study and list of operational and capital energy conservation measures (ECM's) that may qualify for either process efficiency or custom/standard rebate incentives.¶

Strategic Energy Management ¶
Provides customers with an incentive to offset the cost of a comprehensive facility study detailing energy conservation measures and system optimization techniques for large commercial and industrial facilities

Deleted: 2. Strategic Energy Management Cohort which places companies into groups that work together for One year or longer and share best practices.¶

ELIGIBLE MEASURES AND INCENTIVES¶

Measures filed in Case No. EO-2019-0132 are eligible for program benefits and incentives, and may be offered during the Program Period. Eligible Incentives directly paid to customers and Measures can be found at www.kcpl.com. ¶

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<u>EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO</u> Deleted: KANSAS CITY POWER & LIGHT COMPANY Sheet No. 1.79 Deleted: Missouri Metro Formatted: Heading 5, Indent: Left: -0.38", First line: 0.25", Position: Horizontal: -0.15", Relative to: Margin 2 Cancelling P.S.C. MO. No. First Revised Sheet No. 1.79 Deleted: vergy Deleted: ¶ Deleted: 1st For Missouri Retail Service Area GENERAL RULES AND REGULATIONS Formatted Table APPLYING TO ELECTRIC SERVICE 22.04 BUSINESS ENERGY EFFICIENCY REBATES - CUSTOM PURPOSE: The Business Energy Savings - Custom program is designed to encourage more effective utilization of electric energy Deleted: Efficiency Rebates through Energy Efficiency improvement opportunities which are available at the time of new equipment purchases, facility modernization, and industrial process improvement. This program provides rebates for Energy Efficiency measures that are not specifically covered under the Business EnergySavings—Standard program. A "Custom Incentive" is a direct payment or bill credit to a participant for installation of Measures that are part of projects that have Deleted: Efficiency Rebates been pre-approved by the Program Administrator.

PROGRAM PROVISIONS:

This program provides a rebate for installing qualifying high efficiency equipment or systems, or replacing or retrofitting HVAC systems, motors, lighting, pumps or other qualifying equipment or systems with higher energy efficiency equipment or systems. Both new construction projects and retrofit projects are eligible to apply. To become a Participant in the program customers must request a rebate for a project by submitting an application through the Evergy Missouri Metro website (www.evergy.com/mybusiness). Projects must be pre-approved by the Program Administrator before the project start date to be eligible for a rebate. Customer applications will be evaluated and the rebates will be distributed on a first-come basis according to the date of the customer's application.

This program is available during the Program Period, and is voluntary and available to all customers receiving electric service under

SGS, MGS, LGS, LPS, SGA, MGA, LGA or TPP rate schedules that also meet Custom Rebate Program Provisions below.

Rebate applications for different energy saving measures at the same facility may be submitted. An entity with multiple facilities may participate for each facility by submitting an application for each facility. The maximum amount of each rebate will be calculated as a flat rate in dollars per coincident peak kW or cents per kWh saved, up to the customer annual maximum. The total amount of program (Business Energy,Savings— Custom and Standard) rebates that a Participant can receive during a program year is initially set and limited to a program cap of, 2 x the customers annual DSIM or \$1,000,000 per customer (\$250,000 per project) per program year. Participants that exceed the \$250,000 per project threshold will be eligible for a reduced rate incentive. The program cap can be adjusted for each program year during the Program Period by filing an updated tariff sheet. The rebate for the measure will be issued upon completion of the project's final application process.

After Evergy Missouri Metro reviews projects approved and/or paid during the first six months of a program year, Evergy Missouri Metro may approve application for additional rebates if the customer has reached its maximum and if Program funds are available.

By applying for the Custom Rebate Program, the customer agrees that the project may be subject to random on-site inspections by the Program Administrator.

EVALUATION:

The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification (EM&V) on this Program.

DATE OF ISSUE: December 16, 2019, DATE EFFECTIVE: January 1, 2020

ISSUED BY: Darrin R. Ives, Vice President Kansas City, MO

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EVERGY MET	RO, INC. d/b/a EVE	RGY MISSOURI	METRO				Deleted: KANSAS CITY POWER & LIGHT COMPANY
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· · · · · · · · · · · · · · · · · · ·		RGY EFFICIENCY REBATE					Deleted: ¶
PURPOSE: The Business Energy	Efficiency Rebates - Standa	rd program is designed	to encourage	installation of energ	v efficient	+	Formatted: Indent: Hanging: 0.06", Position: Horizontal: -0.4", Relative to: Margin
measures in existing f	acilities. The primary objectiv	es of this program are t	o provide pre-s	et incentives to facil	ity owners		Formatted: Indent: Left: -0.06", Position: Horizontal:
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	must complete a Standard I		, or purchase	from pre-qualified	<u>equipment</u>		Deleted: KCP&L
	available at <u>www.evergy.com</u> must provide proof of equipme		tion:				Deleted: Customer must complete a Standard Rebate Application form
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	gram, and leasures must be installed as a	a retrofit in an existing fa	cility.				Deleted: Customer
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	unt of program (Business E						Deleted (0044 and 0045) is
	receive during a program yea 2x the customers annual D						Deleted: (2014 and 2015) is
Customers that	exceed the \$250,000 per pro	oject threshold are eligib	le for a reduce	d incentive rate, Th	e program		Deleted: the greater of Deleted: c
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Small to Mid-Si	zed Business customers (<10	0 kW) that participate in	the small busin	ess program track a	nd receive		Deleted: or up to two-times the customer's projected annual
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	ncentives filed in Case No. EC	0-2019-0132 are eligible	for program be	nefits and Incentives	s and may		Deleted: 2014-0095
be offered during	ng the Program Period. These	include, but are not limite	ed to, the follow	ing equipment types	·		Deleted:
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Business C		itioning)					
	ce and Refrigeration						
Eligible Incentives of EVALUATION:	lirectly paid to customers and	Measures can be found a	at <u>www.evergy.</u>	com/standard.			Deleted: www.kcpl.com.
	ire a third-party evaluator to p	erform Evaluation, Meas	urement and Ve	erification (EM&V) or	n this		Formatted: Default Paragraph Font
Program.							Field Code Changed
DATE OF ISSUE:	December 16, 2019	DATE EFFEC	CTIVE:	January 1, 2020			Deleted: June 6, 2014
ISSUED BY:	Darrin R. Ives, Vice Preside	ent Kansas	City, MO				Deleted: November 29, 2018
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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 2 First Revised Sheet No. 1.81 Cancelling P.S.C. MO. No. Sheet No. <u>1.81</u> Original

> Missouri Retail Service Area For

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE 22.06 BUSINESS DEMAND RESPONSE

PURPOSE:

Business Demand Response ("Program or "BDR") is designed to reduce Participant load during peak periods to improve system reliability, offset forecasted system peaks that could result in future generation capacity additions, and/or provide a more economical option to generation or purchasing energy in the wholesale market. Participant curtailment may be requested for any of these operational or economic reasons as determined by the Company.

