

John R. Ashcroft

Secretary of State / Administrative Rules

RULE TRANSMITTAL

Administrative Rules Stamp

RECEIVED

By Administrative Rules SOS at 1:40 pm, Mar 19, 2025

RECEIVED

JCAR Stamp

By JCAR at 1:09 pm, Mar 19, 2025

Rule Number 20 CSR 4240-40.020

Use a SEPARATE rule transmittal sheet for EACH individual rulemaking.

Name of person(s) Administrative Rules can contact with questions about this rule:

Content Nancy Dippell Phone 573-751-8518 Fax 573-526-6010

Email address Nancy.Dippell@psc.mo.gov

Data Entry Kayla Kliethermes Phone 573-751-4256 Fax 573-526-6010

Email address Kayla.Kliethermes@psc.mo.gov

Interagency mailing address Public Service Commission, 9th Floor Gov. Office Bldg, JC, MO

TYPE OF RULEMAKING ACTION TO BE TAKEN

Emergency Rulemaking > Rule Amendment Rescission Termination

Effective date for the emergency _____

X Proposed Rulemaking > Rule Amendment Rescission

Rule Action Notice

In Addition

Rule Under Consideration

Request for Non-Substantive Change

Statement of Actual Cost

Order of Rulemaking > Withdrawal Adoption Amendment Rescission

Effective date for the order _____

Statutory 30 days OR Specific date _____

Does the Order of Rulemaking contain changes to the rule text? NO

YES—LIST THE SECTIONS/SUBSECTIONS WITH CHANGES:



Missouri Public Service Commission

MAIDA J. COLEMAN
Commissioner

KAYLA HAHN
Chair

VACANT
Commissioner

GLEN KOLKMEYER
Commissioner

POST OFFICE BOX 360
JEFFERSON CITY, MISSOURI 65102
573-751-3234
573-751-1847 (Fax Number)
<http://psc.mo.gov>

JOHN P. MITCHELL
Commissioner

March 19, 2025

Denny Hoskins
Secretary of State
Administrative Rules Division
600 West Main Street
Jefferson City, Missouri 65101

Re: 20 CSR 4240-40.020 Incident, Annual, and Safety-Related Condition Reporting Requirements

Dear Secretary Hoskins,

CERTIFICATION OF ADMINISTRATIVE RULE

I do hereby certify that the attached is an accurate and complete copy of the proposed amendment lawfully submitted by the Missouri Public Service Commission.

The Public Service Commission further certifies it has conducted an analysis of whether or not there has been a taking of real property pursuant to section 536.017, RSMo, that the proposed amendment does not constitute a taking of real property under relevant state and federal law.

The Public Service Commission has determined and hereby also certifies that if the proposed amendment does affect small business pursuant to sections 536.300 to 536.310, RSMo, a small business impact statement has been filed as required by those sections. If no small business impact statement has been filed the proposed amendment either does not affect small business or the small business requirements do not apply pursuant to section 536.300.4, RSMo.

Statutory Authority: *sections 386.250, 386.310, and 393.140, RSMo 2016.*

If there are any questions regarding the content of this proposed amendment, please contact:

Nancy Dippell
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison Street
P.O. Box 360
Jefferson City, MO 65102
(573) 751-8518
Nancy.Dippell@psc.mo.gov



Nancy Dippell

Nancy Dippell
Secretary

Enclosures



Missouri Public Service Commission

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Commissioner

KAYLA HAHN
Chair

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JOHN P. MITCHELL
Commissioner

March 19, 2025

Sarah Schappe
Director
Joint Committee on Administration Rules
State Capitol, Room B8A
Jefferson City, Missouri 65101

Re: 20 CSR 4240-40.020 Incident, Annual, and Safety-Related Condition Reporting Requirements

Dear Director Schappe,

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Statutory Authority: *sections 386.250, 386.310, and 393.140, RSMo 2016.*

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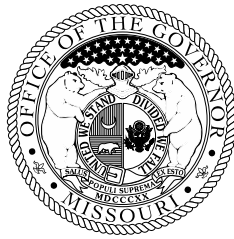


