

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Entergy Arkansas, LLC

Year/Period of Report
End of: 2024/ Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project" means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1 (ED. 03-07)

"To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Entergy Arkansas, LLC		02 Year/ Period of Report End of: 2024/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 425 West Capital Avenue, Little Rock, AR 72201		
05 Name of Contact Person Gina G. Bellott		06 Title of Contact Person Sr. Staff Accountant
07 Address of Contact Person (Street, City, State, Zip Code) 639 Loyola Avenue, New Orleans, Louisiana 70113		
08 Telephone of Contact Person, Including Area Code (504) 858-3276	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/15/2025
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Reginald T. Jackson	03 Signature Reginald T. Jackson	04 Date Signed (Mo, Da, Yr) 04/15/2025
02 Title Sr VP & Chief Accounting Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	N/A
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	
22	Materials and Supplies	227	
23	Allowances	228	
24	Extraordinary Property Losses	230a	N/A
25	Unrecovered Plant and Regulatory Study Costs	230b	
26	Transmission Service and Generation Interconnection Study Costs	231	N/A
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	

30	Capital Stock	250	N/A
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	N/A
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	N/A
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	N/A
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	
65	Pumped Storage Generating Plant Statistics	408	N/A
66	Generating Plant Statistics Pages	410	N/A
66.1	Energy Storage Operations (Large Plants)	414	N/A

66.2	Energy Storage Operations (Small Plants)	419	N/A
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	NA
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	N/A
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Reginald T. Jackson Senior Vice President and Chief Accounting Officer 639 Loyola Avenue, New Orleans, LA 70113			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: TX Date of Incorporation: 2018-09-13 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. N/A (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Arkansas, Missouri, and Tennessee - Electric Utility Service			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
As of December 31, 2024, all of the common membership interests in Entergy Arkansas are held by Entergy Utility Holding Company. As of December 31, 2024, Entergy Utility Holding Company's membership interests are held by: Entergy Corporation 3.7% 459,503 shares Entergy Utility Affiliates 23.4% multiple securities Entergy Utility Assets 31.2% 3,086,154 shares Entergy Utility Enterprises 13.2% 1,640,560 shares Entergy Utility Group 2.8% 350,173 shares EUHC Holdings 24.2% 3,006,086 shares Unaffiliated third parties 1.5% multiple securities			

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Arkansas Power & Light Company, LLC		100	
2	AR Searcy Partnership, LLC		100	

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President and Chief Executive Officer of Entergy Arkansas	Laura R. Landreaux	425,320		
2	Chairman of the Board and Chief Executive Officer of Entergy Corporation	Andrew S. Marsh	\$0		
3	Executive Vice President and Chief Financial Officer	Kimberly A. Fontan	\$0		
4	Executive Vice President and Chief Operating Officer of Entergy Corporation	Peter S. Norgeot, Jr.	\$0		
5	Executive Vice President and General Counsel	Marcus V. Brown	\$0		
6	Group President Utility Operations	Roderick K. West	\$0		2024-10-31
7	Executive Vice President and Chief Nuclear Officer	Kimberly Cook-Nelson	\$0		
8	Senior Vice President and Chief Accounting Officer	Reginald T. Jackson	\$0		
9	Vice President and General Tax Counsel	Steven W. Brady	\$0		

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: OfficerSalary Salary not presented as individual was compensated by other System companies and not by Entergy Arkansas.
(b) Concept: OfficerSalary Salary not presented as individual was compensated by other System companies and not by Entergy Arkansas.
(c) Concept: OfficerSalary Salary not presented as individual was compensated by other System companies and not by Entergy Arkansas.
(d) Concept: OfficerSalary Salary not presented as individual was compensated by other System companies and not by Entergy Arkansas.
(e) Concept: OfficerSalary Salary not presented as individual was compensated by other System companies and not by Entergy Arkansas.
(f) Concept: OfficerSalary Salary not presented as individual was compensated by other System companies and not by Entergy Arkansas.
(g) Concept: OfficerSalary Salary not presented as individual was compensated by other System companies and not by Entergy Arkansas.
(h) Concept: OfficerSalary Salary not presented as individual was compensated by other System companies and not by Entergy Arkansas.

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Laura R. Landreaux - President and Chief Executive Officer of Entergy Arkansas	425 W. Capital Avenue, Little Rock, AR 72201	true	false
2	Kimberly A. Fontan - Executive Vice President and Chief Financial Officer	639 Loyola Avenue, New Orleans, LA 70113	true	false
3	Peter S. Norgeot, Jr. - Executive Vice President and Chief Operating Officer of Entergy Corporation	639 Loyola Avenue, New Orleans, LA 70113	true	false

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	Arkansas Electric Cooperative Corporation (AECC) Wholesale Distribution Agreement RS No. 82 (WDS) - Baseline Tariff	Docket No. ER14-133
2	Arkansas Electric Cooperative Corporation (AECC) Wholesale Distribution Agreement RS No. 82 (WDS) - Amended Tariff	Docket No. ER18-1190
3	Arkansas Electric Cooperative Corporation (AECC) Wholesale Distribution Agreement RS No. 82 (WDS) - Amended Tariff	Docket No. ER19-858
4	Arkansas Electric Cooperative Corporation (AECC) Wholesale Distribution Agreement RS No. 82 (WDS) - Amended Tariff	Docket No. ER22-1529
5	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tariff (UPS/DPPT or MSS-4 Replacement Tariff) - Baseline Tariff	Docket No. ER13-1508
6	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tariff (UPS/DPPT or MSS-4 Replacement Tariff) - Amended Tariff	Docket No. ER16-2199
7	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tariff (UPS/DPPT or MSS-4 Replacement Tariff) - Amended Tariff	Docket No. ER18-1247
8	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tariff (UPS/DPPT or MSS-4 Replacement Tariff) - Amended Tariff	Docket No. ER21-348
9	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tariff (UPS/DPPT or MSS-4 Replacement Tariff) - Amended Tariff	Docket No. ER21-915
10	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tariff (UPS/DPPT or MSS-4 Replacement Tariff) - Amended Tariff	Docket No. ER21-1720
11	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tariff (UPS/DPPT or MSS-4 Replacement Tariff) - Amended Tariff	Docket No. ER21-1997
12	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tariff (UPS/DPPT or MSS-4 Replacement Tariff) - Amended Tariff	Docket No. ER21-2169
13	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tariff (UPS/DPPT or MSS-4 Replacement Tariff) - Amended Tariff	Docket No. ER22-489
14	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tariff (UPS/DPPT or MSS-4 Replacement Tariff) - Amended Tariff	Docket No. ER22-2332
15	Midcontinent Independent System Operator (MISO) FERC Electric Tariff - Fifth Revised Volume 1	Docket No. ER13-948
16	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER14-649
17	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER15-358
18	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER15-1436
19	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER16-227
20	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER16-1322
21	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER17-215
22	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER17-1549
23	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER17-1777
24	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER17-2579
25	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER18-1260

26	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER18-1982
27	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER19-652
28	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER19-1503
29	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER17-827
30	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER20-1449
31	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER20-1472
32	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER21-200
33	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER21-262
34	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER21-2693
35	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER22-1602
36	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER22-2202
37	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER22-2562
38	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER23-2707
39	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tariff (UPS/DPPT or MSS-4 Replacement Tariff) - Amended Tariff	Docket No. ER23-1228
40	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tariff (UPS/DPPT or MSS-4 Replacement Tariff) - Amended Tariff	Docket No. ER23-2821
41	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tariff (UPS/DPPT or MSS-4 Replacement Tariff) - Amended Tariff	Docket No. ER24-1158
42	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tariff (UPS/DPPT or MSS-4 Replacement Tariff) - Amended Tariff	Docket No. ER24-1499
43	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tariff (UPS/DPPT or MSS-4 Replacement Tariff) - Amended Tariff	Docket No. ER24-2468
44	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tariff (UPS/DPPT or MSS-4 Replacement Tariff) - Amended Tariff	Docket No. ER25-565
45	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER24-224
46	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER24-430
47	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER24-1029
48	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER24-1055
49	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER24-1179
50	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER24-1191
51	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER24-1204
52	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER24-1377
53	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER24-1538
54	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER24-1634
55	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER24-1905
56	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER24-2871
57	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER24-3067
58	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER24-3138
59	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER24-3141
60	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER25-324
61	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER25-507

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20240315-2179	03/15/2024	ER24-1529	EAL Annual Informational MISO Attachment O Transmission Formula Rate Update	
2	20240718-5193	07/18/2024	ER14-133	2022 Biennial EAL Informational Wholesale Distribution Rate (WDS) Formula Update re: Distribution Agreement between EAL and AECC	RS No. 82
3	20240329-5493	03/29/2024	ER24-1673	MSS-4R Tariff Formula Rate Informational Filing	

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfFiling

Pursuant to the Federal Energy Regulatory Commission's orders in Docket Nos. EL12-35 and ER13-2379 and the Annual Update, Information Exchange, and Challenge Procedures of the Entergy Operating Companies set forth in Attachment O of the Midcontinent Independent System Operator, Inc.'s Open Access Transmission, Energy and Operating Reserve Markets Tariff, Entergy Services shall submit an annual Informational Filing on March 15 based on data for the second preceding calendar year data. The 2023 update was filed on March 15, 2024 in Docket No. ER24-1529. This Informational Filing is not a rate filing. It shows the development of the Entergy Operating Companies' annual transmission revenue requirements for billing June 1, 2023 through May 31, 2024 through the application of data for Calendar Year 2022 under the Attachment O MISO Tariff.

(b) Concept: DescriptionOfFiling

Filed biennially. The next biennial filing will be in 2026.

FERC FORM NO. 1 (NEW. 12-08)

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1	111	Comparative Balance Sheet	(c)	57
2	117	Statement of Income for the Year	(c)	70
3	118	Statement of Retained Earnings	(c)	29
4	118	Statement of Retained Earnings	(c)	36
5	204,206	Electric Plant in Service	(g)	8-14,18-24,27-34,37-43, 50
6	204,206	Electric Plant in Service	(g)	4,86-59
7	206	Electric Plant in Service	(g)	97
8	219	Accumulated Provision for Depreciation	(c)	1
9	227	Materials and Supplies	(c)	1-2
10	227	Materials and Supplies	(c)	12,16
11	234	Accumulated Deferred Income Taxes (Account 190)	(c)	2
12	262	Taxes Accrued, Prepaid and Charged During the Year	(d)	17
13	262	Taxes Accrued, Prepaid and Charged During the Year	(d)	2,9
14	262	Taxes Accrued, Prepaid and Charged During the Year	(d)	3,4,10
15	266	Accumulated Deferred Investment Credits	(f)	8
16	275	Accumulated Deferred Income Taxes (Account 282)	(k)	2
17	277	Accumulated Deferred Income Taxes (Account 283)	(k)	3
18	320-321	Electric Operations and Maintenance Expense	(b)	4,6-11,15-19,24,26-32,35-39,44-49,53-57,62,64-66 and 69-72
19	320-321	Electric Operations and Maintenance Expense	(b)	93,107
20	323	Electric Operations and Maintenance Expense	(b)	181-184 and 186-193
21	323	Electric Operations and Maintenance Expense	(b)	185
22	326	Depreciation Expense	(f)	2-7
23	326	Depreciation Expense	(f)	10
24	110-111	Comparative Balance Sheet	(c)	48,52,54
25	110-111	Comparative Balance Sheet	(c)	57
26	114	Statement of Income	(c)	14
27	206-207	Electric Plant in Service	(g)	58

28	206-207	Electric Plant in Service	(g)	75
29	219	Accumulated Provision for Depreciation (Acc 108)	(c)	26
30	219	Accumulated Provision for Depreciation (Acc 108)	(c)	28
31	262-263	Taxes Accrued, Prepaid and Charged During the Year	(d)	3,4,10
32	262-263	Taxes Accrued, Prepaid and Charged During the Year	(d), (i)	14,18
33	274-277	Accumulated Deferred Income Taxes	(k)	9
34	274-277	Accumulated Deferred Income Taxes	(k)	19
35	300	Electric Operating Revenues	(b)	19
36	322	Electric Operations and Maintenance Expense	(b)	156
37	323	Electric Operations and Maintenance Expense	(b)	197
38	336	Depreciation and Amortization of Electric Plant	(f)	8
39	336	Depreciation and Amortization of Electric Plant	(f)	2-6

FERC FORM No. 1 (NEW. 12-08)

Page 106b

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: PageNumberOfFormulaRateVariances

Line No.	Page No(s)	Schedule	Column	Line No.
All	All	The following footnotes relate to RS No.705, Unit Power Sales/Designated Power Purchase Tariff (UPS/DPPT)and/or the AECC Wholesale Distribution Formula Rate (WDS)		
1	111	Comparative Balance Sheet Prepayments used in UPS/DPPT, differs from Form 1 amounts because the formula rate reflects an allocation of the balance at the last day of the previous month, allocated using plant ratios	(c)	57
2	117	Statement of Income for the Year Interest expense used in UPS/DPPT, differs from Form 1 amounts because the formula rate reflects the embedded cost of debt at the last day of the previous month times the Debt Capitalization ratio at the last day of the previous month	(c)	70
3	118	Statement of Retained Earnings Return on Preferred Stock used in UPS/DPPT and, differs from Form 1 amounts because the formula rates calculate Return on Preferred Stock using the embedded cost of Preferred Stock at the last day of the previous month/year times the Preferred Stock Capitalization ratio at the last day of the previous month	(d)	29
4	118	Statement of Retained Earnings Return on Common Equity used in UPS/DPPT and WDS, differs from Form 1 amounts because the formula rate calculates Return on Common Equity using a stated Return on Equity of 11.0% for UPS/DPPT and the most recently approved retail rate of 9.75% for WDS times the Common Stock Capitalization ratio at the last day of the previous year	(c) (d)	36
5,6	204, 206	Electric Plant in Service Plant investment used in UPS/DPPT differs from Form 1 amounts because the formula rate only reflects the cost of the Designated Generating Unit, plus the cost of step-up transformers and associated transmission equipment related to the Designated Generating Unit, at the last day of the previous month	(b)(g)	8-14, 18-24, 27-34, 37-43 and 50
7	204, 206	Electric Plant in Service Plant investment used in UPS/DPPT differs from Form 1 amounts because the formula rate reflects an allocation of Misc. Intangible and General Plant investment at the last day of the previous month using a Labor Ratio	(b)	4, 86-95
8	206	Electric Plant in Service Plant investment used in UPS/DPPT differs from Form 1 amounts because the formula rate includes a direct assignment of the cost of any coal mining equipment associated with the Designated Generating Unit at the last day of the previous month	(b)	97
9	219	Accumulated Provision for Depreciation APD used in UPS/DPPT differs from Form 1 amounts because the formula rate only reflects the APD related to the Designated Generating Unit at the last day of the previous month based on wholesale depreciation rates	(b)	1
10	227	Materials and Supplies-Fuel Inventory Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate only reflects the Fuel Inventory related to the Designated Generating Unit at the last day of the previous month	(c)	1-2
11	227	Materials and Supplies Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate only reflects the Materials and Supplies related to the Designated Generating Unit at the last day of the previous month	(c)	12, 16
12	234	Accumulated Deferred Income Taxes(Account 190) Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate either directly assigns any ADIT related to the Designated Generating Unit or allocates ADIT based on a Plant Ratio including applicable adjustments associated with the Amortization of Protected & Unprotected Excess Deferred Income Taxes	(c)	2
13	262	Taxes Accrued, Prepaid and Charged During Year Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate allocates Corporate Franchise Taxes based on a Plant Ratio	(d)	18
14	262	Taxes Accrued, Prepaid and Charged During Year Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate only reflects the ad valorem taxes related to the Designated Generating Unit	(d)	17
15	262	Taxes Accrued, Prepaid and Charged During Year Costs used in UPS/DPPT differ from Form 1 amounts because the formula rates calculate State and Federal income taxes using the incremental statutory rate	(d)	2, 9
16	262	Taxes Accrued, Prepaid and Charged During Year Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate allocates Payroll Taxes based on a Labor Ratio	(d)	3, 4, 10
17	266	Accumulated Deferred Investment Tax Credits Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate either directly assigns any ITC Amortization related to the Designated Generating Unit or allocates ITC Amortization based on a Plant Ratio	(f)	8
18	275	Accumulated Deferred Income Taxes (Account 282) Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate either directly assigns any ADIT related to the Designated Generating Unit or allocates ADIT based on a Plant Ratio including applicable adjustments associated with the Amortization of Protected & Unprotected Excess Deferred Income Taxes	(k)	2
19	277	Accumulated Deferred Income Taxes (Account 283) Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate either directly assigns any ADIT related to the Designated Generating Unit or allocates ADIT based on a Plant Ratio including applicable adjustments associated with the Amortization of Protected & Unprotected Excess Deferred Income Taxes	(k)	3
20, 21, 22	320-321	Electric Operations and Maintenance Expense Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate only reflects the non-fuel Production O&M Expenses related to the Designated Generating Unit.	(b)	4, 6-11, 15-19, 24, 26-32, 35-39, 44-49, 53-57, 62, 64-66 and 69-72
23	321	Electric Operations and Maintenance Expense Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate only reflects the Transmission O&M Expenses related to the step-up transformers and associated transmission equipment related to the Designated Generating Unit.	(c)	93, 107
24	323	Electric Operations and Maintenance Expenses Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate allocate A&G costs using a Labor Ratio	(c)	181-184 and 186-193
25	323	Electric Operations and Maintenance Expense Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate only reflects the Insurance Expense related to the Designated Generating Unit	(c)	185
26	336	Depreciation Expense Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate only reflects the monthly Depreciation Expense related to the Designated Generating Unit, plus the Depreciation Expense for the step-up transformers and associated transmission equipment related to the Designated Generating Unit based on Wholesale depreciation rates	(f)	2-7
27	336	Depreciation Expense Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate only reflects an allocation of the monthly General Plant Depreciation Expense using a Labor Ratio based on Wholesale depreciation rates	(f)	10
28	110-111	Comparative Balance Sheet The Materials and Supplies balance used in the WDS differs from the Form 1 amounts because formula rate uses the 13 month average of the balance	(c)	48, 52, 54
29	110-111	Comparative Balance Sheet The Prepayments balance used in the WDS differs from the Form 1 amounts because formula rate uses the 13 month average of the prepaid taxes and insurance balance excluding retail regulatory commission fees and expenses	(c)	57