This Program is available during the Program Period, and is available to all customers in the classes identified in the Business Demand-Side Management section that also meet Program provisions. Participants must show economic and technical feasibility for measurable and verifiable load curtailment during the Curtailment Season of June 1 to September 30 and within designated Curtailment Hours of 12:00 p.m. to 8:00 p.m., Monday through Friday excluding Holidays. The Company reserves the right to limit the total Curtailable Load determined under this Program. The Company will determine the most beneficial timing and length of curtailment events during the curtailment season, is not required to curtail all Participants simultaneously, and may elect to only call individual participants and/or stagger Participants as deemed appropriate. The Company also reserves the right to apply minimum and/or maximum event performance requirements for incentive payment, to apply financial bonuses or penalties and to terminate Participation Agreements for non-compliance,

The Company will engage a third-party Administrator to implement all recruitment, enrollment and daily operations for the Program and manage Aggregators. A Customer may participate directly through the Program Administrator ("Administrator") or a Company-approved Aggregator ("Aggregator"). An aggregator is a curtailment service provider, appointed by a customer to act on behalf of said Customer with respect to all aspects of the Program, including but not limited to: a) the receipt of notices from the Company under this Program; and b) the receipt of incentive payments from the Company, The Aggregator will be responsible for establishing independent business to business (B:B) contracts and administering the participation of said customer. The Aggregator is fully responsible for fulfillment of these B:B customer contracts. Contracts between Aggregator and their enrolled customers are not limited to Program

For the purpose of this program only, and at the Company's option, a Participant with multiple accounts may request that some or all of its accounts be aggregated in one Participation Agreement. The aggregated Participant account will be treated as a single account for purposes of calculating potential Program incentive payments. The Aggregator is responsible for all of their independent B:B customer contracts, no minimum customer account requirements apply. Aggregator must maintain a minimum aggregated load as stated in their Aggregator Participation Agreement to maintain Program eligibility.

PROGRAM PROVISIONS:

Vice President

This Program may be executed by manual and/or automated demand response methods:

1)A Customer with load curtailment potential during the Curtailment Season and designated Curtailment hours enrolls directly with the Company Program Administrator or Aggregator to participate. The Company or Program Administrator evaluates a Customer's metered usage data from the most recent Curtailment Season and gathers site specific information from the Participant to establish their curtailment plan and estimated associated curtailable load (kW). Participant/Aggregator_enrolls this curtailable load in the Program by executing their Participation Agreement. The Participant receives an event notice from the Company in advance of scheduled curtailment events and they manually execute their facility curtailment plan to curtail at least their enrolled curtailable load for the duration of the curtailment event,

December 16, 2019 January 1, 2020 DATE OF ISSUE: DATE EFFECTIVE:

ISSUED BY: Darrin R. Ives Kansas City, MO

incentives for enrolling and agreeing to be on-call from June through September, and larger event participation payments

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P.S.C. MO. No. 2 First Revised

Sheet No. 1.82

Cancelling P.S.C. MO. No. 2 Original

Sheet No. <u>1.82</u>

For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.06 BUSINESS DEMAND, RESPONSE

(continued)

2) Automated Demand Response (ADR)

A Customer with load curtailment potential during the Curtailment Season and designated Curtailment hours enrolls, with the Administrator or Aggregator. But, rather than manual execution of their load curtailment plan, the Participant's building/energy management system (BMS/EMS) or facility automation system is used to execute their curtailment plan. The Participant or Aggregator receives the curtailment event notice from the Company and signals the automated controls to modify facility loads to successfully curtail enrolled kW load.

Participation Agreements

There will be two versions of Program Participation Agreements ("Agreement"). Customers enrolling with the Administrator will have a customer Agreement between the customer and the Program. Aggregators will have an aggregator Agreement between the Program and the Aggregator. Multi-year participation Agreements will be re-evaluated annually or at any time the Company has data indicating the terms of the participation Agreement cannot be fulfilled by the Participant.

Event Performance and Incentives

The Company will employ a calculated baseline load (CBL) methodology to determine participant demand savings associated with a demand response curtailment event. A CBL approach applies a model or algorithm to develop a customer-specific baseline for each day from historic metered usage data that is then used to forecast load impacts for each hour of the event absent a curtailment event. This baseline is calibrated to best match recent operational and/or weather patterns. This baseline is then compared to the actual metered average hourly demand during the curtailment event. The difference between the forecasted hourly baseline and the actual metered hourly usage during the event equals the hourly kW impact of the event. All kW will be calculated as a whole number. The Seasonal hourly average kW achieved divided by the kW enrolled is the Participant's % kW achieved. The Company will pay the Participant or Aggregator for their achieved Seasonal average percent of their enrolled Curtailable load within the established floor and cap as detailed in their Agreement.

The Company will communicate with Participants and Aggregators in advance of a curtailment event to increase their ability to successfully participate. Customer and Aggregator Agreements will contain specific information for curtailment specifications that fall within the following limits.

Maximum number of events per season- 10

Minimum number of events per season- 1,

Maximum duration of an event- 8 hours

Minimum notification prior to an event- 1 hour

Evaluation

The Company will hire a third-party evaluator to perform Evaluation, Measurement and Verification (EM&V) on this Program,

DATE OF ISSUE:

December 16, 2019

DATE EFFECTIVE:

January 1, 2020 Kansas City, MO

ISSUED BY: Darrin R. Ives, Vice President

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Market Based Demand Response (MBDR)[]

MBDR is offered as a separate Tariff outside of MEEIA.

MBDR offers qualified Business Demand Response[]

Participants an additional opportunity to reduce their electric costs through participation with the Company in []

the wholesale Southwest Power Pool (SPP) energy market by receiving payment for providing their load []

reduction during high energy price periods. MBDR is available to Program Participants whose DR Resources []

are compliant with the SPP Tariff and SPP Marketplace

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P.S.C. MO. No. 2 Revised Sheet No. Revised Sheet No. For Missouri Retail Service Area RULES AND REGULATIONS ELECTRIC 22.06 BUSINESS DEMAND RESPONSE (continued) ADDITIONAL PROGRAM OPTION: Market Based Demand Response (MBDR) MBDR is offered as a separate Tariff outside of MEEIA. MBDR offers only qualified Business Demand Response Participants an additional opportunity to reduce their electric costs through participation with the Company in the wholesale Southwest Power Pool (SPP) energy market by receiving payment for providing their load reduction during high energy price periods. MBDR is available to Program Participants whose DR Resources to the SPP energy market unless the company has scheduled a potential Business Demand Response Curtailment Event for the same time period. Participant in MBDR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are details in Participants individual BMDR contract. ADDITIONAL PROGRAM DETAILS: Additional Program information and documents can be found at www.evergy.com/businessdr	PSC MO No	2	Original Sheet No1.82A	
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Issued: <u>December 16, 2019</u> Issued by: <u>Darrin R. Ives, Vice President</u>

Effective: January 1, 2020 1200 Main, Kansas City, MO 64105

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO **P.S.C. MO. No.** 2 Original Sheet No.1.82 B Canceling P.S.C. MO. No. Revised Sheet No. For Missouri Retail Service Area **RULES AND REGULATIONS** ELECTRIC

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CURTAILABLE LOAD:¶

Curtailable Load shall be that portion of a Customer's Estimated Peak Demand that the Customer is willing ¶ and able to commit for curtailment, and that the Company agrees to accept for curtailment. The Curtailable ¶ Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable ¶ Load be less than 25 kW. Curtailable Load is calculated as the difference between the Estimated Peak ¶ Demand as determined above, and the Firm Power

Level.¶

SELF GENERATION:¶

Self-generation as a curtailment method is restricted to customers who can provide documentation validating¶
Compliance pursuant to Environmental Protection Agency ("EPA") regulations (summarized at ¶ www.epa.gov/ttn/atw/icengines/comply.html) that affect

the use of reciprocating internal combustion engines.¶
CUSTOMER COMPENSATION:¶

Customer compensation shall be defined within each
Customer contract. Timing of all payments/credits shall ¶
be specified in the curtailment contract with each Customer. Payments shall be paid to the Customer by ¶ Company in the form of a check or bill credit as specified in the contract or by a Company-approved Aggregator ¶

as defined within the Customer's contract. The credits applicable taxes. All other ¶ billing, operational, and related provisions of other applicable rate schedules shall remain in effect.¶

Compensation will include: ¶

PROGRAM PARTICIPATION PAYMENT:

For each Curtailment Season, Customer shall receive a payment/credit based upon the incentive structure ¶ outlined within the contract term. The Program Participation Payment for a Curtailment Season is equal to the per kilowatt of Curtailable Load rate as defined in the Customer's contract.¶

The Program Participation Payment will be divided by the number of months in the Curtailment Season and ¶ may be applied as bill credits equally for each month of the Curtailment Season or as a combined Participation ¶ and Curtailment Event net payment check after the close of the DRI Season.¶

Curtailment Event Payment: The Customers may also receive an Event Payment for each Curtailment Hour ¶ during which the Customer's metered demand is less than or equal to his Firm Power Level.

