

May 2, 2025

Ms. Nancy Dippell Secretary of the Commission Missouri Public Service Commission 200 Madison Street, Suite 100 Jefferson City, MO 65102-0360

Re: Union Electric Company d/b/a Ameren Missouri (Ameren Missouri), File No. ER-2024-0319

Dear Ms. Dippell:

Accompanying this letter for filing via the Commission's Electronic Filing and Information System (EFIS) are revised tariff sheets per the Commission's April 23, 2025, Order Approving Stipulations and Agreements, which are designed to increase Ameren Missouri's gross annual electric revenues by approximately \$355 million, exclusive of applicable gross receipts, sales, franchise or occupational fees or taxes. In accordance with the above-referenced order, the tariffs also rebase net energy costs to reflect changes in the net energy costs currently included in base rates, which absent the filing of this rate increase request, would have been included in periodic adjustments under Ameren Missouri's existing fuel adjustment clause (Rider FAC), and renewable energy standard costs and benefits that would have been included in Rider RESRAM adjustments.

The accompanying tariff sheets are transmitted to you for filing as a revision of Union Electric Company's Schedule No. 6, Schedule of Rates for Electric Service in accordance with the Commission's April 23, 2025, Order Approving Stipulations and Agreements:

Filed	Cancelling
8th Revised Sheet No. 54	7th Revised Sheet No. 54
5th Revised Sheet No. 54.3	4th Revised Sheet No. 54.3
6th Revised Sheet No. 54.4	5th Revised Sheet No. 54.4
4th Revised Sheet No. 54.7	3rd Revised Sheet No. 54.7
3rd Revised Sheet No. 54.10	2nd Revised Sheet No. 54.10
3rd Revised Sheet No. 54.13	2nd Revised Sheet No. 54.13
7th Revised Sheet No. 55	6th Revised Sheet No. 55
7th Revised Sheet No. 56	6th Revised Sheet No. 56

