

THIS FILING IS	
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. ____

Form 2 Approved
OMB No.1902-0028
(Expires 12/31/2020)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year/Period of Report
Union Electric Company	End of 2024/Q4

For the calendar year January 1 - December 31, **2024**

Company Name: **Union Electric Company**

VERIFICATION

The foregoing report must be verified by the oath of the President, Treasurer, General Manager or Receiver of the company. The oath required may be taken before any person authorized to administer an oath (Notary Public) by the laws of the State in which the same is taken.

OATH

State Of Missouri }

County Of Saint Louis }

ss:

Laura M. Moore makes oath and says that
Name of Affiant (Company Official/Representative)

s/he is Controller
Official Title of the Affiant (Company Official/Representative)

of Union Electric Company
Exact Legal Title or Name of the Respondent (Certificated Company Name)

and is located at 1901 Chouteau Avenue, St. Louis, MO 63103
Address and Telephone Number of the Affiant (Company Official/Representative)

that s/he has 1) examined the foregoing report; that to the best of his or her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent, and 2) examined (and updated as applicable) the Company's contact information in EFIS; to the best of his or her knowledge, information, and belief, all listed contacts are correct.

from January 1, 2024, to and including December 31, 2024
Month/Day Year Month/Day Year

/s/

Laura Moore
Signature of Affiant (Company Official/Representative)

(If electronic signatures are used, you **must** use "/s/" before the name.)

Subscribed and sworn to before me, a Notary Public, in and for the State and County above named,

this 13 day of MARCH, 2025.

My Commission expires: November 18, 2025

HEATHER BRUNS
NOTARY PUBLIC - NOTARY SEAL
STATE OF MISSOURI
MY COMMISSION EXPIRES NOVEMBER 18, 2025
ST. LOUIS CITY
COMMISSION #09737348

Heather Bruns

Signature of Notary Public

(If electronic signatures are used, you must use "/s/" before the name.)

09737348

Notary Commission Number

Missouri Revised Statutes § 392.210 or §393.140

See the Instructions for more information to complete this page.

Union Electric Company

Company Full Certificated Name

Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable.

GAS ANNUAL REPORT SUPPLEMENTAL PAGES (Part 1 of 2)

TO THE MISSOURI PUBLIC SERVICE COMMISSION

For the Calendar Year of
January 1 - December 31, 2024

This filing is required pursuant to Commission Rules 4 CSR 240-10.145 and Section 393.140 RSMo.

Security Level / Filing Type Options

Please choose one of the following filing type options:

- ☒ **Public submission** (NOT Confidential)
- ☐ **Non-Public submission (Confidential / Filed Under Seal)**
For this filing to be considered Confidential, additional submission of materials is required pursuant to Commission Rule 4 CSR 240-2.135.

Missouri Public Service Commission Annual Report Instructions

Gas Companies

1. For General Information

- A.** This report is due to the Missouri Public Service Commission (Commission) on or before April 15th of the current year, and is required to be filed on a calendar year basis pursuant to the Commission Rule 20 CSR 4240-10.145. **Failure to file this report by the deadline of April 15th could result in penalties up to \$100 for every day the report is late pursuant to Section 393.140 RSMo.**
- B.** If the report has been prepared by a third-party preparer, it is the responsibility of company personnel to attest to the accuracy of the document prior to submitting it to the Commission.
- C.** To file a Request for Extension of less than 30 days, you must file your request **prior to April 15th**. Instructions for seeking an extension are at Item 6, below.
- D.** This report is a Public document, unless you provide a confidential version and a public version. Instructions for filing a confidential version are at Item 3, below.

2. About the Form

- A.** You are required to use one the two versions provided by the Commission: 1) the Excel version, or 2) the Adobe document that should be printed and completed by hand.
- B.** If additional space is needed for entering information on a page, please insert a worksheet or page with the information.
- C.** Questions about the Annual Report form or its contents may be submitted to: Angela Niemeier at 573-526-3885 or by email at: Angela.Niemeier@psc.mo.gov.

3. Confidential Information

- A.** Utilities may request classification of selected portions of their annual report as Non-Public/Confidential/Filed Under Seal pursuant to the Commission Rules at 20 CSR 4240-2.135 and/or 20 CSR 4240-10.145. Note: All information classified as Non-Public will still remain subject to potential disclosure as provided under Missouri Sunshine Law (Chapter 610 RSMo.) and Section 386.480, RSMo. In order to include confidential information in the Annual Report, the Submitter must provide two versions of the annual report; a Public version and Confidential version.

(1) Public Version Requirements

- a.** Cover Page – Select the “Public Submission” option and select “Public” from the drop down box in the lower right corner.
- b.** Complete the form without the non-public information. Where information is left out, blank spaces must remain to ensure that the remaining information stays in the same place on the same page as in the non-public version. Where confidential information has been removed, two asterisks shall be placed before and after the information with a space in between the

asterisks. Each page on which confidential information has been removed, you must select “Public” from the drop box in the lower right corner.

(2) Confidential Version Requirements

- a. Cover Page – Select the “Confidential” option and select “Confidential” from the drop down box in the lower right corner.
- b. Complete the form, including all confidential information. Confidential information on each page must be identified. Confidential information must have two asterisks at the beginning and the end of the confidential information. Example: ** Confidential information here **.
- c. Each page on which confidential information appears you must select “Confidential” from the drop box in the lower right corner.

Additional documents required with both (Public and Confidential) submissions

- (1) A cover letter is required stating the utility is designating some or all of the information in its annual report as confidential and requesting Non- Public treatment. The name, phone number and e-mail address (if available) of the person responsible for addressing questions regarding the confidential portions of the Annual Report must be included.
- (2) A notarized affidavit that clearly identifies the specific types of information to be kept under seal and justification provided of why the specific information should be a closed record and a statement attesting that none of the information is available to the public in any format.

4. Submitting the Report

- A. The Commission prefers to receive annual reports electronically. The PSC Electronic Filing and Information System (“EFIS”) accepts submissions 24 hours a day. **When e-filing, do not forward paper copies to the Commission.** Detailed instructions for using EFIS are available under the ‘HELP’ button in EFIS. Questions regarding EFIS can be directed to the Data Center at dcsupport@psc.mo.gov or 573-751-7496.
- B. If you do not file electronically, a hard copy of the report may be mailed to the following addresses:

U.S. Mail Delivery:

Missouri Public Service Commission
Attention: Data Center
P.O. Box 360
Jefferson City, MO 65102-0360

Package Delivery:

Missouri Public Service Commission
Attention: Data Center
200 Madison Street, Suite 100
Jefferson City, MO 65101

Please do not submit a hard copy of the annual report if you e-file the report.

5. EFIS Submission of the Annual Report

A. To access EFIS:

- (1) Navigate to the PSC website at www.psc.mo.gov.
- (2) Click the **EFIS icon** near the center of the page.
- (3) Scroll down to the **'Main Menu Section of EFIS'** heading.
- (4) Click the **'Access EFIS'** link. This will open to the EFIS welcome screen.
- (5) Click the **'Logon'** button on the left-hand side of the screen.
- (6) Enter your **User ID and Password** (passwords are case sensitive).
- (7) Click the **'Logon'** button in the middle of the screen.

B. For step by step e-filing instructions, click the **'HELP'** button on the left side of the screen, and refer to the **'Submitting Annual Reports'** Help topic.

C. If you are asked to provide additional information or need to file amended information, please submit the information as a **'Non-Case Related Supplemental Submission'** in EFIS using the tracking number from your original annual report submission. Instructions can be found under the **'HELP'** button on the left side of any EFIS screen. Refer to the **'Submitting Supplemental Annual Report or Supplemental Extensions'** Help topic.

6. Requests for Extension

A. There are two types of extension requests; 30 days or less, or Greater than 30 days. If you will not be able to file your annual report by April 15th, you must request an extension on or before April 15th.

- (1) Annual Report Extension Requests 30 days or less must be on company letterhead and signed by an officer of the Company or on the form provided on the PSC's website at: www.psc.mo.gov/forms. The reason for the request must be provided. A contact e-mail address is required for approval or rejection of the request. These requests are reviewed within 5- 7 business days. With this type of request, you may assume the request has been approved until May 15th, unless contacted and told differently. To submit the request for extension into EFIS, detailed instructions are provided under the EFIS **'HELP'** button. Refer to the **'Submitting an Annual Report Extension Request'** topic.
- (2) Annual Report Extension Requests greater than 30 days must be filed prior to April 15th as a legal pleading. If your company is a corporation or

partnership, the pleading must be filed by an attorney licensed to practice in Missouri. If the utility is individually owned, the owner may file the pleading. The pleading must state the reason for the extension and certify that a copy of the written request was sent to all parties of record in pending cases where the Company's activities are the primary focus of the proceeding (i.e., where the Company is identified as a moving party in the case caption.) The filing should be submitted in pleading form and comply with the filing requirements of Chapter 2 of 20 CSR 4240. If e-filing, please submit the request as a **'New Case Submission'**. Please refer to the EFIS Help topic titled, **'Creating a New Case'**. For the Type of Filing, select **'Motion External'**. For the Type of Case, select **'Variance, Waiver for Extension form Commission Rule'**.