NEED FOR CURTAILMENT: ¶

Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems, or to maintain the Company's capacity margin requirement. Economic curtailment may occur when the marginal cost to produce or procure energy, or the opportunity to sell the energy in the wholesale market, is greater than the Customer's retail price.¶

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Effective: January 1, 2020 Issued: December 16, 2019,

Issued by: Darrin R. Ives, Vice-President

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO **P.S.C. MO. No.** 2 Original Sheet No. 1.82 C Canceling P.S.C. MO. No. Revised Sheet No. For Missouri Retail Service Area **RULES AND REGULATIONS** ELECTRIC 22.06 RESERVED FOR FUTURE USE

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At the Company's option and the Customer's request, during a Curtailment Event called for economic ¶ reasons, the Customer may purchase energy above its
Firm Power Level from the Company at a price per¶ kilowatt-hour determined at the beginning of a Curtailment Event. A Curtailment Event Payment will not ¶ be paid to Customers for Curtailment Events where this option is used. Customer will not have the option¶ to purchase energy during a Curtailment Event called for operational reasons.¶

PENALTIES:¶

Failure of the Customer to effect load reduction to its Firm Power Level or lower in response to any ¶
Company request for curtailment shall result in the following reduction or refund of Program Participation¶
Payments and Curtailment Occurrence Payments for each such failure as follows:¶

Reduction of Program Participation Payment: Customer will receive reduced future Program Participation¶
Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the ¶

Maximum Number of Curtailment Event Hours, the result

of which is multiplied by the percentage by ¶
which the Customer underperformed during a

Curtailment Event Hour.¶

Any Customer who fails to reduce load to its Firm Power Level as described within their Customer ¶

Contract may be removed from the program and/or be ineligible for this program for a period of two years¶ from the date of the third failure.¶

CURTAILMENT CANCELLATION:¶

The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such¶ Curtailment Event. However, if cancellation occurs with less than two hours of the notification period¶ remaining prior to commencement of a Curtailment Event, the canceled Curtailment Event shall be ¶

counted as a separate occurrence with a zero-hour duration.

" ¶
TEST CURTAILMENT: ¶
The Company reserves the right to request a Test Curtailment

once each year and/or within three months after a Customer's failure to effect load reduction to its Firm Power Level or lower upon any Company request for curtailment. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.¶

¶
VOLUNTARY LOAD REDUCTION:

Customers served in this Program also will be served on the
Voluntary Load Reduction Rider (Schedule VLR), subject to voluntary Load Neduction Moet (Schedule VLK), subject to the paragraph entitled "Special Provisions for Customers Served on Schedule MP." A separate Contract for service on Schedule VLR is not required for customers served under this Program. ¶

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Participate, on a voluntary basis, in additional Curtailment Events. Customers who are asked and ¶
receive Curtailment Event Payments as outlined¶ previously in this tariff, but will not receive
additional Program Participation Payments. This ¶
provision applies to all Customers whose contracts are still in force, whether or not they have ¶
participated in a number of Curtailment Events
equal to their chosen Maximum Number of Curtailment Events¶
At its sole discretion, the Company will decide to
apply the terms of Voluntary Load Reduction or ¶
Additional Voluntary Events for a given Curtailment Event. ¶
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Effective: January 1, 2020

1200 Main, Kansas City, MO 64105

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

RULES AND REGULATIONS
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December 16, 2019

Issued by: Darrin R. Ives, Vice-President

Issued:

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No.	2	<u>First</u>	Revised	Sheet No.	1.83
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			For M	issouri Retail Service Area	

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.07 BUSINESS THERMOSTAT PROGRAM

PURPOSE:

The voluntary Business Thermostat Program is designed to reduce Participant load during peak periods to improve system reliability, offset forecasted system peaks that could result in future generation capacity additions, and/or provide a more economical option to generation or purchasing energy in the wholesale market. Participant curtailment may be requested for any of these operational or economic reasons as determined by the Company. The Program accomplishes this by deploying various demand response technologies to Participants' WiFi-enabled thermostats to modify the runtime of air conditioning unit(s) or heat pump(s) for a specified period of time in a Company coordinated effort to limit overall system peak load.

AVAILABILITY:

The Program is available for the Program Period to any customer currently receiving service under any small general service or medium general service rate schedule. Customers must maintain a secure Wi-Fi enabled internet service and have a working central air conditioning system or heat pump. If a WiFi-enabled thermostat is provided to customers at a discounted price, customers must agree to install the thermostat at their premise receiving electric service within fourteen (14) days of receiving the device, and keep it installed, operational, and connected to a secure Wi-Fi network for the duration of the program. Customers must agree to not sell the device for the duration of the program. If it is found that they do, a debit will be issued on their utility bill for the Manufacturer Suggested Retail Price (MSRP) of the WiFienabled thermostat or the value of incentive provided to the customer. Payment of that debit will be the customer's responsibility. Property owner's (owner occupant or landlord for a rental property) permission is required to receive a smart thermostat and/or participate in the demand response program with an existing eligible thermostat. Tenant permission is required to receive a thermostat and/or participate in the demand response program with an existing eligible thermostat if the landlord is requesting participation. The Company reserves the right to limit program participation. The Company also reserves the right to apply minimum and/or maximum event performance requirements for incentive payment, to apply financial bonuses or penalties and to terminate participation for non-compliance.

PROGRAM PROVISIONS:

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and strive to attain the energy and demand savings targets. The Company and the Program Administrator will follow a multi-faceted approach to marketing the Program.

CONTROLS AND INCENTIVES:

Participants will receive enrollment and participation incentives at a level determined by the Company. If customers have an existing Wi-Fi enabled eligible thermostat, the customer may elect to enroll and participate in the demand response program. If customers had received a Program device from the previous Program (MEEIA Cycle 2), they will not be eligible for a new Program device. However, if the existing MEEIA Cycle 2 device fails, the customer is eligible to continue participation with a new Program device. During a curtailment event, the Company or its assignee will deploy various demand response technologies to Participants' thermostats to modify the run-time of air conditioning unit(s) or heat pump(s) for a specified period of time in a Company coordinated effort to limit overall system peak load. The Company reserves the right to set and modify incentive levels at any point during the program.

DATE OF ISSUE: December 16, 2019 DATE EFFECTIVE: January 1, 2020

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The change process is applicable to changes in program detail regarding the interaction between KCP&L or Program Administrators and Participants in the Programs, and excludes changes to the ranges of Incentive amounts for each Measure. ¶

<#>Discuss proposed change with Evaluator;¶

<#>Analyze impact on program and portfolio (cost-

effectiveness, goal achievement, etc.);¶
<#>Inform the Staff, Office of the Public Counsel and the
Department of Economic Development, Division of Energy, of
the proposed change, the time within which it needs to be

implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, are informed and provided the above-referenced analysis).¶

<#>Take timely received recommendations into account and incorporate them where KCP&L believes it is appropriate to do so:¶

<#>Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes; ¶

<#>Make changes to forms and promotional materials; ¶
<#>Update program website; ¶

<#>File updated web pages and, if appropriate updated list of Measures and Incentive amounts in Case No. EO-2014-0095; and ¶

and¶ <#>Inform Customers, trade allies, Program Partners, etc.¶

"CP&L will also continue to discuss and provide information on ongoing program and portfolio progress at quarterly regulatory advisory group update meetings. ¶

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EVALUATION:

The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification (EM&V) on this Program.