30	114	Statement of Income Taxes Other than Income used in the WDS differ from Form 1 amounts because the formula rate adjusts for regulatory deferrals	(c)	14
31	206 - 207	Electric Plant in Service Transmission Plant in Service in the WDS differs from Form 1 amounts because the formula rate adjusts for regional Transmission market labor, IPP prepayments (AFUDC capitalized) and non-retail specifically assigned Transmission Plant in Service	(g)	58
32	206 - 207	Electric Plant in Service Distribution Plant in Service in the WDS differs from Form 1 amounts because the formula rate adjusts for non-retail specifically assigned Distribution Plant in Service	(g)	75
33	206-207	Electric Plant in Service Distribution Plant in Service in the WDS differs from Form 1 amounts because the formula rate directly assigns the distribution Plant in Service balance to be customer specific (EAI to AECC)	(g)	75
34	206-207	Electric Plant in Service Distribution Plant in Service in the WDS differs from Form 1 amounts because the formula rate allocates a portion of the total plant in service to Wholesale	(g)	75
35	219	Accumulated Provision for Depreciation (Account 108) Distribution Accumulated Depreciation in the WDS differs from Form 1 amounts because the formula rate directly assigns the distribution Plant in Service balance to be customer specific (EAI to AECC) based on Wholesale depreciation rates	(b)	26
36	219	Accumulated Provision for Depreciation (Account 108) Distribution Accumulated Depreciation in the WDS differs from Form 1 amounts because the formula rate allocates a portion of the total accumulated depreciation to Wholesale based on Wholesale depreciation rates	(b)	26
37	219	Accumulated Provision for Depreciation (Account 108) General Accumulated Depreciation in the WDS differs from Form 1 amounts because the formula rate adjusts for the timing difference related to the FERC approved increase to non-production depreciate rates	(b)	28
38	262-263	Taxes Accrued, Prepaid and Charged During Year Base payroll related tax expense in the WDS differs from Form 1 amounts because the formula rate adjusted employment taxes (Acct 408110) for regulatory deferrals	(d)	7
39	262-263	Taxes Accrued, Prepaid and Charged During Year Retail related Taxes Other than Income Taxes in the WDS differs from Form 1 amounts because the formula rate includes Non-Income Tax - City Occupation Tax	(d), (i)	14, 18
40	274-277	Accumulated Deferred Income Taxes ADIT in the WDS differs from Form 1 amounts because the formula rate reduces the balance for any amounts associated with non-retail allocation of any plant in service amount for which the retail portion has been securitized and other amounts not included for cost-of-service purposes	(k)	9
41	274-277	Accumulated Deferred Income Taxes ADIT in the WDS differs from Form 1 amounts because the formula rate allocates a portion of the total accumulated depreciation to Wholesale	(k)	9
42	300	Electric Operating Revenues Distribution Related Revenue in the WDS differs from Form 1 amounts because the formula rate only includes revenues from distribution - rent from electric property and pole attachments rent.	(b)	19
43	300	Electric Operating Revenues General Plant Related Revenue in the WDS differs from Form 1 amounts because the formula rate only includes revenues from general plant - rent from electric property.	(b)	19
44	322	Electric Operation and Maintenance Expenses Total Distribution Expense (Accts 580 - 598) in the WDS differs from Form 1 amounts because the formula rate adjusts for regulatory deferrals	(b)	156
45	323	Electric Operation and Maintenance Expenses Total A&G Expense (Accts 920 - 935) in the WDS differs from Form 1 amounts because the formula rate adjusts for regulatory deferrals	(b)	197
46	336	Depreciation and Amortization of Electric Plant Total Distribution Depreciation Expense in the WDS differs from Form 1 amounts because the formula rate adjusts for non-retail specifically assigned distribution plant in service	(f)	8
47	336	Depreciation and Amortization of Electric Plant Total Distribution Depreciation Expense in the WDS differs from Form 1 amounts because the formula rate allocates a portion of the total accumulated depreciation to Wholesale	(f)	8
48	336	Depreciation and Amortization of Electric Plant Total Other Production Plant Depreciation Expense in the WDS differs from Form 1 amounts because the formula rate adjusts for regulatory deferrals	(f)	10
49	354	Distribution of Salaries and Wages Production Labor in the WDS differs from Form 1 amounts because the formula rate adjusts for regulatory deferrals	(b)	20
50	354	Distribution of Salaries and Wages Transmission Labor in the WDS differs from Form 1 amounts because the formula rate adjusts for regional Transmission market labor and regulatory deferrals	(b)	21
51	354	Distribution of Salaries and Wages Distribution Labor in the WDS differs from Form 1 amounts because the formula rate adjusts for regulatory deferrals	(b)	23
52	354	Distribution of Salaries and Wages Customer Accounts, Customer Service and Informational Labor in the WDS differs from Form 1 amounts because the formula rate adjusts for regulatory deferrals	(b)	24-25
53	355	Distribution of Salaries and Wages Total Labor (including Nuclear and Non-Nuclear affiliate) in the WDS differs from Form 1 amounts because the formula rate adjusts for regulatory deferrals	(b)	96

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None

2. None

3. None

4. None

5. None

6. See Entergy Arkansas's 2024 FERC Form 1 Notes to Financial Statements, Notes 4, 5 and 8.

7. None

8. Fossil operating and clerical employees are represented by the International Brotherhood of Electrical Workers AFL-CIO, Local Unions 647 and 750. The Company and the Union agreed to a contract effective October 1, 2021 through August 31, 2025. Effective October 1, 2024, the wage increase was 2.25%.

Transmission, distribution, and utility support employees are represented by the International Brotherhood of Electrical Workers AFL-CIO, Local Unions 647, 750, 1439, and 1703. The Company and the Union agreed to a contract effective October 1, 2021 through September 30, 2024. The Company and the Union agreed to a new contract effective October 1, 2024 through September 30, 2029. Effective October 1, 2024, the wages had a one-time market adjustment of 1.0% with a general wage increase of 4.0%.

Effective April 1, 2024, executive and senior management, middle management, professionals, and non-represented operating, maintenance, and support staff pay increases averaged approximately 4.0%.

Arkansas Nuclear One

Operating, maintenance, engineering, technical, and administrative employees are represented by the International Brotherhood of Electrical Workers AFL-CIO, Local Union 647. The Company and the Union agreed to a contract effective March 1, 2018 through March 1, 2023. The Company and the Union agreed to a Memorandum of Agreement with an extension of the current contract until a new contract could be ratified. The Company and the Union agreed to a new contract effective March 3, 2024 through March 3, 2029. Effective January 1, 2024, the wages had a one-time market adjustment of 1.0% with a general wage increase of 4.0%.

Security employees are represented by the United Government Security Officers of America, Local Union 23. The Company and the Union agreed to a contract effective March 1, 2022 through February 28, 2026. Effective March 1, 2024, the wage increase was 2.0%.

9. See Entergy Arkansas's 2024 FERC Form 1 Notes to Financial Statements, Notes 2 and 8.

10. None

12. See Entergy Arkansas's 2024 FERC Form 1 Notes to Financial Statements.

13. See Entergy Arkansas's 2024 FERC Form 1 pages 104 and 105 for Officer and Director changes that occurred in 2024.

14. Not applicable

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	16,358,151,254	14,802,620,734
3	Construction Work in Progress (107)	200	351,159,739	373,819,995
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		16,709,310,993	15,176,440,729
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	^(a) 6,029,137,756	^(a) 5,772,804,400
6	Net Utility Plant (Enter Total of line 4 less 5)		10,680,173,237	9,403,636,329
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202	86,203,515	67,880,187
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)		^(a) 165,658,030	^(a) 142,166,924
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202	(5,671,495)	(3,675,188)
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		257,533,040	213,722,299
14	Net Utility Plant (Enter Total of lines 6 and 13)		10,937,706,277	9,617,358,628
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		917,564	917,564
19	(Less) Accum. Prov. for Depr. and Amort. (122)		137,999	133,998
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	84,350,954	87,725,807
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		1,604,445,864	1,414,026,391
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,689,576,383	1,502,535,764
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			

35	Cash (131)		431,911	381,557
36	Special Deposits (132-134)			
37	Working Fund (135)		(10)	
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		139,233,930	157,519,720
41	Other Accounts Receivable (143)		70,927,126	89,532,144
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		4,671,956	7,182,162
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		35,771,251	124,672,187
45	Fuel Stock (151)	227	34,264,667	47,049,929
46	Fuel Stock Expenses Undistributed (152)	227	15,671,999	10,445,290
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	350,426,134	322,921,425
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228	20	67
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	33,811,939	35,380,888
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		13,139,862	27,301,270
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		27,101	
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		125,824,094	117,119,078
62	Miscellaneous Current and Accrued Assets (174)		56,224,442	35,545,429
63	Derivative Instrument Assets (175)		8,579,526	6,040,712
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		879,662,036	966,727,534
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		42,303,473	37,250,433
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	32,764,506	36,306,615
72	Other Regulatory Assets (182.3)	232	1,394,573,800	1,564,377,847

73	Prelim. Survey and Investigation Charges (Electric) (183)		12,803,178	11,260,002
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		(47,554)	(350,362)
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	154,255,711	7,988,297
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		18,617,324	19,872,277
82	Accumulated Deferred Income Taxes (190)	234	470,475,382	516,791,352
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		2,125,745,820	2,193,496,461
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		15,632,690,516	14,280,118,387

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedProvisionForDepreciationAmortizationAndDepletionOfPlantUtility

Includes a debit balance for removal costs of \$337,909,898

(b) Concept: NuclearFuelUnderCapitalLeases

FUEL LEASE FOR ARKANSAS NUCLEAR ONE
LESSOR: RIVER FUEL TRUST #1

Investment of River Fuel Trust #1 at December 31, 2024

Investment at December 31, 2023	\$142,166,924
Additional investment in fuel	93,528,327
Daily lease charges allocated to and included in capitalized costs	2,212,897
Less: Burn-up charges paid to lessor	72,250,118
Total Investment at December 31, 2024	\$165,658,030

Cost Incurred under River Fuel Trust #1 Lease for the
Year Ended December 31, 2024

Daily Lease Charges	\$5,408,420
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(c) Concept: AccumulatedProvisionForDepreciationAmortizationAndDepletionOfPlantUtility

Includes a debit balance for removal costs of \$319,709,099.

(d) Concept: NuclearFuelUnderCapitalLeases

As of December 31, 2024, arrangements to lease nuclear fuel existed in an aggregate amount up to \$240 million for Entergy Arkansas. The lessors finance the acquisition and ownership of nuclear fuel through loans made under revolving credit agreements, the issuance of commercial paper, and the issuance of intermediate-term notes. The credit agreements for Entergy Arkansas have a termination date of June 25, 2027. The intermediate-term notes issued pursuant to these fuel lease arrangements have varying maturities through May 1, 2029. It is expected that additional financing under the leases will be arranged as needed to acquire additional fuel, to pay interest, and to pay maturing debt. However, if such additional financing cannot be arranged, the lessee in each case must repurchase sufficient nuclear fuel to allow the lessor to meet its obligations in accordance with the fuel lease.

FERC FORM No. 1 (REV. 12-03)

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250		
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,928,477,357	1,233,477,357
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	2,424,281,824	2,408,780,567
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	91,464,242	92,199,485
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		4,444,223,423	3,734,457,409
17	LONG-TERM DEBT			
18	Bonds (221)	256	4,760,000,000	4,335,000,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	217,925,957	207,082,629
22	Unamortized Premium on Long-Term Debt (225)		15,736,689	18,339,069
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		12,116,869	10,830,621
24	Total Long-Term Debt (lines 18 through 23)		4,981,545,777	4,549,591,077
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		167,830,746	132,592,950
27	Accumulated Provision for Property Insurance (228.1)		70,604,344	54,199,775
28	Accumulated Provision for Injuries and Damages (228.2)		5,170,649	4,367,973
29	Accumulated Provision for Pensions and Benefits (228.3)		6,934,483	(111,551,280)
30	Accumulated Miscellaneous Operating Provisions (228.4)		704,000	391,000
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			

34	Asset Retirement Obligations (230)		1,691,583,008	1,560,057,377
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,942,827,230	1,640,057,795
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		207,921,179	215,197,597
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		104,711,178	245,099,648
41	Customer Deposits (235)		129,266,776	113,186,011
42	Taxes Accrued (236)	262	152,477,057	194,962,615
43	Interest Accrued (237)		45,331,237	42,337,600
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		17,332,359	19,313,764
48	Miscellaneous Current and Accrued Liabilities (242)		10,152,879	9,836,336
49	Obligations Under Capital Leases-Current (243)		98,842,683	88,305,124
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		766,035,348	928,238,695
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		165,738,541	96,125,580
57	Accumulated Deferred Investment Tax Credits (255)	266	26,069,176	27,270,460
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	23,308,606	128,185,514
60	Other Regulatory Liabilities (254)	278	1,387,411,668	1,316,454,725
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		1,696,233,154	1,610,867,224
64	Accum. Deferred Income Taxes-Other (283)		199,297,593	248,869,908
65	Total Deferred Credits (lines 56 through 64)		3,498,058,738	3,427,773,411
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		15,632,690,516	14,280,118,387

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: AccumulatedProvisionForPensionsAndBenefits

Includes a debit balance of \$118,827,000 for OPEB that is classified as a miscellaneous deferred debit in 2024.

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
Use page 122 for important notes regarding the statement of income for any account thereof.
Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	2,454,245,250	2,640,153,094			2,454,245,250	2,640,153,094				
3	Operating Expenses											
4	Operation Expenses (401)	320	1,071,224,036	1,321,495,998			1,071,224,036	1,321,495,998				
5	Maintenance Expenses (402)	320	226,448,986	253,318,775			226,448,986	253,318,775				
6	Depreciation Expense (403)	336	354,220,216	337,668,319			354,220,216	337,668,319				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	11,195,861	10,003,328			11,195,861	10,003,328				
8	Amort. & Depl. of Utility Plant (404-405)	336	55,140,917	48,798,186			55,140,917	48,798,186				
9	Amort. of Utility Plant Acq. Adj. (406)	336	2,501,807	2,501,807			2,501,807	2,501,807				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		3,542,109	3,542,109			3,542,109	3,542,109				
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		69,471,737	2,028,661			69,471,737	2,028,661				
13	(Less) Regulatory Credits (407.4)		230,832,166	97,983,255			230,832,166	97,983,255				
14	Taxes Other Than Income Taxes (408.1)	262	139,481,214	139,883,966			139,481,214	139,883,966				
15	Income Taxes - Federal (409.1)	262	(18,971,163)	(245,550,841)			(18,971,163)	(245,550,841)				
16	Income Taxes - Other (409.1)	262	(31,168,973)	(12,945,965)			(31,168,973)	(12,945,965)				
17	Provision for Deferred Income Taxes (410.1)	234, 272	882,811,786	2,334,885,616			882,811,786	2,334,885,616				

18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272	769,421,115	2,177,445,828			769,421,115	2,177,445,828				
19	Investment Tax Credit Adj. - Net (411.4)	266	(1,230,443)	(1,231,063)			(1,230,443)	(1,231,063)				
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)		610,760	48,063			610,760	48,063				
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		93,582,111	87,321,222			93,582,111	87,321,222				
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,857,386,160	2,006,242,972			1,857,386,160	2,006,242,972				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		596,859,090	633,910,122			596,859,090	633,910,122				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		1,059,840	1,181,380								
34	(Less) Expenses of Nonutility Operations (417.1)		1,056,644	1,130,341								
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(735,243)	(668,446)								
37	Interest and Dividend Income (419)		90,352,886	29,171,545								
38	Allowance for Other Funds Used During Construction (419.1)		29,569,362	20,587,294								
39	Miscellaneous Nonoperating Income (421)		367,464	2,377,681								
40	Gain on Disposition of Property (421.1)											
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		119,557,665	51,519,113								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)											
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		1,070,061	1,358,981								
46	Life Insurance (426.2)											
47	Penalties (426.3)		141,843	133,549								
48	Exp. for Certain Civic, Political & Related Activities (426.4)		3,379,738	3,239,208								
49	Other Deductions (426.5)		150,781,910	91,229,664								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		155,373,552	95,961,402								
51	Taxes Applic. to Other Income and Deductions											

52	Taxes Other Than Income Taxes (408.2)	262	19,871,573	4,290,000									
53	Income Taxes-Federal (409.2)	262	9,574,634	(621,879)									
54	Income Taxes-Other (409.2)	262	2,379,716	197,664									
55	Provision for Deferred Inc. Taxes (410.2)	234, 272											
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272											
57	Investment Tax Credit Adj.-Net (411.5)												
58	(Less) Investment Tax Credits (420)												
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		31,825,923	3,865,785									
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(67,641,810)	(48,308,074)									
61	Interest Charges												
62	Interest on Long-Term Debt (427)		205,010,736	177,734,889									
63	Amort. of Debt Disc. and Expense (428)		3,932,105	3,556,369									
64	Amortization of Loss on Required Debt (428.1)		1,254,954	1,550,711									
65	(Less) Amort. of Premium on Debt-Credit (429)		2,602,380	2,602,380									
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)												
67	Interest on Debt to Assoc. Companies (430)		2,035,920	3,356,980									
68	Other Interest Expense (431)		9,249,349	8,134,701									
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		14,429,418	8,269,950									
70	Net Interest Charges (Total of lines 62 thru 69)		204,451,266	183,461,320									
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		324,766,014	402,140,728									
72	Extraordinary Items												
73	Extraordinary Income (434)												
74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)												
76	Income Taxes-Federal and Other (409.3)	262	0										
77	Extraordinary Items After Taxes (line 75 less line 76)												
78	Net Income (Total of line 71 and 77)		324,766,014	402,140,728									

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,408,780,567	2,422,973,393
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		325,501,257	402,809,174
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Common equity distributions	131	(310,000,000)	(417,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(310,000,000)	(417,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	123.1		(2,000)
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,424,281,824	2,408,780,567
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		2,424,281,824	2,408,780,567
	UNAPPROPRIATED UNDISTIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		92,199,485	92,865,931
50	Equity in Earnings for Year (Credit) (Account 418.1)		(735,243)	(668,446)

51	(Less) Dividends Received (Debit)			(2,000)
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		91,464,242	92,199,485

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Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	324,766,014	402,140,728
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	520,183,021	489,834,971
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of debt discount and expense and premium on debt and amortization of loss on reacquired debt	5,187,059	5,107,080
8	Deferred Income Taxes (Net)	113,390,671	157,439,788
9	Investment Tax Credit Adjustment (Net)	(1,230,443)	(1,231,063)
10	Net (Increase) Decrease in Receivables	114,576,522	(84,427,728)
11	Net (Increase) Decrease in Inventory	(18,377,207)	(76,393,978)
12	Net (Increase) Decrease in Allowances Inventory	47	97
13	Net Increase (Decrease) in Payables and Accrued Expenses	(55,346,090)	(338,669,913)
14	Net (Increase) Decrease in Other Regulatory Assets	169,804,047	218,189,596
15	Net Increase (Decrease) in Other Regulatory Liabilities	70,956,943	328,292,169
16	(Less) Allowance for Other Funds Used During Construction	29,569,362	20,587,294
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Other Working Capital	5,332,383	34,610,637
18.2	Other	(317,415,652)	(235,197,651)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	902,257,953	879,107,439
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(812,325,301)	(946,178,780)
27	Gross Additions to Nuclear Fuel	(151,603,757)	(137,616,190)
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(29,569,362)	(20,587,294)
31	Other (provide details in footnote):		
31.1	Decommissioning Trust Funds	(12,494,857)	(22,157,313)

31.2	Proceeds from Sale of Nuclear Fuel	127,096,311	123,646,232
31.3	Payment for Purchase of Plant	(819,013,978)	
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,638,772,220)	(961,718,757)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies	2,639,610	2,321,082
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Litigation proceeds for reimbursement of spent nuclear fuel storage costs		17,933,070
53.2	Other	\$29,664	1,608,343
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(1,636,102,946)	(939,856,262)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	789,728,607	715,352,939
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Capital contribution from parent	695,000,000	
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,484,728,607	715,352,939
72	Payments for Retirement of:		
73	Long-term Debt (b)	(375,021,284)	(250,020,410)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other	\$64,383,014	48,156,802
76.2	Common equity distributions paid	(310,000,000)	(417,000,000)

76.3	Changes in money pool payable - net	(130,195,000)	(35,410,000)
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	733,895,337	61,079,331
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	50,344	330,508
88	Cash and Cash Equivalents at Beginning of Period	381,557	51,049
90	Cash and Cash Equivalents at End of Period	431,901	381,557

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Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities

Other investing activities include:

	<u>2024</u>	<u>2023</u>
Third party sales reimbursement fee	\$29,664	\$—
Owner provided insurance	—	1,625,800
Other special deposits	—	(17,457)
Total	<u>\$29,664</u>	<u>\$1,608,343</u>

(b) Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities

Other financing activities include:

	<u>2024</u>	<u>2023</u>
Customer Advances for Construction	\$69,612,961	\$51,237,250
Financing Leases	(5,229,947)	(3,080,448)
Total	<u>\$64,383,014</u>	<u>\$48,156,802</u>

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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NOTES TO FINANCIAL STATEMENTS

- Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
- Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
- For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
- Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
- Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
- For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

A. CASH FLOW STATEMENT, ADDITIONAL INFORMATION:

Cash and Cash Equivalents at December 31, 2024	
Cash (Account 131)	\$431,911
Working Fund (Account 135)	(10)
Total	<u>\$431,901</u>
Supplemental Disclosure of Cash Flow Statement	
Cash paid during the period for:	
Interest - net of amount capitalized	(in 000s) \$212,702
Income Taxes	\$9,484

B. FERC FORM 1 PRESENTATION COMPARED TO GENERALLY ACCEPTED ACCOUNTING PRINCIPLES

The accompanying financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts and accounting releases, which differs from GAAP. Additional comparative data, including the 2022 data for the statement of income, retained earnings and cash flows, are needed to present the financial position and results of operations in order to satisfy GAAP. In addition, GAAP requires the disclosure of the current and long-term portion of assets and liabilities. In accordance with FERC reporting requirements, the aforementioned disclosures were not included in these financial statements.

As required by the FERC, Entergy Arkansas classifies certain items in the income statement (primarily the classification of operating expenses and other deductions) and in the balance sheet (primarily the classification of the components of accumulated deferred income taxes, taxes accrued, certain other miscellaneous current and accrued liabilities, maturities of long-term debt, deferred debits, deferred credits, plant in service, and accumulated depreciation) in a manner different than that required by GAAP.