Specific Page Instructions

Cover Page:

Company Name: This shall reflect the **certificated** name of the Company that the Commission approved in a case. The Company name listed on the Cover Page shall include any Commission approved fictitious name or d/b/a name, a/k/a (e.g. ABC Company d/b/a XYZ, LLC). *If using the Excel version of the report, when this field is filled in, it will automatically populate the Company name at the top of each page of the report. **If using the Adobe version of the report, you will have to manually fill in the Company name on each page.***

Year: Enter the reporting year. *If using the Excel version of the report, when the reporting period year is entered, it will automatically populate to the top of the subsequent pages. **If using the Adobe version of the report, you will have to manually fill in the reporting year on each page.***

Type of Filing Options (set of buttons):

- 1) Select the first button (Public Submission) if this is the Public version of the annual report.
- 2) Select the second button (Non-Public Submission) only if the annual report contains Confidential information in the report. Please refer to Item 3 above for instructions for submitting Confidential information.

Page 2:

On line 14, please provide the average age of uncollectible debt for both Residential and All Other in the appropriate columns.

Pages 3-6:

On pages 3-6, provide information regarding gas utility plant-in-service, depreciation expense and depreciation reserve. The account numbers shown in column (b) are defined in the Uniform System of Accounts (USOA). The definitions describe what type of plant equipment is included in each account number. These account assignments for use by your company should be specified in a Depreciation Rate Schedule

included as part of your company's last certificate or rate case final order. If you do not have this schedule, call the PSC and ask to speak to someone in the Engineering and Management Services Department regarding Depreciation.

Columns (c), (d), (e) and (f) require original installed cost of plant and equipment placed in service. If a replacement of plant occurs, such as a pump change-out or trading in a truck, then column (d) should show the full installed cost of the new item. In retirement column (e), record the original installed cost (from Plant Property records), of the item which was replaced (removed). These entries should be supported by books and records, which identify the property and its location. The Balance at End of Year, column (f), equals columns (c) plus (d) minus (e).

Depreciation expense - column (h) is computed using the Balance at End of Year - column (f), or mid-year or mid-month convention used by your company. Record the Depreciation Rate used in column (g), (from your company's PSC Depreciation Rate Schedule). Column (i) is the carry forward of depreciation reserve from the previous year annual report. Book Cost of Plant Retired column (j) should be the same as Retirements During the Year - column (e). Column (k) should reflect cost incurred to remove the plant which was retired. Column (l) should reflect any money received from the sale or trade-in of the equipment removed or replaced. Reserve balance at End of Year - column (n) equals (h) plus (i) minus (j) minus (k) plus (l) plus (m).

Page 7:

There are seven different versions of page 7 within this form, beginning with page 7a through page 7g. Please only fill out the page 7 that is applicable to your company. The other pages that do not apply to the Company Name listed on the Cover page of the report should be left blank. The Company Name appears across the top of each version in a gray block. These have been customized according to the Company tariff.

Miscellaneous Charges:

Please provide the fee amounts charged, not the total collected, for the appropriate columns listed which will match tariffed amounts. These fields include what the Company charges for each miscellaneous activity listed under each column header. If this amount is not listed in your tariff, but equals cost incurred, please list an explanation in the Explanation field at the bottom of the sheet. For example, if the amounts incurred for tampering are charged back to the customer, then state "Tampering: all costs" in the Explanation field. If the field is not adequate to list the full explanation, please attach a sheet to the form with this information.

Late Payment Charges:

Tariff Sheet No. and Effective date: Please list the sheet number and effective date on the tariff sheet.

Delinquent After (days): List the day number on which a customer would be listed as "delinquent" as shown on bills or in tariff. This would equal the first day that the late

payment charge could be applied. For example, if the following sentence is on the bill, "This bill will be delinquent after 21 days", then place "22" in this column.

Late Payment Charge: List the percent applied, no delivery, or graduated fee. For example, list "2% up to \$50" to show if there is a graduated fee.

Type of Interest: List "Simple" or "Compound".

Deferred Payment: List "Yes" or "No".

Tariff Sheet No. and Effective Date: List the tariff sheet and effective date of the tariff sheet for deferred payment rule.

Verification Page:

The Verification Page must be completed in full, including notary seals and/or stamps. This page must accompany all versions of this report including any original or revised, confidential, proprietary and public versions.

1. The **State Of** and **County Of** fields shall be filled with the location where the notary operates and where this document was notarized.
2. **Legal Name of Affiant:** Any representative of the company authorized to attest to the accuracy of the annual report.
3. **Official Title of the Affiant:** Title of the Representative named on the Affiant Name signature line.
4. **Exact Legal Title or Name of the Respondent:** Company Name as certificated/registered with the Commission.
5. **Signature of Affiant:** Signature of authorized company representative named on the Verification Page.

The remaining fields are for completion by the notary including the date, month and year of the notarization, the Notary's commission expiration date, Notary signature, Notary Commission Number, and placement of the Notary stamps or seals, where applicable.

Electronic Submission:

When submitting the Annual Report form electronically, complete the Verification Page in full. Electronic signatures are acceptable pursuant to Sections 432.200 through 432.295 RSMo. The original document shall be notarized and kept for your records. On the electronic version, type the electronic signatures (i.e., /s/ John Doe) and the dates that are reflected on the original notarized document.

Company Name **Union Electric Company**

1. State in full the exact 'certificated' name of the Utility Company:
(Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable.)

Union Electric Company

State in full the parent company name of the Utility Company, if applicable (do not abbreviate):

Ameren Corporation

2. State in full the Company's information below:

1901 Chouteau Avenue

Company Mailing Address

(314) 621-3222

Telephone Number

Company Street AddressFax NumberSaint Louis MO 63103

City

State

Zip

N/A

E-mail Address

- Was the Company certificated in Missouri under any other name(s)? If yes, please provide all names and time periods involved since the original certification:

3. Missouri Electric Light & Power Company (11/21/1922); Union Electric Light & Power Company (12/15/1922); Union Electric Company of Missouri (5/29/1937); Union Electric Company (4/23/1956)

4. This Utility Company is a (check box with an X) :

☒

Corporation

☐

Sole Proprietorship

☐

LP

☐

Partnership

☐

LLC

☐

Other - Explain

If different than certificated name listed above (e.g. parent corporation name) or if 'Other' is identified, explain:

5. Under the laws of what state is the Utility Company organized:

Missouri

6. State in full the name, street address, telephone number, and e-mail address of the company personnel or third-party preparer completing this Annual Report:

Laura M. Moore

Name

(314) 861-3240

Telephone Number

1901 Chouteau Avenue

Mailing Address

N/A

Fax Number

Street Addresslmoore2@ameren.com

E-mail Address

Saint Louis MO 63103

City

State

Zip

For use when filing under seal.

Company Name **Union Electric Company****7** Provide the following information concerning Total Company and Missouri Jurisdictional Revenues:

	MO Jurisdictional	Total Column
Operating Revenues from Tariffed Services	\$ 124,586,174	\$ 131,545,350
Other Revenues	\$ 15,015,681	\$ 15,015,681
TOTAL REVENUES	\$ 139,601,855	\$ 146,561,031

MO Jurisdictional should match Statement of Revenue
(MoPSC Assessment)

8 ☒ Operations in Missouri only (Missouri jurisdictional only)

☐ Operations in other states or jurisdictions
(Need to complete Missouri jurisdictional pages as listed in instructions on Part 2.)

9 Provide the amount of actual write-offs (not accrued or estimated amounts).

Residential	All Other
\$ 824,249	\$ 47,002

10 Provide the number of customer account terminations for the year for each category.

Voluntary	Involuntary
12,816	694

11 Provide the amount of Low-Income Home Energy Assistance Program (LIHEAP) received:

\$ 504,757

12 List the number of customer accounts as of the end of the calendar year for each category below.

Residential	All Other
125,216	14,075

13 List the average uncollectible amount.
(This is a formula based on data above.)

Residential	All Other
\$ 7	\$ 3

14. Provide the average age of uncollectible debt.

Residential	All Other
98 days	98 days

15 List the total annual billed amount.

\$ 129,110,350

16 List the average annual billed amount.

\$ 927

17 List the amount of charitable dollars received that is applied to energy assistance other than LIHEAP (i.e. customer voluntary dollars, dollar-help or dollar more, church donations, Heat-Up St. Louis, etc.).

\$ 158,803

NOTE: Items No. 8 - 15 are not used for rate review; these amounts and formulas are based on previous information collected for historical reporting consistency by Consumer Services.

☐ Indicates formula cells

For use when filing under seal.