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22.07 BUSINESS, THEF	RMOSTAT (continued	Deleted: PROGRAMMABLE
CYCLING METHODS:		
The Company may elect to deploy various types of de	mand response technologies including, but not limited	to:
(1) cycling the compressor unit(s); (2) deploying	stand-alone pre-cooling strategies; (3) deploying	a
combination of pre-cooling and cycling strategies; (on Deleted: 3	
strategies. The Company reserves the right to test ne	ew residential thermostat demand response technologi	es
at any point during the program.		
NOTIFICATION:		
The Company will notify Participants of a curtailment of	event via various communication channels, including, b	out
not limited to: (1) SMS; (2) email; (3) push notification	he	
notification can occur prior to or at the start of a curtail	ment event.	

EVALUATION:

The Curtailment Season will extend from June 1 to September 30.

The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification

(EM&V) on this Program.

CURTAILMENT SEASON:

CURTAILMENT LIMITS:

The Company may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day officially designated as such. A curtailment event occurs whenever the thermostat is being controlled by KCP&L or its assignees. KCP&L may call a maximum of one curtailment event per day per Participant lasting no longer than four (4) hours per Participant. KCP&L is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

CURTAILMENT OPT OUT PROVISION:

A Legacy Participant may opt out of any curtailment event during the Curtailment Season by notifying The Company at any time prior to or during a curtailment event. A New Participant may opt out of an ongoing event via their smart phone or by the thermostat itself.

NEED FOR CURTAILMENT:

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approaches a constraint on the generation, transmission or distribution systems or to maintain Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a customer's retail price. A minimum of one (1) demand response event per season will be dispatched to eliqible participants

CONTRACT TERM:

Initial contracts will be for a period of three years, terminable thereafter on 90 days written notice. At the end of the initial term, the thermostat becomes the Participant's property. The customer will remain subject to curtailment unless they make a request with Company or its assignees to be removed from the program. However, so long as the agreement to participate in the Program is in force, Company will provide maintenance and repair to the programmable thermostat as may be required due to normal use. If the Participant has the Company provided thermostat and leaves the program prior to the end of the initial contract, Company will have 60 days thereafter to remove the thermostat and/or other control equipment. Company will also have a separate Customer Program Participation Agreement outlining Customer and Company responsibilities, and additional information concerning data privacy and Program termination for customers who participate in any studies that will analyze and evaluate customers' behavior and usage of thermostat, and associated software.

EVALUAITON:

The Company will hire a third-party evaluator to perform Evaluation, Measurement and Verification (EM&V) on this Program.

Issued: <u>December 16, 2019</u>
Issued by: Darrin R. Ives, Vice President

Effective: <u>January 1, 2020</u> 1200 Main, Kansas City, MO 64105 Formatted: Space Before: 0 pt, Position: Horizontal: Left, Relative to: Column, Vertical: In line, Relative to: Margin, Horizontal: 0", Wrap Around

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AVAILABILITY:	THE RELACTION MEETA) AND THE	COMMISSION'S TUR	s to autimister MEEIA.				
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The Company re	eserves the right to disco	ntinue the entire N	MEEIA cycle 3 portfolio, i	f Company detern	nines that		
	of such programs is no lively impacted the economi						
	notice to the Commission.	<u> </u>	<u>.og.ao ao aotooa 2</u> ,	and Company, up	<u> </u>		
DEFINITIONS :							
Unless otherwise	e defined, terms used in tar	iff sheets or schedu	ules in Section 22 have the	e following meaning	gs:		
Applicant – A cu	ustomer who has submitte	d a program applic	ation or has had a progr	am application sub	omitted on		
their behalf.							
	rogram Investment Mecha			the Commission in	Evergy's,	Deleted: KCP&L's	
<u>filing for demand</u>	-side program approval in	Case No. EO-2019	<u>-0132.</u>			Deleted: 2018-0298	
Energy Efficiency	y - Measures that reduce th	ne amount of electr	icity required to achieve a	given end use.			
Incentive – Any o	consideration provided by h	KCP&L directly or th	nrough the Program Admir	nistrator and Progra	<u>am</u>		
	ng buydowns, markdowns, education, which encourage			direct installations	1		
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			For Missouri	Retail Service Area		
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	APP	RAL RULES AND R LYING TO ELECTR	IC SERVICE			
	22.08, RESID	ENTIAL DEMAND-	SIDE MANAGEMENT	(aantinuad)		Deleted: 6
				(continued)		
Measure - An end 240-22.020(18), (2		efficiency measure, ar	nd energy management r	neasure as defined in 4 CSR		
		naker who implements	s one or more end use me	easures as a direct result of a		Deleted: End-use customer and/or distributor, manufac
demand side prog	<u>ram.</u>					installer, or retailer providing qualifying products or serv end-use customers.
			ssouri Metro to provide	program design, promotion,		Deleted: KCP&L
administration, im	plementation, and delive	ery of services.				
Program Partner	- A retailer, distributo	r or other service p	rovider that Evergy Mis	souri Metro or the Program of a Evergy Missouri Metro		Deleted: KCP&L
approved service		specific program serv	rices inrough execution	or a Evergy Missouri Metro		Deleted: KCP&L
Program Pariod	The period from Janua	n/ 1 2020 through Do	combor 21, 2022, uploss	sooner terminated under the		Deleted Aveil 4 0040
				n activities, as noted on the		Deleted: April 1, 2019 Deleted: March
Evergy website -	www.evergy.com.					Deleted: 0
				orograms that compares the		
avoided utility co	sts to the sum of all in	ncremental costs of e	end-use measures that a	are implemented due to the ninister, deliver and evaluate		
each demand-side		ioipant contributions)	, plas anny socio is aun	miliotor, donvor and ovalidate		
RM:						
These tariff sheet	s and the tariff sheets r	eflecting each specific	residential DSM progra	m shall be effective for three Multi-Family, which shall be		(
			tion of the income-Eligible /ed by the Commission.	e Mu <mark>u-Family, which shall be</mark>		Deleted: tli
If the Programs o	re terminated prior to the	as and of the Program	n Pariod, only Incontings	for qualifying Measures that		
			nination will be provided to			
SCRIPTION:						
	nergy consumption or sh	ift in peak demand wil	ll be accomplished through	h the following Programs:		
	ng, Cooling & Home Col Energy Report	nfort				Deleted: Home Appliance Recycling Rebate
 Incom 	ne-Eligible Home Energy	/ Report				
	y Saving Products					
	e Energy Audit ne-Eligible Multi-Family					Deleted: Home Lighting Rebate
• Resid	ential Smart Thermosta	t				
TE OF ISSUE:	December 16, 2019	ΠΔΤ	E EFFECTIVE:	January 1, 2020	_	Deleted: June 6. 2014
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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO	Deleted: KANSAS CITY POWER & LIGHT COMPANY
P.S.C. MO. No. <u>2</u> <u>First</u> Revised Sheet No. <u>1.86</u>	
Cancelling P.S.C. MO. No. 2 Original Sheet No. 1.86	
For Missouri Retail Service Area	
GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE	
22.00 DECIDENTIAL DEMAND CIDE MANAGEMENT	Dutant 7
22.08, RESIDENTIAL DEMAND-SIDE MANAGEMENT (continued)	Deleted: 7 Deleted: HOME APPLIANCE RECYCLING REBATE
In addition, Evergy Missouri Metro regidential quetomers have access to the Online Home Energy Audit	
In addition, Evergy Missouri Metro residential customers have access to the Online Home Energy Audit.	Deleted: KCP&L
Program details regarding the interaction between Evergy Missouri Metro or Program Administrators and	Deleted: KCP&L
Participants, such as Incentives paid directly to Participants, available Measures, availability of the program, eligibility, and application and completion requirements may be adjusted through the change process as presented	
below. Those details, additional details on each program, and other details such as process flows, application	
instructions, and application forms will be provided on the Evergy Missouri Metro website, www.evergy.com.	Deleted: KCP&L
CHANGE PROCESS:	
The change process is applicable to changes in program detail regarding the interaction between Evergy Missouri	Deleted: KCP&L
Metro or Program Administrators and Participants in the Programs, and excludes changes to the ranges of Incentive	
amounts for each Measure.	
1) Identify need for program detail change regarding the interaction between Evergy Missouri Metro or	Deleted: KCP&L
Program Administrators and Participants in the Programs; 2) Discuss proposed change with Program Administrator;	
3) Discuss proposed change with Evaluator;	
Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.);	
5) Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the	
analysis that was done and consider recommendations from them that are received within the	
implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division	
of Energy, are informed and provided the above-referenced analysis);	
6) Take timely received recommendations into account and incorporate them where Evergy Missouri Metro	Deleted: KCP&L
believes it is appropriate to do so; Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants,	
Business Center) of the changes;	
8) Make changes to forms and promotional materials; 9) Update program website:	
10) File updated web pages and, if appropriate updated list of Measures and Incentive amounts in Case No.	
EO-2019-0132; and	Deleted: 2018-0298
11) Inform Customers, trade allies, Program Partners, etc.	
Evergy Missouri Metro will also continue to discuss and provide information on ongoing program and portfolio	Deleted: KCP&L
progress at quarterly regulatory advisory group update meetings.	Deleted: ¶
Y	Socied.
DATE OF 100 UF. Describes 40, 0040	
DATE OF ISSUE: December 16, 2019 DATE EFFECTIVE: January 1, 2020	Deleted: June 6, 2014
ISSUED BY: Darrin R. Ives, Vice President Kansas City, MO	Deleted: November 29, 2018
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			For Missouri Retail	Deleted: R.
Service Area				
	RULES AND ELEC			
22.08 <u>RES</u>	IDENTIAL DEM	Deleted: AIR CONDITIONING UPGRADE REBATE		
			(continued)	

PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:

Note that targeted energy and demand savings may be shifted between programs depending on

market response, changes in technology, or similar factors. These targets are based on savings at

customer meters (excluding transmission and distribution line losses).

1							Sum of Annual
	Expected Incremer	ntal Annual kWh	Energy Saving	s Targets at C	<u> Sustomer Sic</u>	Je of Meter	
	<u>20</u> 20	<u>202</u> 1	<u>202</u> 2	<u>202</u> 3	<u>202</u> 4	<u>202</u> 5	
Energy Saving Products	12,153,179	9,722,590	<u>7,555,117</u>	0	<u>0</u>	<u>0</u>	<u>29,430,886</u>
Heating, Cooling & Home Comfort	<u>3,346,358</u>	<u>4,814,841</u>	<u>5,426,432</u>	<u>0</u>	<u>0</u>	<u>0</u>	13,587,63 Deleted: Weatherization
Home Energy Report	9,579,000	Ō	D	<u>0</u>	<u>0</u>	<u>0</u>	9,579,00 Deleted: 9,579,000
Income-Eligible Energy Report	2,928,146	Q	D	0	0	0	2.928,14 Deleted: 9,579,000
Income-Eligible Multi-Family	<u>1,368,009</u>	<u>1,160,994</u>	<u>1,160,994</u>	906,913	945,949	992,465	Deleted: 28,737 6,535,32 Deleted: 2,928,146
Residential Demand	1		1				Deleted: 2,928,146
Response	1,171,048	<u>1,329,516</u>	<u>1,466,157</u>	0	<u>0</u>	0	3,966,72 Deleted: 8,784,439
<u>Total</u>	30,545,741	<u>_17,027,941</u>	<u>15,608,700</u>	906,913	945,949	992,465	.66,027,70 Deleted: 29,535,087
							Deleted: 28,115,846

Issued: December 16, 2019

Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2020

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

 P.S.C. MO. No.
 2
 Second
 Revised
 Sheet No.
 1.88

 Cancelling P.S.C. MO. No.
 2
 First
 Revised
 Sheet No.
 1.88

For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.09 _HEATING, COOLING & HOME COMFORT,

PURPOSE:

The Heating, Cooling & Home Comfort Program (Program) is designed to provide educational and financial incentives to residential customers, increasing their awareness and incorporation of energy efficiency into their homes.

AVAILABILITY:

This program is available during the Program Period, and is available to any Customer receiving service under any generally available residential rate schedule offered by the Company in a structure containing four units or less.

PROGRAM PROVISIONS:

Evergy Missouri Metro will hire a Program Administrator to implement this program and provide the necessary services to effectively manage the program and strive to attain the energy and demand savings targets.

The program consists of three sub-programs:

Option 1: Insulation & Air Sealing Customers that have completed a comprehensive energy audit by an Program authorized energy auditor are eligible to receive the installation of a free energy savings items and rebates.

This option will be delivered jointly with Spire Energy so that eligible customers, utilizing both utilities services, may receive benefits from each respective utility. Evergy offerings are not contingent upon co-delivery.

Option 2: Energy Savings Kits or Kit components. Energy efficient measures provided to residential customers by the Company to include discretionary energy assessments to targeted low income residents.

This option will be co-delivered with Spire to eligible customers for both utilizes. Evergy offerings are not contingent upon co-delivery.

Option 3: HVAC Rebate. Customers are eligible to receive incentives for improving the efficiency of a homes' HVAC equipment.

ELIGIBLE MEASURES AND INCENTIVES:

Measures filed in Case No. EO-2019-0132 are eligible for program benefits and incentives and may be offered during the Program Period. Eligible Incentives and Measures can be found at www.evergy.com.

EVALUATION:

The Company will hire a third-party evaluator to perform an Evaluation, Measurement and Verification (EM&V) on this Program.

DATE OF ISSUE: December 16, 2019 DATE EFFECTIVE: January 1, 2020

ISSUED BY: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

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anceiling P.S.C. MO. No.	2	Flist	_ Revised	Sheet No	1.09	
			For Missouri	Retail Service Area		
		NERAL RULES AND REG				
	22.10 RESID	DENTIAL HOME ENERGY	REPORT PROGRAM,			Deleted: INCOME-ELIGIBLE
						Deleted: - PILOT (FROZEN)
PURPOSE:						
The Residential Ho	me Energy Rep	oort Program is a behavior	ral energy efficiency an	d educational progr	am that	
		ousehold energy usage eport shall be delivered in				
		eport snall be delivered in nelp customers understand				
modules included a	are: (1) neighbo	or/similar home compariso	n; (2) energy comparis	sons over time; (3)	energy	
		ram promotional material.		leport provides info	rmation	
designed to influence	ce customers' b	ehavior to lower energy us	age.			
AVAILABILITY:						
v			······································			Deleted: This program is not available after December 31
		mers currently receiving only program, meaning				2015.¶
	ill allow opt-out i	if desired More details on p				Deleted: and who qualify under income-eligible guidelines KCP&L will conduct an 18 month pilot of the program, selecting 20,000 customers for participation.
	,					Deleted: e
PROGRAM PROVISIO	NS:					Deleted: p
The Company will:	assign a progra	m administrator to manage	e the Program internall	v The Company wi	ll hire a	Deleted: KCP&L
third-party impleme	enter to deliver t	this turn-key program with ification, customer commun	responsibility for all as			Deleted: . A customer choosing to opt-out of the program should contact KCP&L to have their premise removed from the reporting group.
EVALUATION:						Deleted:
	ista e e aleteral e e da			and a second Manuffer and a second	(EN40) ()	
on the Home Energ	nire a third-party iy Report Progra	<mark>/ evaluator to perform an E</mark> am.	<u>-valuation, Measureme</u>	nt, and Verification ((EM&V)	Deleted: Pilot
	-					
EVALUATION:						
	nird-party evaluato	or to perform an Evaluation, Me	easurement, and Verificatio	n (EM&V) on		
<u></u>						
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1200 Main, Kansas City, MO 64105

