

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of Kansas City Power & Light)
Company’s Request for Authority to Implement) **Case No. ER-2018-0145**
A General Rate Increase for Electric Service)

NOTICE OF ADDING NEW SPP CHARGE TYPES

COMES NOW, Evergy Metro, Inc. d/b/a Evergy Missouri Metro (“Evergy Missouri Metro” or the “Company”) ¹, by and through counsel and pursuant to 20 CSR 4240-20.090(8)(D)1A , files this *Notification of Adding new SPP Charge Types* (“Notification”). In this regard, the Company respectfully states to the Missouri Public Service Commission (“Commission”):

1. Commission Rule 20 CSR 4240-20.090(8)(D)1A provides that Evergy Missouri Metro file a notice in its last rate case 60 days prior to the Company including a new schedule, charge type cost or revenue in its next Fuel Adjustment Rate (“FAR”) filing. As detailed below, the Company does plan to file new Southwest Power Pool (“SPP”) charge types in its next FAR filing to be made by August 1, 2022.

2. On April 21, 2020, SPP submitted revisions to Attachment AE of the Tariff to add Ramp Capability Up and Ramp Capability Down to the Federal Energy Regulatory Commission (“FERC”). FERC approved those revisions in Docket No. ER20-1617-000 on July 16, 2020.

3. In the April 2020 filing, SPP requested an effective date of “12/31/9998” and stated it would submit a filing with FERC specifying a precise effective date at a later time. In the July 2020 Order, FERC directed SPP to submit an informational filing using the eTariff Type of Filing Code: 150 Data Response/Supplement the Record to notify FERC of the actual

¹Effective October 7, 2019, Evergy Missouri Metro adopted the service territory and tariffs of Kansas City Power & Light Company and Evergy Missouri West, Inc. d/b/a Evergy Missouri West (“Evergy Missouri West”) adopted the service territory and tariffs of KCP&L Greater Missouri Operations Company.

effective date no less than 30 days prior to the date of proposed Tariff provisions were to be implemented. On January 28, 2022, the SPP submitted the filing to FERC notifying them that the effective date on the Tariff records in the proceeding would be March 1, 2022.

4. SPP has added new charge types for the SPP Integrated Market (“IM”) effective March 1, 2022 to implement Ramp Capability Up and Ramp Capability Down products. These products are designed to increase ramping capability to address potential errors in SPP’s forecasted output from load and renewable energy sources.

5. Commission Rule 20 CSR 4240-20.090(8)(D)1B requires the following information be included in the Company’s notice:

B. The filing shall include, but is not be limited to: (I) Identification of the account affected by the change; (II) A description of the new market settlement type or schedule demonstrating that the cost or revenue it covers possesses the characteristics of, and is of the nature of, a cost or revenue allowed in the electric utility’s FAC by the commission in the most recent general rate proceeding; and (III) Identification of the preexisting schedule, or market settlement type which the new settlement type or schedule replaces or supplements;

- I. These new charges will be consistent with revenue or purchased power produced by any other resources currently settling with SPP. They will be included in the FAR calculation as they are recorded to FERC Account Number 447 revenues from off-system sales and FERC Account Number 555 purchased power.
- II. SPP will systematically procure ramp capability for future intervals in order to manage both anticipated and unforeseen ramping events. The ramp product costs will be allocated to load and exports, similar to current operating reserves such as Regulation Up, Regulation Down and Spinning Reserves.
- III. The types of activity that will be included in each of these charge types are as follows:
 - Day-Ahead Ramp Capability Up Amount, Day-Ahead Ramp Capability Down Amount, Day-Ahead Ramp Capability Up Distribution Amount, Day-Ahead Ramp Capability Down Distribution Amount
 - Real-Time Ramp Capability Up Amount, Real-Time Ramp Capability Down Amount, Real-Time Ramp Capability Up Distribution Amount, Real-Time Ramp Capability Down Distribution Amount, Real-Time Ramp Capability Non-

Performance Amount, Real-Time Ramp Capability Non-
Performance Distribution Amount

6. The Company will update the lists of charge types listed in its Fuel Adjustment Clause (“FAC”) tariffs in its current general rate case, Case No. ER-2022-0129.

WHEREFORE, the Company submits to the Commission this Notification.

Respectfully submitted,

/s/ Roger W. Steiner

Roger W. Steiner, MBN 39586

Evergy, Inc.

1200 Main – 16th Floor

Kansas City, Missouri 64105

Phone: (816) 556-2314

Fax: (816) 556-2787

E-mail: roger.steiner@evergy.com

Attorney for Evergy Missouri Metro

VERIFICATION

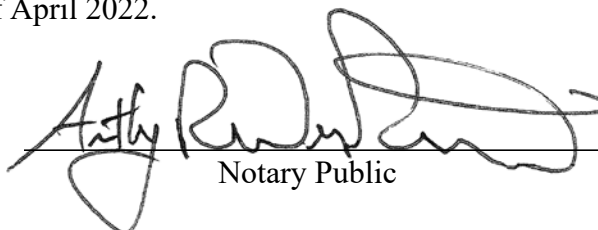
STATE OF MISSOURI)
)
COUNTY OF JACKSON) ss

Darrin Ives, being first duly sworn, on his oath and in his capacity as Vice President – Regulatory Affairs of Evergy, Inc., states that he is authorized to execute this document on behalf of Evergy Missouri Metro and Evergy Missouri West, and has knowledge of the matters stated in this document, that said matters are true and correct to the best of his knowledge, information and belief.



Darrin Ives

Subscribed and sworn to before me this 29th day of April 2022.



Notary Public

My Commission expires:

_____ 4/26/2025



CERTIFICATE OF SERVICE

I hereby certify that a true and copy of the foregoing application was emailed on this 29th day of April 2022, to the Office of the General Counsel and the Office of the Public Counsel.

/s/ Roger W. Steiner

Roger W. Steiner