Annual Report of **Union Electric Company**

For the calendar year of January 1 - December 31, **2024**

GAS UTILITY PLANT IN SERVICE

	Account Description (a)	Acct. No. (b)	Balance at Beginning of Year (c)	Additions During the Year (d)	Retirements During the Year (e)	Balance at End of Year (c+d-e) (f)
	<u>Intangible Plant</u>					
3	Organization	301	\$ —	\$ —	\$ —	\$ —
4	Franchise and Consents	302	\$ —	\$ —	\$ —	\$ —
5	Miscellaneous Intangible Plant	303	\$ 7,132,992	\$ 6,027,554	\$ —	\$ 13,160,546
	<u>Production Plant</u>					
6	Land and Land Rights	304	\$ —	\$ —	\$ —	\$ —
7	Structures and Improvements	305	\$ —	\$ —	\$ —	\$ —
8	Other Power Equipment	307	\$ —	\$ —	\$ —	\$ —
9	Liquefied Petroleum Gas Equipment	311	\$ —	\$ —	\$ —	\$ —
10	Other Equipment	320	\$ —	\$ —	\$ —	\$ —
	<u>Natural Gas</u>					
	<u>Storage and Processing Plant</u>					
	<u>A. Underground Storage Plant</u>					
11	Land	350.1	\$ —	\$ —	\$ —	\$ —
12	Rights-of-Way	350.2	\$ —	\$ —	\$ —	\$ —
13	Structures and Improvements	351	\$ —	\$ —	\$ —	\$ —
14	Wells	352	\$ —	\$ —	\$ —	\$ —
15	Storage Leaseholds and Rights	352.1	\$ —	\$ —	\$ —	\$ —
16	Reservoirs	352.2	\$ —	\$ —	\$ —	\$ —
17	Nonrecoverable Natural Gas	352.3	\$ —	\$ —	\$ —	\$ —
18	Lines	353	\$ —	\$ —	\$ —	\$ —
19	Compressor Station Equipment	354	\$ —	\$ —	\$ —	\$ —
20	Measuring and Regulating Equipment	355	\$ —	\$ —	\$ —	\$ —
21	Purification Equipment	356	\$ —	\$ —	\$ —	\$ —
22	Other Equipment	357	\$ —	\$ —	\$ —	\$ —
	<u>B. Other Storage Equipment</u>					
23	Land and Land Rights	360	\$ —	\$ —	\$ —	\$ —
24	Structures and Improvements	361	\$ —	\$ —	\$ —	\$ —
25	Gas Holders	362	\$ —	\$ —	\$ —	\$ —
26	Purification Equipment	363	\$ —	\$ —	\$ —	\$ —
27	Liquefaction Equipment	363.1	\$ —	\$ —	\$ —	\$ —
28	Vaporizing Equipment	363.2	\$ —	\$ —	\$ —	\$ —
29	Compressor Equipment	363.3	\$ —	\$ —	\$ —	\$ —
30	Measuring and Regulating Equipment	363.4	\$ —	\$ —	\$ —	\$ —
31	Other Equipment	363.5	\$ —	\$ —	\$ —	\$ —
	<u>Transmission Plant</u>					
32	Land and Land Rights	365.1	\$ 1,282	\$ —	\$ —	\$ 1,282
33	Rights-of-Way	365.2	\$ 118,250	\$ —	\$ —	\$ 118,250
34	Structures and Improvements	366	\$ 537	\$ 88,555	\$ —	\$ 89,092
35	Mains	367	\$ 8,119,299	\$ 101,663	\$ —	\$ 8,220,962
36	Compressor Station Equipment	368	\$ —	\$ —	\$ —	\$ —
37	Measuring and Regulating Station Equipment	369	\$ 225,950	\$ —	\$ —	\$ 225,950
38	Communication Equipment	370	\$ —	\$ —	\$ —	\$ —
39	Other Equipment	371	\$ —	\$ —	\$ —	\$ —

Account list continued on Page 5

Indicates formula cells

For use when filing under seal.

1
2

DEPRECIATION RESERVE - GAS UTILITY PLANT

	Acct. No. (b)	Annual Depreciation Rate % (g)***	Annual Depreciation Expense (*g) (h)	Reserve Balance at Beginning of Year (i)	Retirement of Property			Other charges (m)**	Reserve Balance at END of Year (h+i-j-k+l+m) (n)
					Book Cost of Plant Retired (j)	Cost of Removal (k)*	Salvage Credit (l)*		
3	301	—	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
4	302	—	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
5	303	20.00 %	\$ 1,249,885	\$ 5,107,659	\$ —	\$ —	\$ —	\$ —	\$ 6,357,544
6	304	—			\$ —	\$ —	\$ —	\$ —	\$ —
7	305	— %	\$ —	\$ (19,503)	\$ —	\$ —	\$ —	\$ —	\$ (19,503)
8	307	—			\$ —	\$ —	\$ —	\$ —	\$ —
9	311	— %	\$ —	\$ (759,971)	\$ —	\$ —	\$ —	\$ —	\$ (759,971)
10	320	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
11	350.1	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
12	350.2	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
13	351	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
14	352	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
15	352.1	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
16	352.2	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
17	352.3	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
18	353	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
19	354	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
20	355	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
21	356	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
22	357	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
23	360	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
24	361	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
25	362	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
26	363	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
27	363.1	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
28	363.2	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
29	363.3	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
30	363.4	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
31	363.5	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
32	365.1	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
33	365.2	—		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
34	366	— %	\$ —	\$ 3,495	\$ —	\$ —	\$ —	\$ —	\$ 3,495
35	367	1.55 %	\$ 113,722	\$ 3,283,167	\$ —	\$ —	\$ —	\$ —	\$ 3,396,889
36	368	—			\$ —	\$ —	\$ —	\$ —	\$ —
37	369	0.75 %	\$ 565	\$ 46,682	\$ —	\$ —	\$ —	\$ —	\$ 47,247
38	370	—	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
39	371	—	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —

NOTE: Amounts included in Column "j" should be the same as in Column "e" on the preceding page. Also, Annual Depreciation Expense is equal to Column "f" from preceding page multiplied by Column "g" found on this page.

All entries included in Columns "k" and "l" should be supported by records that identify the property retired and the cost of removal or salvage is as much detail as * reasonably possible.

** Report the details for these entries. Use additional sheets if necessary.

*** Annual Depreciation Expense must be calculated by account.

Indicates formula cells

For use when filing under seal.

Annual Report of **Union Electric Company**

For the calendar year of January 1 - December 31, **2024**

GAS UTILITY PLANT IN SERVICE

	Account Description (a)	Acct. No. (b)	Balance at Beginning of Year (c)	Additions During the Year (d)	Retirements During the Year (e)	Balance at End of Year (c+d-e) (f)
	<u>Distribution Plant</u>					
3	Land and Land Rights	374	\$ 4,339,979	\$ 4,885,128		\$ 9,225,107
4	Structures and Improvements	375	\$ 184,148	\$ —		\$ 184,148
5	Mains	376	\$ 377,935,585	\$ 52,561,202	\$ 267,100	\$ 430,229,687
6	Compressor Station Equipment	377	\$ —			\$ —
7	Measuring and Regulating Station Equipment - General	378	\$ 8,539,675	\$ 621,448		\$ 9,161,123
8	Measuring and Regulating Station Equipment - General	379	\$ 694,105	\$ —		\$ 694,105
9	Services	380	\$ 170,318,941	\$ 4,343,221	\$ 1,128,378	\$ 173,533,784
10	Meters	381	\$ 36,355,318	\$ 4,163,393	\$ 643,364	\$ 39,875,347
11	Meter Installation	382	\$ —			\$ —
12	House Regulators	383	\$ 25,403,918	\$ 4,708,344	\$ 18,445	\$ 30,093,817
13	House Regulatory Installations	384	\$ —			\$ —
14	Industrial Measuring and Regulating Station Equipment	385	\$ 1,474,449	\$ 204,179		\$ 1,678,628
15	Other Property on Customers' Premises	386	\$ —	\$ —	\$ —	\$ —
16	Other Equipment	387	\$ —	\$ —	\$ —	\$ —
	<u>Allocated General Plant (Common Plant)</u>					
17	Land and Land Rights	389	\$ 2,233,107			\$ 2,233,107
18	Structures and Improvements	390	\$ 17,175,458	\$ 2,230,065		\$ 19,405,523
19	Office Furniture and Equipment	391	\$ 5,381,548	\$ (1,729,523)	\$ 431,835	\$ 3,220,190
20	Transportation Equipment	392	\$ 12,646,080	\$ 3,763,100	\$ 1,236,632	\$ 15,172,548
21	Stores Equipment	393	\$ —	\$ —		\$ —
22	Tools, Shop and Garage Equipment	394	\$ 4,409,769	\$ 364,116	\$ 23,627	\$ 4,750,258
23	Laboratory Equipment	395	\$ 77,063	\$ 69,514		\$ 146,577
24	Power-operated Equipment	396	\$ 5,291,785	\$ 128,624	\$ 757,731	\$ 4,662,678
25	Communication Equipment	397	\$ 555,720	\$ 8,940,700	\$ 20,301	\$ 9,476,119
26	Miscellaneous Equipment	398	\$ 58,223	\$ (133)	\$ —	\$ 58,090
27	Other Tangible Property *	399	\$ —	\$ —	\$ —	\$ —
	<u>Other Accounts not included above</u>					
28						\$ —
29						\$ —
30						\$ —
31						\$ —
32						\$ —
33						\$ —
34	Total Gas Utility Plant In Service		\$ 688,673,181	\$ 91,471,150	\$ 4,527,413	\$ 775,616,918

* Please attach a detailed explanation for these items.

NOTE: All entries should be supported by records that identify the property being added or retired, its location, and its original cost in as much detail as reasonably possible. If adjustments/transfers are included in Columns "d" and/or "e", use additional sheets.

Indicates formula cells

For use when filing under seal.