Nancy Dippell

Nancy Dippell
Secretary

Enclosures

STATE CAPITOL
201 W. CAPITOL AVENUE, ROOM 216
JEFFERSON CITY, MISSOURI 65101



(573) 751-3222
WWW.GOVERNOR.MO.GOV

Mike Kehoe

GOVERNOR
STATE OF MISSOURI

March 10, 2025

Kayla Hahn, Chair
Missouri Public Service Commission
P O Box 360
Jefferson City MO 65102

Dear Ms. Hahn:

Our office has received the Proposed Amendment rulemakings for the following regulations:

- **20 CSR 4240-40.20 Incident, Annual, and Safety-Related Condition Reporting Requirements**

Executive Order 25-13 requires this office's approval before state agencies release proposed regulations for notice and comment, amend existing regulations, or adopt new regulations. After our review, we approve submission of the rule and the regulatory impact report (if required) to JCAR and the Secretary of State.

Sincerely,

A handwritten signature in blue ink that reads "Lowell Pearson".

Lowell Pearson
General Counsel

**AFFIDAVIT
PUBLIC COST**

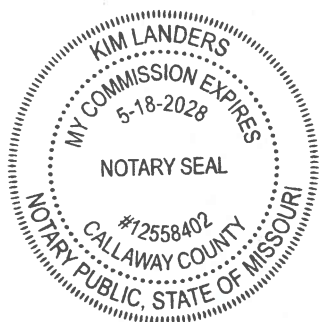
**STATE OF MISSOURI)
)
COUNTY OF COLE)**

I, Angela L. Nelson, Director of the Department of Commerce and Insurance, first being duly sworn, on my oath, state that it is my opinion that the cost of proposed amendment, 20 CSR 4240-40.020, is less than five hundred dollars in the aggregate to this agency, any other agency of state government or any political subdivision thereof.

Angela L. Nelson

Angela L. Nelson
Director
Department of Commerce and Insurance

Subscribed and sworn to before me this 14th day of March, 2025, I am commissioned as a notary public within the County of Callaway, State of Missouri, and my commission expires on May 13, 2028



Kim Landers

Notary Public

Title 20—DEPARTMENT OF COMMERCE AND INSURANCE
Division 4240—Public Service Commission
Chapter 40—Gas Utilities and Gas Safety Standards

PROPOSED AMENDMENT

20 CSR 4240-40.020 Incident, Annual, and Safety-Related Condition Reporting Requirements. The Public Service Commission is amending sections (1), (2), (3), (4), (5), (6), (7), (8), (9), (10), (11), and (12).

PURPOSE: This amendment modifies the rule to update incident reporting thresholds for inflation, update PHMSA form revision dates, and make editorial changes.

(1) Scope. (191.1)

(A) This rule prescribes requirements for the reporting of incidents, safety-related conditions, annual pipeline summary data, National Operator Registry information, and other miscellaneous conditions by operators of gas pipeline facilities and underground natural gas storage facilities located in Missouri and under the jurisdiction of the commission. This rule applies to onshore gathering lines, including Type R gathering lines as determined in 20 CSR 4240-40.030(1)(E)**1**. [(192.8)]

(2) Definitions. (191.3) As used in this rule and in the PHMSA Forms referenced in this rule—

(D) Federal incident means any of the following events:

1. An event that involves a release of gas from a pipeline, gas from an underground natural gas storage facility (UNGSF), liquefied natural gas (LNG), liquefied petroleum gas, refrigerant gas, or gas from an LNG facility, and that results in one (1) or more of the following consequences:
 - A. A death or personal injury necessitating inpatient hospitalization; or
 - B. Estimated property damage of [*one hundred twenty-nine thousand three hundred dollars (\$129,300)*]**one hundred forty-five thousand four hundred dollars (\$145,400)** or more, including loss to the operator and others, or both, but excluding the cost of gas lost; or
 - C. Unintentional estimated gas loss of three (3) million cubic feet or more;
2. An event that results in an emergency shutdown of an LNG facility or an UNGSF. Activation of an emergency shutdown system for reasons other than an actual emergency does not constitute an incident; or
3. An event that is significant, in the judgment of the operator, even though it did not meet the criteria of paragraph (2)(D)1. or (2)(D)2.