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ISSUED BY:

Darrin R. Ives, Vice President

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			For Missou	ri Retail Service Area	_
		RULES AND REGULA			_
22.11	RESIDENTIAL INCOME	E-ELIGIBLE HOME EN	ERGY REPORT P	ROGRAM	Deleted: HOME LIGHTING REBATE
PURPOSE:					
educational pro of customers, o email format, ar their energy use comparisons ov	r "neighbors". The Income nd is composed of several	parison of the househole- Eligible Home Energy modules of information ules included are: (1) ne ncy tips; and (4) utility p	d energy usage int Report shall be de to help customers eighbor/similar hor rogram promotions	ormation with similar types livered in paper, and/or understand and manage ne comparison; (2) energy al material. The Home	
AVAILABILITY:					
This Program		ut only program, mea		ny residential rate schedule. y will select customers for	
PROGRAM PROVI					
third-party imple		n-key program with resp	onsibility for all as	y. The Company will hire a pects of report generation,	
ELIGIBLE MEASU	RES AND INCENTIVES:				Deleted: KCP&L will implement this program. A Program Administrator may be responsible for items such as ¶
Home Lighting	Rebate Measures filed	in Case No. EO-2019	0-0132 are eligible	e for program benefits and	Deleted: 2014-0095
	may be offered for prodirectly to customers or P			gible lighting products and ergy.com/homereport.	Deleteu.
EVALUATION:	•				Deleted: www.kcpl.com
EVALUATION:	ill hire a third-party evalua	tor to perform an Evalu	ation, Measureme	nt, and Verification (EM&V)	Formatted: Default Paragraph Font
The Company w	ergy Report Program.				

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EVERGY WET	RO, INC. d/b/a	EVERGY MISS	OURI WETRO			Deleted: KANSAS CITY POWER & LIGHT COMPANY
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			_			
			For Missouri F	Retail Service Area	a	
			<u></u>			
	GEN	ERAL RULES AND RE	EGULATIONS			
		PLYING TO ELECTRI				
İ	22.	12 ENERGY SAVING	PRODUCTS			Deleted: INCOME-ELIGIBLE WEATHERIZATION
PURPOSE:						Beleted. INCOME ELIGIBLE WEATHERIEATION
This program w	Il feature point of nurchs	ase discounts on a varie	ety of energy efficiency iten	ne		
This program w	ir leature point or purcha	ise discourts off a varie	sty of energy emolency item	113.		
AVAILABILITY:						
The Energy S	aving Products Progra	m is available during t	he Program Period and c	ustomers may par	rticipate in	
the program b	purchasing qualifying	products from particip	oating retailers or alternate	e sales channels, C	Customers	Deleted: an online store or
			y Missouri Metro will em e found at; www.evergy.co			Deleted: .
		on the program can be	o round at, www.ovorgy.oc	литотторгочисте.		Deleted: KCP&L
PROGRAM PROVISI	ONS:					
Evergy Missou	ıri Metro, will hire a Pro	gram Administrator to	implement this program.	The Program Adr	ministrator_	Deleted: KCP&L
		effectively manage the	e program and strive to att	tain the energy and	d demand	
savings targets	<u>5.</u>					
			n as incentive and rebate			
	<u>mer/retailer to resolve</u> ergy Missouri Metro.	application issues an	nd status reporting assoc	iated with the pro	ogram, as	Deleted: KCP&L
						Boleted. Not de
The program u	ses a two-pronged app	roach:				
1. Incre	asing supply of quali	fying products through	gh partnerships with ret	tailers, manufactu	urers and	
	outors; and	achallmar allaranasa	and understanding the	hanafita of anarm	v officient	
<u>z. Creat</u>		consumer awareness	and understanding the l	benefits of energy	<u>y emcient</u>	
	. 6			. National and America	. 1 4.1.	
			ng retailers within Evergy be listed on Evergy			Deleted: KCP&L
	om/homeproducts with					Deleted: the KCP&L Deleted: www.kcpl.com
ELIGIBLE MEASURE	S AND INCENTIVES:					Deleted: as well as any in-store promotions being offered.
ELIGIBLE WEAGON	O AND INOLITIVEO.					у по
			2019-0132 are eligible for p Eligible products and inc			Deleted: 2018-0298
			or will closely monitor the			
adjust according	ngly, in the agreed upon	process as needed.	•			
EVALUATION:						
The Company	will hire a third-party ev	<u>aluator to perform an l</u>	Evaluation, Measurement,	and Verification (EM&V) on	
this Program.						Deleted: ¶
DATE OF ISSUE:	<u>December 16, 2019</u>	DATE	E EFFECTIVE:	January 1, 2020		¶ ¶
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	Vice President					Deleted: November 29, 2018
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EVERGY MET	Γ <mark>RO, INC. d/b/a EVER</mark> (GY MISSOURI ME	<u>TRO</u>		Deleted: KANSAS CITY POWER & LIGHT COMPANY
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		For <u>/lissou</u>	ri Retail Service Area	_	
		ES AND REGULATIONS ELECTRIC SERVICE		_	
	22.13 <u>ONLINE HOME</u>	ENERGY AUDIT PROGRA	AM_		Deleted: 2
PURPOSE:					Deleted: INCOME-ELIGIBLE WEATHERIZATION
their home is digital pages Energy Trend within this pro offerings, so o	ount" portal. This content provides using energy, and how to better ma or "widgets" available to customers ds; (4) Ways to Save; (5) My Plar ogram is information on the Compoustomers are not only presented wher with the Company to do so.	anage it to maximize efficien s include: (1) Home Energy n, and (6) a general setting pany's other demand-side n	cy and energy savings. Examples Audit; (2) Compare to Neighbor; (gs page. Also embedded in conte management programs and gene	of (3) ent ral	
	efficiency program is considered of vevergy.com/homeaudit.	educational. Additional de	tails are available at the Compa	<u>ny</u>	Deleted: www.kcpl.com.
▼					Deleted: ¶ Central Missouri Community Action
▼					Deleted: EVALUATION:¶ The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification (EM&V) on this Program.
DATE OF ISSUE:	December 16, 2019	DATE EFFECTIVE:	January 1, 2020		Deleted: June 6, 2014
ISSUED BY:	Darrin R. Ives. Vice President		Kansas City, MO		Deleted: November 29, 2018