For the calendar year of January 1 - December 31, 2024

DEPRECIATION RESERVE - GAS UTILITY PLANT

Acct. No. (b)	Annual Depreciation Rate % (g)***	Annual Depreciation Expense (*g) (h)	Reserve Balance at Beginning of Year (i)	Retirement of Property			Other charges (m)**	Reserve Balance at END of Year (h+i-j-k+l+m) (n)
				Book Cost of Plant Retired (j)	Cost of Removal (k)*	Salvage Credit (l)*		
3	374	—	\$ —	\$ 2,138	\$ —			\$ 2,138
4	375	3.65 %	\$ 5,138	\$ 59,090	\$ —			\$ 64,228
5	376	1.96 %	\$ 6,109,851	\$ 119,921,452	\$ 267,100	\$ 58,910	\$ 79,528	\$ 125,784,821
6	377	—		\$ —				\$ —
7	378	2.35 %	\$ 183,036	\$ 2,943,223	\$ —	\$ 21,313		\$ 3,104,946
8	379	2.43 %	\$ 15,895	\$ 284,976	\$ —			\$ 300,871
9	380	1.71 %	\$ 2,446,292	\$ 79,141,847	\$ 1,128,378	\$ 749,463		\$ 79,710,298
10	381	5.04 %	\$ 1,865,834	\$ 6,605,227	\$ 643,364		\$ (63,968)	\$ 7,482,020
11	382	—		\$ —				\$ —
12	383	3.32 %	\$ 811,381	\$ 7,518,503	\$ 18,445	\$ 1,119,624		\$ 7,191,815
13	384	—		\$ —				\$ —
14	385	2.25 %	\$ 28,847	\$ 729,591	\$ —			\$ 758,438
15	386	—		\$ —				\$ —
16	387	— %	\$ —	\$ (5,559)	\$ —			\$ (5,559)
17	389	—		\$ —				\$ —
18	390	2.79 %	\$ 493,876	\$ 2,596,439	\$ —			\$ 3,090,315
19	391	17.28 %	\$ 769,217	\$ 1,937,596	\$ 431,835			\$ 2,274,978
20	392	5.89 %	\$ 593,548	\$ 5,138,264	\$ 1,236,632		\$ 279,533	\$ 4,752,387
21	393	5.00 %	\$ —	\$ (1,578)	\$ —		\$ (22,326)	\$ (1,578)
22	394	5.00 %	\$ 227,605	\$ 1,069,188	\$ 23,627			\$ 1,273,166
23	395	5.00 %	\$ 4,867	\$ 34,567	\$ —			\$ 39,434
24	396	5.45 %	\$ 292,656	\$ 1,095,811	\$ 757,731	\$ 245,917	\$ 281,709	\$ 1,158,362
25	397	6.67 %	\$ 209,650	\$ 254,652	\$ 20,301			\$ 444,001
26	398	6.67 %	\$ 3,948	\$ 2,922	\$ —			\$ 6,870
27	399	—	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
28	—	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
29	—	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
30	—	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
31	—	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
32	—	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
33	—	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
34	Total	\$ 15,425,813	\$ 236,989,878	\$ 4,527,413	\$ 1,949,310	\$ 541,010	\$ (22,326)	\$ 246,457,652

NOTE: Amounts included in Column "j" should be the same as in Column "e" on the preceding page. Also, Annual Depreciation Expense is equal to Column "f" from preceding page multiplied by Column "g" found on this page.

* All entries included in Columns "k" and "l" should be supported by records that identify the property retired and the cost of removal or salvage is as much detail as reasonably possible.

** Report the details for these entries. Use additional sheets if necessary.

*** Annual Depreciation Expense must be calculated separately. This total should be calculated based upon actual in-service and retirement date(s) of new equipment and retirements during the period.

 Indicates formula cells

For use when filing under seal.

Company Name **Union Electric Company****REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)****Union Electric Company**

Line No.	Rate Class and Line Items	Operating Revenues		MCF of Natural Gas Sold		Average* No. of Natural Gas Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
3	Residential Service	\$ 89,698,379	\$ 100,354,643	6,092,558	5,977,675	123,051	122,289
4	General Service	40,714,707	49,561,080	2,785,693	2,926,272	13,416	13,348
5	Interruptible Service	1,132,264	1,337,249	452,506	481,383	3	4
6	Natural Gas Transportation Service	12,769,236	13,271,184	8,239,295	8,727,149	613	618
7	Other Sales to Public Authorities						
8	Interdepartmental Sales						
9	Gross Receipts Tax Removal	(6,959,176)	(8,579,597)				
10	See Note Page	2,246,445	1,084,637				
11	Total to Ultimate Consumers	\$ 139,601,855	\$ 157,029,196	17,570,052	18,112,479	137,083	136,259

Average Number of Natural Gas Customers Per Month						
Rate Class and Line Items	January	February	March	April	May	June
12 Residential Service	122,032	123,247	123,295	123,060	122,748	122,811
13 General Service	13,515	13,506	13,469	13,415	13,367	13,411
14 Interruptible Service	4	4	4	4	3	3
15 Natural Gas Transportation Service	618	619	615	615	613	613
16 Other Sales to Public Authorities						
17 Interdepartmental Sales						
18 Gross Receipts Tax Removal						
19 See Note Page						
20 Total to Ultimate Consumers	136,169	137,376	137,383	137,094	136,731	136,838

* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

Indicates formula cells

For use when filing under seal.

1

For the calendar year of January 1 - December 31, **2024**

2

Company Name

Union Electric Company

**REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)**

Union Electric Company

Rate Class and Line Items	Average Number of Natural Gas Customers Per Month					
	July	August	September	October	November	December
21 Residential Service	122,486	122,518	123,702	122,273	123,222	125,216
22 General Service	13,325	13,391	13,358	13,356	13,421	13,460
23 Interruptible Service	3	3	3	3	3	3
24 Natural Gas Transportation Service	612	613	612	611	606	612
25 Other Sales to Public Authorities						
26 Interdepartmental Sales						
27 Gross Receipts Tax Removal						
28 See Note Page						
29 Total to Ultimate Consumers	136,426	136,525	137,675	136,243	137,252	139,291

* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

	MISCELLANEOUS CHARGES	Connection Fees		Reconnect Fees				Transfer Fees		Meter Reading by Special Appointment Fees		Residential Temporary Meter Set Fees	Line Extensions Fees		Returned Check Fees	Tampering Fees
		Business Hours	After Business Hours	Business Hours	After Business Hours	Trip to Disconnect	Seasonal / Disconnection Charge	Business Hours	After Business Hours	Other than Normal Read Date	Outside Normal Business Hours		Excess Pri / Sec Line \$/ft.	Excess Service Line \$/ ft.		
30	All Service Areas	\$260	\$260	\$70	\$70	No	Note 1	No	No	No	No	No	Actual	\$ 6	\$25	Note 2
31	Tariff Sheet No.	19	19	19	19		5						46	19	19	68
32	Effective Date	4/1/07	4/1/07	4/1/07	4/1/07		2/20/11						6/30/01	9/1/19	2/28/22	2/28/22

Indicates formula cells

For use when filing under seal.

1

For the calendar year of January 1 - December 31, **2024**

2

Company Name

Union Electric Company

**REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)**

Union Electric Company

	Tariff		Delinquent After (days)	Late Payment Charge	Type of Interest	Deferred Payment	Tariff	
	Sheet No.	Effective					Sheet No.	Effective
33	LATE PAYMENT CHARGES							
	Residential	58.1	2/28/22	22	Note 3	Note 4	No	
34	General Service, Interruptible, Transportation	58.1	2/28/22	22	Note 3	Note 4	No	

Explanation

Note 1 - \$70 plus intervening customer charges

Note 2 - \$210 plus cost to correct tampering

Note 3 - 1.00%

Note 4 - Compound monthly

For use when filing under seal.

Notes to pages 2 through 7g**Page 2:**

LIHEAP received (line 11) and charitable dollars received (line 17) include amounts not separately identifiable by utility related to combination electric and gas accounts. Combination accounts are allocated to electric and gas accounts based on the separately identifiable electric and gas totals.

Item 14 - Average age of uncollectible debt is determined to be 98 days after service has been terminated for the customer and no payment has been made.

Item 16 - Average annual billed amount is a formula based on data provided in items 12 and 15.

Page 3 and 5:

Additions amounts in column (d) include transfers of:

<u>Account Description</u>	<u>Acct. No.</u>		
Meters	381	\$	(8,776,107)
Transportation Equipment	392		(133,139)
Communication Equipment	397		8,776,107
Total Transfers included in Additions Column		\$	(133,139)

Page 4 and 6:

Annual Depreciation Rate Percentage, column (g), is the depreciation rate by account. Account 391 is an average rate, weighted by depreciation expense.

The Annual Depreciation Expense, column (h), will not equal the Annual Depreciation Rate Percentage, column (g), multiplied by Balance at End of Year, per pages 3 and 5 column (f), as depreciation is calculated on a monthly basis.

Other Charges for the accounts consist of the transfer of accumulated depreciation in connection with the additions transfers and retirements noted on pages 3 and 5.

The difference between page 6 line 34, column (n) and page 219 line 30, column (b) in Part 2 of this report is due to account 303, which is included on pages 4 and 6 and excluded on page 219 in Part 2 of this report.

Page 6:

The cost basis of a portion of common plant is held as electric property. As such, we allocate depreciation expense to our gas utility. This depreciation expense has been excluded from the depreciation expense listed on page 6.

