Exhibit No.: Issue(s): Weather Witness: Michael L. Stahlman Sponsoring Party: MoPSC Staff Type of Exhibit: Direct Testimony Case No.: GR-2025-0107 Date Testimony Prepared: April 23, 2025

# **MISSOURI PUBLIC SERVICE COMMISSION**

## **INDUSTRY ANALYSIS DIVISION**

## **TARIFF/RATE DESIGN DEPARTMENT**

**DIRECT TESTIMONY** 

OF

**MICHAEL L. STAHLMAN** 

SPIRE MISSOURI INC., d/b/a Spire

CASE NO. GR-2025-0107

Jefferson City, Missouri April 2025

1		DIRECT TESTIMONY
2		OF
3		MICHAEL L. STAHLMAN
4 5		SPIRE MISSOURI INC., d/b/a Spire
6		CASE NO. GR-2025-0107
7	Q.	Please state your name and business address.
8	А.	My name is Michael L. Stahlman, and my business address is Missouri Public
9	Service Com	mission, P.O. Box 360, Jefferson City, Missouri, 65102.
10	Q.	By whom are you employed and in what capacity?
11	А.	I am employed by the Missouri Public Service Commission ("Commission") as
12	a Regulator	ry Economist for the Tariff/Rate Design Department, in the Industry
13	Analysis Div	vision.
14	Q.	Please describe your educational and work background.
15	А.	Please see Schedule MLS-d1.
16	Q.	What is the purpose of your testimony?
17	А.	The purpose of my testimony is to describe the normal weather that I provided
18	to Staff witne	ess Melissa J. Reynolds for use in weather normalization in this proceeding.
19	Q.	Please summarize your testimony.
20	А.	I calculated Staff's normal weather for the St. Louis and Kansas City regions.
21	Q.	Why does Staff calculate "normal weather"?
22	А.	Natural gas usage and revenue vary from year to year based on weather
23	conditions.	The temperature pattern in the test year is the primary determinant for

### Direct Testimony of Michael L. Stahlman

Q.

weather-sensitive<sup>1</sup> customers' gas usage and Spire Missouri's revenue in the test year. Each
 year's weather is unique, so rates for weather-sensitive customer classes must be based on test
 year usage and revenue adjusted to a level commensurate with "normal" weather conditions,
 rather than actual test year usages and revenue.

5

How did Staff calculate daily normal weather?

6 A. Staff updated the normal weather that was used in Spire Missouri's prior rate 7 case<sup>2</sup> with historical weather data from the Midwestern Regional Climate Center ("MRCC"). 8 MRCC is a cooperative program between the National Centers for Environmental Information ("NCEI") and Purdue University, Indiana.<sup>3</sup> The NCEI is a part of the US Department of 9 10 Commerce's National Oceanic and Atmospheric Administration ("NOAA"), which provides climatic normals.<sup>4</sup> The Kansas City Airport and Lambert Airfield in St. Louis were selected 11 12 for the relative reliability of the weather data and the location of the weather station with respect 13 to Spire's East and West service territories.

Staff used a ranking method to calculate normal weather estimates of daily normal temperature values. The mean daily temperatures ("MDTs") in a calendar month are ranked with every calendar month in a 30-year historical period, from hottest to coldest, and then averaged using the MDTs of the same rank in a calendar month. This average is the normal weather and is matched to the rank of weather in the same calendar month of the test period. The ranking process preserves the normal extremes by averaging the hottest days in each month of the 30-year normal period regardless of the calendar day.

<sup>&</sup>lt;sup>1</sup> Residential, Small General Service, and Large General Service are considered weather sensitive.

<sup>&</sup>lt;sup>2</sup> Case No. GR-2022-0179.

<sup>&</sup>lt;sup>3</sup> Midwestern Regional Climate Center (2023). About the MRCC. <u>https://mrcc.purdue.edu/about</u>. (26MAR2025).

<sup>&</sup>lt;sup>4</sup> National Centers for Environmental Information. *About*. National Oceanic and Atmospheric Administration. <u>https://www.ncei.noaa.gov/about</u>. (26MAR2025).

### Direct Testimony of Michael L. Stahlman

Q.

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What are climatic normals?

A. A climate normal has been traditionally defined as the 30-year averages of
various weather variables, including temperature and precipitation.<sup>5</sup> This has been the starting
point for Staff's weather analysis, but has been modified for reasons discussed below.