(N) Regulated onshore gathering means a Type A, Type B, or Type C gas gathering pipeline system as determined in 20 CSR 4240-40.030(1)(E)**1**. [(192.8)];

(O) Reporting-regulated gathering means a Type R gathering line as determined in 20 CSR 4240-40.030(1)(E)**1**. [(192.8)] A Type R gathering line is subject only to this rule;

(3) Immediate Notice of Federal Incidents. (191.5)

(A) At the earliest practicable moment following discovery, but no later than one (1) hour after confirmed discovery, each operator shall give notice, in accordance with subsection (3)(B), of each federal incident as defined in section (2) [(191.3)].

(4) Immediate Notice of Missouri Incidents.

(A) Within two (2) hours following discovery by the operator, or as soon thereafter as practicable if emergency efforts to protect life and property would be hindered, each gas operator must notify designated commission personnel by telephone of the following events within areas served by the operator:

1. An event that involves a release of gas involving the operator's actions or pipeline system, or where there is a suspicion by the operator that the event may involve a release of gas involving the operator's actions or pipeline system, and results in one (1) or more of the following consequences:

A. A death;

B. A personal injury involving medical care administered in an emergency room or health care facility, whether inpatient or outpatient, beyond initial treatment and prompt release after evaluation by a health care professional; or

C. Estimated property damage of [*seventeen thousand five hundred dollars (\$17,500)*]**nineteen thousand two hundred dollars (\$19,200)** or more, including loss to the gas operator or others, or both, and including the cost of gas lost;

2. An event that is significant, in the judgement of the operator, even though it did not meet the criteria of paragraph (4)(A)1.; or

3. An event that is reported as a Federal incident under section (3).

(5) Report Submission Requirements. (191.7)

(B) Missouri incident reports.

1. This subsection applies to events that meet the criteria in subsection (4)(A) but are not a federal incident reported under subsection (5)(A). Within thirty (30) days of a telephone notification made under subsection (4)(A), each gas operator must submit the applicable U.S. Department of Transportation Form PHMSA F 7100.1, PHMSA F 7100.2, or PHMSA F 7100.3 to designated commission personnel. Additional information required in subsections (6)(B) and (9)(B) for federal incidents is also required for these events.

2. The incident report forms for gas distribution systems (PHMSA F 7100.1[, *revised May 2021*]), gas transmission **pipeline systems**, [*and*]**gas gathering pipeline systems, and underground natural gas storage facilities** (PHMSA F 7100.2[, *revised March 2022*]), **Type R (reporting-regulated) gas gathering pipeline systems (PHMSA Form 7100.2.2)**, and LNG facilities (PHMSA F 7100.3[, *revised April 2019*]) are incorporated by reference in subsection (5)(G).

(C) Safety-related conditions. An operator must submit concurrently to PHMSA and designated commission personnel a safety-related condition report required by section (12) [(191.23)]. A safety-related condition report can be submitted by electronic mail or telefacsimile (fax) as provided for in section (13).

(G) Forms incorporated by reference.

1. The following forms are incorporated by reference and made part of this rule.

A. U.S. Department of Transportation Form PHMSA F 1000.1, revised [*January 2020*]**March 2022**. The PHMSA F 1000.1 form is the Operator Identification (OPID) Assignment Request

form and does not include any amendments or additions to the [January 2020] **March 2022** version.

B. U.S. Department of Transportation Form PHMSA F 1000.2, revised March 2022. The PHMSA F 1000.2 form is the National Registry Notification form for reporting changes including operator name change, change in entity operating, shared safety program change, change in ownership for gas facilities, construction or rehabilitation of gas facilities, change in ownership for LNG, and construction for LNG. The PHMSA F 1000.2 form does not include any amendments or additions to the March 2022 version.

C. U.S. Department of Transportation Form PHMSA F 7100.1, revised [May 2021] **September 2023**. The PHMSA F 7100.1 form is the incident report form for gas distribution systems and does not include any amendments or additions to the [May 2021] **September 2023** version.