The amount of allocated depreciation expense is as follows:

<u>Allocated General Plant (Common Plant)</u>			
<u>Account Description</u>	<u>Acct. No.</u>		
Structures and Improvements	390	\$	521,854
Office Furniture and Equipment	391		1,126,267
Stores Equipment	393		2,429
Tools, Shop and Garage Equipment	394		46,666
Laboratory Equipment	395		932
Miscellaneous Equipment	398		9,380
		\$	1,707,528

Additionally, depreciation expense for account 392 and 396 are expensed through account 738. As such, the annual depreciation expense listed agrees to the depreciation expense per the income statement as follows:

Total Depreciation Expense - per page 6	\$	15,425,813
Add allocation of depreciation expense		1,707,528
Add software amortization deferral		287,788
Less account 392 depreciation expense		(593,548)
Less account 396 depreciation expense		(292,656)
Depreciation and amortization expense per the income Statement included in Part 2 of the report	\$	16,534,925
Add allocation of amortization expense		5,739,271
Depreciation and amortization expense per MO Jurisdictional Income Statement included in Part 1 of the report	\$	22,274,196

The other includes:

	Operating Revenues			
	Current Year		Previous Year	
Other Operating Revenues	\$	1,760,023	\$	1,785,044
Provision for Rate Refund		486,422		(700,407)
	\$	2,246,445	\$	1,084,637

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Union Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/8/2025	End of 2024/ <u>Q4</u>

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) - MISSOURI				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Year (c)	Balance at Beginning of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	\$ 26,323,060,623	\$ 24,709,244,660
3	Construction Work in Progress (107)	200-201	995,267,308	930,891,460
4	TOTAL UTILITY PLANT (Enter Total of lines 2 and 3)		27,318,327,931	25,640,136,120
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	10,074,718,456	9,912,120,706
6	Net Utility Plant (Enter Total of line 4 less 5)		17,243,609,475	15,728,015,414
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	162,719,148	164,255,078
8	Nuclear Fuel Materials and Assemblies - Stock Account (120.2)	202-203	105,414,977	9,016,711
9	Nuclear Fuel Assemblies in Reactor (120.3)	202-203	246,382,167	246,216,079
10	Spent Nuclear Fuel (120.4)	202-203	2,025,505,777	2,022,587,714
11	Nuclear Fuel Under Capital Leases (120.6)	202-203	—	—
12	(Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	202-203	2,200,255,554	2,119,888,805
13	Net Nuclear Fuel (Enter Total of line 7 thru 11 less 12)		339,766,515	322,186,777
14	Net Utility Plant (Enter Total of lines 6 and 13)		17,583,375,990	16,050,202,191
15	Utility Plant Adjustments (116)		—	—
16	Gas Stored Underground-Noncurrent (117)		—	—
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)	221	*	*
19	(Less) Accum. Prov. for Depr. and Amort. (122)		*	*
20	Investments in Associated Companies (123)		—	—
21	Investment in Subsidiary Companies (123.1)	224-225	*	*
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	—	—
24	Other Investments (124)		*	*
25	Sinking Funds (125)		*	*
26	Depreciation Fund (126)		*	*
27	Amortization Fund - Federal (127)		*	*
28	Other Special Funds (128)		*	*
29	Special Funds (Non Major Only) (129)		*	*
30	Long-Term Portion of Derivative Assets (175)		*	*
31	Long-Term Portion of Derivative Assets - Hedges (176)		*	*
32	TOTAL Other Property and Investments (Total of lines 18-21,23-31)		—	—
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		*	*
35	Cash (131)		*	*
36	Special Deposits (132-134)		*	*
37	Working Funds (135)		*	*
38	Temporary Cash Investments (136)		*	*
39	Notes Receivable (141)		—	—
40	Customer Accounts Receivable (142)		224,895,430	219,659,718
41	Other Accounts Receivable (143)		26,704,589	22,856,738
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		11,580,773	12,166,196
43	Notes Receivable from Associated Companies (145)		*	*
44	Accounts Receivable from Assoc. Companies (146)		*	*
45	Fuel Stock (151)	227	112,665,704	108,761,859
46	Fuel Stock Expense Undistributed (152)	227	—	—
47	Residuals (Elec) and Extracted Products (153)	227	—	—
48	Plant Material and Operating Supplies (154)	227	392,700,422	389,639,551
49	Merchandise (155)	227	—	—
50	Other Materials and Supplies (156)	227	—	—
51	Nuclear Materials Held for Sale (157)	202-203/227	—	—
52	Allowances (158.1 and 158.2)	228-229	—	—
53	(Less) Noncurrent Portion of Allowances		—	—
54	Stores Expenses Undistributed (163)	227	5,690,246	5,576,329
55	Gas Stored Underground - Current (164.1)		8,724,225	7,737,939
56	Liquefied Natural Gas and Held for Processing (164.2-164.3)		—	—
57	Prepayments (165)		51,719,559	49,533,450
58	Advances for Gas (166-167)		—	—
59	Interest and Dividends Receivable (171)		—	—
60	Rents Receivable (172)		—	—
61	Accrued Utility Revenues (173)		*	*
62	Miscellaneous Current and Accrued Assets (174)		—	—
63	Derivative Instrument Assets (175)		*	*
64	(Less) Long-Term portion of Derivative Instrument Assets (175)		*	*
65	Derivative Instrument Assets - Hedges (176)		*	*
66	(Less) Long-Term portion of Derivative Instrument Assets - Hedges (176)		*	*
67	TOTAL Current and Accrued Assets (Enter Total of lines 34 thru 66)		\$ 811,519,402	\$ 791,599,388

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/8/2025	Year/Period of Report End of 2024/ <u>Q4</u>
Union Electric Company			

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) - MISSOURI (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Year (c)	Balance at Beginning of Year (d)
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		*	*
70	Extraordinary Property Losses (182.1)	230	—	—
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230	*	*
72	Other Regulatory Assets (182.3)	232	647,391,921	553,210,060
73	Prelim. Survey and Investigation Charges (Electric) (183)		*	*
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)		—	—
75	Other Preliminary Survey and Investigation Charges (183.2)		—	—
76	Clearing Accounts (184)		*	*
77	Temporary Facilities (185)		—	—
78	Miscellaneous Deferred Debits (186)	233	*	*
79	Def. Losses from Disposition of Utility Plant (187)		—	—
80	Research, Development and Demonstration Expenditures (188)	352-353	—	—
81	Unamortized Loss on Reacquired Debt (189)		*	*
82	Accumulated Deferred Income Taxes (190) (1)	234	44,736,956	56,923,135
83	Unrecovered Purchased Gas Costs (191)		—	—
84	TOTAL Deferred Debits (Enter Total of lines 69 thru 83)		\$ 692,128,877	\$ 610,133,195
85	TOTAL Assets and other Debits (Enter Total of Lines 14-16, 32, 67 and 84)		\$ 19,087,024,269	\$ 17,451,934,774

* Union Electric Company operates in other jurisdictions along with Missouri.
The amounts for these accounts are not given rate base treatment. The
total amounts for these accounts can be found in the FERC Form 2 in Part 2 of the report.

(1) Excludes temporary tax differences excluded from rates.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/8/2025	Year/Period of Report End of 2024/Q4
Union Electric Company			

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) - MISSOURI

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Year (c)	Balance at Beginning of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	*	*
3	Preferred Stock Issued (204)	250-251	*	*
4	Capital Stock Subscribed (202, 205)	252	—	—
5	Stock Liability for Conversion (203, 206)	252	—	—
6	Premium on Capital Stock (207)	252	*	*
7	Other Paid in Capital (208-211)	253	*	*
8	Installments Received on Capital Stock (212)	252	—	—
9	(Less) Discount on Capital Stock (213)	254	—	—
10	(Less) Capital Stock Expense (214)	254	—	—
11	Retained Earnings (215, 215.1, 216)	118-119	*	*
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	*	*
13	(Less) Reacquired Capital Stock (217)	250-251	—	—
14	Noncorporate proprietorship (non-major only) (218)		—	—
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	*	*
16	TOTAL Proprietary Capital (Enter total of lines 2 thru 15)		—	—
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	*	*
19	(Less) Reacquired Bonds (222)	256-257	—	—
20	Advances from Associated Companies (223)	256-257	—	—
21	Other Long-Term Debt (224)	256-257	*	*
22	Unamortized Premium on Long-Term Debt (225)		—	—
23	(Less) Unamortized Premium on Long-Term Debt-Debit (226)		*	*
24	TOTAL Long-Term Debt (Enter totals of lines 18 thru 23)		—	—
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		*	*
27	Accumulated Provision for Property Insurance (228.1)		*	*
28	Accumulated Provision for Injuries and Damages (228.2)		*	*
29	Accumulated Provision for Pensions and Benefits (228.3)		*	*
30	Accumulated Miscellaneous Operating Provisions (228.4)		*	*
31	Accumulated Provisions for Rate Refunds (229)		861,575	652,034
32	Long-Term portion of Derivative Instrument Liabilities		*	*
33	Long-Term portion of Derivative Instrument Liabilities - Hedges		*	*
34	Asset Retirement Obligations (230)		*	*
35	TOTAL Other Noncurrent Liabilities (Enter total of lines 26 thru 34)		861,575	652,034
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		*	*
38	Accounts Payable (232)		*	*
39	Notes Payable to Associated Companies (233)		*	*
40	Accounts Payable to Associated Companies (234)		*	*
41	Customer Deposits (235)		32,520,500	33,046,349
42	Taxes Accrued (236)	262-263	*	*
43	Interest Accrued (237)		*	*
44	Dividends Declared (238)		*	*
45	Matured Long-Term Debt (239)		—	—
46	Matured Interest (240)		—	—
47	Tax Collections Payable (241)		*	*
48	Miscellaneous Current and Accrued Liabilities (242)		*	*
49	Obligations Under Capital Leases-Current (243)		*	*
50	Derivative Instrument Liabilities (244)		*	*
51	(Less) Long-Term portion of Derivative Instrument Liabilities		*	*
52	Derivative Instrument Liabilities - Hedges (245)		*	*
53	(Less) Long-Term portion of Derivative Instrument Liabilities - Hedges		*	*
54	TOTAL Current & Accrued Liabilities (Enter total of lines 37 thru 53)		\$ 32,520,500	\$ 33,046,349

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/8/2025	Year/Period of Report End of 2024/ <u>Q4</u>
Union Electric Company			

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) - MISSOURI (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Year (c)	Balance at Beginning of Year (d)
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		\$ 3,514,074	\$ 2,146,067
57	Accumulated Deferred Investment Tax Credits (255)	266-267	230,011,543	25,763,326
58	Deferred Gains from Disposition of Utility Plant (256)		—	—
59	Other Deferred Credits (253)	269	*	*
60	Other Regulatory Liabilities (254)	278	70,443,533	111,098,555
61	Unamortized Gain on Reacquired Debt (257)		—	—
62	Accumulated Deferred Income Taxes - Accelerated Amort. (281) (1)	272-277	53,088,953	77,330,585
63	Accumulated Deferred Income Taxes - Other Property (282) (1)	272-277	2,871,128,984	2,915,397,906
64	Accumulated Deferred Income Taxes - Other (283) (1)	272-277	151,277,296	136,971,358
65	TOTAL Deferred Credits (Enter total of lines 56 thru 64)		\$ 3,379,464,383	\$ 3,268,707,797
66	TOTAL Liab. And Other Credits (Enter total of lines 16, 24, 35, 54, 65)		\$ 3,412,846,458	\$ 3,302,406,180

* Union Electric Company operates in other jurisdictions along with Missouri.
The amounts for these accounts are not maintained for Missouri only. The
total amounts for these accounts can be found in the FERC Form 2 in Part 2 of the report.