7th Revised Sheet No. 57	6th Revised Sheet No. 57			
8th Revised Sheet No. 58	7th Revised Sheet No. 58			
8th Revised Sheet No. 58.1	7th Revised Sheet No. 58.1			
8th Revised Sheet No. 59	7th Revised Sheet No. 59			
3rd Revised Sheet No. 59.4	2nd Revised Sheet No. 59.4			
7th Revised Sheet No. 61	6th Revised Sheet No. 61			
7th Revised Sheet No. 63	6th Revised Sheet No. 63			
6th Revised Sheet No. 70	5th Revised Sheet No. 70			
2nd Revised Sheet No. 71.16	1st Revised Sheet No. 71.16			
2nd Revised Sheet No. 71.17	1st Revised Sheet No. 71.17			
2nd Revised Sheet No. 71.18	1st Revised Sheet No. 71.18			
2nd Revised Sheet No. 71.19	1st Revised Sheet No. 71.19			
2nd Revised Sheet No. 71.20	1st Revised Sheet No. 71.20			
2nd Revised Sheet No. 71.21	1st Revised Sheet No. 71.21			
2nd Revised Sheet No. 71.22	1st Revised Sheet No. 71.22			
2nd Revised Sheet No. 71.23	1st Revised Sheet No. 71.23			
2nd Revised Sheet No. 71.24	1st Revised Sheet No. 71.24			
2nd Revised Sheet No. 71.25	1st Revised Sheet No. 71.25			
2nd Revised Sheet No. 71.26	1st Revised Sheet No. 71.26			
2nd Revised Sheet No. 71.27	1st Revised Sheet No. 71.27			
2nd Revised Sheet No. 71.28	1st Revised Sheet No. 71.28			
2nd Revised Sheet No. 71.29	1st Revised Sheet No. 71.29			
2nd Revised Sheet No. 71.30	1st Revised Sheet No. 71.30			
5th Revised Sheet No. 71.31	4th Revised Sheet No. 71.31			
3rd Revised Sheet No. 72	2nd Revised Sheet No. 72			
3rd Revised Sheet No. 72.1	2nd Revised Sheet No. 72.1			
3rd Revised Sheet No. 72.2	2nd Revised Sheet No. 72.2			
3rd Revised Sheet No. 72.3	2nd Revised Sheet No. 72.3			
3rd Revised Sheet No. 72.4	2nd Revised Sheet No. 72.4			
3rd Revised Sheet No. 72.5	2nd Revised Sheet No. 72.5			
3rd Revised Sheet No. 72.6	2nd Revised Sheet No. 72.6			
3rd Revised Sheet No. 72.7	2nd Revised Sheet No. 72.7			
3rd Revised Sheet No. 72.8	2nd Revised Sheet No. 72.8			
8th Revised Sheet No. 72.9	7th Revised Sheet No. 72.9			
Original Sheet No. 72.10				
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Original Sheet No. 72.11			
Original Sheet No. 72.12			
Original Sheet No. 72.13			
Original Sheet No. 72.14			
7th Revised Sheet No. 88	6th Revised Sheet No. 88		
5th Revised Sheet No. 88.1	4th Revised Sheet No. 88.1		
3rd Revised Sheet No. 88.2	2nd Revised Sheet No. 88.2		
6th Revised Sheet No. 88.3	5th Revised Sheet No. 88.3		
3rd Revised Sheet No. 88.4	2nd Revised Sheet No. 88.4		
1st Revised Sheet No. 88.5	Original Sheet No. 88.5		
1st Revised Sheet No. 88.6	Original Sheet No. 88.6		
1st Revised Sheet No. 88.7	Original Sheet No. 88.7		
1st Revised Sheet No. 88.8	Original Sheet No. 88.8		
5th Revised Sheet No. 89.4	4th Revised Sheet No. 89.4		
4th Revised Sheet No. 91.19	3rd Revised Sheet No. 91.19		
4th Revised Sheet No. 91.20	3rd Revised Sheet No. 91.20		
5th Revised Sheet No. 92.3	4th Revised Sheet No. 92.3		
10th Revised Sheet No. 93.4	9th Revised Sheet No. 93.4		
1st Revised Sheet No. 98	Original Sheet No. 98		
1st Revised Sheet No. 99	Original Sheet No. 99		
1st Revised Sheet No. 100	Original Sheet No. 100		
2nd Revised Sheet No. 101	1st Revised Sheet No. 101		
3rd Revised Sheet No. 129	2nd Revised Sheet No. 129		
3rd Revised Sheet No. 139	2nd Revised Sheet No. 139		
3rd Revised Sheet No. 145	2nd Revised Sheet No. 145		
1st Revised Sheet No. 145.1	Original Sheet No. 145.1		
2nd Revised Sheet No. 157	1st Revised Sheet No. 157		
4th Revised Sheet No. 157.1	3rd Revised Sheet No. 157.1		
3rd Revised Sheet No. 158.3	2nd Revised Sheet No. 158.3		
3rd Revised Sheet No. 158.4	2nd Revised Sheet No. 158.4		
6th Revised Sheet No. 160	5th Revised Sheet No. 160		
7th Revised Sheet No. 160.1	6th Revised Sheet No. 160.1		
4th Revised Sheet No. 160.2	3rd Revised Sheet No. 160.2		
6th Revised Sheet No. 160.3	5th Revised Sheet No. 160.3		
1st Revised Sheet No. 162	Original Sheet No. 162		

2nd Revised Sheet No. 166	1st Revised Sheet No. 166
3rd Revised Sheet No. 175	2nd Revised Sheet No. 175

The above-listed tariff sheets bear an issue date of May 2, 2025, and an effective date of June 1, 2025.

The appropriateness of these tariffs is contingent upon the issuance by the Commission, sufficiently in advance of June 1, 2025, of an order in File No. EO-2023-0448 that prospectively sets the Company's annual contribution to its nuclear decommissioning trust to zero. All parties to that case agree that the contribution should be zero, so the issue is uncontested. Should the Commission not timely issue an order in that case setting the nuclear decommissioning trust contribution to zero, the Company will submit substitute tariff sheets designed to increase revenues by an additional \$6.7 million as contemplated by the March 14, 2025, Stipulation approved by the Commission's above-referenced April 23, 2025, Order.

Please note that the tariff sheets submitted herewith incorporate all changes required resulting from the stipulations approved by the Commission in this case. However, there are two changes called for by those stipulations not reflected in the tariff sheets filed herewith. First, there are agreed upon net metering changes but those will be filed later and within the timeframe required by the stipulation, which calls for them to be filed at a later time. Second, there is one provision of the Critical Medical Needs pilot that will ultimately require a tariff change, but that provision must be decided upon by the Low-Income Collaborative before it can be made. Thus, that change will also be made later, as contemplated by the stipulations.

Sincerely,

s Wendy K. Tatro

Wendy K. Tatro Director & Assistant General Counsel

cc: Counsel of Record for Parties, File No. ER-2024-0319