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P.S.C. MO. No. 2 Second Revised Sheet No. 1.93 For Missouri Retail Service Area GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE 22.14, INCOME-ELIGIBLE MULTI-FAMILY PURPOSE: The Displacetime of Income-Flicible Main-Family Program (Program) is to deliver long-term energy assuings and development outloands to program and the services are developed outloands to program and the services are developed outloands to program and the services are services measures and directriplive and custom rebate offerings for in-anil and common area supprades. AVAILABILITY: The Program is available for the Program Period to customers receiving service from Evertry Missouri Metro under any residential or business rate, meeting one of the following eligibility requirements: - Program is available for the Program Period to customers receiving service from Evertry Missouri Metro under any residential or business rate, meeting one of the following eligibility requirements: - Program is available for the Program Period to customers receiving service from Evertry Missouri Metro under any residential or business rate, meeting one of the following eligibility requirements: - Program Including LittiC, HUD, USDA, State HFA and local tax abstement for low-none programes. - Location in a low-income census tract. Location in a census tract widentify as low-income, using HUDs annually published Counterfacts in a s attribute. In a stating point, and analyzed the Counterfact in a stating point, and analyzed the Counterfact in a stating point, and analyzed the Counterfact in a stating point. - Reart tool Southerlands December diseased snown in formation demonstrating at least 50 percent of units are reflect to households meeting one of these criteria at or below 200 percent of the Federal powers level or at a below 50% of area median income. - Proficiantion in the Weatherstation Assistance Program. - Program Administrator will provide the necessary services be effectively immement the program including but to olivers the progr	EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO						Deleted: KANSAS CITY POWER & LIGHT COMPANY		
Cancelling P.S.C. MO. No. 2 First Revised Sheet No. 1.93 For Missouri Relail Service Area GENERAL PULS AND REGULATIONS APPLYING TO ELECTRIC SERVICE 22.14, INCOME-ELIGIBLE MULTI-FAMILY Deleted: 3 Deleted: 3 Deleted: 5 Deleted: 5 Deleted: 5 Deleted: 5 Deleted: 6 Deleted: 5 Deleted: 6 Deleted: 6 Deleted: 5 Deleted: 7 Deleted: 8 Deleted: 7 Deleted: 8 Deleted: 7 Deleted: 8 Deleted: 7 Deleted: 8 Deleted: PROGRAMABLE THERMOSTAT (FROZEN) Deleted: PROGRAMABLE THERMOSTAT (FROZEN) The Program is available for the Program Period to customers and endersory using a network incomes all programs and endersory and program, producing thermostation in an affordable housing program. Pleading LHTC, HUO USDA: Slab HFA and local law abstatement for low- income programs. PROGRAM PROVISIONS: Where possible: Service Missouri Metro, will seek to participation in an affordable in manually publicated	Þ.S.C. MO. No.	2	Second	Revised	Sheet No.	1.93	Deleted: First		
GENERAL RULES AND REQULATIONS APPLYING TO ELECTRIC SERVICE 22.14_INCOME_ELIGIBLE MULTI-FAMILY Deleted PROGRAMMABLE THERMOSTAT (PROZEN) The objective of income-Eligible Multi-Family Program (Program) is to deliver long-term energy savings to income- cualiform, customers, specifically, those in multifamily housing This. will be achieved, through, increasing. The avareness and educational outrace h to properly managers and owners about their energy usage, installing energy savings measures and proscriptive and custom relate offerings for in-unit and common area upgrades. AVAILABILITY: The Program is available for the Program Period to customers receiving service from Evergy Missouri Metro under any residential or business rate, meeting one of the following eligibility requirements: * Participation in an infloredable housing organia, including Littric, PND, USDA, State HPA and local tax, abstement for low * Location in a low-more census teral. Cuestion in a consumer tract wit either that a contract of the program in a state of the program									
GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE 22.14_INCOME-ELIGIBLE MULTI-FAMILY Deleted 3 Deleted 3 Deleted 9 ROGRAMMABLE THERMOSTAT (PROZEN) PURPOSE: The objective of income-Eligible Multi-Family Program (Program) is to deliver long-term energy savings to income- qualifying customers, specifically those in multi-family housing This will be achieved through increasing the awareness and educational outreach to property managers and owners about their energy usage, installing energy savings measures and prescribts and custom rebate offerings for inunit and common area uporades. AVAILABILITY: AVAILABILITY: AVAILABILITY: - Participation in an affordable for the Program Period to customers receiving service from Evergy Missouri Metro under any residential of business rate, meeting one of the following eligibility requirements: - Participation in an affordable housing program. Documented participation in a federal, state or local affordable housing program, including LIHTC, HUD, USDA State HFA and local tax abstement for love- income properties. - Location in a low-income census tract. Location in a census tract we identify as low-income, using HUD's annually published "Qualified Census" tracks as a stating point. - Retrict Gocumentation. Where at less 50 percent of units and active control of the program income properties. - Participation in the Weatherization Assistance Program. Documented information demonstrating at least 50 percent of income and the program of the program with Spire Energy so that eligible customers utilizing both generally and the program with Spire Energy so that eligible customers utilizing both generally and income as program. Program with Spire Energy so that eligible customers utilizing both generally and income and the program with Spire Energy so that eligible customers utilizing both generally and income and the program with Spire Energy so that eligible customers utilizing both generally and individual improvements. Every Missouri Metro, program offering is	Cancelling P.S.C. MO. N	lo. <u>2</u>	First	Revised	Sheet No.	1.93			
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anceling P.S.C. MO. No	Sheet No	
	For Missouri Retail Service Area	
RULES AND REG ELECTRIC		
22.14 INCOME-ELIGIBLE	MULTI-FAMILY (continued)	
Additional program provisions may be found at www.everg	<u>ıy.com.</u>	
ELIGIBLE MEASURES AND INCENTIVES:		
Income-Eligible Measures filed in File No. EO-2019-013		Deleted: 2018-0298
and may be offered for promotion during the Program found at www.evergy.com/iemf	Period. Eligible Measures and Incentives may be	Deleted: www.kcpl.com.
EVALUATION:		
The Company will hire a third-party evaluator to Verification (EM&V) on this Program.	perform an Evaluation, Measurement, and	

Effective: January 1, 2020 1200 Main, Kansas City, MO 64105

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Issued:

December 16, 2019

Issued by: Darrin Ives, Vice President

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 2 Second Original Sheet No. 1.94

Canceling P.S.C. MO. No. 2 First Revised Sheet No. 1.94

For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC

22.15 RESIDENTIAL THERMOSTAT PROGRAM

PURPOSE:

The voluntary Residential Thermostat Program is designed to reduce Participant load during peak periods to improve system reliability, offset forecasted system peaks that could result in future generation capacity additions, and/or provide a more economical option to generation or purchasing energy in the wholesale market. Participant curtailment may be requested for any of these operational or economic reasons as determined by the Company. The Program accomplishes this by deploying various demand response technologies to Participants' WiFienabled thermostats to modify the run-time of air conditioning unit(s) or heat pump(s) for a specified period of time in a Company coordinated effort to limit overall system peak load.

AVAILABILITY:

The Program is available for the Program Period to any customer currently receiving service under any residential rate schedule. Customers must maintain a secure home WiFi-enabled internet service and have a working central air conditioning system or heat pump. If a WiFi-enabled thermostat is provided to customers at a discounted price, customers must agree to install the thermostat at their premise receiving electric service within fourteen (14) days of receiving the device, and keep it installed, operational, and connected to a secure home WiFi network for the duration of the program. Customers must agree to not sell the device for the duration of the program. If it is found that they do, a debit will be issued on their utility bill for the Manufacturer Suggested Retail Price (MSRP) of the WiFi-enabled thermostat or the value of incentive provided to the customer. Payment of that debit will be the customer's responsibility. Residential property owner's (owner occupant or landlord for a rental property) permission is required to receive a smart thermostat and/or participate in the demand response program with an existing eligible thermostat. Tenant permission is required to receive a thermostat and/or participate in the demand response program with an existing eligible thermostat is the landlord is requesting participation. The Company reserves the right to limit program participation. The Company also reserves the right to apply minimum and/or maximum event performance requirements for incentive payment, to apply financial bonuses or penalties and to terminate participation for non-compliance.