GAAP requires Entergy Arkansas to consolidate the company from which it leases nuclear fuel, whereas this company is not consolidated for the FERC Form 1 presentation. The significant difference that results from this is the elimination from the GAAP balance sheet of the obligations under capital leases with the nuclear fuel companies and the addition to the GAAP balance sheet of the nuclear fuel companies' credit facility borrowings, commercial paper, and notes payable.

Finally, GAAP requires that Entergy Arkansas consolidate AR Searcy Partnership, LLC, due to the significant influence it exerts as the managing member of the partnership, whereas Entergy Arkansas's investment in the partnership is presented in the FERC Form 1 as an equity-method investment. Additionally, GAAP requires Entergy Arkansas to record the earnings it receives from the partnership using the hypothetical-liquidation at book value (HLBV) method of accounting because the limited liability agreement forming the partnership stipulates a disproportionate allocation of tax attributes, earnings, and cash flows between Entergy Arkansas and the other investor in the partnership. In contrast, Entergy Arkansas recognizes its share in the partnership earnings based on its ownership-percentage in the partnership for reporting in the FERC Form 1.

C. The Notes to the Financial Statements included herein are adapted from the Entergy Corporation and subsidiaries Form 10-K for the Year Ended December 31, 2024. The Form 10-K Notes to the Financial Statements are prepared in conformity with GAAP, and thus may differ in certain instances from the financial statements contained herein.

"Entergy" when used in these Notes means Entergy Corporation and its direct and indirect subsidiaries.

"Registrant Subsidiaries" when used in these Notes means Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, Entergy New Orleans, LLC, Entergy Texas, Inc., and System Energy Resources, Inc.

"Utility" when used in the Notes means Entergy's business segment that generates, transmits, distributes, and sells electric power, with a small amount of natural gas distribution.

"Utility operating companies" when used in these Notes means Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas.

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates in the Preparation of Financial Statements

In conformity with GAAP in the United States of America, the preparation of Entergy Corporation's consolidated financial statements and the separate financial statements of the Registrant Subsidiaries requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, and expenses, and the disclosure of contingent assets and liabilities. Adjustments to the reported amounts of assets and liabilities may be necessary in the future to the extent that future estimates or actual results are different from the estimates used.

Property, Plant, and Equipment

Property, plant, and equipment is stated at original cost less regulatory disallowances and impairments. Depreciation is computed on the straight-line basis at rates based on the applicable estimated service lives of the various classes of property. For the Registrant Subsidiaries, the original cost of plant retired or removed, less salvage, is charged to accumulated depreciation. Normal maintenance, repairs, and minor replacement costs are charged to operating expenses. Certain combined-cycle gas turbine generating units are maintained under long-term service agreements with third-party service providers. The costs under these agreements are split between operating expenses and capital additions based upon the nature of the work performed. Substantially all of the Registrant Subsidiaries' plant is subject to mortgage liens.

Details of property, plant, and equipment by functional category are presented on FERC Form 1 pages 204-207 and details of accumulated depreciation by functional category are presented on FERC Form 1 page 219.

Depreciation rates on average depreciable property for the Registrant Subsidiaries are shown below:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
2024	2.7%	2.7%	3.5%	3.3%	3.8%	2.1%
2023	2.7%	2.6%	3.6%	3.3%	4.0%	1.6%
2022	2.7%	2.4%	3.6%	3.2%	3.1%	2.0%

Jointly-Owned Generating Stations

Certain Entergy subsidiaries jointly own electric generating facilities with affiliates or third parties. All parties are required to provide their own financing. The investments, fuel expenses, and other operation and maintenance expenses associated with these generating stations are recorded by the Entergy subsidiaries to the extent of their respective undivided ownership interests. As of December 31, 2024, the subsidiaries' investment and accumulated depreciation in each of these generating stations were as follows:

Generating Stations	Fuel Type	Total Megawatt Capability (a)	Ownership	Investment	Accumulated Depreciation	
(In Millions)						
Utility:						
Entergy Arkansas -						
Independence	Unit 1	Coal	820	31.50%	\$152	\$109
Independence	Common Facilities	Coal		15.75%	\$42	\$32
White Bluff	Units 1 and 2	Coal	1,244	57.00%	\$622	\$412
Ouachita (b)	Common Facilities	Gas		66.67%	\$174	\$160
Union (c)	Common Facilities	Gas		25.00%	\$29	\$13
Entergy Louisiana -						
Roy S. Nelson	Unit 6	Coal	514	40.25%	\$301	\$231
Roy S. Nelson	Unit 6 Common Facilities	Coal		40.25%	\$22	\$11
Big Cajun 2	Unit 3	Coal	551	24.15%	\$149	\$140
Big Cajun 2	Unit 3 Common Facilities	Coal		8.05%	\$5	\$3
Ouachita (b)	Common Facilities	Gas		33.33%	\$91	\$79
Acadia	Common Facilities	Gas		50.00%	\$22	\$3
Union (c)	Common Facilities	Gas		50.00%	\$58	\$15
Entergy Mississippi -						
Independence	Units 1 and 2 and Common Facilities	Coal	1,662	25.00%	\$304	\$195
Entergy New Orleans -						
Union (c)	Common Facilities	Gas		25.00%	\$30	\$11
Entergy Texas -						
Roy S. Nelson	Unit 6	Coal	514	29.75%	\$212	\$160
Roy S. Nelson	Unit 6 Common Facilities	Coal		29.75%	\$8	\$4
Big Cajun 2	Unit 3	Coal	551	17.85%	\$112	\$115
Big Cajun 2	Unit 3 Common Facilities	Coal		5.95%	\$4	\$2
Montgomery County	Unit 1	Gas	915	92.44%	\$759	\$40
System Energy -						
Grand Gulf (d)	Unit 1	Nuclear	1,390	90.00%	\$5,674	\$3,580
Other:						
Independence	Unit 2	Coal	842	14.37%	\$81	\$61
Independence	Common Facilities	Coal		7.18%	\$20	\$16
Roy S. Nelson	Unit 6	Coal	514	10.90%	\$121	\$76
Roy S. Nelson	Unit 6 Common Facilities	Coal		10.90%	\$3	\$2

a. "Total Megawatt Capability" is the dependable summer load carrying capability as demonstrated under actual operating conditions based on the primary fuel (assuming no curtailments) that each station was designed to utilize.

b. Ouachita Units 1 and 2 are owned 100% by Entergy Arkansas and Ouachita Unit 3 is owned 100% by Entergy Louisiana. The investment and accumulated depreciation numbers above are only for the common facilities and not for the generating units.

c. Union Unit 1 is owned 100% by Entergy New Orleans, Union Unit 2 is owned 100% by Entergy Arkansas, Union Units 3 and 4 are owned 100% by Entergy Louisiana. The investment and accumulated depreciation numbers above are only for the specified common facilities and not for the generating units.

d. Includes a leasehold interest held by System Energy.

Nuclear Refueling Outage Costs

Nuclear refueling outage costs are deferred during the outage and amortized over the estimated period to the next outage because these refueling outage expenses are incurred to prepare the units to operate for the next operating cycle without having to be taken off line.

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents the approximate net composite interest cost of borrowed funds and a reasonable return on the equity funds used for construction by the Registrant Subsidiaries. AFUDC increases both the plant balance and earnings and is realized in cash through depreciation provisions included in the rates charged to customers.

Certain large industrial customers make advance payments to provide Entergy and the Utility operating companies the return on their investment in utility plant that they would otherwise have received by the recognition of AFUDC. When such advances are made, AFUDC is not added to the associated utility plant, which results in a lower amount of utility plant recovered through utility rates. These advance payments are initially recorded as a current liability and then amortized to income over the construction period of the related plant.

Income Taxes

Entergy Corporation and the majority of its subsidiaries file a United States consolidated federal income tax return. Each tax-paying entity records income taxes as if it were a separate taxpayer and consolidating adjustments are allocated to the tax filing entities in accordance with Entergy's intercompany income tax allocation agreements. Deferred income taxes are recorded for temporary differences between the book and tax basis of assets and liabilities, and for certain losses and credits available for carryforward.

Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized. Deferred tax assets and liabilities are adjusted for the effects of changes in tax laws and rates in the period in which the tax or rate was enacted. See the "Other Tax Matters - Tax Cuts and Jobs Act" section in Note 3 to the financial statements for discussion of the effects of the enactment of the Tax Cuts and Jobs Act in December 2017.

The benefits of investment tax credits are deferred and amortized over the average useful life of the related property, as a reduction of income tax expense, for such credits associated with rate-regulated operations in accordance with ratemaking treatment.

Accounting for the Effects of Regulation

Entergy's Utility operating companies and System Energy are rate-regulated entities that are required to reflect the effects of rate regulation in their financial statements, including the recording of regulatory assets and liabilities, as the Utility operating companies and System Energy have rates that meet the following three criteria: (1) are approved by a third-party regulator; (2) are designed to recover the entities' cost of providing the regulated services or products; and (3) can reasonably be assumed will be charged to and collected from customers. These criteria may also be applied to separable portions of a utility's business, such as the generation or transmission functions, or to specific classes of customers.

Regulatory assets represent incurred costs that have been deferred because they are probable of future recovery from customers through regulated rates. Regulatory liabilities represent (1) revenue or gains that have been deferred because it is probable such amounts will be credited to customers through future regulated rates or (2) billings in advance of expenditures for approved regulatory programs. To the extent that all or portions of the Utility operating companies or System Energy's operations cease to be subject to rate regulation, or future recovery or settlement is no longer probable as a result of changes in regulation or other reasons, the related regulatory assets and liabilities are eliminated from the balance sheet and the impact is recognized on the income statement.

In addition, regulatory accounting requires recognition of an impairment loss if it becomes probable that part of the cost of a recently completed plant asset will be disallowed for rate-making purposes and a reasonable estimate of the amount of the disallowance can be made.

Regulatory Asset or Liability for Income Taxes

Accounting standards for income taxes provide that a regulatory asset or liability be recorded if it is probable that the currently determinable future increase or decrease in regulatory income tax expense will be recovered from or credited to customers through future rates. There are two main sources of Entergy's regulatory asset or liability for income taxes. There is a regulatory asset related to the ratemaking treatment of the tax effects of book depreciation for the equity component of AFUDC that has been capitalized to property, plant, and equipment but for which there is no corresponding tax basis. Equity-AFUDC is a component of property, plant, and equipment that is included in rate base when the plant is placed in service. There is a regulatory liability related to the adjustment of Entergy's net deferred income taxes that was required by the enactment in December 2017 of a change in the federal corporate income tax rate, which is discussed in Note 2 and 3 to the financial statements.

Cash and Cash Equivalents

Entergy considers all unrestricted highly liquid debt instruments with an original maturity of three months or less at date of purchase to be cash equivalents.

Allowance for Doubtful Accounts

The allowance for doubtful accounts reflects Entergy's best estimate of expected losses on its accounts receivable balances. The allowance is calculated as the historical rate of customer write-offs multiplied by the current accounts receivable balance, taking into account the length of time the receivable balances have been outstanding. Although the rate of customer write-offs has historically experienced minimal variation, management monitors the current condition of individual customer accounts to manage collections and ensure bad debt expense is recorded in a timely manner. The Utility operating companies' customer accounts receivable are written off consistent with approved regulatory requirements.

Materials and Supplies

Materials and supplies consist of tangible goods, equipment, and other materials that Entergy holds for use or consumption in the normal course of business, whether for capital projects or operation and maintenance activities, or that are required to be kept for regulatory reasons or service reliability. Materials and supplies are valued at a weighted average unit cost when expensed or capitalized, as appropriate, when used or installed. Materials and supplies are valued at the lower of weighted average cost or net realizable value, net of provisions for excess and obsolete materials and supplies.

Investments

Entergy records decommissioning trust funds on the balance sheet at their fair value. Because of the ability of the Registrant Subsidiaries to recover decommissioning costs in rates and in accordance with the regulatory treatment for decommissioning trust funds, for unrealized gains/(losses) on investment securities, the Registrant Subsidiaries record an offsetting amount in other regulatory liabilities/assets. Entergy's trusts are managed by third parties who operate in accordance with agreements that define investment guidelines and place restrictions on the purchases and sales of investments. See Note 16 to the financial statements for details on the decommissioning trust funds.

Derivative Financial Instruments and Commodity Derivatives

The accounting standards for derivative instruments and hedging activities require that all derivatives be recognized at fair value on the balance sheet, either as assets or liabilities, unless they meet various exceptions including the normal purchase/normal sale criteria. The changes in the fair value of recognized derivatives are recorded each period in current earnings or other comprehensive income, depending on whether a derivative is designated as part of a hedge transaction and the type of hedge transaction. Due to regulatory treatment, an offsetting regulatory asset or liability is recorded for changes in fair value of recognized derivatives for the Registrant Subsidiaries.

Contracts for commodities that will be physically delivered in quantities expected to be used or sold in the ordinary course of business, including certain purchases and sales of power and fuel, meet the normal purchase, normal sales criteria and are not recognized on the balance sheet. Revenues and expenses from these contracts are reported on a gross basis in the appropriate revenue and expense categories as the commodities are received or delivered.

Entergy has determined that contracts to purchase uranium do not meet the definition of a derivative under the accounting standards for derivative instruments because they do not provide for net settlement and the uranium markets are not sufficiently liquid to conclude that forward contracts are readily convertible to cash. If the uranium markets do become sufficiently liquid in the future and Entergy begins to account for uranium purchase contracts as derivative instruments, the fair value of these contracts would be accounted for consistent with Entergy's other derivative instruments. See Note 15 to the financial statements for further details on Entergy's derivative instruments and hedging activities.

Fair Values

The estimated fair values of Entergy's financial instruments and derivatives are determined using historical prices, bid prices, market quotes, and financial modeling. Considerable judgment is required in developing the estimates of fair value. Therefore, estimates are not necessarily indicative of the amounts that Entergy could realize in a current market exchange. Gains or losses realized on financial instruments are reflected in future rates and therefore do not affect net income. Entergy considers the carrying amounts of most financial instruments classified as current assets and liabilities to be a reasonable estimate of their fair value because of the short maturity of these instruments. See Note 15 to the financial statements for further discussion of fair value.

Impairment of Long-lived Assets

Entergy periodically reviews long-lived assets whenever events or changes in circumstances indicate that recoverability of these assets is uncertain. Generally, the determination of recoverability is based on the undiscounted net cash flows expected to result from such operations and assets. Projected net cash flows depend on the expected operating life of the assets, the future operating costs associated with the assets, the efficiency and availability of the assets and generating units, and the future market and price for energy and capacity over the remaining life of the assets.

Reacquired Debt

The premiums and costs associated with reacquired debt of Entergy's Utility operating companies and System Energy (except that portion allocable to the deregulated operations of Entergy Louisiana) are being amortized over the life of the related new issuances, or over the life of the original debt issuance if the debt is not refinanced, in accordance with ratemaking treatment.

Taxes Imposed on Revenue-Producing Transactions

Governmental authorities assess taxes that are both imposed on and concurrent with a specific revenue-producing transaction between a seller and a customer, including, but not limited to, sales, use, value added, and some excise taxes. Entergy presents these taxes on a net basis, excluding them from revenues, unless required to report them differently by a regulatory authority.

NOTE 2. RATE AND REGULATORY MATTERS

Regulatory Assets and Regulatory Liabilities

Regulatory assets represent probably future revenues associated with costs that are expected to be recovered from customers through the regulatory ratemaking process under which the Utility business operates. Regulatory liabilities represent probable future reductions in revenues associated with amounts that are expected to benefit customers through the regulatory ratemaking process under which the Utility business operates. Details of regulatory assets in FERC account 182.3 are presented on FERC Form 1 page 232. Details of regulatory liabilities in FERC account 254 are presented on FERC Form 1 page 278.

Regulatory activity regarding the Tax Cuts and Jobs Act

See the "Other Tax Matters - Tax Cuts and Jobs Act" section in Note 3 to the financial statements for discussion of the effects of the December 2017 enactment of the Tax Cuts and Jobs Act (Tax Act), including its effects on Entergy's and the Registrant Subsidiaries' regulatory asset/liability for income taxes.

Fuel and purchased power cost recovery

The Utility operating companies are allowed to recover fuel and purchased power costs through fuel mechanisms included in electric and gas rates that are recorded as fuel cost recovery revenues. The difference between revenues collected and the current fuel and purchased power costs is generally recorded as "Deferred fuel costs" on the Utility operating companies' financial statements. The table below shows the amount of deferred fuel costs as of December 31, 2024 and 2023 that each Utility operating company expects to recover (or return to customers) through fuel mechanisms, subject to subsequent regulatory review.

	2024	2023
	(In Millions)	
Entergy Arkansas	(\$45.2)	(\$88.3)
Entergy Louisiana	\$163.4	\$192.9
Entergy Mississippi	(\$126.3)	(\$130.6)
Entergy New Orleans	\$8.0	\$10.2
Entergy Texas	(\$59.3)	\$139.0

Entergy Arkansas

Energy Cost Recovery Rider

Entergy Arkansas's retail rates include an energy cost recovery rider to recover fuel and purchased energy costs in monthly customer bills. The rider utilizes the prior calendar-year energy costs and projected energy sales for the twelve-month period commencing on April 1 of each year to develop an energy cost rate, which is redetermined annually and includes a true-up adjustment reflecting the over- or under-recovery, including carrying charges, of the energy costs for the prior calendar year. The energy cost recovery rider tariff also allows an interim rate request depending upon the level of over- or under-recovery of fuel and purchased energy costs.

In January 2014, Entergy Arkansas filed a motion with the APSC relating to its upcoming energy cost rate redetermination filing that was made in March 2014. In that motion, Entergy Arkansas requested that the APSC authorize Entergy Arkansas to exclude from the redetermination of its 2014 energy cost rate \$65.9 million of incremental fuel and replacement energy costs incurred in 2013 as a result of the ANO stator incident. Entergy Arkansas requested that the APSC authorize Entergy Arkansas to retain that amount in its deferred fuel balance. In July 2017, Entergy Arkansas filed for a change in rates pursuant to its formula rate plan rider. In that proceeding, the APSC approved a settlement agreement agreed upon by the parties, including a provision that requires Entergy Arkansas to initiate a regulatory proceeding for the purpose of recovering funds currently withheld from rates and related to the stator incident, including the \$65.9 million of deferred fuel and purchased energy costs and costs related to the incremental oversight previously noted, subject to certain timelines and conditions set forth in the settlement agreement. In October 2023, Entergy Arkansas made a commitment to the APSC to make a filing to forgo its opportunity to seek recovery of the incremental fuel and purchased energy expense, among other identified costs, resulting from the ANO stator incident. As a result, in third quarter 2023, Entergy Arkansas recorded a write-off of its regulatory asset for deferred fuel of \$68.9 million, which includes interest, related to the ANO stator incident. Consistent with its October 2023 commitment, Entergy Arkansas filed a motion to forgo recovery in November 2023, and the motion was approved by the APSC in December 2023. See the "[ANO Damage, Outage, and NRC Reviews](#)" section in Note 8 to the financial statements for further discussion of the ANO stator incident and the approved motion to forgo recovery.

In March 2017, Entergy Arkansas filed its annual redetermination of its energy cost rate pursuant to the energy cost recovery rider, which reflected an increase in the rate from \$0.01164 per kWh to \$0.01547 per kWh. The APSC staff filed testimony in March 2017 recommending that the redetermined rate be implemented with the first billing cycle of April 2017 under the normal operation of the tariff. Accordingly, the redetermined rate went into effect on March 31, 2017 pursuant to the tariff. In July 2017 the Arkansas Attorney General requested additional information to support certain of the costs included in Entergy Arkansas's 2017 energy cost rate redetermination.