5

Q. Is Staff's normal weather the same as NOAA's climatic normals?

6 A. No. NOAA's published climatic normals are not directly usable by Staff 7 because the daily normal is based on a calendar date average rather than the ranked daily 8 average that Staff uses. NOAA's dated average method calculates a simple arithmetic mean of 9 MDTs of the same calendar date for each year in the 30-year normal period. Staff's calculated 10 daily normal temperatures are based on the ranking of the actual temperatures of the 11 accumulation period and the daily actual temperatures do not follow smooth patterns from day 12 to day. The ranked average method produces a more realistic daily temperature variation. 13 Staff's calculations are also different from NOAA's because Staff uses a more recent 30-year 14 period, in this case January 1993 through December 2022, while NOAA only updates its 15 climatic normals at the end of every ten year period (i.e., January 1991 through 16 December 2020).

17

Q.

What test period was used for weather?

A. Because the dates of Spire Missouri's revenue months<sup>6</sup> do not match with
calendar months, Staff needs at least thirteen (13) calendar months of normal weather for an
appropriate test period. I provided Staff witness Melissa J. Reynolds two years of normal and

<sup>&</sup>lt;sup>5</sup> National Environmental Satellite, Data, and Information Service (May 19, 2021). *A NOAA Expert Discusses the New Climate Normals*. National Oceanic and Atmospheric Administration, Departmenty of Commerce. <u>https://www.nesdis.noaa.gov/news/noaa-expert-discusses-the-new-climate-normals</u>. (26MAR2025).

<sup>&</sup>lt;sup>6</sup> A bill's revenue month is usually the month in which the bill was sent to the customer. The usage in that bill normally contains usage from the prior month, especially if the customer's meter was read early in the revenue month.

Direct Testimony of Michael L. Stahlman

Q.

- actual weather based on Spire Missouri's test year ending September 2024 and provided
   additional normal weather ending December 2024. She will use the weather to perform her
   weather normalization analysis, which enables her to run regression analysis to estimate
   customer natural gas usage with normal weather conditions.
- 5
- Does this conclude your testimony?
- 6
- A. Yes it does.

#### BEFORE THE PUBLIC SERVICE COMMISSION

#### **OF THE STATE OF MISSOURI**

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In the Matter of Spire Missouri Inc. d/b/a Spire's Request for Authority to Implement a General Rate Increase for Natural Gas Service Provided in the Company's Missouri Service Areas

Case No. GR-2025-0107

#### **AFFIDAVIT OF MICHAEL L. STAHLMAN**

STATE OF MISSOURI	)	
	)	SS.
COUNTY OF COLE	)	

COMES NOW MICHAEL L. STAHLMAN and on his oath declares that he is of sound mind and lawful age; that he contributed to the foregoing Direct Testimony of Michael L. Stahlman; and that the same is true and correct according to his best knowledge and belief.

Further the Affiant sayeth not.

212

MICHAEL L. STAHLMAN

#### JURAT

Subscribed and sworn before me, a duly constituted and authorized Notary Public, in and for the County of Cole, State of Missouri, at my office in Jefferson City, on this \_\_\_\_ 18+3 day of April 2025.

D. SUZIE MANKIN Notary Public - Notary Seal State of Missouri Commissioned for Cole County My Commission Expires: April 04, 2 Commission Number:

hisullankin Notary Public

# Michael L. Stahlman

## Education

2009	M. S., Agricultural Economics, University of Missouri, Columbia.
2007	B.A., Economics, Summa Cum Laude, Westminster College, Fulton, MO.

## **Professional Experience**

2010 -	Regulatory Economist, Missouri Public Service Commission
2007 - 2009	Graduate Research Assistant, University of Missouri
2008	Graduate Teaching Assistant, University of Missouri
2007	American Institute for Economic Research (AIER) Summer
	Fellowship Program
2006	Price Analysis Intern, Food and Agricultural Policy Research Institute
	(FAPRI), Columbia, MO
2006	Legislative Intern for State Representative Munzlinger
2005 - 2006	Certified Tutor in Macroeconomics, Westminster College, Fulton, MO
1998 - 2004	Engineering Watch Supervisor, United States Navy

## **Expert Witness Testimony**

Union Electric Company d/b/a AmerenUE In the Matter of Union Electric Company d/b/a AmerenUE for A Tariffs Increasing Rates for Natural Gas Service Provided to Cus Company's Missouri Service Area	•
Union Electric Company d/b/a Ameren Missouri In the Matter of the Union Electric Company's (d/b/a Ameren Misservice Tariffs Removing Certain Provisions for Rebates from It Efficient Natural Gas Equipment and Building Shell Measure Re	s Missouri Energy
KCP&L Great Missouri Operations Company In the Matter of KCP&L Greater Missouri Operations Company' to File an Application for Authority to Establish a Demand-Side Investment Mechanism	
Union Electric Company d/b/a Ameren Missouri In the Matter of Union Electric Company d/b/a Ameren Missouri Implement Regulatory Changes Furtherance of Energy Efficiency MEEIA	
Kansas City Power & Light Company In the Matter of the Resource Plan of Kansas City Power & Light	EO-2012-0323 t Company
KCP&L Great Missouri Operations Company In the Matter of the Resource Plan of KCP&L Greater Missouri C Company	EO-2012-0324 Operations