(1) Excludes temporary tax differences excluded from rates.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/8/2025	Year/Period of Report End of 2024/Q4
Union Electric Company			

STATEMENT OF INCOME FOR THE YEAR - MISSOURI

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Account (a)	(Ref.) Page No. (b)	Total Missouri Current Year (c)	Total Missouri Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	\$ 3,806,449,744	\$ 3,642,152,261
3	Operating Expenses			
4	Operation Expenses (401)	320-323	1,775,814,816	1,706,039,457
5	Maintenance Expenses (402)	320-323	251,060,595	282,368,363
6	Depreciation Expense (403)	336-337	717,051,416	700,658,368
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	—	—
8	Amort. & Depl. of Utility Plant (404-405)	336-337	99,982,564	100,988,277
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	—	—
10	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		92,652	92,652
11	Amort. of Conversion Expenses (407)		—	—
12	Regulatory Debits (407.3)		151,020,166	8,761,624
13	(Less) Regulatory Credits (407.4)		48,775,594	78,247,490
14	Taxes Other Than Income Taxes (408.1)		202,709,942	192,525,547
15	Income Taxes - Federal (409.1)	262-263	40,831,518	(39,141,863)
16	Income Taxes - Other (409.1)	262-263	13,796,337	1,215,918
17	Provision for Deferred Income Taxes (410.1)	234,272,277	231,687,548	371,902,183
18	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	234,272,277	372,609,959	341,310,235
19	Investment Tax Credit Adj. - Net (411.4)	266	(2,779,380)	(3,424,043)
20	(Less) Gains from Disp. of Utility Plant (411.6)		—	—
21	Losses from Disp. of Utility Plant (411.7)		6,523	—
22	(Less) Gains from Disposition of Allowances (411.8)		70	78
23	Losses from Disposition of Allowances (411.9)		—	—
24	Accretion Expense (411.10)		—	—
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,059,889,074	2,902,428,680
26	Net Utility Operating Income (Enter Total of line 2 less 25. Carry forward to page 420, line 25)		\$ 746,560,670	\$ 739,723,581

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/8/2025	Year/Period of Report End of 2024/ <u>Q4</u>
Union Electric Company			

STATEMENT OF INCOME FOR THE YEAR - MISSOURI

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	Current Year (k)	Previous Year (l)	
						1
\$ 3,666,847,889	\$ 3,485,123,065	\$ 139,601,855	\$ 157,029,196			2
						3
1,678,480,663	1,591,582,585	97,334,153	114,456,872			4
247,847,920	276,941,009	3,212,675	5,427,354			5
702,054,164	687,463,262	14,997,252	13,195,106			6
—	—	—	—			7
92,705,620	94,685,739	7,276,944	6,302,538			8
—	—	—	—			9
92,652	92,652	—	—			10
—	—	—	—			11
150,989,409	8,725,936	30,757	35,688			12
48,558,454	77,930,708	217,140	316,782			13
193,557,815	184,048,437	9,152,127	8,477,110			14
51,847,944	(44,728,171)	(11,016,426)	5,586,308			15
15,634,261	328,194	(1,837,924)	887,724			16
212,212,565	359,299,303	19,474,983	12,602,880			17
368,423,293	324,945,786	4,186,666	16,364,449			18
(2,762,757)	(3,397,179)	(16,623)	(26,864)			19
—	—	—	—			20
6,523	—	—	—			21
70	78	—	—			22
—	—	—	—			23
—	—	—	—			24
2,925,684,962	2,752,165,195	134,204,112	150,263,485			25
\$ 741,162,927	\$ 732,957,870	\$ 5,397,743	\$ 6,765,711			26

<u>Form</u>	<u>Form Part</u>	<u>Page</u>	<u>Row</u>	<u>Column</u>		
FERC Form 2	Part 2 of 2	114	8	(i)	1,537,673	Amort & Depl of Utility Plant (404-405)
					<u>5,739,271</u>	Add allocation of amortization expense
MoPSC Electric and Gas Annual Report	Part 1 of 2	115	8	(i)	7,276,944	Amort & Depl of Utility Plant (404-405)
FERC Form 2	Part 2 of 2	336	1	(f)	1,537,673	Amort & Depl of Utility Plant (404-405)
					<u>5,739,271</u>	Add allocation of amortization expense
MoPSC Electric and Gas Annual Report	Part 1 of 2	115	8	(i)	7,276,944	Amort & Depl of Utility Plant (404-405)
FERC Form 2	Part 2 of 2	114	8	(g)	98,444,891	Amort & Depl. Of Utility Plant (404-405)
					<u>(5,739,271)</u>	Less Allocation of Amortization Expense to Gas
MoPSC Gas Annual Report	Part 1 of 2	115	8	(g)	92,705,620	Amort & Depl. Of Utility Plant (404-405)

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/8/2025	Year/Period of Report End of 2024/ <u>Q4</u>
Union Electric Company			

Gas Plant in Service (Accounts 101, 102, 103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	—	
3	302 Franchises and Consents	—	
4	303 Miscellaneous Intangible Plant	7,132,992	6,027,554
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	7,132,992	6,027,554
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	—	
9	325.2 Producing Leaseholds	—	
10	325.3 Gas Rights	—	
11	325.4 Rights-of-Way	—	
12	325.5 Other Land and Land Rights	—	
13	326 Gas Well Structures	—	
14	327 Field Compressor Station Structures	—	
15	328 Field Measuring and Regulating Station Equipment	—	
16	329 Other Structures	—	
17	330 Producing Gas Wells-Well Construction	—	
18	331 Producing Gas Wells-Well Equipment	—	
19	332 Field Lines	—	
20	333 Field Compressor Station Equipment	—	
21	334 Field Measuring and Regulating Station Equipment	—	
22	335 Drilling and Cleaning Equipment	—	
23	336 Purification Equipment	—	
24	337 Other Equipment	—	
25	338 Unsuccessful Exploration and Development Costs	—	
26	339 Asset Retirement Costs for Natural Gas Production and	—	
27	TOTAL Production and Gathering Plant (Enter Total of lines 8	—	—
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights	—	
30	341 Structures and Improvements	—	
31	342 Extraction and Refining Equipment	—	
32	343 Pipe Lines	—	
33	344 Extracted Products Storage Equipment	—	

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/8/2025	Year/Period of Report End of 2024/ <u>Q4</u>
Union Electric Company			

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				—
3				—
4				13,160,546
5	—	—	—	13,160,546
6				
7				
8				—
9				—
10				—
11				—
12				—
13				—
14				—
15				—
16				—
17				—
18				—
19				—
20				—
21				—
22				—
23				—
24				—
25				—
26				—
27	—	—	—	—
28				
29				—
30				—
31				—
32				—
33				—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Union Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/8/2025	End of 2024/ <u>Q4</u>

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment	—	
35	346 Gas Measuring and Regulating Equipment	—	
36	347 Other Equipment	—	
37	348 Asset Retirement Costs for Products Extraction Plant	—	
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	—	—
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and	—	—
40	Manufactured Gas Production Plant (Submit Supplementary	—	
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	—	—
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	—	
45	350.2 Rights-of-Way	—	
46	351 Structures and Improvements	—	
47	352 Wells	—	
48	352.1 Storage Leaseholds and Rights	—	
49	352.2 Reservoirs	—	
50	352.3 Non-recoverable Natural Gas	—	
51	353 Lines	—	
52	354 Compressor Station Equipment	—	
53	355 Other Equipment	—	
54	356 Purification Equipment	—	
55	357 Other Equipment	—	
56	358 Asset Retirement Costs for Underground Storage Plant	—	
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	—	—
58	Other Storage Plant		
59	360 Land and Land Rights	—	
60	361 Structures and Improvements	—	
61	362 Gas Holders	—	
62	363 Purification Equipment	—	
63	363.1 Liquefaction Equipment	—	
64	363.2 Vaporizing Equipment	—	
65	363.3 Compressor Equipment	—	
66	363.4 Measuring and Regulating Equipment	—	
67	363.5 Other Equipment	—	
68	363.6 Asset Retirement Costs for Other Storage Plant	—	
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	—	—
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights	—	
72	364.2 Structures and Improvements	—	
73	364.3 LNG Processing Terminal Equipment	—	
74	364.4 LNG Transportation Equipment	—	
75	364.5 Measuring and Regulating Equipment	—	
76	364.6 Compressor Station Equipment	—	
77	364.7 Communications Equipment	—	
78	364.8 Other Equipment	—	
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	—	
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Union Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/8/2025	End of 2024/ <u>Q4</u>