In March 2018, Entergy Arkansas filed its annual redetermination of its energy cost rate pursuant to the energy cost recovery rider, which reflected an increase in the rate from \$0.01547 per kWh to \$0.01882 per kWh. The Arkansas Attorney General filed a response to Entergy Arkansas's annual redetermination filing requesting that the APSC suspend the proposed tariff to investigate the amount of the redetermination or, alternatively, to allow recovery subject to refund. Among the reasons the Attorney General cited for suspension were questions pertaining to how Entergy Arkansas forecasted sales and potential implications of the Tax Cuts and Jobs Act. Entergy Arkansas replied to the Attorney General's filing and stated that, to the extent there are questions pertaining to its load forecasting or the operation of the energy cost recovery rider, those issues exceed the scope of the instant rate redetermination. Entergy Arkansas also stated that potential effects of the Tax Cuts and Jobs Act are appropriately considered in the APSC's separate proceeding regarding potential implications of the tax law. The APSC general staff filed a reply to the Attorney General's filing and agreed that Entergy Arkansas's filing complied with the terms of the energy cost recovery rider. The redetermined rate became effective with the first billing cycle of April 2018. Subsequently in April 2018 the APSC issued an order declining to suspend Entergy Arkansas's energy cost recovery rider rate and declining to require further investigation at that time of the issues suggested by the Attorney General in the proceeding. Following a period of discovery, the Attorney General filed a supplemental response in October 2018 raising new issues with Entergy Arkansas's March 2018 rate redetermination and asserting that \$45.7 million of the increase should be collected subject to refund pending further investigation. Entergy Arkansas filed to dismiss the Attorney General's supplemental response, the APSC general staff filed a motion to strike the Attorney General's filing, and the Attorney General filed a supplemental response disputing Entergy Arkansas and the APSC staff's filing. Applicable APSC rules and processes authorize its general staff to initiate periodic audits of Entergy Arkansas's energy cost recovery rider. In late-2018 the APSC general staff notified Entergy Arkansas it initiated an audit of the 2017 fuel costs. The time in which the audit will be complete is uncertain at this time.

In March 2022, Entergy Arkansas filed its annual redetermination of its energy cost rate pursuant to the energy cost recovery rider, which reflected an increase in the rate from \$0.00959 per kWh to \$0.01785 per kWh. The primary reason for the rate increase was a large under-recovered balance as a result of higher natural gas prices in 2021, particularly in the fourth quarter 2021. At the request of the APSC general staff, Entergy Arkansas deferred its request for recovery of \$32 million from the under-recovery related to the February 2021 winter storms until the 2023 energy cost rate redetermination, unless a request for an interim adjustment to the energy cost recovery rider is necessary. This resulted in a redetermined rate of \$0.016390 per kWh, which became effective with the first billing cycle in April 2022 through the normal operation of the tariff. In February 2023 the APSC issued orders initiating proceedings with the utilities under its jurisdiction to address the prudence of costs incurred and appropriate cost allocation of the February 2021 winter storms. With respect to any prudence review of Entergy Arkansas fuel costs, as part of the APSC's draft report issued in its February 2021 winter storms investigation docket, the APSC included findings that the load shedding plans of the investor-owned utilities and some cooperatives were appropriate and comprehensive, and, further, that Entergy Arkansas's emergency plan was comprehensive and had a multilayered approach supported by a system-wide response plan, which is considered an industry standard. In September 2023 the APSC issued an order in Entergy Arkansas's company-specific proceeding and found that Entergy Arkansas's practices during the winter storms were prudent.

In March 2023, Entergy Arkansas filed its annual redetermination of its energy cost rate pursuant to the energy cost recovery rider, which reflected an increase in the rate from \$0.01639 per kWh to \$0.01883 per kWh. The primary reason for the rate increase is a large under-recovered balance as a result of higher natural gas prices in 2022 and a \$32 million deferral related to the February 2021 winter storms consistent with the APSC general staff's request in 2022. The under-recovered balance included in the filing was partially offset by the proceeds of the \$41.7 million refund that System Energy made to Entergy Arkansas in January 2023 related to the sale-leaseback renewal costs and depreciation litigation as calculated in System Energy's January 2023 compliance report filed with the FERC. The redetermined rate of \$0.01883 per kWh became effective with the first billing cycle in April 2023 through the normal operation of the tariff.

In March 2024, Entergy Arkansas filed its annual redetermination of its energy cost rate pursuant to the energy cost recovery rider, which reflected a decrease in the rate from \$0.01883 per kWh to \$0.00882 per kWh. Due to a change in law in the State of Arkansas, the annual redetermination included \$9 million, recorded as a credit to fuel expense in first quarter 2024, for recovery attributed to net metering costs in 2023. The primary reason for the rate decrease is a large over-recovered balance as a result of lower natural gas prices in 2023. To mitigate the effect of projected increases in natural gas prices in 2024, Entergy Arkansas adjusted the over-recovered balance included in the March 2024 annual redetermination filing by \$43.7 million. This adjustment is expected to reduce the rate change that will be reflected in the 2025 energy cost rate redetermination. The redetermined rate of \$0.00882 per kWh became effective with the first billing cycle in April 2024 through the normal operation of the tariff.

Retail Rate Proceedings

Filings with the APSC (Entergy Arkansas)

Retail Rates

2022 Formula Rate Plan Filing

In July 2022, Entergy Arkansas filed with the APSC its 2022 formula rate plan filing to set its formula rate for the 2023 calendar year. The filing contained an evaluation of Entergy Arkansas's earnings for the projected year 2023 and a netting adjustment for the historical year 2021. The filing showed that Entergy Arkansas's earned rate of return on common equity for the 2023 projected year was 7.40% resulting in a revenue deficiency of \$104.8 million. The earned rate of return on common equity for the 2021 historical year was 8.38% resulting in a \$15.2 million netting adjustment. The total proposed revenue change for the 2023 projected year and 2021 historical year netting adjustment was \$119.9 million. By operation of the formula rate plan, Entergy Arkansas's recovery of the revenue requirement is subject to a four percent annual revenue constraint. Because Entergy Arkansas's revenue requirement in this filing exceeded the constraint, the resulting increase was limited to \$79.3 million. In October 2022 other parties filed their testimony recommending various adjustments to Entergy Arkansas's overall proposed revenue deficiency, and Entergy Arkansas filed a response including an update to actual revenues through August 2022, which raised the constraint to \$79.8 million. In November 2022, Entergy Arkansas filed with the APSC a settlement agreement reached with other parties resolving all issues in the proceeding. As a result of the settlement agreement, the total revenue change was \$102.8 million, including a \$87.7 million increase for the 2023 projected year and a \$15.2 million netting adjustment. Because Entergy Arkansas's revenue requirement exceeded the constraint, the resulting increase was limited to \$79.8 million. In December 2022 the APSC approved the settlement agreement as being in the public interest and approved Entergy Arkansas's compliance tariff effective with the first billing cycle of January 2023.

2023 Formula Rate Plan Filing

In July 2023, Entergy Arkansas filed with the APSC its 2023 formula rate plan filing to set its formula rate for the 2024 calendar year. The filing contained an evaluation of Entergy Arkansas's earnings for the projected year 2024 and a netting adjustment for the historical year 2022. The filing showed that Entergy Arkansas's earned rate of return on common equity for the 2024 projected year was 8.11% resulting in a revenue deficiency of \$80.5 million. The earned rate of return on common equity for the 2022 historical year was 7.29% resulting in a \$49.8 million netting adjustment. The total proposed revenue change for the 2024 projected year and 2022 historical year netting adjustment was \$130.3 million. By operation of the formula rate plan, Entergy Arkansas's recovery of the revenue requirement is subject to a four percent annual revenue constraint. Because Entergy Arkansas's revenue requirement in this filing exceeded the constraint, the resulting increase was limited to \$88.6 million. The APSC general staff and intervenors filed their errors and objections in October 2023, proposing certain adjustments, including the APSC general staff's update to annual filing year revenues which lowers the constraint to \$87.7 million. Entergy Arkansas filed its rebuttal in October 2023. In October 2023, Entergy Arkansas filed with the APSC a settlement agreement reached with other parties resolving all issues in the proceeding, none of which affected Entergy Arkansas's requested recovery up to the constraint of \$87.7 million. The settlement agreement provided for amortization of the approximately \$39 million regulatory asset for costs associated with the COVID-19 pandemic over a 10-year period as well as recovery of \$34.9 million related to the resolution of the 2016 and 2017 IRS audits from previous tax positions that are no longer uncertain, partially offset by \$24.7 million in excess accumulated deferred income taxes from reductions in state income tax rates, each before consideration of their

respective tax gross-up. See Note 3 to the financial statements for further discussion of the resolution of the 2016-2018 IRS audit and the State of Arkansas corporate income tax rate changes. In December 2023 the APSC approved the settlement agreement as being in the public interest and approved Entergy Arkansas's compliance tariff effective with the first billing cycle of January 2024.

2024 Formula Rate Plan Filing

In July 2024, Entergy Arkansas filed with the APSC its 2024 formula rate plan filing to set its formula rate for the 2025 calendar year. The filing contained an evaluation of Entergy Arkansas's earnings for the 2025 projected year and a netting adjustment for the 2023 historical year. The filing showed that Entergy Arkansas's earned rate of return on common equity for the 2025 projected year was 8.43% resulting in a revenue deficiency of \$69.5 million. The earned rate of return on common equity for the 2023 historical year was 7.48% resulting in a \$33.1 million netting adjustment. The total proposed revenue change for the 2025 projected year and 2023 historical year netting adjustment is \$102.6 million. By operation of the formula rate plan, Entergy Arkansas's recovery of the revenue requirement is subject to a four percent annual revenue constraint. Because Entergy Arkansas's revenue requirement in this filing exceeded the constraint, the resulting increase was limited to \$82.6 million. The APSC general staff and intervenors filed their errors and objections in October 2024, proposing certain adjustments, including the APSC general staff's update to annual filing year revenues that increases the constraint to \$83.5 million. Entergy Arkansas filed its rebuttal in October 2024, and later in October 2024 the parties submitted a joint issues list and stipulations setting forth the disputed issues and the noncontested issues. In December 2024 the APSC approved the parties' stipulations without modification, approved Entergy Arkansas's adjustment with respect to storm costs, directed Entergy Arkansas to adjust its projected year distribution reliability capital closings, and deferred the recoverability of Entergy Arkansas's opportunity sales legal fees until the next general rate case. Also in December 2024 the APSC approved Entergy Arkansas's compliance tariff effective with the first billing cycle of January 2025. As a result of the proceeding, the total revenue change was \$82.7 million, including a \$63.7 million increase for the 2025 projected year and a \$31.4 million netting adjustment for the 2023 historical year. In fourth quarter 2024, Entergy Arkansas recorded a regulatory asset of \$15.5 million to reflect the amount of the 2023 historical year netting adjustment that it expects to collect from its customers during the 2025 rate effective period. Pursuant to the terms of the parties' stipulations, Entergy Arkansas made a filing with the APSC in January 2025 to refund customers \$30.1 million in excess accumulated deferred income taxes resulting from the reduction in the State of Arkansas's income tax rate from 4.8% to 4.3% in 2024. Entergy Arkansas will make this refund over a 24-month period effective with the first billing cycle of February 2025.

Grand Gulf Credit Rider

In June 2024, Entergy Arkansas filed with the APSC a tariff to provide retail customers a credit resulting from the terms of the settlement agreement between Entergy Arkansas, System Energy, additional named Entergy parties, and the APSC pertaining to System Energy's billings for wholesale sales of energy and capacity from the Grand Gulf nuclear plant. In July 2024 the APSC approved the tariff, under which Entergy Arkansas will refund to retail customers a total of \$100.6 million. To date, Entergy Arkansas has refunded \$92.3 million of the total through one-time bill credits during the August 2024 billing cycle and is finalizing plans for the refund of the remaining regulatory liability balance.

Entergy Arkansas Opportunity Sales Proceeding

In June 2009 the LPSC filed a complaint requesting that the FERC determine that certain of Entergy Arkansas's sales of electric energy to third parties: (a) violated the provisions of the System Agreement that allocated the energy generated by Entergy System resources; (b) imprudently denied the Entergy System and its ultimate consumers the benefits of low-cost Entergy System generating capacity; and (c) violated the provision of the System Agreement that prohibited sales to third parties by individual companies absent an offer of a right-of-first-refusal to other Utility operating companies. The LPSC's complaint challenged sales made beginning in 2002 and requested refunds. In July 2009 the Utility operating companies filed a response to the complaint arguing among other things that the System Agreement contemplates that the Utility operating companies may make sales to third parties for their own account, subject to the requirement that those sales be included in the load (or load shape) for the applicable Utility operating company. The FERC subsequently ordered a hearing in the proceeding.

After a hearing, the ALJ issued an initial decision in December 2010. The ALJ found that the System Agreement allowed for Entergy Arkansas to make the sales to third parties but concluded that the sales should be accounted for in the same manner as joint account sales. The ALJ concluded that "shareholders" should make refunds of the damages to the Utility operating companies, along with interest. Entergy disagreed with several aspects of the ALJ's initial decision and in January 2011 filed with the FERC exceptions to the decision.

The FERC issued a decision in June 2012 and held that, while the System Agreement is ambiguous, it does provide authority for individual Utility operating companies to make opportunity sales for their own account and Entergy Arkansas made and priced these sales in good faith. The FERC found, however, that the System Agreement does not provide authority for an individual Utility operating company to allocate the energy associated with such opportunity sales as part of its load but provides a different allocation authority. The FERC further found that the after-the-fact accounting methodology used to allocate the energy used to supply the sales was inconsistent with the System Agreement. The FERC in its decision established further hearing procedures to quantify the effect of repricing the opportunity sales in accordance with the FERC's June 2012 decision. The hearing was held in May 2013 and the ALJ issued an initial decision in August 2013. The LPSC, the APSC, the City Council, and FERC staff filed briefs on exceptions and/or briefs opposing exceptions. Entergy filed a brief on exceptions requesting that the FERC reverse the initial decision and a brief opposing certain exceptions taken by the LPSC and FERC staff.

In April 2016 the FERC issued orders addressing requests for rehearing filed in July 2012 and the ALJ's August 2013 initial decision. The first order denied Entergy's request for rehearing and affirmed the FERC's earlier rulings that Entergy's original methodology for allocating energy costs to the opportunity sales was incorrect and, as a result, Entergy Arkansas must make payments to the other Utility operating companies to put them in the same position that they would have been in absent the incorrect allocation. The FERC clarified that interest should be included with the payments. The second order affirmed in part, and reversed in part, the rulings in the ALJ's August 2013 initial decision regarding the methodology that should be used to calculate the payments Entergy Arkansas is to make to the other Utility operating companies. The FERC affirmed the ALJ's ruling that a full re-run of intra-system bills should be performed but required that methodology be modified so that the sales have the same priority for purposes of energy allocation as joint account sales. The FERC reversed the ALJ's decision that any payments by Entergy Arkansas should be reduced by 20%. The FERC also reversed the ALJ's decision that adjustments to other System Agreement service schedules and excess bandwidth payments should not be taken into account when calculating the payments to be made by Entergy Arkansas. The FERC held that such adjustments and excess bandwidth payments should be taken into account but ordered further proceedings before an ALJ to address whether a cap on any reduction due to bandwidth payments was necessary and to implement the other adjustments to the calculation methodology.

In May 2016, Entergy Services filed a request for rehearing of the FERC's April 2016 order arguing that payments made by Entergy Arkansas should be reduced as a result of the timing of the LPSC's approval of certain contracts. Entergy Services also filed a request for clarification and/or rehearing of the FERC's April 2016 order addressing the ALJ's August 2013 initial decision. The APSC and the LPSC also filed requests for rehearing of the FERC's April 2016 order. In September 2017 the FERC issued an order denying the request for rehearing on the issue of whether any payments by Entergy Arkansas to the other Utility operating companies should be reduced due to the timing of the LPSC's approval of Entergy Arkansas's wholesale baseload contract with Entergy Louisiana. In November 2017 the FERC issued an order denying all of the remaining requests for rehearing of the April 2016 order. In November 2017, Entergy Services filed a petition for review in the D.C. Circuit of the FERC's orders in the first two phases of the opportunity sales case. In December 2017 the D.C. Circuit granted Entergy Services' request to hold the appeal in abeyance pending final resolution of the related proceeding before the FERC. In January 2018 the APSC and the LPSC filed separate petitions for review in the D.C. Circuit, and the D.C. Circuit consolidated the appeals with Entergy Services' appeal.

The hearing required by the FERC's April 2016 order was held in May 2017. In July 2017 the ALJ issued an initial decision addressing whether a cap on any reduction due to bandwidth payments was necessary and whether to implement the other adjustments to the calculation methodology. In August 2017 the Utility operating companies, the LPSC, the APSC, and FERC staff filed individual briefs on exceptions challenging various aspects of the initial decision. In September 2017 the Utility operating companies, the LPSC, the APSC, the MPSC, the City Council, and FERC staff filed separate briefs opposing exceptions taken by various parties.

Based on testimony previously submitted in the case and its assessment of the April 2016 FERC orders, in the first quarter 2016, Entergy Arkansas recorded a liability of \$87 million, which included interest, for its estimated increased costs and payment to the other Utility operating companies, and a deferred fuel regulatory asset of \$75 million. Following its assessment of the course of the proceedings, including the FERC's denial of rehearing in November 2017 described above, in the fourth quarter 2017, Entergy Arkansas recorded an additional liability of \$35 million and a regulatory asset of \$31 million.

In October 2018 the FERC issued an order addressing the ALJ's July 2017 initial decision. The FERC reversed the ALJ's decision to cap the reduction in Entergy Arkansas's payment to account for the increased bandwidth payments that Entergy Arkansas made to the other operating companies. The FERC also reversed the ALJ's decision that Grand Gulf sales from January through September 2000 should be included in the calculation of Entergy Arkansas's payment. The FERC affirmed on other grounds the ALJ's rejection of the LPSC's claim that certain joint account sales should be accounted for as part of the calculation of Entergy Arkansas's payment. In November 2018 the LPSC requested rehearing of the FERC's October 2018 decision. In December 2019 the FERC denied the LPSC's request for rehearing. In January 2020 the LPSC appealed the December 2019 decision to the D.C. Circuit.

In December 2018, Entergy made a compliance filing in response to the FERC's October 2018 order. The compliance filing provided a final calculation of Entergy Arkansas's payments to the other Utility operating companies, including interest. No protests were filed in response to the December 2018 compliance filing. Refunds and interest in the following amounts were paid by Entergy Arkansas to the other operating companies in December 2018:

	Total refunds including interest		
	Payment/(Receipt)		
	(In Millions)		
	Principal	Interest	Total
Entergy Arkansas	\$68	\$67	\$135
Entergy Louisiana	(\$30)	(\$29)	(\$59)
Entergy Mississippi	(\$18)	(\$18)	(\$36)
Entergy New Orleans	(\$3)	(\$4)	(\$7)
Entergy Texas	(\$17)	(\$16)	(\$33)

Entergy Arkansas previously recognized a regulatory asset with a balance of \$116 million as of December 31, 2018 for a portion of the payments due as a result of this proceeding.

As described above, the FERC's opportunity sales orders were appealed to the D.C. Circuit. In February 2020 all of the appeals were consolidated and in April 2020 the D.C. Circuit established a briefing schedule. Briefing was completed in September 2020 and oral argument was heard in December 2020. In July 2021 the D.C. Circuit issued a decision denying all of the petitions for review filed in response to the FERC's opportunity sales orders.

In February 2019 the LPSC filed a new complaint relating to two issues that were raised in the opportunity sales proceeding, but that, in its October 2018 order, the FERC held were outside the scope of the proceeding. In March 2019, Entergy Services filed an answer and motion to dismiss the new complaint. In November 2019 the FERC issued an order denying the LPSC's complaint. The order concluded that the settlement agreement approved by the FERC in December 2015 terminating the System Agreement barred the LPSC's new complaint. In December 2019 the LPSC requested rehearing of the FERC's November 2019 order, and in July 2020 the FERC

issued an order dismissing the LPSC's request for rehearing. In September 2020 the LPSC appealed to the D.C. Circuit the FERC's orders dismissing the new opportunity sales complaint. In November 2020 the D.C. Circuit issued an order establishing that briefing will occur in January 2021 through April 2021. Oral argument was held in September 2021. In December 2021 the D.C. Circuit denied the LPSC's Petition for Review of the new opportunity sales complaint. The opportunity sales cases are complete at FERC and at the D.C. Circuit and no additional refund amounts are owed by Entergy Arkansas.