Kansas City Power & Light Company KCP&L Great Missouri Operations Company In the Matter of the Application of Kansas City Power & Light Co Great Missouri Operations Company] for Authority to Extend the Functional Control of Certain Transmission Assets to the Southwe Inc.	Transfer of
Kansas City Power & Light Company, KCP&L Great Missouri Operations Company, and Transource Missouri In the Matter of the Application of Transource Missouri, LLC for a Convenience and Necessity Authorizing it to Construct, Finance, C and Maintain the Iatan-Nashua and Sibley-Nebraska City Electric T Projects	Own, Operate,
Kansas City Power & Light Company KCP&L Great Missouri Operations Company In the Matter of the Application of Kansas City Power & Light Co KCP&L Greater Missouri Operations Company for the Issuance of Authority Order relating to their Electrical Operations and for a Co of the Notice Requirement of 4 CSR 240-4.020(2)	f an Accounting
Kansas City Power & Light Company In the Matter of Kansas City Power & Light Company's Notice of Application for Authority To Establish a Demand-Side Programs I Mechanism	
Veolia Energy Kansas City, Inc In the Matter of Veolia Energy Kansas City, Inc for Authority to F Increase Rates	HR-2014-0066 Tile Tariffs to
Grain Belt Express Clean Line, LLC In the Matter of the Application of Grain Belt Express Clean Line Certificate of Convenience and Necessity Authorizing It to Constru Operate, Control, Manage, and Maintain a High Voltage, Direct Co Transmission Line and an Associated Converter Station Providing Interconnection on the Maywood - Montgomery 345 kV Transmission	uct, Own, urrent an
Union Electric Company d/b/a Ameren Missouri In the Matter of Union Electric Company d/b/a Ameren Missouri's Increase Its Revenues for Electric Service	ER-2014-0258 s Tariff to
Empire District Electric Company In the Matter of The Empire District Electric Company for Author Increasing Rates for Electric Service Provided to Customers in the Missouri Service Area	
Kansas City Power & Light Company In the Matter of Kansas City Power & Light Company's Request for Implement a General Rate Increase for Electric Service	ER-2014-0370 or Authority to

Kansas City Power & Light Company In the Matter of Kansas City Power & Light Company's Filin Demand-Side Programs and for Authority to Establish a Dem Investment Mechanism	
KCP&L Great Missouri Operations Company In the Matter of KCP&L Greater Missouri Operations Compa Approval of Demand-Side Programs and for Authority to Esta Programs Investment Mechanism	
Ameren Transmission Company of Illinois In the Matter of the Application of Ameren Transmission Com Other Relief or, in the Alternative, a Certificate of Public Con Necessity Authorizing it to Construct, Install, Own, Operate, I Otherwise Control and Manage a 345,000-volt Electric Trans Palmyra, Missouri to the Iowa Border and an Associated Subs Kirksville, Missouri	venience and Maintain and mission Line from
Empire District Electric Company In the Matter of The Empire District Electric Company's Requ Implement a General Rate Increase for Electric Service	ER-2016-0023 test for Authority to
KCP&L Great Missouri Operations Company In the Matter of KCP&L Greater Missouri Operations Compa Authority to Implement a General Rate Increase for Electric S	
Kansas City Power & Light Company In the Matter of Kansas City Power & Light Company's Requ Implement A General Rate Increase for Electric Service	ER-2016-0285 est for Authority to
Union Electric Company d/b/a Ameren Missouri In the Matter of Union Electric Company d/b/a Ameren Misso Increase Its Revenues for Electric Service	ER-2016-0179 ouri's Tariff to
Grain Belt Express Clean Line, LLC In the Matter of the Application of Grain Belt Express Clean I Certificate of Convenience and Necessity Authorizing it to Co Operate, Control, Manage and Maintain a High Voltage, Direc Transmission Line and an Associated Converter Station Provi Interconnection on the Maywood-Montgomery 345kV transm	onstruct, Own, ct Current ding an
Spire Missouri, Inc. GR-2017-02 In the Matter of Spire Missouri, Inc.'s Request to Increase It Service	15 and GR-2017-0216 s Revenues for Gas
Liberty Utilities In the Matter of Liberty Utilities (Midstates Natural Gas) Co Utilities' Tariff Revisions Designed to Implement a General Natural Gas Service in the Missouri Service Areas of the Co	Rate Increase for