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				—
35				—
36				—
37				—
38	—	—	—	—
39	—	—	—	—
40				—
41	—	—	—	—
42				
43				
44				—
45				—
46				—
47				—
48				—
49				—
50				—
51				—
52				—
53				—
54				—
55				—
56				—
57	—	—	—	—
58				
59				—
60				—
61				—
62				—
63				—
64				—
65				—
66				—
67				—
68				—
69	—	—	—	—
70				
71				—
72				—
73				—
74				—
75				—
76				—
77				—
78				—
79				—
80	—	—	—	—

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/8/2025	Year/Period of Report End of 2024/Q4
Union Electric Company			

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	—	—
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	1,282	—
84	365.2 Rights-of-Way	118,250	—
85	366 Structures and Improvements	537	88,555
86	367 Mains	8,119,299	101,663
87	368 Compressor Station Equipment	—	—
88	369 Measuring and Regulating Station Equipment	225,950	—
89	370 Communication Equipment	—	—
90	371 Other Equipment	—	—
91	372 Asset Retirement Costs for Transmission Plant	—	—
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	8,465,318	190,218
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	4,339,979	4,885,131
95	375 Structures and Improvements	184,148	—
96	376 Mains	377,935,585	52,561,202
97	377 Compressor Station Equipment	—	—
98	378 Measuring and Regulating Station Equipment-General	8,539,675	621,448
99	379 Measuring and Regulating Station Equipment-City Gate	694,105	—
100	380 Services	170,318,941	4,343,221
101	381 Meters	36,355,318	12,939,500
102	382 Meter Installations	—	—
103	383 House Regulators	25,403,918	4,708,344
104	384 House Regulator Installations	—	—
105	385 Industrial Measuring and Regulating Station Equipment	1,474,449	204,179
106	386 Other Property on Customers' Premises	—	—
107	387 Other Equipment	—	—
108	388 Asset Retirement Costs for Distribution Plant	—	—
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	625,246,118	80,263,025
110	GENERAL PLANT		
111	389 Land and Land Rights	2,233,107	—
112	390 Structures and Improvements	17,175,458	2,230,065
113	391 Office Furniture and Equipment	5,381,548	(1,729,523)
114	392 Transportation Equipment	12,646,080	3,896,235
115	393 Stores Equipment	—	—
116	394 Tools, Shop, and Garage Equipment	4,409,769	364,116
117	395 Laboratory Equipment	77,063	69,514
118	396 Power Operated Equipment	5,291,785	128,624
119	397 Communication Equipment	555,720	164,594
120	398 Miscellaneous Equipment	58,223	(133)
121	Subtotal (Enter Total of lines 111 thru 120)	47,828,753	5,123,492
122	399 Other Tangible Property	—	—
123	399.1 Asset Retirement Costs for General Plant	—	—
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	47,828,753	5,123,492
125	TOTAL (Accounts 101 and 106)	688,673,181	91,604,289
126	Gas Plant Purchased (See Instruction 8)	—	—
127	(Less) Gas Plant Sold (See Instruction 8)	—	—
128	Experimental Gas Plant Unclassified	—	—
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	688,673,181	91,604,289

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Union Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/8/2025	End of 2024/Q4

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	—	—	—	—
82				
83	—		—	1,282
84	—		—	118,250
85	—		—	89,092
86	—		—	8,220,962
87	—		—	—
88	—		—	225,950
89	—		—	—
90	—		—	—
91				—
92	—	—	—	8,655,536
93				
94			—	9,225,110
95				184,148
96	267,100		—	430,229,687
97				—
98			—	9,161,123
99				694,105
100	1,128,378		—	173,533,784
101	643,364		(8,776,107)	39,875,347
102				—
103	18,445		—	30,093,817
104				—
105			—	1,678,628
106				—
107				—
108				—
109	2,057,287	—	(8,776,107)	694,675,749
110				
111				2,233,107
112				19,405,523
113	431,835			3,220,190
114	1,236,632		(133,139)	15,172,544
115				—
116	23,627			4,750,258
117				146,577
118	757,731		—	4,662,678
119	20,301		8,776,107	9,476,120
120	—			58,090
121	2,470,126	—	8,642,968	59,125,087
122				—
123				—
124	2,470,126	—	8,642,968	59,125,087
125	4,527,413	—	(133,139)	775,616,918
126				—
127		—	—	—
128	—	—	—	—
129	4,527,413	—	(133,139)	775,616,918

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/8/2025	Year/Period of Report End of 2024/Q4
Union Electric Company			

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	231,882,219	231,882,219		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	14,997,252	14,997,252		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—	—		
5	(413) Expense of Gas Plant Leased to Others	—			
6	Transportation Expenses - Clearing	593,548	593,548		
7	Other Clearing Accounts	292,656	292,656		
8	Other Clearing (Specify) (footnote details):	(1,707,528)	(1,707,528)		
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	14,175,928	14,175,928	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(4,527,413)	(4,527,413)		
13	Cost of Removal	(1,949,310)	(1,949,310)		
14	Salvage (Credit)	541,010	541,010		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(5,935,713)	(5,935,713)	—	—
16	Other Debit or Credit Items (Describe) (footnote details):	(22,326)	(22,326)		
17		—			
18	Book Cost of Asset Retirement Costs	—			
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	240,100,108	240,100,108	—	—
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas	(779,474)	(779,474)		
22	Production and Gathering-Natural Gas	—			
23	Products Extraction-Natural Gas	—			
24	Underground Gas Storage	—			
25	Other Storage Plant	—			
26	Base Load LNG Terminating and Processing Plant	—			
27	Transmission	3,447,631	3,447,631		
28	Distribution	224,394,016	224,394,016		
29	General	13,037,935	13,037,935		
30	TOTAL (Total of lines 21 thru 29)	240,100,108	240,100,108	—	—

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/8/2025	Year/Period of Report End of 2024/ <u>Q4</u>
Union Electric Company			

FOOTNOTE DATA

Schedule Page: 219 Line No.: 8 Column: c

Depreciation apportioned from electric

Schedule Page: 219 Line No.: 16 Column: c

Asset transfers

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/8/2025	Year/Period of Report End of 2024/ <u>Q4</u>
Union Electric Company			

GAS OPERATING REVENUES

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).
- Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transmission of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transmission of Gas of Others Through Transmission Facilities				
11	489.3 Revenues from Transmission of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Products Extracted from Natural Gas				
14	491 Revenue from Natural Gas Processed by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	<i>Gross Receipts Tax Removal</i>				
18	495 Other Gas Revenues				
19	Subtotal	—	—	—	—
20	496 (Less) Provision for Rate Refunds				
21	Total	—	—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Union Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/8/2025	End of 2024/ <u>Q4</u>

GAS OPERATING REVENUES

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	89,698,379	100,354,643	89,698,379	100,354,643	6,267,027	6,074,137
2	41,846,971	50,898,329	41,846,971	50,898,329	3,942,707	4,073,773
3	—	—	—	—	—	—
4	—	—	—	—	—	—
5	—	—	—	—	—	—
6	—	—	—	—		
7	193,502	260,788	193,502	260,788		
8	99,467	(33,248)	99,467	(33,248)		
9	—	—	—	—	—	—
10	—	—	—	—	—	—
11	12,769,236	13,271,184	12,769,236	13,271,184	8,334,274	8,710,980
12	—	—	—	—		
13	—	—	—	—		
14	—	—	—	—		
15	—	—	—	—		
16	1,352,168	1,420,414	1,352,168	1,420,414		
17	(6,959,176)	(8,579,597)	(6,959,176)	(8,579,597)		
18	114,886	137,090	114,886	137,090		
19	139,115,433	157,729,603	139,115,433	157,729,603		
20	(486,422)	700,407	(486,422)	700,407		
21	139,601,855	157,029,196	139,601,855	157,029,196		

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/8/2025	Year/Period of Report End of 2024/ <u>Q4</u>
Union Electric Company			

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant	—	—	—	—
2	Production plant, manufactured gas	—	—	—	—
3	Production and Gathering Plant	—	—	—	—
4	Products extraction plant	—	—	—	—
5	Underground Gas Storage Plant (footnote details)	—	—	—	—
6	Other storage plant	—	—	—	—
7	Base load LNG terminaling and processing plant	—	—	—	—
8	Transmission Plant	114,287	—	—	—
9	Distribution plant	11,466,274	—	—	—
10	General Plant (footnote details)	1,709,163	—	—	—
11	Common plant-gas	1,707,528	—	—	—
12	Total	14,997,252	—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Union Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/8/2025	End of 2024/ <u>Q4</u>

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	1,537,673	—	1,537,673	Intangible plant
2	—	—	—	Production plant, manufactured gas
3	—	—	—	Production and Gathering Plant
4	—	—	—	Products extraction plant
5	—	—	—	Underground Gas Storage Plant (footnote details)
6	—	—	—	Other storage plant
7	—	—	—	Base load LNG terminaling and processing plant
8	—	—	114,287	Transmission Plant
9	—	—	11,466,274	Distribution plant
10	—	—	1,709,163	General Plant (footnote details)
11	—	—	1,707,528	Common plant-gas
12	1,537,673	—	16,534,925	Total