In May 2019, Entergy Arkansas filed an application and supporting testimony with the APSC requesting approval of a special rider tariff to recover the costs of these payments from its retail customers over a 24-month period. The application requested that the APSC approve the rider to take effect within 30 days or, if suspended by the APSC as allowed by commission rule, approve the rider to take effect in the first billing cycle of the first month occurring 30 days after issuance of the APSC's order approving the rider. In June 2019 the APSC suspended Entergy Arkansas's tariff and granted Entergy Arkansas's motion asking the APSC to establish the proceeding as the single designated proceeding in which interested parties may assert claims related to the appropriate retail rate treatment of the FERC's October 2018 order and related FERC orders in the opportunity sales proceeding. In January 2020 the APSC adopted a procedural schedule with a hearing in April 2020. In January 2020 the Attorney General and Arkansas Electric Energy Consumers, Inc. filed a joint motion seeking to dismiss Entergy Arkansas's application alleging that the APSC, in a prior proceeding, ruled on the issues addressed in the application and determined that Entergy Arkansas's requested relief violates the filed rate doctrine and the prohibition against retroactive ratemaking. Entergy Arkansas responded to the joint motion in February 2020 rebutting these arguments, including demonstrating that the claims in this proceeding differ substantially from those the APSC addressed previously and that the payment resulting from a FERC tariff violation for which Entergy Arkansas seeks retail cost recovery in this proceeding differs materially from the refunds resulting from a FERC tariff amendment that the APSC previously rejected on filed rate doctrine and the retroactive ratemaking grounds. In addition, in January 2020 the Attorney General and Arkansas Electric Energy Consumers, Inc. filed testimony opposing the recovery by Entergy Arkansas of the opportunity sales payment but also claiming that certain components of the payment should be segregated and refunded to customers. In March 2020, Entergy Arkansas filed rebuttal testimony.

In July 2020 the APSC issued a decision finding that Entergy Arkansas's application is not in the public interest. The order also directed Entergy Arkansas to refund to its retail customers within 30 days of the order the FERC-determined over-collection of \$13.7 million, plus interest, associated with a recalculated bandwidth remedy. In addition to these primary findings, the order also denied the Attorney General's request for Entergy Arkansas to prepare a compliance filing detailing all of the retail impacts from the opportunity sales and denied a request by the Arkansas Electric Energy Consumers to recalculate all costs using the revised responsibility ratio. Entergy Arkansas filed a motion for temporary stay of the 30-day requirement to allow Entergy Arkansas a reasonable opportunity to seek rehearing of the APSC order, but in July 2020 the APSC denied Entergy Arkansas's request for a stay and directed Entergy Arkansas to refund to its retail customers the component of the total FERC-determined opportunity sales payment that was associated with increased bandwidth remedy payments of \$13.7 million, plus interest. The refunds were issued in the August 2020 billing cycle. While the APSC denied Entergy Arkansas's stay request, Entergy Arkansas believes its actions were prudent and, therefore, the costs, including the \$13.7 million, plus interest, are recoverable. In July 2020, Entergy Arkansas requested rehearing of the APSC order, which rehearing was denied by the APSC in August 2020. In September 2020, Entergy Arkansas filed a complaint in the U.S. District Court for the Eastern District of Arkansas challenging the APSC's order denying Entergy Arkansas's request to recover the costs of these payments. In October 2020 the APSC filed a motion to dismiss Entergy Arkansas's complaint, to which Entergy Arkansas responded. Also in December 2020, Entergy Arkansas and the APSC held a pre-trial conference, and filed a report with the court in January 2021. The court held a hearing in February 2021 regarding issues addressed in the pre-trial conference report, and in June 2021 the court stayed all discovery until it rules on pending motions, after which the court will issue an amended schedule if necessary. In March 2022 the court denied the APSC's motion to dismiss, and, in April 2022, issued a scheduling order including a trial date in February 2023. In June 2022, Entergy Arkansas filed a motion asserting that it is entitled to summary judgment because Entergy Arkansas's position that the APSC's order is pre-empted by the filed rate doctrine and violates the Dormant Commerce Clause is premised on facts that are not subject to genuine dispute. In July 2022, Arkansas Electric Energy Consumers, Inc., an industrial customer association, filed a motion to intervene and to hold Entergy Arkansas's motion for summary judgment in abeyance pending a ruling on the motion to intervene. Entergy Arkansas filed a consolidated opposition to both motions. In August 2022 the APSC filed a motion for summary judgment arguing that there is no genuine issue as to any material fact and the APSC is entitled to judgment as a matter of law. In September 2022, Entergy Arkansas filed an opposition to the motion. In October 2022 the APSC filed a motion asking the court to hold further proceedings in abeyance pending a decision on the motions for summary judgment filed by Entergy Arkansas and the APSC. Also in October 2022, Entergy Arkansas filed an opposition to the motion, and the APSC filed a reply in support of its motion for summary judgment. In January 2023 the judge assigned to the case, on her own motion, identified facts that may present a conflict and recused herself; a new judge was assigned to the case, but he also recused due to a conflict. The case again was reassigned to a new judge. In January 2023 the court denied all pending motions (including those described above) except for a motion by the APSC to exclude certain testimony and further ruled that the matter would proceed to trial. In January 2023, Arkansas Electric Energy Consumers, Inc. filed a notice of appeal of the court's order denying its motion to intervene to the United States Court of Appeals for the Eighth Circuit and a motion with the district court to stay the proceedings pending the appeal, which was denied. In February 2023, Arkansas Electric Energy Consumers, Inc. filed a motion with the United States Court of Appeals for the Eighth Circuit to stay the proceedings pending the appeal, which also was denied. The trial was held in February 2023. Following the trial, Entergy Arkansas filed a motion with the United States Court of Appeals for the Eighth Circuit to expedite the appeal filed by Arkansas Electric Energy Consumers, Inc. The United States Court of Appeals for the Eighth Circuit granted Entergy Arkansas's request, and oral arguments were held in June 2023. In August 2023 the United States Court of Appeals for the Eighth Circuit affirmed the order of the court denying Arkansas Electric Energy Consumers, Inc.'s motion to intervene.

In March 2024 the U.S. District Court for the Eastern District of Arkansas issued a judgment in favor of the APSC and against Entergy Arkansas. In March 2024 Entergy Arkansas filed a notice of appeal and a motion to expedite oral arguments with the United States Court of Appeals for the Eighth Circuit and the court granted the motion to expedite. Briefing to the United States Court of Appeals for the Eighth Circuit concluded in July 2024 and oral arguments concluded in September 2024. As a result of the adverse decision by the U.S. District Court for the Eastern District of Arkansas, Entergy Arkansas concluded that it could no longer support the recognition of its \$131.8 million regulatory asset reflecting the previously-expected recovery of a portion of the costs at issue in the opportunity sales proceeding and recorded a \$131.8 million (\$99.1 million net-of-tax) charge to earnings in first quarter 2024. In December 2024 the United States Court of Appeals for the Eighth Circuit affirmed the decision of the U.S. District Court for the Eastern District of Arkansas, and Entergy Arkansas filed a petition for rehearing *en banc*. In January 2025 the United States Court of Appeals for the Eighth Circuit denied Entergy Arkansas's petition. Entergy Arkansas is evaluating a petition for certiorari with the United States Supreme Court.

MSS-4 Replacement Tariff – Net Operating Loss Carryforward Proceeding

In January 2021, pursuant to section 205 of the Federal Power Act, Entergy Services filed an amendment to the MSS-4 replacement tariff, a tariff governing the sales of energy and capacity among the Utility operating companies, in order to provide for the inclusion of specified accumulated deferred income taxes, including net operating loss carryforward accumulated deferred income taxes (NOLC ADIT), in the rate for sales of energy among the Utility operating companies on a prospective basis. In March 2021, the FERC accepted the filing, subject to refund and hearing procedures.

In October 2021 the LPSC filed a complaint with the FERC alleging that Entergy Services improperly excluded NOLC ADIT from MSS-4 replacement tariff rates in the period before March 20, 2021. The LPSC argued that sales from Entergy Louisiana to Entergy Texas and Entergy New Orleans were charged at rates lower than they otherwise should have been, and it accordingly seeks surcharges for the period prior to March 20, 2021. The FERC set the complaint for hearing procedures and subsequently the hearing for this complaint proceeding was consolidated with the hearing procedures for Entergy Services' January 2021 NOLC ADIT filing.

Testimony was filed by parties in 2023, and the hearing before a FERC ALJ was concluded in February 2024. In June 2024, the FERC ALJ issued an initial decision addressing three major issues: (1) whether Entergy Services' proposed prospective inclusion and allocation of NOLC ADIT in MSS-4 replacement tariff rates using a modified with-and-without methodology is just and reasonable; (2) whether Entergy Services correctly calculated excess and deficient accumulated deferred income taxes in accordance with the terms of a prior settlement; and (3) whether NOLC ADIT should have been included in MSS-4 replacement tariff rates prior to the effective date of the January 2021 MSS-4 replacement tariff filing.

With respect to issues (1) and (2), the presiding ALJ concluded that Entergy Services' proposed methodology for allocating and including NOLC ADIT in MSS-4 replacement tariff rates was just and reasonable and that Entergy Services correctly performed the excess and deficient accumulated deferred income taxes calculations. With respect to issue (3), however, the presiding ALJ agreed with the LPSC that NOLC ADIT should have been included in MSS-4 replacement tariff rates since September 1, 2016, and as a result, the presiding ALJ ordered that Entergy Louisiana and Entergy Arkansas recalculate bills for the period of September 1, 2016 through November 11, 2023 with surcharges expected to be due to those operating companies from the purchasing operating companies, Entergy New Orleans, Entergy Texas, and Entergy Louisiana (for some Entergy Arkansas sales). The presiding ALJ also ordered Entergy Services to pay the interest owed to Entergy Louisiana on these surcharges.

The surcharge methodology that the presiding ALJ recommended in connection with issue (3) was not supported by any participant in the hearing. As part of their exceptions to the initial decision, all parties to the proceeding opposed the use of the ALJ's methodology, except for the FERC trial staff, which took no position. During the hearing, the LPSC and the FERC trial staff advocated that the alleged tariff violation should be remedied by the application of Entergy Services' January 2021 proposed methodology. All other parties, including the PUCT, the City Council, and Entergy Services, opposed any surcharges for the period prior to the March 20, 2021 effective date of the January 2021 filing.

Entergy Services disputes the presiding ALJ's rulings on issue (3) and filed exceptions to these rulings in July 2024. The ALJ's initial decision is not binding on the FERC and is an interim step in the hearing process. No refunds will be owed in connection with this proceeding unless and until the FERC requires them in a final order.

NOTE 3. INCOME TAXES

Details regarding income taxes are presented on FERC Form 1 pages 261-267 and 272-277.

The Registrant Subsidiaries' estimated tax attributes carryovers and their expiration dates as of December 31, 2024 are as follows:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
Federal net operating losses before 1/1/2018	\$— million	\$812.8 million	\$— million	\$82.6 million	\$— million	\$— million
Year(s) of expiration	N/A	2035-2037	N/A	2037	N/A	N/A
Federal net operating losses - 1/1/2018 forward	\$576 million	\$2.6 billion	\$— million	\$26.4 million	\$1.5 billion	\$264.7 million
Year(s) of expiration	N/A	N/A	N/A	N/A	N/A	N/A
State net operating losses	\$597.4 million	\$5.8 billion	\$7.1 million	\$336.6 million	\$1 million	\$370.1 million
Year(s) of expiration	2028-2032	N/A	2039-2042	N/A	2028	2040-2044
Misc. federal credits	\$12.9 million	\$21 million	\$4.9 million	\$16.7 million	\$0.8 million	\$5.7 million
Year(s) of expiration	2038-2044	2035-2044	2038-2044	2037-2044	2039-2044	2029-2044
State credits	\$— million	\$1.1 million	\$8.3 million	\$— million	\$1.3 million	\$17 million
Year(s) of expiration	N/A	N/A	2025-2028	N/A	2027-2033	2025-2028

Unrecognized tax benefits

Accounting standards establish a "more-likely-than-not" recognition threshold that must be met before a tax benefit can be recognized in the financial statements. If a tax deduction is taken on a tax return but does not meet the more-likely-than-not recognition threshold, an increase in income tax liability, above what is payable on the tax return, is required to be recorded.

A reconciliation of the Registrant Subsidiaries' beginning and ending amount of unrecognized tax benefits for 2024, 2023, and 2022 is as follows:

2024	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
			(In Thousands)			
Gross balance at January 1, 2024	\$69,197	\$864,043	\$5,653	\$19,331	\$415,205	\$14,301
Additions based on tax positions related to the current year	2,732	1,921	237	163	378	833
Additions for tax positions of prior years	25,784	10,357	536	153	560	1,281
Reductions for tax positions of prior years	(52,300)	(9,205)	(437)	(139)	(31,810)	—
Gross balance at December 31, 2024	45,413	867,116	5,989	19,508	384,333	16,415
Offsets to gross unrecognized tax benefits:						
Loss and tax credit carryovers	(30,333)	(753,101)	(4,997)	(11,639)	(314,446)	(16,415)
Unrecognized tax benefits net of unused tax attributes	\$15,080	\$114,015	\$992	\$7,869	\$69,887	\$—
2023	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
			(In Thousands)			
Gross balance at January 1, 2023	\$1,452,819	\$1,350,836	\$547,548	\$638,726	\$389,366	\$23,702
Additions based on tax positions related to the current year	2,249	332,320	209	78	196	752
Additions for tax positions of prior years	—	—	—	—	94,793	—
Reductions for tax positions of prior years (a)	(148,558)	(458,072)	(16,853)	(191,336)	(67,156)	(9,532)
Settlements (a)	(1,237,313)	(361,041)	(525,251)	(428,137)	(1,994)	(621)
Gross balance at December 31, 2023	69,197	864,043	5,653	19,331	415,205	14,301
Offsets to gross unrecognized tax benefits:						
Loss and tax credit carryovers	(34,683)	(735,612)	(3,778)	(11,721)	(381,561)	(14,301)
Unrecognized tax benefits net of unused tax attributes	\$34,514	\$128,431	\$1,875	\$7,610	\$33,644	\$—
2022	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
			(In Thousands)			
Gross balance at January 1, 2022	\$1,408,494	\$604,628	\$549,569	\$639,497	\$552,295	\$23,356
Additions based on tax positions related to the current year	40,502	750,320	185	72	173	690
Additions for tax positions of prior years	6,233	10,262	1,122	393	801	761
Reductions for tax positions of prior years	(2,410)	(14,374)	(3,328)	(1,236)	(163,903)	(1,105)
Gross balance at December 31, 2022	1,452,819	1,350,836	547,548	638,726	389,366	23,702
Offsets to gross unrecognized tax benefits:						
Loss and tax credit carryovers	(1,277,414)	(1,328,916)	(504,940)	(455,928)	(377,054)	(23,702)
Unrecognized tax benefits net of unused tax attributes	\$175,405	\$21,920	\$42,608	\$182,798	\$12,312	\$—

a. Amounts in 2023 are primarily related to the resolution of the 2016-2018 IRS audit as discussed in "Income Tax Audits - 2016-2018 IRS Audit" below.

The Registrant Subsidiaries' balances of unrecognized tax benefits included amounts which, if recognized, would have reduced income tax expense as follows:

	December 31,		
	2024	2023	2022
		(In Millions)	
Entergy Arkansas	\$32.6	\$57.2	\$377.9
Entergy Louisiana	\$868.2	\$862.5	\$720.8
Entergy Mississippi	\$1.3	\$1.0	\$151.2
Entergy New Orleans	\$18.3	\$18.2	\$310.7
Entergy Texas	\$50.3	\$2.9	\$3.3
System Energy	\$4.0	\$3.1	\$2.5

Accrued balances for the possible payment of interest related to unrecognized tax benefits for the Registrant Subsidiaries are as follows:

	December 31,		
	2024	2023	2022
		(In Millions)	
Entergy Arkansas	\$8.4	\$7.8	\$4.3
Entergy Louisiana	\$5.1	\$1.5	\$4.1
Entergy Mississippi	\$3.2	\$2.1	\$3.1
Entergy New Orleans	\$0.6	\$0.6	\$6.4
Entergy Texas	\$0.5	\$—	\$1.1
System Energy	\$2.9	\$1.9	\$1.9

The Registrant Subsidiaries record interest and penalties related to unrecognized tax benefits in income tax expense. No penalties were recorded in 2024, 2023, and 2022. Interest (net-of-tax) was recorded as follows:

	December 31,		
	2024	2023	2022
		(In Millions)	
Entergy Arkansas	\$0.6	\$3.5	\$1.6
Entergy Louisiana	\$3.6	(\$2.6)	\$0.4
Entergy Mississippi	\$1.1	(\$1.0)	\$0.7
Entergy New Orleans	\$—	(\$5.8)	\$1.2
Entergy Texas	\$0.5	(\$1.1)	\$—
System Energy	\$1.0	\$—	(\$10.2)

Income Tax Audits

Entergy and its subsidiaries file U.S. federal and various state income tax returns. IRS examinations are complete for years before 2019. All state taxing authorities' examinations are complete for years before 2016. Entergy regularly defends its positions and works with the IRS to resolve audits. The resolution of audit issues could result in significant changes to the amounts of unrecognized tax benefits in the next twelve months.

2016-2018 IRS Audit

The IRS completed its examination of the 2016 through 2018 tax years and issued a Revenue Agent Report (RAR) for each federal filer under audit in November 2023. Entergy agreed to all adjustments contained in the RARs. Entergy and the Registrant Subsidiaries recorded all the material effects resulting from the RARs in the fourth quarter of 2023.

Utility Restructurings

In 2017, Entergy New Orleans undertook an internal restructuring, and in 2018, Entergy Arkansas and Entergy Mississippi also participated in internal restructurings under which these three Utility operating companies joined Entergy Louisiana as wholly-owned subsidiaries of Entergy Utility Holding Company, LLC. The change in ownership required Entergy to recognize Entergy Arkansas's nuclear decommissioning liabilities for income tax purposes, which resulted in recognition of a gain for income tax purposes and a corresponding increase in the tax basis of assets, in accordance with the Internal Revenue Code and Treasury Regulations. Entergy determined that there was uncertainty regarding the treatment of certain aspects of the restructurings and recorded provisions for uncertain tax positions which are now considered to be effectively settled in accordance with accounting standards. The reversal of such provisions for uncertain tax positions results in a reduction of income tax expense of \$156 million for Entergy Arkansas, \$1 million for Entergy Mississippi, and \$6 million for Entergy New Orleans.

The IRS also required Entergy New Orleans to reverse a tax gain associated with the 2017 restructuring that had been previously recognized, allowing Entergy New Orleans to reduce its tax expense by \$39 million.

After the restructuring, Entergy Arkansas adopted a new method of accounting for income tax purposes in which its nuclear decommissioning costs are treated as production costs of electricity includable in cost of goods sold, which resulted in a \$1.8 billion reduction in taxable income on its 2018 tax return that was treated as an unrecognized tax benefit. In conjunction with the audit, Entergy agreed with the IRS adjustments concerning the nuclear decommissioning tax position allowing Entergy Arkansas to include \$102 million of its decommissioning liability in cost of goods sold.

Mark-to-Market Method of Accounting

In 2018, Entergy Arkansas and Entergy Mississippi each accrued approximately \$2 billion in deductible temporary differences related to mark-to-market tax accounting for the Unit Power Sales Agreement and various wholesale electric contracts. The IRS allowed the mark-to-market tax method of accounting associated with various intercompany and third-party wholesale electric contracts. The IRS disallowed the net deductions associated with the Unit Power Sales Agreement, which did not have an effect on net tax expense. The effective settlement of the mark-to-market tax position for Entergy Arkansas resulted in the accrual of an increase to tax expense of \$40 million, which was offset by approximately \$5 million of miscellaneous excess ADIT recognized as a result of the 2016-2018 IRS audit resolution. The net increase to tax expense is deferred as a regulatory asset, as discussed within the "Regulatory and Other Matters" section below.

Reduction of Net Operating Loss Carryovers

The IRS audit reduced Entergy's net operating loss carryover by \$8 billion. A portion of Entergy's audit adjustments were not offset by losses which resulted in a tax liability of \$79 million, which was fully offset by prior deposits made by Entergy. Entergy received an assessment of interest in excess of prior deposits of \$13 million in December 2023, and such interest was paid in January 2024.

Net operating loss carryovers were reduced by \$4 billion for Entergy Arkansas, \$1 billion for Entergy Louisiana, \$2 billion for Entergy Mississippi, \$1 billion for Entergy New Orleans, and \$40 million for System Energy. The IRS audit adjustments were also factored into the settle-up required under Entergy's intercompany income tax allocation agreement, and such amounts were settled in the fourth quarter of 2023.

Regulatory and Other Matters

In December 2023, a regulatory asset for income tax associated with deficient ADIT of \$35 million, \$2 million, and \$3 million, was recorded for Entergy Arkansas, Entergy Louisiana, and Entergy Mississippi, respectively. See Note 2 to the financial statements for discussion of Entergy Arkansas's regulatory activity related to the Tax Cuts and Jobs Act and discussion of the settlement of Entergy Arkansas's 2023 formula rate plan.