D. U.S. Department of Transportation Form PHMSA F 7100.1-1, revised [May 2021] **June 2023**. The PHMSA F 7100.1-1 form is the annual report form for gas distribution systems and does not include any amendments or additions to the [May 2021] **June 2023** version.

E. Reserved.

F. U.S. Department of Transportation Form PHMSA F 7100.2, revised [March 2022] **September 2023**. The PHMSA F 7100.2 form is the incident report form for gas transmission **pipeline systems, [and] gas gathering pipeline systems, and underground natural gas storage facilities** and does not include any amendments or additions to the [March 2022] **September 2023** version.

G. U.S. Department of Transportation Form PHMSA F 7100.2-1, revised [March 2022] **August 2023**. The PHMSA F 7100.2-1 form is the annual report form for gas transmission and gathering pipeline systems and does not include any amendments or additions to the [March 2022] **August 2023** version.

H. U.S. Department of Transportation Form PHMSA F 7100.3, revised [April 2019] **September 2023**. The PHMSA F 7100.3 form is the incident report form for LNG facilities and does not include any amendments or additions to the [April 2019] **September 2023** version.

I. U.S. Department of Transportation Form PHMSA F 7100.3-1, revised October 2014. The PHMSA F 7100.3-1 form is the annual report form for LNG facilities and does not include any amendments or additions to the October 2014 version.

J. U.S. Department of Transportation Form PHMSA 7100.4-1, approved [August 2017] **March 1, 2022**. The PHMSA F 7100.4-1 form is the annual report form for underground natural gas storage facilities and does not include any amendments or additions to the [August 2017] **March 1, 2022** version.

K. U.S. Department of Transportation Form PHMSA 7100.2.2, approved March 2022. The PHMSA F 7100.2.2 form is the incident report form for **Type R (reporting-regulated) gas** gathering pipeline systems and does not include any amendments or additions to the March 2022 version.

L. U.S. Department of Transportation Form PHMSA 7100.2-3, approved March 2022. The PHMSA F 7100.2-3 form is the annual report form for **Type R (reporting-regulated) gas** gathering pipeline systems and does not include any amendments or additions to the March 2022 version.

2. The forms listed in paragraph [(5)(D)I.] **(5)(G)1.** are published by the U.S. Department of Transportation Office of Pipeline Safety, PHP-10, 1200 New Jersey Avenue SE, Washington, DC 20590-0001. The forms are available at [www.phmsa.dot.gov/forms/pipeline-forms] <https://www.phmsa.dot.gov/forms/operator-reports-submitted-phmsa-forms-and->

instructions or upon request from the pipeline safety program manager at the address given in subsection (5)(E).

(6) Distribution System—Federal Incident Report. (191.9)

(A) Except as provided in subsection (6)(C), each operator of a distribution pipeline system must submit U.S. Department of Transportation Form PHMSA F 7100.1 as soon as practicable but not more than thirty (30) days after detection of an incident required to be reported under section (3) [(191.5)]. See the report submission requirements in subsection (5)(A). The incident report form [(revised May 2021)] is incorporated by reference in subsection (5)(G).

(7) Distribution System—Annual Report.

(A) Annual report. (191.11)

1. Except as provided in paragraph (7)(A)3., each operator of a distribution pipeline system must submit an annual report for that system on U.S. Department of Transportation Form PHMSA F 7100.1-1. This report must be submitted each year, not later than March 15, for the preceding calendar year. See the report submission requirements in subsection (5)(A).

2. The annual report form [(revised May 2021)] is incorporated by reference in subsection (5)(G).

3. The annual report requirement in this subsection does not apply to a master meter system, a petroleum gas system that serves fewer than one hundred (100) customers from a single source, or an individual service line directly connected to a production pipeline or a gathering line other than a regulated gathering line as determined in 20 CSR 4240-40.030(1)(E)1. [(192.8)]

(8) Distribution Systems Reporting Transmission Pipelines—Transmission or Gathering Systems Reporting Distribution Pipelines. (191.13) Each operator primarily engaged in gas distribution who also operates gas transmission or gathering pipelines shall submit separate reports for these pipelines as required by sections (9) and (10) [(191.15 and 191.17)]. Each operator primarily engaged in gas transmission or gathering who also operates gas distribution pipelines shall submit separate reports for these pipelines as required by sections (6) and (7) [(191.9 and 191.11)].