PROGRAM PROVISIONS:

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and strive to attain the energy and demand savings targets. The Company and the Program Administrator will follow a multi-faceted approach to marketing the Program.

CONTROLS AND INCENTIVES:

Participants will receive enrollment and participation incentives at a level determined by the Company, which can be found at evergy.com/residentialdr. If customers have an existing Wi-Fi enabled eligible thermostat, the customer may elect to enroll and participate in the demand response program. If customers had received a Program device from the previous Program (MEEIA Cycle 2), they will not be eligible for a new Program device. However, if the existing MEEIA Cycle 2 device fails, the customer is eligible to continue participation with a new Program device. During a curtailment event, the Company or its assignee will deploy various demand response technologies to Participants' Wi-Fi enabled thermostats to modify the run-time of air conditioning unit(s) or heat pump(s) for a specified period of time in a Company coordinated effort to limit overall system peak load. The Company reserves the right to set and modify incentive levels at any point during the program.

Issued:December 16, 2019Effective:January 1, 2020Issued by:Darrin R. Ives, Vice President1200 Main, Kansas City, MO 64105

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	For Missouri Retail Service Area		
RULI	ES AND REGULATIONS		
	ELECTRIC		
22.15 RESIDEN	ITIAL,THERMOSTAT PROGRAM		Deleted: SMART
	(continued)		
CYCLING METHODS:			
The Company may elect to deploy various type	es of demand response technologies including, but not limited to:		
	ng stand-alone pre-cooling strategies; (3) deploying a combination		
Company reserves the right to test new devices	oloying pre-cooling and temperature modification strategies. The sat any point during the program.		
NOTIFICATION:			
	ts of a curtailment event via various communication channels, email; (3) push notifications; (4) in-app notifications; (5) device		
notifications. The notification can occur prior to			
CURTAILMENT SEASON:			
The Curtailment Season will extend from June 1	1 to September 30.		
CUDTAIL MENT LIMITS:			
CURTAILMENT LIMITS:			
	at any weekday, Monday through Friday, excluding Independence		Deleted: KCP&L
	designated as such. A curtailment event occurs whenever the pany or its assignees. The Company may call a maximum of one		Deleted: KCP&L
curtailment event per day per Participant, la	asting no longer than four (4) hours per Participant. "The Company		Deleted: KCP&L
is not required to curtail all Participants participating Participants.	s simultaneously and may stagger curtailment events across		Deleted: KCP&L
participating Farticipants.			
CURTAILMENT OPT OUT PROVISION:			
A Legacy Participant may opt out of any	curtailment event during the Curtailment Season by notifying the		Deleted: air conditioning cycling
	urtailment event and requesting to be opted out. A New Participant		Deleted: KCP&L
may opt out of an ongoing event via their sn	nart phone or the thermostat itself.		Deleted: Notification must be communicated to KCP&L by
NEED FOR CURTAILMENT:			using KCP&L's website (www.kcpl.com) or by calling KCP&L at the telephone number provided with the air conditioner cycling agreement.
	ional or economic reasons. Operational curtailments may occur		
	s) approaches a constraint on the generation, transmission or ompany's capacity margin requirement. Economic reasons may		Deleted: KCP&L's
	ost to produce or procure energy or the price to sell the energy in		Deleted. NOFALS
	tomer's retail price. A minimum of one (1) demand response event		
per season will be dispatched to eligible par	rucipanis.		
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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No.

EVERGY METRO, INC. d/b/a EVERGY	MISSOURI METRO	Deleted: KANSAS CITY POWER & LIGHT COMPANY
P.S.C. MO. No. 2	Original Sheet No. 1.94B	
Canceling P.S.C. MO. No.	Revised Sheet No	
	For Missouri Retail Service Area	
	REGULATIONS CTRIC	
22.15 RESIDENTIAL TH	IERMOSTAT PROGRAM	 Deleted: SMART
	(continued)	
CONTRACT TERM:		 Deleted: ¶
the initial term, the thermostat becomes the Particip curtailment unless they make a request with the Comp. However, so long as the agreement to participate in maintenance and repair to the thermostat as may be Company provided thermostat and leaves the program have 60 days thereafter to remove the thermostat and/or Company will also have a separate Customer Program Fresponsibilities, and additional information concerning diparticipate in any studies that will analyze and evaluates associated software.	nable thereafter on 90 days written notice. At the end of pant's property. The customer will remain subject to pany or its assignees to be removed from the program. In the Program is in force, the Company will provide required due to normal use. If the Participant has the prior to the end of the initial contract, the Company will other control equipment. Participation Agreement outlining Customer and Company lata privacy and Program termination for customers who attended to the customers' behavior and usage of thermostat, and	Deleted: , if the thermostat was provided free of charge to the Participant Deleted: KCP&L Deleted: programmable Deleted: KCP&L Deleted: KCP&L Deleted: ; otherwise, it becomes the Participant's property Deleted: KCP&L Deleted: KCP&L Deleted: KCP&L
EVALUATION: The Company will hire a third-party evaluator to perform this Pilot Program.	an Evaluation, Measurement, and Verification (EM&V) on	

Issued: December 16, 2019
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2020
1200 Main, Kansas City, MO 64105

l	EVERGY METRO,	INC. d/b/	a EVERGY MISS	OURI METRO			Deleted: KANSAS CITY POWER & LIGHT COMPANY
l	P.S.C. MO. No.	2	Second	Revised	Sheet No.	1.95	Deleted: First
l	Cancelling P.S.C. MO. No.	2	<u>First</u>	Revised	Sheet No	1.95	
				For Missour	Retail Service Area		
			NERAL RULES AND RE APPLYING TO ELECTRIC				
I		22	.16, RESEARCH & PILO	PROGRAM			Deleted: 4
							Deleted: HOME
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							Deleted: ANALYZER (FROZEN)
	The Research & Pilot progra						Formatted: Font: (Default) Arial
	concepts and improving current programs to drive better results. The program will provide the Company with a screening and evaluation mechanism to accomplish this and allow the Company flexibility to explore and research various ideas and concepts outside of the traditional DSM model to roll out for customer commercialization as deemed appropriate.						
	This program is available to any Customer receiving service under any generally available residential or commercial rate schedules; SGS, MGS, LGS, SGA, MGA, LGA or TPP offered by the Company, More information on program details						Deleted: The Energy Efficient Trees program is designed to demonstrate, while increasing local and national level awareness, that carefully-sited and strategically planted tree offer many benefits, including increased energy efficiency.
l	and description may be foun PROGRAM PROVISIONS:				•		Deleted: Residential customers that rent a residence must receive the written approval of the homeowner/landlord to participate in the program.
ı	The Company will hire a Pro	arom Adminio	trator to implement this pr	agram and provide the r	occosory corvices to		
]]	effectively manage the progr				lecessary services in	<u></u>	Deleted: The program will utilize the Arbor Day Foundation national model and software, providing trees to plant on private residences, in GPS-optimized locations for energy efficiency.¶
	The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification (EM&V) on this pilot Program.						1 KCP&L will partner with Bridging the Gap and other potential stakeholders or associations that align with this initiative.
	ELIGIBLE MEASURES AN	D INCENTIVE	<u>S:</u>				
	Measures filed in Case No. offered during the Program I	EO-2019-0132	are eligible for program b	enefits and Incentives a	nd may be		Deleted: 2018-0298
	found at www.evergy.com	Feriou. Liigibie	e incentives directly paid to	Customers and Measur	es can be		Deleted: www.kcpl.co
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DATE OF ISSUE:

December 16, 2019

DATE EFFECTIVE:

January 1, 2020

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