As noted above, Entergy accrues interest expense related to unrecognized tax benefits in income tax expense. As a result of the IRS audit resolution, Entergy reversed approximately \$24 million of interest related to the allowance of previously unrecognized tax benefits in December 2023.

Reversal of net deferred credits associated with the accounting for income taxes upon the resolution of the IRS audit resulted in a reduction/(increase) in income tax expense in December 2023 of \$9 million, \$42 million, (\$2) million, \$2 million, \$2 million, and \$1 million for Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy, respectively.

Included in the effect of the IRS audit on the results of operations was the measurement of deferred tax assets and liabilities influenced by the 2017 enactment of the Tax Cuts and Jobs Act income tax rate change discussed below. With the conclusion of the audit, there are no remaining federal unrecognized tax benefits affected by the rate differential which could impact income tax expense and the regulatory liability for income taxes in future periods.

State Income Tax Audits

As a result of income tax audit adjustments proposed by the Arkansas Department of Finance and Administration, an Entergy subsidiary in the non-utility operations business recorded a provision in third quarter 2022 for uncertain tax positions of approximately \$21 million, which includes interest expense. In the third quarter 2024, Entergy and the Arkansas Department of Finance and Administration resolved the terms of the Arkansas Department of Finance and Administration's outstanding tax assessments related to the examination of the 2014 through 2018 tax years. The agreement resulted in a payment of tax of approximately \$8 million by Entergy. As a result of the income tax audit adjustments and the reversal of a provision for uncertain tax positions, including amounts previously recorded in the third quarter 2022, Entergy Arkansas recorded a net reduction in income tax expense of approximately \$18 million, which was offset by approximately \$9 million of income tax expense recorded by other Entergy subsidiaries, resulting in a net reduction in income tax expense for Entergy of \$9 million.

Other Tax Matters

Tax Cuts and Jobs Act (TCJA)

The most significant effect of the TCJA for Entergy and the Registrant Subsidiaries was the change in the federal corporate income tax rate from 35% to 21%, effective January 1, 2018. Entergy had regulatory liability balances of \$1.2 billion and \$1.0 billion as of December 31, 2024 and December 31, 2023, respectively. These liabilities were primarily associated with the re-measurement of deferred tax assets and liabilities due to the income tax rate change, subsequent amortization of excess ADIT, and payments to customers since the enactment of the TCJA. In addition to the protected and unprotected excess ADIT amounts, the net regulatory liability for income taxes includes other regulatory assets and liabilities for income taxes mainly related to AFUDC, as described in Note 1 to the financial statements.

Entergy's regulatory liability for income taxes includes a gross-up at the applicable tax rate to account for the effect of excess ADIT on the ratemaking formula. The regulatory liability for income taxes reflects (1) the reduction of the net deferred tax liability resulting in excess ADIT, and (2) the tax gross-up of excess ADIT. The Registrant Subsidiaries' December 31, 2024 and December 31, 2023 balance sheets reflect net regulatory liabilities for income taxes as follows:

	2024	(In Millions)	2023
Entergy Arkansas	\$418		\$392
Entergy Louisiana	\$355		\$194
Entergy Mississippi	\$181		\$189
Entergy New Orleans	\$15		\$36
Entergy Texas	\$94		\$115
System Energy	\$105		\$107

Excess ADIT is generally classified into two categories: (1) the portion that is subject to the normalization requirements of the TCJA, referred to as "protected", and (2) the portion that is not subject to such normalization provisions, referred to as "unprotected".

The majority of the remaining unamortized Excess ADIT as of December 31, 2024 is classified as protected. The TCJA mandates the normalization method of accounting for income taxes for excess ADIT associated with public utility property. The TCJA specifies the use of the average rate assumption method (ARAM) to determine the timing of the return of excess ADIT associated with such property. Under ARAM, the excess ADIT is reduced over the remaining life of the asset. Remaining asset lives vary for each Registrant Subsidiary, but the average life of public utility property is typically 30 years or longer. Entergy will amortize the protected portion of the excess ADIT in compliance with the normalization requirements.

During the second quarter 2018, the Registrant Subsidiaries began returning unprotected excess accumulated deferred income taxes, associated with the effects of the TCJA, to their customers through rate riders and other mechanisms approved by their respective regulatory authorities. Return of the unprotected excess accumulated deferred income taxes results in a reduction in the regulatory liability for income taxes and a corresponding reduction in income tax expense. This manner of regulatory accounting affects the effective tax rate for the period as compared to the statutory tax rate. The return of unprotected excess accumulated deferred income taxes was substantially completed by Entergy and the Registrant Subsidiaries during 2022.

Inflation Reduction Act of 2022

The Inflation Reduction Act of 2022, signed into law on August 16, 2022, significantly expanded federal tax incentives for clean energy production, including the extension of production tax credits to solar projects and certain qualified nuclear power facilities. Additionally, the Inflation Reduction Act of 2022 enacted a 1% excise tax on the buyback of public company stock and a new corporate alternative minimum tax. Entergy Arkansas has accrued approximately \$5 million of solar production tax credits associated with the Walnut Bend Solar facility, the Driver Solar facility, and the West Memphis Solar facility in 2024. As the value of such credits is expected to be provided to customers, a regulatory liability has been recorded for all credits recognized in 2024.

Entergy Arkansas, Entergy Louisiana, and System Energy have the potential to generate zero-emission nuclear power production tax credits for electricity generated by their respective nuclear power facilities. Based on guidance provided by the U.S. Treasury and the IRS, the nuclear production tax credits will be calculated by multiplying the kWh of qualifying electricity by \$0.003, with the value of the credits decreasing ratably, or phasing out, once the annual gross receipts from the sale of nuclear power exceed a certain threshold. If certain prevailing wage requirements are satisfied, the calculation of the credit, as described in the preceding sentence, is multiplied by a factor of five. Additional guidance is needed from the U.S. Treasury and/or the IRS to determine how the value of these credits will be calculated for power generated from nuclear facilities of rate-regulated utilities. Due to the uncertainty of value, if any, of credits Entergy Arkansas, Entergy Louisiana, or System Energy may receive, such credits have not been recognized for the nuclear power produced in 2024. Depending on the specifics of the expected additional guidance from the U.S. Treasury and/or the IRS, Entergy Arkansas, Entergy Louisiana, or System Energy may not recognize any production tax credits for their nuclear facilities, or they could recognize a significant amount each year, beginning for 2024. If the IRS does not issue any technical guidance before the due date of Entergy's 2024 tax return, Entergy Arkansas, Entergy Louisiana, and System Energy will be required to reassess the determination of the availability of such credits based on any other additional information or regulatory requests. If credits are recognized in future periods, the value of such credits is expected to be provided to customers. As such, recognition of nuclear production tax credits is not expected to have a material effect on the results of operations of Entergy, Entergy Arkansas, Entergy Louisiana, or System Energy.

Tax Accounting Methods

Certain Entergy subsidiaries have elected to apply the mark-to-market method of accounting for income tax return purposes to wholesale power purchase agreements as appropriate under the Internal Revenue Code and U.S. Treasury Regulations. The mark-to-market tax gain or loss computed each year is based on an estimated fair market valuation which includes analyses of market prices and conditions.

Arkansas Corporate Income Tax Rate Changes

Since 2019, the State of Arkansas has enacted corporate income tax law changes that have phased in rate reductions from the former rate of 6.5% to the currently enacted rate of 4.3%. As a result of the rate reductions, Entergy Arkansas has recorded regulatory liabilities for income taxes of approximately \$29 million, \$26 million, and \$15 million in 2024, 2023, and 2022, respectively, and a total of \$32 million for years prior to 2022. The regulatory liabilities include a tax gross-up related to the treatment of income taxes in the retail and wholesale ratemaking formulas and have been or are scheduled to be included in future rate mechanisms.

NOTE 4. REVOLVING CREDIT FACILITIES, LINES OF CREDIT, AND SHORT-TERM BORROWINGS

Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas each had credit facilities available as of December 31, 2024 as follows:

Company	Expiration Date	Amount of Facility	Interest Rate (a)	Amount Drawn as of December 31, 2024	Letters of Credit Outstanding as of December 31, 2024
Entergy Arkansas	April 2026	\$25 million (b)	6.31%	—	—
Entergy Arkansas	June 2029	\$300 million (c)	5.58%	—	—
Entergy Louisiana	June 2029	\$400 million (c)	5.71%	—	—
Entergy Mississippi	June 2029	\$300 million (c)	5.58%	—	—
Entergy New Orleans	June 2027	\$25 million (c)	6.08%	—	—
Entergy Texas	June 2029	\$300 million (c)	5.71%	—	\$1.1 million

a.The interest rate is the estimated interest rate as of December 31, 2024 that would have been applied to outstanding borrowings under the facility.

b.Borrowings under this Entergy Arkansas credit facility may be secured by a security interest in its accounts receivable at Entergy Arkansas's option.

c.The credit facility includes fronting commitments for the issuance of letters of credit against a portion of the borrowing capacity of the facility as follows: \$5 million for Entergy Arkansas; \$15 million for Entergy Louisiana; \$5 million for Entergy Mississippi; \$10 million for Entergy New Orleans; and \$25 million for Entergy Texas.

The commitment fees on the credit facilities range from 0.075% to 0.375% of the undrawn commitment amount for Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy Texas, and of the entire facility amount for Entergy New Orleans. Each of the credit facilities requires the Registrant Subsidiary borrower to maintain a debt ratio, as defined, of 65% or less of its total capitalization. Each Registrant Subsidiary is in compliance with this covenant.

In addition, Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas each has an uncommitted standby letter of credit facility as a means to post collateral to support its obligations to MISO and for other purposes. The following is a summary of the uncommitted standby letter of credit facilities as of December 31, 2024:

Company	Amount of Uncommitted Facility	Letter of Credit Fee	Letters of Credit Issued as of December 31, 2024 (a) (b)
Entergy Arkansas	\$25 million	0.78%	\$18.1 million
Entergy Louisiana	\$125 million	0.78%	\$46.2 million
Entergy Mississippi	\$65 million	0.78%	\$33.1 million
Entergy New Orleans	\$1 million	1.625%	\$0.5 million
Entergy Texas	\$150 million	1.250%	\$93.4 million

a.As of December 31, 2024, letters of credit posted with MISO covered financial transmission rights exposure of \$0.5 million for Entergy Arkansas, \$0.1 million for Entergy Louisiana, \$0.8 million for Entergy Mississippi, \$0.1 million for Entergy New Orleans, and \$0.3 million for Entergy Texas. See Note 15 to the financial statements for discussion of financial transmission rights.

b.As of December 31, 2024, the letters of credit issued for Entergy Mississippi include \$31.8 million in MISO letters of credit and \$1.3 million in non-MISO letters of credit outstanding under this facility.

The short-term borrowings of the Registrant Subsidiaries are limited to amounts authorized by the FERC. Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy have FERC-authorized short-term borrowing limits effective through January 2027. In addition to borrowings from commercial banks, these companies may also borrow from the Entergy system money pool and from other internal short-term borrowing arrangements. The money pool is an intercompany cash management program that makes possible intercompany borrowing and lending arrangements, and the money pool and the other internal borrowing arrangements are designed to reduce the Registrant Subsidiaries' dependence on external short-term borrowings. Borrowings from internal and external short-term borrowings combined may not exceed the FERC-authorized limits. The following are the FERC-authorized limits for short-term borrowings and the outstanding short-term borrowings as of December 31, 2024 (aggregating both internal and external short-term borrowings) for the Registrant Subsidiaries:

Authorized	Borrowings
(In Millions)	

Entergy Arkansas	\$250	\$15
Entergy Louisiana	\$450	\$—
Entergy Mississippi	\$200	\$—
Entergy New Orleans	\$150	\$—
Entergy Texas	\$200	\$—
System Energy	\$200	\$—

NOTE 5. LONG - TERM DEBT

Details of long-term debt are presented on FERC Form 1 pages 256-257. Entergy Arkansas has obtained long-term financing authorization from the FERC that extends through January 2027. Entergy Arkansas has also obtained first mortgage bond/secured financing authorization from the APSC that extends through December 2025.

NOTE 6. PREFERRED EQUITY AND NONCONTROLLING INTERESTS

Note 6 to the financial statements is not applicable to Entergy Arkansas.

NOTE 7. COMMON EQUITY

Note 7 to the financial statements is not applicable to Entergy Arkansas.

NOTE 8. COMMITMENTS AND CONTINGENCIES

Entergy and the Registrant Subsidiaries are involved in a number of legal, regulatory, and tax proceedings before various courts, regulatory authorities, and governmental agencies in the ordinary course of business. While management is unable to predict with certainty the outcome of such proceedings, management does not believe that the ultimate resolution of these matters will have a material adverse effect on Entergy's results of operations, cash flows, or financial condition. Entergy discusses regulatory proceedings in Note 2 to the financial statements and discusses tax proceedings in Note 3 to the financial statements.

ANO Damage, Outage, and NRC Reviews

In March 2013, during a scheduled refueling outage at ANO 1, a contractor-owned and operated heavy-lifting apparatus collapsed while moving the generator stator out of the turbine building. The collapse resulted in the death of an ironworker and injuries to several other contract workers, caused ANO 2 to shut down, and damaged the ANO turbine building. The total cost of assessment, restoration of off-site power, site restoration, debris removal, and replacement of damaged property and equipment was approximately \$95 million. Entergy Arkansas pursued its options for recovering damages that resulted from the stator drop, including its insurance coverage and legal action. Entergy Arkansas collected \$50 million in 2014 from Nuclear Electric Insurance Limited (NEIL), a mutual insurance company that provides property damage coverage to the members' nuclear generating plants. Entergy Arkansas also collected a total of \$21 million in 2018 as a result of stator-related settlements.

In addition, Entergy Arkansas incurred replacement power costs for ANO 2 power during its outage and incurred incremental replacement power costs for ANO 1 power because the outage extended beyond the originally-planned duration of the refueling outage. In February 2014 the APSC authorized Entergy Arkansas to retain \$65.9 million in its deferred fuel balance with recovery to be reviewed in a later period after more information regarding various claims associated with the ANO stator incident was available.

In March 2015, after several NRC inspections and regulatory conferences, arising from the stator incident, the NRC placed ANO into the "multiple/repetitive degraded cornerstone column," or Column 4, of the NRC's Reactor Oversight Process Action Matrix. Entergy Arkansas incurred incremental costs of approximately \$53 million in 2015 to prepare for the NRC inspections that began in early 2016 in order to address the issues required to move ANO back to "licensee response" or Column 1 of the NRC's Reactor Oversight Process Action Matrix. Excluding remediation and response costs that resulted from the additional NRC inspection activities, Entergy Arkansas incurred approximately \$44 million in 2016 and \$7 million in 2017 in support of NRC inspection activities and to implement Entergy Arkansas's performance improvement initiatives developed in 2015. In June 2018 the NRC moved ANO 1 and 2 into the "licensee response column," or Column 1, of the NRC's Reactor Oversight Process Action Matrix.

In October 2023, Entergy Arkansas made a commitment to the APSC to make a filing to forgo its opportunity to seek recovery of the identified costs resulting from the ANO stator incident, specifically all incremental fuel and purchased energy expense, capital and incremental non-fuel operations and maintenance costs, and costs of any judgment that may be rendered against Entergy Arkansas in civil litigation that is not covered by insurance. As a result, in third quarter 2023, Entergy Arkansas recorded write-offs of its regulatory asset for deferred fuel of \$68.9 million, which includes interest, and the undepreciated balance of \$9.5 million in capital costs related to the ANO stator incident. Consistent with its October 2023 commitment, Entergy Arkansas filed a motion to forgo recovery in November 2023, and the motion was approved by the APSC in December 2023.

Spent Nuclear Fuel Litigation

Under the Nuclear Waste Policy Act of 1982, the DOE is required, for a specified fee, to construct storage facilities for, and to dispose of, all spent nuclear fuel and other high-level radioactive waste generated by domestic nuclear power reactors. Entergy's nuclear owner/licensee subsidiaries have been charged fees for the estimated future disposal costs of spent nuclear fuel in accordance with the Nuclear Waste Policy Act of 1982. The affected Entergy companies entered into contracts with the DOE, whereby the DOE is to furnish disposal services at a cost of one mill per net kWh generated and sold after April 7, 1983, plus a one-time fee for generation prior to that date. Entergy considers all costs incurred for the disposal of spent nuclear fuel, except accrued interest, to be proper components of nuclear fuel expense. Provisions to recover such costs have been or will be made in applications to regulatory authorities for the Utility plants. Following the defunding of the Yucca Mountain spent fuel repository program, the National Association of Regulatory Utility Commissioners and others sued the government seeking cessation of collection of the one mill per net kWh generated and sold after April 7, 1983 fee. In November 2013 the D.C. Circuit ordered the DOE to submit a proposal to Congress to reset the fee to zero until the DOE complies with the Nuclear Waste Policy Act or Congress enacts an alternative waste disposal plan. In January 2014 the DOE submitted the proposal to Congress under protest, and also filed a petition for rehearing with the D.C. Circuit. The petition for rehearing was denied. The zero spent fuel fee went into effect prospectively in May 2014.

Because the DOE has not begun accepting spent fuel, it is in non-compliance with the Nuclear Waste Policy Act of 1982 and is in partial breach of its spent fuel disposal contracts. As a result of the DOE's failure to begin disposal of spent nuclear fuel in 1998 pursuant to the Nuclear Waste Policy Act of 1982 and the spent fuel disposal contracts, Entergy's nuclear owner/licensee subsidiaries have incurred and will continue to incur damages. Beginning in November 2003 these subsidiaries have pursued litigation to recover the damages caused by the DOE's delay in performance. Following are details of final judgments recorded by Entergy in 2022, 2023, and 2024 related to Entergy's nuclear owner/licensee subsidiaries' litigation with the DOE.

In March 2023 the DOE submitted an offer of judgment to resolve claims in the fourth round ANO damages case. The \$41 million offer was accepted by Entergy Arkansas, and the U.S. Court of Federal Claims issued a judgment in that amount in favor of Entergy Arkansas and against the DOE. Entergy Arkansas received payment from the U.S. Treasury in April 2023. The effects of recording the judgment were reductions to plant, nuclear fuel expense, other operation and maintenance expenses, materials and supplies, and taxes other than income taxes. The ANO damages awarded included \$18 million related to costs previously recorded as plant, \$10 million related to costs previously recorded as other operation and maintenance expenses, \$8 million related to costs previously recorded as nuclear fuel expense, \$3 million related to costs previously recorded as materials and supplies, and \$2 million related to costs previously recorded as taxes other than income taxes.

Management cannot predict the timing or amount of any potential recoveries on other claims filed by Entergy subsidiaries and cannot predict the timing of any eventual receipt from the DOE of the U.S. Court of Federal Claims damage awards.

Nuclear Insurance

Third Party Liability Insurance

The Price-Anderson Act requires that reactor licensees purchase insurance and participate in a secondary insurance pool that provides insurance coverage for the public in the event of a nuclear power plant accident. The costs of this insurance are borne by the nuclear power industry. Congress amended and renewed the Price-Anderson Act in 2024 for a term through 2065. The Price-Anderson Act requires nuclear power plants to show evidence of financial protection in the event of a nuclear accident. This protection must consist of two layers of coverage:

- 1 The primary level is insurance underwritten by American Nuclear Insurers (ANI) and provides public liability insurance coverage of \$500 million for each operating reactor. If this amount is not sufficient to cover claims arising from an accident, the second level, Secondary Financial Protection, applies.
- 2 Secondary Financial Protection: Currently, 95 nuclear reactors participate in the Secondary Financial Protection program, which provides approximately \$15.8 billion in secondary layer insurance coverage to compensate the public in the event of a nuclear power reactor accident. The Price-Anderson Act provides that all potential liability for a nuclear accident is limited to the amounts of insurance coverage available under the primary and secondary layers.

Within the Secondary Financial Protection program, each nuclear reactor has a contingent obligation to pay a retrospective premium, equal to its proportionate share of the loss in excess of the primary level, regardless of proximity to the incident or fault, up to a maximum of approximately \$165.9 million per reactor per incident (Entergy's maximum total contingent obligation per incident is \$829.6 million). This retrospective premium is assessable at approximately \$24.7 million per year per incident per nuclear power reactor.