(9) Transmission Systems; Gathering Systems; Liquefied Natural Gas Facilities; and Underground Natural Gas Storage Facilities—Federal Incident Report. (191.15)

(A) Transmission or gathering.

1. Each operator of a transmission or a regulated onshore gathering pipeline system must submit U.S. Department of Transportation Form PHMSA F 7100.2 as soon as practicable but not more than thirty (30) days after detection of an incident required to be reported under section (3) [(191.5)] See the report submission requirements in subsection (5)(A). The incident report form [(revised March 2022)] is incorporated by reference in subsection (5)(G).

2. Each operator of a reporting-regulated gathering pipeline system must submit U.S. Department of Transportation Form PHMSA F 7100.2.2 as soon as practicable but not more than thirty (30) days after detection of an incident required to be reported under section (3) [(191.5)] that occurs after May 16, 2022. See the report submission requirements in subsection (5)(A). The incident report form [(revised March 2022)] is incorporated by reference in subsection (5)(G).

(B) LNG. Each operator of a liquefied natural gas plant or facility must submit U.S. Department of Transportation Form PHMSA F 7100.3 as soon as practicable but not more than thirty (30)

days after detection of an incident required to be reported under section (3) [(191.5)]. See the report submission requirements in subsection (5)(A). The incident report form [(revised April 2019)] is incorporated by reference in subsection (5)(G).

(C) Underground natural gas storage facility. Each operator of an UNGSF must submit U.S. Department of Transportation Form PHMSA F 7100.2 as soon as practicable but not more than thirty (30) days after detection of an incident required to be reported under section (3). [(191.5)] See the report submission requirements in subsection (5)(A). The incident report form [(revised March 2022)] is incorporated by reference in subsection (5)(G).

(10) Transmission Systems; Gathering Systems; Liquefied Natural Gas Facilities; and Underground Natural Gas Storage Facilities— Annual Report. (191.17)

(A) Transmission or gathering.

1. Each operator of a transmission or a regulated onshore gathering pipeline system must submit an annual report for that system on U.S. Department of Transportation Form PHMSA F 7100.2-1. This report must be submitted each year, not later than March 15, for the preceding calendar year. See the report submission requirements in subsection (5)(A). The annual report form [(revised March 2022)] is incorporated by reference in subsection (5)(G).

2. Type R gathering. Beginning with an initial annual report submitted in March 2023 for the 2022 calendar year, each operator of a reporting-regulated gas gathering pipeline system must submit an annual report for that system on U.S. Department of Transportation Form PHMSA F 7100.2-3. This report must be submitted each year, not later than March 15, for the preceding calendar year. See the report submission requirements in subsection (5)(A). The annual report form [(revised March 2022)] is incorporated by reference in subsection (5)(G).

(B) LNG. Each operator of a liquefied natural gas facility must submit an annual report for that system on U.S. Department of Transportation Form PHMSA F 7100.3-1. This report must be submitted each year, not later than March 15, for the preceding calendar year. See the report submission requirements in subsection (5)(A). The annual report form [(revised October 2014)] is incorporated by reference in subsection (5)(G).

(C) Underground natural gas storage facility. Each operator of an UNGSF must submit an annual report through U.S. Department of Transportation Form PHMSA 7100.4-1. This report must be submitted each year, no later than March 15, for the preceding calendar year. See the report submission requirements in subsection (5)(A). The annual report form [(August 2017)] is incorporated by reference in subsection (5)(G).

(11) National Registry of Pipeline and LNG Operators. (191.22)

(A) OPID request.

