_	-11-	EMPIDE	DICTRICT	EL ECTRIC	COMPANY d b a	LIDEDTV
- 1	H	FIMPIRE	DISTRICT	FIFUIRIU	CUMPANYODA	IIBERIY

P.S.C. Mo. No.	6	Sec.	4	<u>109</u> th	Revised Sheet No	17q
Canceling P.S.C. Mo. No	6	Sec.	4	<u>98</u> th	Revised Sheet No.	17q

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE RIDER FAC For service on and after June 1, 202<u>5</u>4

	Accumulation Period Ending		February 289
1	Total Energy Cost (TEC) = (FC + PP + E - OSSR - REC)		3 <u>5,485,996</u> 0,001,136
2	Net Base Energy Cost (B)	-	22, <u>535,784</u> 411,565
	2.1 Base Factor (BF)		0.00870
	2.2 Accumulation Period NSI (S _{AP})		2,590,320,00076,042,000
3	(TEC-B)		<u>12,950,212</u> 7,589,571
4	Missouri Energy Ratio (J)		8 <u>8.27</u> 7.92
5	Sum of Monthly (TEC - B) * J		11,514,7096,645,403 ²
6	Fuel Cost Recovery	*	95.00%
7	Sum of Monthly (TEC - B) * J * 0.95		<u>10,938,974</u> 6, 313,133
8	Deferred Amount		0
9	True-Up Amount (T)	+	<u>1,320,509</u> 4 62,330
10	Prudence Adjustment Amount (P)	+	0
11	Interest (I)	+	<u>285,434</u> 498,983
12	Fuel and Purchased Power Adjustment (FPA)	=	<u>12,544,917</u> 7,274,445
13	Forecasted Missouri NSI (SRP)	÷	2, <u>355,851,039</u> 260,630,49 5
14	Current Period Fuel Adjustment Rate (FAR)	=	0.00 <u>533</u> 322
15	Current Period FAR _{PRIM} = FAR x VAF _{PRIM}		0.00 <u>555</u> 336
16	Current Period FAR _{SEC} = FAR x VAF _{SEC}		0.00 <u>566</u> 342
17	VAF _{PRIM} = 1.0429		1.0429
18	VAF _{SEC} = 1.0625		1.0625

¹The Missouri Energy Ratio (J), on line 4, is calculated by dividing the Missouri retail kWh sales by the Total system kWh sales for the current accumulation period as specified by the tariff

accumulation period as specified by the tariff.

The (TEC-B)*J, on line 5, is calculated by taking the sum of (TEC-B)*J for each month of the accumulation period. Therefore, because each month is weighted differently, the amount on line 5 will not necessarily equal the product of lines three and four.