- 3 Total insurance coverage available is approximately \$16.3 billion, among the primary ANI coverage and the Secondary Financial Protection program, to respond to a nuclear power plant accident that causes third-party damages (e.g., off-site property and environmental damage, off-site bodily injury, and on-site third-party bodily injury (i.e., contractors)). These coverages also respond to an accident caused by terrorism.

Entergy Arkansas and Entergy Louisiana each have two licensed reactors. System Energy has one licensed reactor (10% of Grand Gulf is owned by a non-affiliated company (Cooperative Energy) that would share on a pro-rata basis in any retrospective premium assessment to System Energy under the Price-Anderson Act).

Property Insurance

Entergy's nuclear owner/licensee subsidiaries are members of NEIL, a mutual insurance company that provides property damage coverage, including decontamination and reactor stabilization, to the members' nuclear generating plants. The property damage insurance limits procured by Entergy for its nuclear plants are in compliance with the financial protection requirements of the NRC. These coverage limits, deductibles, and weekly indemnity periods are subject to change based on results of NEIL loss control inspections.

The nuclear plants' (ANO 1 and 2, Grand Gulf, River Bend, and Waterford 3) property damage insurance limits are \$1.06 billion per occurrence at each plant. The property deductible is \$20 million per site at the nuclear plants, except for earth movement, flood, and windstorm. Property damage from earth movement is excluded from the first \$500 million in coverage for all nuclear plants. Property damage from flood is excluded from the first \$500 million in coverage at ANO 1 and 2 and Grand Gulf. Property damage from flood for Waterford 3 and River Bend includes a deductible of \$10 million plus an additional 10% of the amount of the loss in excess of \$10 million, up to a maximum deductible of \$50 million. Property damage from a windstorm for all of the nuclear plants includes a deductible of \$10 million plus an additional 10% of the amount of the loss in excess of \$10 million, up to a total maximum deductible of \$50 million.

Under the property damage and accidental outage insurance programs, all NEIL insured plants could be subject to assessments should losses exceed the accumulated funds available from NEIL. The assessments are subject to change based on results of NEIL underwriting. The current maximum amounts of such possible assessments per occurrence are as follows:

	<u>Assessments</u>
	(In Millions)
Entergy Arkansas	\$20.0
Entergy Louisiana	\$37.6
Entergy Mississippi	\$0.1
Entergy New Orleans	\$0.1
Entergy Texas	N/A
System Energy	\$14.4

NRC regulations provide that the proceeds of this insurance must be used, first, to render the reactor safe and stable, and second, to complete decontamination operations. Only after proceeds are dedicated for such use and regulatory approval is secured would any remaining proceeds be made available for the benefit of plant owners or their creditors.

In the event that one or more acts of terrorism causes property damage from a nuclear event under one or more or all nuclear insurance policies issued by NEIL (including, but not limited to, those described above) within 12 months from the date the first property damage occurs, the maximum recovery under all such nuclear insurance policies shall be an aggregate not exceeding \$3.24 billion plus the additional amounts recovered for such losses from reinsurance, indemnity, and any other sources applicable to such losses.

Non-Nuclear Property Insurance

Entergy's non-nuclear property insurance program provides coverage on a system-wide basis for Entergy's non-nuclear assets. The insurance program provides coverage for property damage up to \$400 million per occurrence in excess of a \$20 million self-insured retention except for property damage caused by the following: earthquake shock, flood, and named windstorm, including associated storm surge. For earthquake shock and flood, the insurance program provides coverage up to \$400 million on an annual aggregate basis in excess of a \$40 million self-insured retention. For named windstorm and associated storm surge, the insurance program provides coverage up to \$125 million on an annual aggregate basis in excess of a \$40 million self-insured retention. The coverage provided by the insurance program for the Entergy New Orleans gas distribution system is limited to \$50 million per occurrence and is subject to the same annual aggregate limits and retentions listed above for earthquake shock, flood, and named windstorm, including associated storm surge.

Covered property generally includes power plants, substations, facilities, inventories, and gas distribution-related properties. Excluded property generally includes transmission and distribution lines, poles, and towers. For substations valued at \$5 million or less, coverage for named windstorm and associated storm surge is excluded. This coverage is in place for Entergy Corporation, the Registrant Subsidiaries, and certain other Entergy subsidiaries. Entergy also purchases \$400 million in terrorism insurance coverage for its conventional property.

Employment and Labor-related Proceedings

The Registrant Subsidiaries and other Entergy subsidiaries and related entities are responding to various lawsuits in both state and federal courts and to other labor-related proceedings filed by current and former employees, recognized bargaining representatives, and certain third parties. Generally, the amount of damages being sought is not specified in these proceedings. These actions may include, but are not limited to, allegations of wrongful employment actions; wage disputes and other claims under the Fair Labor Standards Act or its state counterparts; claims of race, gender, age, and disability discrimination; disputes arising under collective bargaining agreements; unfair labor practice proceedings and other administrative proceedings before the National Labor Relations Board or concerning the National Labor Relations Act; claims of retaliation; claims of harassment and hostile work environment; and claims for or regarding benefits under various Entergy Corporation-sponsored employee benefit plans. Entergy and the Registrant Subsidiaries and related entities are responding to these lawsuits and proceedings and deny liability to the claimants. Management believes that loss exposure has been and will continue to be handled so that the ultimate resolution of these matters will not be material, in the aggregate, to the financial position, results of operation, or cash flows of Entergy or the Registrant Subsidiaries.

Grand Gulf-Related Agreements

Unit Power Sales Agreement (Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and System Energy)

System Energy sells all of its share of capacity and energy from Grand Gulf to Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans in accordance with specified percentages (Entergy Arkansas - 36%, Entergy Louisiana - 14%, Entergy Mississippi - 33%, and Entergy New Orleans - 17%) as ordered by the FERC under the Unit Power Sales Agreement. Charges under this agreement are paid in consideration for the purchasing companies' respective entitlement to receive capacity and energy and are payable irrespective of the quantity of energy delivered. Grand Gulf's operating license currently extends through 2044. Monthly obligations are based on actual capacity and energy costs. The average monthly payments for 2024 under the agreement were approximately \$16.8 million for Entergy Arkansas, \$7.0 million for Entergy Louisiana, \$16.4 million for Entergy Mississippi, and \$8.4 million for Entergy New Orleans.

In August 2024 the LPSC approved a settlement with Entergy Louisiana to globally resolve all of the LPSC's actual and potential claims in multiple docketed proceedings pending before the FERC and with System Energy's past implementation of the Unit Power Sales Agreement. The settlement was approved by the FERC in November 2024. The terms of the settlement included an agreement that Entergy Louisiana would divest to Entergy Mississippi its 14% share of capacity and energy from Grand Gulf under the Unit Power Sales Agreement and its 2.43% share of capacity and energy from Entergy Arkansas under the MSS-4 replacement tariff. This divestiture is being effectuated initially through Entergy Mississippi's purchases from Entergy Louisiana pursuant to a PPA governed by the MSS-4 replacement tariff. The MSS-4 replacement PPA to effectuate this divestiture was approved by the FERC in November 2024. The MPSC approved the MSS-4 replacement PPA, effective as of January 1, 2025. Under the divestiture, Entergy Mississippi also assumes any and all of Entergy Louisiana's rights and obligations under the Availability Agreement and will hold Entergy Louisiana harmless with respect thereto, as of January 1, 2025.

Availability Agreement (Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and System Energy)

Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans are individually obligated to make payments or subordinated advances to System Energy in accordance with stated percentages (Entergy Arkansas - 17.1%, Entergy Louisiana - 26.9%, Entergy Mississippi - 31.3%, and Entergy New Orleans - 24.7%) in amounts that, when added to amounts received under the Unit Power Sales Agreement or otherwise, are adequate to cover all of System Energy's operating expenses as defined, including expenses incurred in connection with a permanent shutdown of Grand Gulf. System Energy has assigned its rights to payments and advances to certain creditors as security for certain of its debt obligations. Since commercial operation of Grand Gulf began, payments under the Unit Power Sales Agreement to System Energy have exceeded the amounts payable under the Availability Agreement and, therefore, no payments under the Availability Agreement have ever been required. However, if Entergy Arkansas or Entergy Mississippi fails to make its Unit Power Sales Agreement payments, and System Energy is unable to obtain funds from other sources, Entergy Louisiana and Entergy New Orleans could become subject to claims or demands by System Energy or certain of its creditors for payments or advances under the Availability Agreement (or the assignments thereof) equal to the difference between their required Unit Power Sales Agreement payments and their required Availability Agreement payments because their allocated shares under the Availability Agreement exceed their allocated shares under the Unit Power Sales Agreement. Under the Entergy Louisiana divestiture described in "Unit Power Sales Agreement" above, Entergy Mississippi assumed any and all of Entergy Louisiana's rights and obligations under the Availability Agreement and will hold Entergy Louisiana harmless with respect thereto, effective as of January 1, 2025.

Reallocation Agreement (Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and System Energy)

System Energy, Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans entered into the Reallocation Agreement relating to the sale of capacity and energy from Grand Gulf and the related costs, in which Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans agreed to assume all of Entergy Arkansas's responsibilities and obligations with respect to Grand Gulf under the Availability Agreement. The FERC's decision allocating a portion of Grand Gulf capacity and energy to Entergy Arkansas supersedes the Reallocation Agreement as it relates to Grand Gulf. Effective December 2024, the parties terminated the Reallocation Agreement.

NOTE 9. ASSET RETIREMENT OBLIGATIONS

Accounting standards require companies to record liabilities for all legal obligations associated with the retirement of long-lived assets that result from the normal operation of the assets. For Entergy, substantially all of its asset retirement obligations consist of its liability for decommissioning its nuclear power plants. The remainder of removal costs included in the decommissioning and asset retirement costs line item on the balance sheets is associated with non-nuclear power plants.

These liabilities are recorded at their fair values (which are the present values of the estimated future cash outflows) in the period in which they are incurred, with an accompanying addition to the recorded cost of the long-lived asset. The asset retirement obligation is accreted each year through a charge to expense, to reflect the time value of money for this present value obligation. The accretion will continue through the completion of the asset retirement activity. The amounts added to the carrying amounts of the long-lived assets will be depreciated over the useful lives of the assets. The application of accounting standards related to asset retirement obligations is earnings neutral to the rate-regulated business of the Registrant Subsidiaries.

The cumulative decommissioning and retirement cost liabilities and expenses recorded in 2024 and 2023 for the Registrant Subsidiaries were as follows:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
Liabilities as of December 31, 2022	\$1,472.7	\$1,736.8	\$7.8	\$—	\$11.1	\$1,042.5
Accretion	87.4	88.6	0.4	0.5	0.6	41.7
Change in cash flow estimate	—	10.8	—	4.1	—	—
Liabilities as of December 31, 2023	1,560.1	1,836.2	8.2	4.6	11.7	1,084.2
Liabilities incurred (a)	17.7	19.4	4.0	—	—	—
Accretion	93.6	94.4	1.1	0.3	0.8	43.5
Change in cash flow estimate	20.2	(107.1)	11.8	—	5.2	—
Liabilities as of December 31, 2024	\$1,691.6	\$1,842.9	\$25.1	\$4.9	\$17.7	\$1,127.7

a. See "Other" below for additional discussion regarding the asset retirement obligations established at Entergy Arkansas, Entergy Louisiana, and Entergy Mississippi.

Nuclear Plant Decommissioning

Entergy periodically reviews and updates estimated decommissioning costs. The actual decommissioning costs may vary from the estimates because of the timing of plant decommissioning, regulatory requirements, changes in technology, and increased costs of labor, materials, and equipment.

In first quarter 2024, Entergy Arkansas recorded a revision to its estimated decommissioning cost liabilities for ANO 1 and 2 as a result of a revised decommissioning cost study. The revised estimates resulted in a \$14.4 million decrease in its decommissioning cost liabilities, along with corresponding decreases in the related asset retirement cost assets that will be depreciated over the remaining useful lives of the units.

NRC Filings Regarding Trust Funding Levels

Plant owners are required to provide the NRC with a biennial report (annually for units that have shut down or will shut down within five years), based on values as of December 31, addressing the owners' ability to meet the NRC minimum funding levels. Depending on the value of the trust funds, plant owners may be required to take steps, such as providing financial guarantees through letters of credit or parent company guarantees or making additional contributions to the trusts, to ensure that the trusts are adequately funded and that NRC minimum funding requirements are met.

As nuclear plants individually approach and begin decommissioning, filings will be submitted to the NRC for planned shutdown activities. These filings with the NRC also determine whether financial assurance may be required in addition to the nuclear decommissioning trust fund.

Coal Combustion Residuals

In April 2015 the EPA published the final coal combustion residuals (CCR) rule regulating CCRs destined for disposal in landfills or surface impoundments as non-hazardous wastes regulated under Resource Conservation and Recovery Act Subtitle D. The final regulations create new compliance requirements including modified storage, new notification and reporting practices, product disposal considerations, and CCR unit closure criteria, but excluded CCRs that are beneficially reused in certain processes. Entergy believes that on-site disposal options will be available at its facilities, to the extent needed.

In second quarter 2024, revisions were recorded to the estimated decommissioning cost liabilities for White Bluff and Independence as a result of the EPA rule that was finalized in May 2024 establishing management standards for legacy CCR surface impoundments (i.e., inactive surface impoundments at inactive power plants) and establishing a new class of units referred to as CCR management units (CCRMUs) (i.e., non-containerized CCR located at a regulated CCR facility). Entergy does not have any legacy impoundments; however, the definition of CCR management units includes on-site areas where CCR was beneficially used. This is contrary to the previous CCR rule which exempted beneficial uses that met certain criteria. Under this expanded rule, all facilities must identify and delineate any CCRMU greater than one ton and submit a facility evaluation report by February 2026. Any potential requirements for corrective action or operational changes under the various CCR rules continue to be assessed. Given the complexity and recency of the EPA guidance, Entergy is still evaluating the level of work that will ultimately be required to comply with the rule. Based on initial estimates of multiple possible remediation scenarios, Entergy Arkansas and Entergy Mississippi recorded increases of \$31.2 million and \$9.1 million, respectively, in their decommissioning cost liabilities, along with corresponding increases in the related asset retirement cost assets that will be depreciated over the remaining useful lives of the units. Entergy will continue to update the asset retirement obligation as the requirements of the revised CCR rule are clarified.

Other

In 2024, Entergy Arkansas recorded asset retirement obligations to reflect decommissioning costs related to obligations to remove the electrical systems and return the land to its normal condition under the respective land lease agreements for the Walnut Bend Solar facility and the Driver Solar facility. These estimates resulted in the establishment of a decommissioning cost liability of \$4.5 million for the Walnut Bend Solar facility and of \$13.2 million for the Driver Solar facility, along with the establishment of related asset retirement cost assets that will be depreciated over the remaining initial lease terms, respectively. See Note 14 to the financial statements for discussion of Entergy Arkansas's purchase of the Walnut Bend Solar facility and the Driver Solar facility.

NOTE 10. LEASES

As of December 31, 2024 and 2023, Entergy and the Registrant Subsidiaries held operating and finance leases for fleet vehicles used in operations, real estate, and aircraft. Excluded are power purchase agreements not meeting the definition of a lease and nuclear fuel leases which were determined not to be leases under the accounting standards.

Leases have remaining terms of one year to 56 years. Real estate leases generally include at least one five-year renewal option; however, renewal is not typically considered reasonably certain unless Entergy or a Registrant Subsidiary makes significant leasehold improvements or other modifications that would hinder its ability to easily move. In certain of the lease agreements for fleet vehicles used in operations, Entergy and the Registrant Subsidiaries provide residual value guarantees to the lessor. Due to the nature of the agreements and Entergy's continuing relationship with the lessor, however, Entergy and the Registrant Subsidiaries expect to renegotiate or refinance the leases prior to conclusion of the lease. As such, Entergy and the Registrant Subsidiaries do not believe it is probable that they will be required to pay anything pertaining to the residual value guarantee, and the lease liabilities and right-of-use assets are measured accordingly.

The Registrant Subsidiaries incurred the following lease costs for the year ended December 31, 2024:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
			(In Thousands)		
Operating lease cost	\$19,382	\$19,770	\$9,482	\$2,234	\$7,977
Finance lease cost:					
Amortization of right-of-use assets	\$4,675	\$5,755	\$2,604	\$1,240	\$2,104
Interest on lease liabilities	\$990	\$1,068	\$1,116	\$264	\$399

Of the lease costs disclosed above, Entergy Arkansas had \$1.1 million in short-term lease costs for the year ended December 31, 2024.

The Registrant Subsidiaries incurred the following lease costs for the year ended December 31, 2023:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
			(In Thousands)		
Operating lease cost	\$17,065	\$16,906	\$7,837	\$1,912	\$7,290
Finance lease cost:					

Amortization of right-of-use assets	\$3,633	\$4,835	\$2,227	\$1,025	\$1,786
Interest on lease liabilities	\$545	\$729	\$973	\$150	\$284

Of the lease costs disclosed above, Entergy Arkansas had \$1.7 million in short-term lease costs for the year ended December 31, 2023.

The lease costs for the years ended December 31, 2024 and 2023 disclosed above materially approximate the cash flows used by the Registrant Subsidiaries for leases with all costs included within operating activities on the respective Statements of Cash Flows, except for the finance lease costs which are included in financing activities.

Entergy has elected to account for short-term leases in accordance with policy options provided by accounting guidance; therefore, there are no related lease liabilities or right-of-use assets for the costs recognized above by Entergy or by its Registrant Subsidiaries in the table below.

Included within Utility Plant on the Registrant Subsidiaries' respective balance sheets at December 31, 2024 and 2023 are the following amounts:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Thousands)				
2024					
Operating leases	\$64,960	\$65,909	\$32,399	\$7,971	\$27,524
Finance leases	\$36,105	\$26,159	\$22,641	\$6,451	\$10,822
2023					
Operating leases	\$61,718	\$54,047	\$25,470	\$6,119	\$21,321
Finance leases	\$17,622	\$21,438	\$22,661	\$4,779	\$8,714

The following lease-related liabilities are recorded within the respective Other lines on the Registrant Subsidiaries' respective balance sheets at December 31, 2024:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Thousands)				
Current liabilities :					
Operating leases	\$17,159	\$17,016	\$8,116	\$1,885	\$7,387
Finance leases	\$3,734	\$5,620	\$3,228	\$1,218	\$2,185
Non-current liabilities :					
Operating leases	\$47,799	\$48,896	\$24,294	\$5,995	\$20,142
Finance leases	\$32,584	\$20,539	\$20,271	\$5,233	\$8,637

The following lease-related liabilities are recorded within the respective Other lines on the Registrant Subsidiaries' respective balance sheets at December 31, 2023:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Thousands)				
Current liabilities:					
Operating leases	\$15,514	\$14,771	\$6,754	\$1,681	\$6,023
Finance leases	\$3,743	\$4,870	\$3,059	\$991	\$1,865
Non-current liabilities:					
Operating leases	\$46,211	\$39,282	\$18,722	\$4,377	\$15,304
Finance leases	\$13,879	\$16,568	\$19,602	\$3,788	\$6,849

The following information contains the weighted-average remaining lease term in years and the weighted-average discount rate for the operating and finance leases of the Registrant Subsidiaries at December 31, 2024:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
Weighted-average remaining lease terms:					
Operating leases	4.39	4.64	5.25	6.08	4.59
Finance leases	11.32	5.60	17.58	5.91	5.74
Weighted-average discount rate:					
Operating leases	4.38%	4.38%	4.52%	4.40%	4.55%
Finance leases	4.38%	4.28%	5.18%	4.19%	4.19%

The following information contains the weighted-average remaining lease term in years and the weighted-average discount rate for the operating and finance leases of the Registrant Subsidiaries at December 31, 2023:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
Weighted-average remaining lease terms:					
Operating leases	4.62	4.60	5.34	6.38	4.44
Finance leases	5.57	5.40	17.82	5.73	5.49
Weighted-average discount rate:					
Operating leases	4.04%	4.01%	4.08%	4.02%	4.43%
Finance leases	3.77%	3.85%	5.08%	3.69%	3.76%

Maturity of the lease liabilities for the Registrant Subsidiaries as of December 31, 2024 are as follows:

Operating Leases

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Thousands)				
2025	\$19,625	\$20,093	\$9,764	\$2,194	\$8,679
2026	17,923	17,733	8,540	1,859	7,577
2027	15,301	15,425	7,744	1,539	5,903
2028	9,588	11,561	5,952	1,265	4,546
2029	4,915	6,328	3,212	862	2,891
Years thereafter	4,543	4,473	3,126	1,395	1,908
Minimum lease payments	71,895	75,613	38,338	9,114	31,504
Less: amount representing interest	6,937	9,701	5,928	1,234	3,975
Present value of net minimum lease payments	\$64,958	\$65,912	\$32,410	\$7,880	\$27,529

Finance Leases

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Thousands)				
2025	\$6,455	\$6,723	\$3,640	\$1,469	\$2,628
2026	6,084	5,974	3,331	1,399	2,421
2027	5,444	5,084	2,877	1,263	2,096
2028	4,606	4,183	2,444	1,057	1,808
2029	3,793	3,303	2,001	864	1,356
Years thereafter	23,226	4,516	24,082	1,252	1,936
Minimum lease payments	49,608	29,783	38,375	7,304	12,245
Less: amount representing interest	13,290	3,624	14,876	853	1,423
Present value of net minimum lease payments	\$36,318	\$26,159	\$23,499	\$6,451	\$10,822

In allocating consideration in lease contracts to the lease and non-lease components, Entergy and the Registrant Subsidiaries have made the accounting policy election to combine lease and non-lease components related to fleet vehicles used in operations and to allocate the contract consideration to both lease and non-lease components for real estate leases.