1. Effective January 1, 2012, each operator of a gas pipeline, gas pipeline facility, UNGSF, LNG plant, or LNG facility must obtain from PHMSA an Operator Identification Number (OPID). An OPID is assigned to an operator for the pipeline, pipeline facility, or pipeline system for which the operator has primary responsibility. To obtain an OPID, an operator must complete an OPID Assignment Request (U.S. Department of Transportation Form PHMSA F 1000.1) through the National Registry of Operators at <https://portal.phmsa.dot.gov> unless an alternative reporting method is authorized in accordance with subsection (5)(D). A copy of each submission to PHMSA must also be submitted concurrently to designated commission personnel—see addresses in subsection (5)(E).

2. The OPID Assignment Request form [(January 2020)] is incorporated by reference in subsection (5)(G).

(C) Changes. Each operator of a gas pipeline, gas pipeline facility, UNGSF, LNG plant, or LNG facility must notify PHMSA electronically through the National Registry of Operators at <https://portal.phmsa.dot.gov> of certain events. A copy of each online notification must also be submitted concurrently to designated commission personnel—see addresses in subsection (5)(E).

1. An operator must notify PHMSA of any of the following events not later than sixty (60) days before the event occurs:

A. Construction or any planned rehabilitation, replacement, modification, upgrade, uprate, or update of a facility, other than a section of line pipe, that costs ten (10) million dollars or more. If sixty- (60-) day notice is not feasible because of an emergency, an operator must notify PHMSA as soon as practicable;

B. Construction of ten (10) or more miles of a new pipeline;

C. Construction of a new LNG plant, LNG facility, or UNGSF;

D. Maintenance of an UNGSF that involves the plugging or abandonment of a well, or that requires a workover rig and costs two hundred thousand dollars (\$200,000) or more for an individual well, including its wellhead. If sixty- (60-) day notice is not feasible due to an emergency, an operator must promptly respond to the emergency and notify PHMSA as soon as practicable;

E. Reversal of product flow direction when the reversal is expected to last more than thirty (30) days. This notification is not required for pipeline systems already designed for bi-directional flow; or

F. A pipeline converted for service under 20 CSR 4240-40.030(1)(H) [(192.14)], or a change in commodity as reported on the annual report as required by section (10) [(191.17)].

(12) Reporting Safety-Related Conditions. (191.23)

(A) Except as provided in subsection (12)(B), each operator must report in accordance with section (13) [(191.25)] the existence of any of the following safety-related conditions involving facilities in service:

1. In the case of the pipeline (other than an LNG facility) that operates at a hoop stress of twenty percent (20%) or more of its specified minimum yield strength, general corrosion that has reduced the wall thickness to less than that required for the maximum allowable operating pressure and localized corrosion pitting to a degree where leakage might result;

2. In the case of an UNGSF, general corrosion that has reduced the wall thickness of any metal component to less than that required for the well's maximum operating pressure, or localized corrosion pitting to a degree where leakage might result;

3. Unintended movement or abnormal loading by environmental causes, such as an earthquake, landslide, or flood, that impairs the serviceability of a pipeline or the structural integrity or reliability of an UNGSF, or an LNG facility that contains, controls, or processes gas or LNG;

4. Any crack or other material defect that impairs the structural integrity or reliability of an UNGSF or an LNG facility that contains, controls, or processes gas or LNG;

5. Any material defect or physical damage that impairs the serviceability of a pipeline that operates at a hoop stress of twenty percent (20%) or more of its specified minimum yield strength or an UNGSF;

6. Any malfunction or operating error that causes the pressure, plus the margin (build-up) allowed for operation of pressure limiting or control devices, to exceed either the maximum allowable operating pressure of a distribution or gathering line, the maximum well allowable operating pressure of an UNGSF, or the maximum allowable working pressure of an LNG facility that contains or processes gas or LNG;
7. A leak in a pipeline, UNGSF, or LNG facility that contains or processes gas or LNG that constitutes an emergency;
8. Inner tank leakage, ineffective insulation, or frost heave that impairs the structural integrity of an LNG storage tank;
9. Any safety-related condition that could lead to an imminent hazard and causes (either directly or indirectly by remedial action of the operator), for purposes other than abandonment, a twenty percent (20%) or more reduction in operating pressure or shutdown of operation of a pipeline, UNGSF, or an LNG facility that contains or processes gas or LNG;
10. For transmission pipelines only, each exceedance of the maximum allowable operating pressure that exceeds the margin (build-up) allowed for operation of pressure-limiting or control devices as specified in the applicable requirements of 20 CSR 4240-40.030(4)(FF) and (13)(R) [(192.201 and 192.739)]. The reporting requirement of this paragraph is not applicable to gathering lines, distribution lines, LNG facilities, or underground natural gas storage facilities (see paragraph (12)(A)6.); and
11. Any malfunction or operating error that causes the pressure of a UNGSF using a salt cavern for natural gas storage to fall below its minimum allowable operating pressure, as defined by the facility's State or Federal operating permit or certificate, whichever pressure is higher.