Schedule MLS-d1 Case No. GR-2025-0107 Page 3 of 6

Spire Missouri, Inc. In the Matter of Spire M WNAR	GO-2019-0058 Iissouri, Inc. d/b/a Spire's Request to I	and GO-2019-0059 Decrease [Increase]
Investment Company L Express Holding LLC fo		C and Grain Belt
Union Electric Company d/b/ In the Matter of Union I Increase its Revenues for	Electric Company d/b/a Ameren Misso	GR-2019-0077 ouri's Tariffs to
Union Electric Company d/b/ In the Matter of Union I Decrease Its Revenues f	Electric Company d/b/a Ameren Misso	ER-2019-0335 puri's Tariffs to
	pany pire District Electric Company's Requested and the Rates for Electric Service Provided to Compare to Compare the Rates for Electric Service Provided to Co	
	plication of Union Electric Company d and Approval and a Certificate of Pul	
	lissouri Inc.'s d/b/a Spire Request for A ate Increase for Natural Gas Service Pr rvice Areas	
Union Electric Company d/b/a In the Matter of Union H Adjust Its Revenues for	Electric Company d/b/a Ameren Misso	ER-2021-0240 puri's Tariffs to
Union Electric Company d/b/ In the Matter of Union I Adjust Its Revenues for	Electric Company d/b/a Ameren Misso	GR-2021-0241 ouri's Tariffs to
Liberty for Authority to	Company uest of The Empire District Electric C File Tariffs Increasing Rates for Elect in its Missouri Service Area	
The Empire District Gas Com In the Matter of The Emp Tariffs to Change its Rate	ire District Gas Company's d/b/a Libe	GR-2021-0320 rty Request to File

Schedule MLS-d1 Case No. GR-2025-0107 Page 4 of 6

Ameren Transmission Company of Illinois In the Matter of the Application of Ameren Transmission Compa a Certificate of Convenience and Necessity Under Section 393.1 Relating to Transmission Investments in Southeast Missouri	
Evergy Metro, Inc d/b/a Evergy Missouri Metro In the Matter of Evergy Metro, Inc. d/b/a Evergy Missouri Metro Authority to Implement A General Rate Increase for Electric Ser	
Evergy Missouri West, Inc. d/b/a Evergy Missouri West In the Matter of Evergy Missouri West, Inc. d/b/a Evergy Missour Request for Authority to Implement A General Rate Increase for	
Spire Missouri, Inc. In the Matter of Spire Missouri, Inc. d/b/a Spire's Request for Au Implement a General Rate Increase for Natural Gas Service Prov Company's Missouri Service Areas	
Union Electric Company d/b/a Ameren Missouri In the Matter of the Application of Union Electric Company d/b/ Missouri for Approval of a Subscription-Based Renewable Energy	
Union Electric Company d/b/a Ameren Missouri In the Matter of Union Electric Company d/b/a Ameren Missour Adjust Its Revenues for Electric Service	ER-2022-0337 i's Tariffs to
Grain Belt Express Clean Line LLC In the Matter of the Application of Grain Belt Express LLC for a its Certificate of Convenience and Necessity Authorizing it to Co Operate, Control, Manage, and Maintain a High Voltage, Direct Transmission Line and Associated Converter Station	onstruct, Own,
Union Electric Company d/b/a Ameren Missouri In the Matter of the Application of Union Electric Company d/b/ Missouri for Permission and Approval and Certificates of Public Necessity Authorizing it to Construct Renewable Generation Fac	Convenience and
Evergy Metro, Inc d/b/a Evergy Missouri Metro Evergy Missouri West, Inc. d/b/a Evergy Missouri West In the Matter of Requests for Customer Account Data Production Metro, Inc. d/b/a Evergy Missouri Metro and Evergy Missouri W Evergy Missouri West	
Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty In the Matter of the Request of Liberty Utilities (Midstates Natural d/b/a Liberty to Implement a General Rate Increase for Natural O Missouri Service Areas of the Company	/ 1
Evergy Missouri West, Inc. d/b/a Evergy Missouri West In the Matter of Evergy Missouri West, Inc. d/b/a Evergy Missouri Request for Authority to Implement a General Rate Increase for	
S	chedule MLS-d1

Schedule MLS-d1 Case No. GR-2025-0107 Page 5 of 6 Union Electric Company d/b/a Ameren Missouri ER-2024-0319 In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariffs to Adjust Its Revenues for Electric Service

### **Selected Manuscripts**

Stahlman, Michael and Laura M.J. McCann. "Technology Characteristics, Choice Architecture and Farmer Knowledge: The Case of Phytase." Agriculture and Human Values (2012) 29: 371-379.

Stahlman, Michael. "The Amorality of Signals." Awarded in top 50 authors for SEVEN Fund essay competition, "The Morality of Profit."

> Schedule MLS-d1 Case No. GR-2025-0107 Page 6 of 6