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/8/2025	Year/Period of Report End of 2024/ <u>Q4</u>
Union Electric Company			

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)	8,536	1.34 %
8	General Plant (footnote details)	56,892	4.56 %
9	Distribution	685,451	1.67 %
10	Intangible Plant	13,161	20.00 %
11			
12			
13			
14			
15			

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/8/2025	Year/Period of Report End of 2024/ <u>Q4</u>
Union Electric Company			

FOOTNOTE DATA

Schedule Page: 338 Line No.: 7 Column: b

Represents depreciable Transmission Plant

Schedule Page: 338 Line No.: 8 Column: b

Represents depreciable General Plant

Schedule Page: 338 Line No.: 9 Column: b

Represents depreciable Distribution Plant

Schedule Page: 338 Line No.: 10 Column: b

Represents depreciable Intangible Plant

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/8/2025	Year/Period of Report End of 2024/ <u>Q4</u>
Union Electric Company			

Distribution of Salaries and Wages					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production	117,639,696	383,385	3,022,720	121,045,801
4	Transmission	823,130	3,886,827	119,986	4,829,943
5	Distribution	30,917,203	2,040,011	844,516	33,801,730
6	Customer Accounts	15,998,772	2,664,594	478,097	19,141,463
7	Customer Service and Informational	8,466,005	142,977	220,589	8,829,571
8	Sales	497,269	—	12,922	510,191
9	Administrative and General	11,541,640	60,714,240	1,850,550	74,106,431
10	TOTAL Operation (Total of lines 3 thru 9)	185,883,715	69,832,034	6,549,380	262,265,129
11	Maintenance				
12	Production	69,685,179	798,227	1,806,250	72,289,656
13	Transmission	1,800,542	235,906	52,609	2,089,057
14	Distribution	30,203,386	841,398	794,676	31,839,460
15	Administrative and General	1,002,035	46,812	26,766	1,075,613
16	TOTAL Maintenance (Total of lines 12 thru 15)	102,691,142	1,922,343	2,680,301	107,293,786
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)	187,324,875	1,181,612	4,828,970	193,335,457
19	Transmission (Total of lines 4 and 13)	2,623,672	4,122,733	172,595	6,919,000
20	Distribution (Total of lines 5 and 14)	61,120,589	2,881,409	1,639,192	65,641,190
21	Customer Accounts (line 6)	15,998,772	2,664,594	478,097	19,141,463
22	Customer Service and Informational (line 7)	8,466,005	142,977	220,589	8,829,571
23	Sales (line 8)	497,269	—	12,922	510,191
24	Administrative and General (Total of lines 9 and 15)	12,543,675	60,761,052	1,877,316	75,182,043
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	288,574,857	71,754,377	9,229,681	369,558,915
26	Gas				
27	Operation				
28	Production - Manufactured Gas	—	—	—	—
29	Production - Natural Gas(Including Exploration and Development)	—	—	—	—
30	Other Gas Supply	771,107	—	18,077	789,184
31	Storage, LNG Terminaling and Processing	—	—	—	—
32	Transmission	—	—	—	—
33	Distribution	8,468,026	5	198,315	8,666,346
34	Customer Accounts	2,076,125	858,989	68,766	3,003,880
35	Customer Service and Informational	65,493	1,844	1,586	68,923
36	Sales	56,137	—	1,321	57,458
37	Administrative and General	475,728	7,389,960	184,202	8,049,890
38	TOTAL Operation (Total of lines 28 thru 37)	11,912,616	8,250,798	472,267	20,635,681
39	Maintenance				
40	Production - Manufactured Gas	—	—	—	—
41	Production - Natural Gas(Including Exploration and Development)	—	—	—	—
42	Other Gas Supply	—	—	—	—
43	Storage, LNG Terminaling and Processing	—	—	—	—
44	Transmission	—	—	—	—
45	Distribution	2,353,933	—	55,076	2,409,009

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/8/2025	Year/Period of Report End of 2024/Q4
Union Electric Company			

Distribution of Salaries and Wages (continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General	49,140	2,350	1,216	52,706
47	TOTAL Maintenance (Total of lines 40 thru 46)	2,403,073	2,350	56,292	2,461,715
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)	—	—	—	—
51	Production - Natural Gas (Including Expl. and Dev.)(Il. 29 and 41)	—	—	—	—
52	Other Gas Supply (Total of lines 30 and 42)	771,107	—	18,077	789,184
53	Storage, LNG Terminating and Processing (Total of Il. 31 and 43)	—	—	—	—
54	Transmission (Total of lines 32 and 44)	—	—	—	—
55	Distribution (Total of lines 33 and 45)	10,821,959	5	253,391	11,075,355
56	Customer Accounts (Total of line 34)	2,076,125	858,989	68,766	3,003,880
57	Customer Service and Informational (Total of line 35)	65,493	1,844	1,586	68,923
58	Sales (Total of line 36)	56,137	—	1,321	57,458
59	Administrative and General (Total of lines 37 and 46)	524,868	7,392,310	185,418	8,102,596
60	Total Operation and Maintenance (Total of lines 50 thru 59)	14,315,689	8,253,148	528,559	23,097,396
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	302,890,546	80,007,525	9,758,240	392,656,311
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant	201,447,096	58,412,249	17,685,495	277,544,840
67	Gas Plant	11,120,974	2,247,063	909,989	14,278,026
68	Other	—	—	—	—
69	TOTAL Construction (Total of lines 66 thru 68)	212,568,070	60,659,312	18,595,484	291,822,866
70	Plant Removal (By Utility Departments)				
71	Electric Plant	16,602,597	—	162,667	16,765,264
72	Gas Plant	1,140,497	—	11,333	1,151,830
73	Other	—	—	—	—
74	TOTAL Plant Removal (Total of lines 71 thru 73)	17,743,094	—	174,000	17,917,094
75	Other Accounts (Specify, provide details in footnote):				
75.01	Other Work in Progress	843,576	—	19,483	863,059
75.02	Other Income & Deductions	969,125	902,612	43,480	1,915,217
75.03	Preliminary Surveys & Investigations	3,064,108	—	71,712	3,135,820
75.04	Unamortized Debt Expense	(13,189)	—	(180)	(13,369)
76	TOTAL Other Accounts	4,863,620	902,612	134,495	5,900,727
77	TOTAL SALARIES AND WAGES	538,065,330	141,569,449	28,662,219	708,296,998

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/8/2025	Year/Period of Report End of 2024/ <u>Q4</u>
Union Electric Company			

FOOTNOTE DATA

Schedule Page: 354 Line No.: 77 Column: c

Affiliate billings are included in clearing accounts (Column D) as follows:

\$	3,142,033	Total Operation & Maintenance (Electric)
	147,322	Total Operation & Maintenance (Gas)
	7,258,160	Construction (Electric)
	373,384	Construction (Gas)
	5,507	Other Work in Progress
	12,217	Other Income & Deductions
	20,001	Preliminary Surveys & Investigations
	(86)	Unamortized Debt Expense
\$	10,958,538	

**Complete FERC Form 2 (Large Gas Companies) or
FERC Form 2A (Small Gas Companies)
for the Remainder of the
GAS ANNUAL REPORT
TO THE**

MISSOURI PUBLIC SERVICE COMMISSION

Large Gas Company Requirements (25,000 customers or more): Complete the Gas Annual Report (Part 2 of 2 - FERC Form 2).pdf pages.

Missouri Jurisdictional Gas Annual Report

If also operating in another state, please provide the Missouri jurisdictional dollar amounts for the following specific areas of your FERC Form 2 (current revised pages) and additional specific customer information listed below:

pp. 110 - 113	Comparative Balance Sheet
pp. 114 - 115	Statement of Income for the Year
pp. 204 - 207	Gas Plant in Service
pp. 209	Total Gas Plant in Service (reflecting Balance at End of Year: column G, row 129)
pp. 219	Accumulated Provision for Depreciation of Gas Utility Plant
pp. 300 - 301	Gas Operating Revenues *(include revenues, mcf and avg. number of customers per month for accounts 480-484 by customer rate class pursuant to tariffs)
pp. 317 - 325	Gas Operation and Maintenance
pp. 336 - 338	Depreciation, Depletion and Amortization of Gas Plant
pp. 354 - 355	Distribution of Salaries and Wages

Small Gas Company Requirements (less than 25,000 customers): Complete the Gas Annual Report (Part 2 of 2 - FERC Form 2A).pdf pages.

Missouri Jurisdictional Gas Annual Report

If also operating in another state, please provide the Missouri jurisdictional dollar amounts for the following specific areas of your FERC Form 2A (current revised pages) and additional specific customer information listed below:

pp. 110 - 113	Comparative Balance Sheet
pp. 114 - 115	Statement of Income for the Year
pp. 204 - 207	Gas Plant in Service
pp. 209	Total Gas Plant in Service (reflecting Balance at End of Year: column G, row 129)
pp. 219	Accumulated Provision for Depreciation of Gas Utility Plant
pp. 300 - 301	Gas Operating Revenues *(include revenues, mcf and avg. number of customers per month for accounts 480-484 by customer rate class pursuant to tariffs)
pp. 317 - 325	Gas Operation and Maintenance

and FERC Form 2 pages:

pp. 336 - 338	Depreciation, Depletion and Amortization of Gas Plant
pp. 354 - 355	Distribution of Salaries and Wages

The complete FERC Form 2 or 2A **must** be submitted by the certificated company. If also operating in another state, the Missouri Jurisdictional Portion (Part 1) **must** be submitted to be in compliance.