(B) A report is not required for any safety-related condition that—

1. Exists on a master meter system, a reporting-regulated gathering pipeline, a Type C gas gathering pipeline with an outside diameter of 12.75 inches or less, a Type C gathering pipeline covered by the exception in [49 CFR 192.9(f)(1)] **20 CSR 4240-40.030(1)(E)2.E.(I)**, or a customer-owned service line;
2. Is an incident or results in an incident before the deadline for filing the safety-related condition report;
3. Exists on a pipeline (other than an UNGSF or an LNG facility) that is more than two hundred twenty (220) yards (two hundred (200) meters) from any building intended for human occupancy or outdoor place of assembly, except that reports are required for conditions within the right-of-way of an active railroad, paved road, street, or highway;
4. Exists on an UNGSF, where a well or wellhead is isolated, allowing the reservoir or cavern and all other components of the facility to continue to operate normally and without pressure restriction; or
5. Is corrected by repair or replacement in accordance with applicable safety standards before the deadline for filing the safety-related condition report. Notwithstanding this exception, a report must be filed for—
 - A. Conditions under paragraph (12)(A)1., unless the condition is localized corrosion pitting on an effectively coated and cathodically protected pipeline; and
 - B. Any condition under paragraph (12)(A)10.

AUTHORITY: sections 386.250, 386.310, and 393.140, RSMo 2016. This rule originally filed as 4 CSR 240-40.020. Original rule filed Feb. 5, 1970, effective Feb. 26, 1970. Amended: Filed Dec. 19, 1975, effective Dec. 29, 1975. Amended: Filed Feb. 8, 1985, effective Aug. 11, 1985.*

*Rescinded and readopted: Filed May 17, 1989, effective Dec. 15, 1989. Amended: Filed Oct. 7, 1994, effective May 28, 1995. Amended: Filed April 9, 1998, effective Nov. 30, 1998. Amended: Filed Dec. 14, 2000, effective May 30, 2001. Amended: Filed Oct. 15, 2007, effective April 30, 2008. Amended: Filed Nov. 29, 2012, effective May 30, 2013. Amended: Filed Nov. 14, 2016, effective June 30, 2017. Amended: Filed June 4, 2018, effective Jan. 30, 2019. Moved to 20 CSR 4240-40.020, effective Aug. 28, 2019. Amended: Filed Dec. 12, 2019, effective July 30, 2020. Amended: Filed June 29, 2021, effective Jan. 30, 2022. Amended: Filed July 29, 2022, effective Feb. 28, 2023. **Amended: Filed March 19, 2025.***

**Original authority: 386.250, RSMo 1939, amended 1963, 1967, 1977, 1980, 1987, 1988, 1991, 1993, 1995, 1996; 386.310, RSMo 1939, amended 1979, 1989, 1996; and 393.140, RSMo 1939, amended 1949, 1967.*

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than of five hundred dollars (\$500) in the aggregate.

NOTICE TO SUBMIT COMMENTS AND NOTICE OF PUBLIC HEARING: Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, P.O. Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before June 2, 2025, and should include a reference to Commission File No. GX-2025-0249. Comments may also be submitted via a filing using the commission's electronic filing and information system at <http://www.psc.mo.gov/efis.asp>. A public hearing regarding this proposed amendment is scheduled for June 6, 2025, at 11 a.m., in Room 310 of the Governor's Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment, and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.