NOTE 11. RETIREMENT, OTHER POSTRETIREMENT BENEFITS, AND DEFINED CONTRIBUTION PLANS

Qualified Pension Plans

Entergy has defined benefit qualified pension plans, including the Entergy Corporation Retirement Plan for Non-Bargaining Employees (Non-Bargaining Plan I), the Entergy Corporation Retirement Plan for Bargaining Employees (Bargaining Plan I), the Entergy Corporation Retirement Plan II for Non-Bargaining Employees (Non-Bargaining Plan II), the Entergy Corporation Retirement Plan II for Bargaining Employees (Bargaining Plan II), the Entergy Corporation Retirement Plan III (Plan III), the Entergy Corporation Retirement Plan IV for Bargaining Employees, Entergy Corporation Retirement Plan VI for Non-Bargaining Employees (Non-Bargaining Plan VI), and the Entergy Corporation Cash Balance Plan for Bargaining Employees (Bargaining Cash Balance Plan). The Entergy Corporation Cash Balance Plan for Non-Bargaining Employees (Non-Bargaining Cash Balance Plan) was merged with and into Non-Bargaining Plan I effective January 1, 2022. Effective January 1, 2024, Non-Bargaining Plan I was amended to spin-off predominately inactive participants into a new qualified pension plan, Non-Bargaining Plan VI. Effective January 1, 2025, Bargaining Plan I was amended to spin-off predominately inactive participants into a new qualified pension plan, Entergy Corporation Plan VI for Bargaining Employees (Bargaining Plan VI). The Bargaining Cash Balance Plan was merged with and into Bargaining Plan I also effective January 1, 2025.

The Registrant Subsidiaries participate in these plans: Non-Bargaining Plan I, Bargaining Plan I, Plan III, Non-Bargaining Plan VI, and Bargaining Cash Balance Plan.

Non-bargaining and bargaining employees whose most recent date of hire was prior to June 30, 2014 (or such later date provided for in their applicable collective bargaining agreement) participate in a noncontributory final average pay formula that provides pension benefits based on the employee's credited service and compensation during employment. Non-bargaining and bargaining employees whose most recent date of hire is after June 30, 2014 and before January 1, 2021 (or such later date provided for in their applicable collective bargaining agreement) do not participate in a final average pay formula, but instead participate in a cash balance formula. Effective January 1, 2021, the Non-Bargaining Cash Balance Plan and Bargaining Cash Balance Plan were amended to close participation in each plan to those employees whose most recent hire date is after December 31, 2020 (or such later date provided for in their applicable collective bargaining agreement). Employees hired after this date instead may be eligible to participate in and receive a discretionary employer contribution under an Entergy sponsored tax-qualified defined contribution plan that includes a 401(k) feature.

The assets of the defined benefit qualified pension plans are held in a master trust established by Entergy. Each pension plan has an undivided beneficial interest in each of the investment accounts in the master trust that is maintained by a trustee. Use of the master trust permits the commingling of the trust assets of the pension plans of Entergy Corporation and its Registrant Subsidiaries for investment and administrative purposes. Although assets in the master trust are commingled, the trustee maintains supporting records for the purpose of allocating the trust level equity in net earnings (loss) and the administrative expenses of the investment accounts in the trust to the various participating pension plans in the trust. The fair value of the trust's assets is determined by the trustee and certain investment managers. The trustee calculates a daily earnings factor, including realized and unrealized gains or losses, collected and accrued income, and administrative expenses, and allocates earnings to each plan in the master trust on a pro rata basis.

Within each pension plan, the record of each Registrant Subsidiary's beneficial interest in the plan assets is maintained by the plan's actuary and is updated quarterly. Assets for each Registrant Subsidiary are increased for investment net income and contributions and are decreased for benefit payments. A plan's investment net income/loss (i.e., interest and dividends, realized and unrealized gains and losses and expenses) is allocated to the Registrant Subsidiaries participating in that plan based on the value of assets for each Registrant Subsidiary at the beginning of the quarter adjusted for contributions and benefit payments made during the quarter.

Entergy Corporation and its subsidiaries fund pension plans in an amount not less than the minimum required contribution under the Employee Retirement Income Security Act of 1974, as amended, and the Internal Revenue Code of 1986, as amended. The assets of the plans include common and preferred stocks, fixed-income securities, interest in a money market fund, and insurance contracts. The Registrant Subsidiaries' pension costs are recovered from customers as a component of cost of service in each of their respective jurisdictions.

Components of Qualified Net Pension Cost and Other Amounts Recognized as a Regulatory Asset and/or Accumulated Other Comprehensive Income (AOCI)

The Registrant Subsidiaries' total 2024, 2023, and 2022 qualified pension costs and amounts recognized as a regulatory asset and/or other comprehensive income, including amounts capitalized, for their current and former employees included the following components:

2024	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
	(In Thousands)					
Net periodic pension cost:						
Service cost - benefits earned during the period	\$16,398	\$22,204	\$5,135	\$1,760	\$3,846	\$5,525
Interest cost on projected benefit obligation	52,870	55,843	14,084	6,276	11,324	13,525
Expected return on assets	(72,620)	(77,786)	(20,451)	(8,814)	(16,308)	(18,485)
Recognized net loss	22,983	10,407	4,562	1,881	1,574	4,638
Settlement charges	—	—	—	—	—	615
Net pension cost	\$19,631	\$10,668	\$3,330	\$1,103	\$436	\$5,818
Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax)						
Arising this period:						
Net gain	(\$49,352)	(\$55,010)	(\$10,857)	(\$8,990)	(\$6,190)	(\$9,812)
Amounts reclassified from regulatory asset and/or AOCI to net periodic pension cost in the current year:						
Amortization of net loss	(22,983)	(10,407)	(4,562)	(1,881)	(1,574)	(4,638)
Settlement charges	—	—	—	—	—	(615)
Total	(\$72,335)	(\$65,417)	(\$15,419)	(\$10,871)	(\$7,764)	(\$15,065)
Total recognized as net periodic pension cost, regulatory asset, and/or AOCI (before tax)	(\$52,704)	(\$54,749)	(\$12,089)	(\$9,768)	(\$7,328)	(\$9,247)
2023	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
	(In Thousands)					
Net periodic pension cost:						
Service cost - benefits earned during the period	\$18,461	\$24,716	\$5,775	\$1,955	\$4,328	\$5,749
Interest cost on projected benefit obligation	56,026	60,346	15,402	6,747	12,726	13,852
Expected return on assets	(70,574)	(75,757)	(19,423)	(8,798)	(16,641)	(17,585)
Recognized net loss	19,400	19,797	5,719	1,694	4,075	4,236
Settlement charges	26,137	40,437	12,242	2,080	11,230	6,375
Net pension cost	\$49,450	\$69,539	\$19,715	\$3,678	\$15,718	\$12,627
Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax)						
Arising this period:						
Net gain	(\$30,674)	(\$71,016)	(\$20,220)	(\$3,183)	(\$16,759)	(\$3,268)
Amounts reclassified from regulatory asset and/or AOCI to net periodic pension cost in the current year:						
Amortization of net loss	(19,400)	(19,797)	(5,719)	(1,694)	(4,075)	(4,236)
Settlement charges	(26,137)	(40,437)	(12,242)	(2,080)	(11,230)	(6,375)
Total	(\$76,211)	(\$131,250)	(\$38,181)	(\$6,957)	(\$32,064)	(\$13,879)
Total recognized as net periodic pension cost, regulatory asset, and/or AOCI (before tax)	(\$26,761)	(\$61,711)	(\$18,466)	(\$3,279)	(\$16,346)	(\$1,252)
2022	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
	(In Thousands)					
Net periodic pension cost:						
Service cost - benefits earned during the period	\$25,210	\$33,520	\$8,043	\$2,745	\$5,999	\$7,746
Interest cost on projected benefit obligation	45,378	49,330	12,979	5,491	10,729	11,286
Expected return on assets	(75,820)	(82,478)	(20,168)	(9,920)	(18,317)	(18,173)
Recognized net loss	43,597	41,711	12,594	4,787	9,013	10,938
Settlement charges	36,409	58,550	15,786	6,676	22,411	9,905
Net pension cost	\$74,774	\$100,633	\$29,234	\$9,779	\$29,835	\$21,702
Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax)						
Arising this period:						
Net (gain) loss	\$28,365	(\$15,604)	(\$4,743)	\$525	\$13,363	(\$7,063)
Amounts reclassified from regulatory asset and/or AOCI to net periodic pension cost in the current year:						
Amortization of net loss	(43,597)	(41,711)	(12,594)	(4,787)	(9,013)	(10,938)
Settlement charges	(36,409)	(58,550)	(15,786)	(6,676)	(22,411)	(9,905)
Total	(\$51,641)	(\$115,865)	(\$33,123)	(\$10,938)	(\$18,061)	(\$27,906)
Total recognized as net periodic pension cost, regulatory asset, and/or AOCI (before tax)	\$23,133	(\$15,232)	(\$3,889)	(\$1,159)	\$11,774	(\$6,204)

Qualified Pension Obligations, Plan Assets, Funded Status, Amounts Recognized in the Balance Sheet

Qualified pension obligations, plan assets, funded status, and amounts recognized in the Balance Sheets for the Registrant Subsidiaries as of December 31, 2024 and 2023 are as follows:

2024	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)						
Change in Projected Benefit Obligation (PBO)						
Balance at January 1	\$1,117,585	\$1,173,283	\$295,942	\$133,950	\$239,984	\$286,558
Service cost	16,398	22,204	5,135	1,760	3,846	5,525
Interest cost	52,870	55,843	14,084	6,276	11,324	13,525
Actuarial gain	(48,020)	(46,895)	(10,071)	(6,098)	(6,102)	(8,908)
Benefits paid (a)	(77,770)	(81,411)	(22,019)	(8,755)	(19,110)	(21,583)
Balance at December 31	\$1,061,063	\$1,123,024	\$283,071	\$127,133	\$229,942	\$275,117
Change in Plan Assets						
Fair value of assets at January 1	\$991,894	\$1,058,711	\$280,260	\$117,923	\$222,496	\$255,443
Actual return on plan assets	73,952	85,900	21,237	11,706	16,395	19,389
Employer contributions	55,112	48,401	14,980	4,931	8,272	16,650
Benefits paid (a)	(77,770)	(81,411)	(22,019)	(8,755)	(19,110)	(21,583)
Fair value of assets at December 31	\$1,043,188	\$1,111,601	\$294,458	\$125,805	\$228,053	\$269,899
Funded status	(\$17,875)	(\$11,423)	\$11,387	(\$1,328)	(\$1,889)	(\$5,218)
Amounts recognized in the balance sheet (funded status)						
Non-current assets	\$29,521	\$10,010	\$19,666	\$3,299	\$6,064	\$3,135
Non-current liabilities	(47,396)	(21,433)	(8,279)	(4,627)	(7,953)	(8,353)
Total funded status	(\$17,875)	(\$11,423)	\$11,387	(\$1,328)	(\$1,889)	(\$5,218)
Amounts recognized as regulatory asset						
Net loss	\$412,777	\$256,316	\$86,790	\$34,039	\$55,902	\$96,932
Amounts recognized as AOCI (before tax)						
Net loss	\$—	\$10,680	\$—	\$—	\$—	\$—

a. Including settlement lump sum benefit payments of (\$2.1) million at System Energy.

2023	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)						
Change in Projected Benefit Obligation (PBO)						
Balance at January 1	\$1,168,098	\$1,256,422	\$320,994	\$140,436	\$265,565	\$288,302
Service cost	18,461	24,716	5,775	1,955	4,328	5,749
Interest cost	56,026	60,346	15,402	6,747	12,726	13,852
Actuarial (gain) loss	39,643	1,925	(328)	4,590	(1,416)	14,522
Benefits paid (a)	(164,643)	(170,126)	(45,901)	(19,778)	(41,219)	(35,867)
Balance at December 31	\$1,117,585	\$1,173,283	\$295,942	\$133,950	\$239,984	\$286,558
Change in Plan Assets						
Fair value of assets at January 1	\$961,178	\$1,035,574	\$265,736	\$119,710	\$226,417	\$240,392
Actual return on plan assets	140,891	148,698	39,315	16,571	31,984	35,375
Employer contributions	54,468	44,565	21,110	1,420	5,314	15,543
Benefits paid (a)	(164,643)	(170,126)	(45,901)	(19,778)	(41,219)	(35,867)
Fair value of assets at December 31	\$991,894	\$1,058,711	\$280,260	\$117,923	\$222,496	\$255,443
Funded status	(\$125,691)	(\$114,572)	(\$15,682)	(\$16,027)	(\$17,488)	(\$31,115)
Amounts recognized in the balance sheet (funded status)						
Non-current liabilities	(\$125,691)	(\$114,572)	(\$15,682)	(\$16,027)	(\$17,488)	(\$31,115)
Amounts recognized as regulatory asset						
Net loss	\$485,113	\$319,116	\$102,208	\$44,911	\$63,665	\$111,996
Amounts recognized as AOCI (before tax)						
Net loss	\$—	\$13,296	\$—	\$—	\$—	\$—

a. Including settlement lump sum benefit payments of (\$68.7) million at Entergy Arkansas, (\$103.1) million at Entergy Louisiana, (\$31.4) million at Entergy Mississippi, (\$5.3) million at Entergy New Orleans, (\$29.4) million at Entergy Texas, and (\$16.7) million at System Energy.

The qualified pension plans incurred net actuarial gains during 2024 primarily due to liability gains due to a rise in bond yields that resulted in increases to the discount rates used to develop the benefit obligations; partially offset by asset losses resulting from an actual return on assets lower than the expected return on assets in some plans. The qualified pension plans incurred net actuarial gains during 2023 primarily due to asset gains resulting from an actual return on assets much higher than the expected return on assets, offset by liability losses due to a decline in bond yields that resulted in decreases to the discount rates used to develop the benefit obligations.

The qualified pension accumulated benefit obligation for each of the Registrant Subsidiaries for their current and former employees as of December 31, 2024 and 2023 was as follows:

	2024	2023
	(In Thousands)	
Entergy Arkansas	\$980,559	\$1,048,901
Entergy Louisiana	\$1,024,433	\$1,085,318
Entergy Mississippi	\$257,759	\$273,338
Entergy New Orleans	\$118,620	\$125,878
Entergy Texas	\$212,935	\$225,379
System Energy	\$252,397	\$267,432

Information for each of the Registrant Subsidiaries qualified pension plans with an accumulated benefit obligation in excess of plan assets as of December 31, 2024 and 2023 was as follows:

2024	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy Texas	System Energy	
(In Thousands)						
Accumulated benefit obligation	\$304,518	\$123,735	\$105,285	\$58,082	\$44,286	
Fair value of plan assets	\$297,161	\$115,446	\$103,380	\$55,953	\$40,146	
2023	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)						
Accumulated benefit obligation	\$612,788	\$658,373	\$202,182	\$125,878	\$70,680	\$127,606
Fair value of plan assets	\$554,362	\$607,471	\$196,500	\$117,922	\$61,495	\$109,266

Information for each of the Registrant Subsidiaries qualified pension plans with a projected benefit obligation in excess of plan assets as of December 31, 2024 and 2023 was as follows:

2024	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
				(In Thousands)		
Projected benefit obligation	\$1,009,496	\$580,451	\$111,659	\$108,354	\$128,652	\$247,186
Fair value of plan assets	\$962,101	\$559,017	\$103,380	\$103,727	\$120,700	\$238,833
2023	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
				(In Thousands)		
Projected benefit obligation	\$1,117,586	\$1,173,284	\$213,098	\$133,949	\$146,511	\$286,558
Fair value of plan assets	\$991,894	\$1,058,711	\$196,500	\$117,922	\$128,991	\$255,443

Other Postretirement Benefits

Entergy also currently offers retiree medical, dental, vision, and life insurance benefits (other postretirement benefits) for eligible retired employees. Employees who commenced employment before July 1, 2014 and who satisfy certain eligibility requirements (including retiring from Entergy after a certain age and/or years of service with Entergy and immediately commencing their Entergy pension benefit), may become eligible for other postretirement benefits.

In March 2020, Entergy announced changes to its other postretirement benefits. Effective January 1, 2021, certain retired, former non-bargaining employees age 65 and older who are eligible for Entergy-sponsored retiree welfare benefits, and their eligible spouses who are age 65 and older (collectively, Medicare-eligible participants), are eligible to participate in an Entergy-sponsored retiree health plan, and are no longer eligible for retiree coverage under the Entergy Corporation Companies' Benefits Plus Medical, Dental and Vision Plans. Under the Entergy-sponsored retiree health plan, Medicare-eligible participants are eligible to participate in a health reimbursement arrangement which they may use towards the purchase of various types of qualified insurance offered through a Medicare exchange provider and for other qualified medical expenses. The changes affecting active bargaining unit employees were negotiated with the unions prior to implementation, where necessary, and to the extent required by law.

Effective January 1, 1993, Entergy adopted an accounting standard requiring a change from a cash method to an accrual method of accounting for postretirement benefits other than pensions. Entergy Arkansas, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy have received regulatory approval to recover accrued other postretirement benefits costs through rates. The LPSC ordered Entergy Louisiana to continue the use of the pay-as-you-go method for ratemaking purposes for postretirement benefits other than pensions. However, the LPSC retains the flexibility to examine individual companies' accounting for other postretirement benefits to determine if special exceptions to this order are warranted. Pursuant to regulatory directives, Entergy Arkansas, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy contribute the other postretirement benefits costs collected in rates into external trusts. System Energy is funding, on behalf of Entergy Operations, other postretirement benefits associated with employees who work or worked at Grand Gulf.

Trust assets contributed by participating Registrant Subsidiaries are in master trusts, established by Entergy Corporation and maintained by a trustee. Each plan has an undivided beneficial interest in each of the investment accounts in its respective master trust that is maintained by a trustee. Each participating Registrant Subsidiary holds a beneficial interest in the plans' investment accounts. The assets in the master trusts are commingled for investment and administrative purposes. Although assets are commingled, supporting records are maintained for the purpose of allocating the beneficial interest in net earnings/(losses) and the administrative expenses of the investment accounts to the various participating plans and participating Registrant Subsidiaries. Beneficial interest in an investment account's net income/(loss) is comprised of interest and dividends, realized and unrealized gains and losses, and expenses. Beneficial interest from these investments is allocated to the plans and participating Registrant Subsidiary based on their portion of net assets in the pooled accounts.

Components of Net Other Postretirement Benefit Cost and Other Amounts Recognized as a Regulatory Asset and/or AOCI

Total 2024, 2023, and 2022 other postretirement benefits (income) costs of the Registrant Subsidiaries, including amounts capitalized and deferred, for their current and former employees included the following components:

2024	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
				(In Thousands)		
Other postretirement costs:						
Service cost - benefits earned during the period	\$2,569	\$2,800	\$736	\$205	\$670	\$699
Interest cost on APBO	7,331	7,995	1,945	1,012	2,411	1,593
Expected return on assets	(17,535)	—	(5,486)	(5,915)	(10,156)	(2,912)
Amortization of prior service cost (credit)	2,097	(4,544)	(955)	(916)	(4,371)	(293)
Recognized net (gain) loss	—	(6,952)	61	74	591	—
Net other postretirement benefits income	\$(5,538)	\$(701)	\$(3,699)	\$(5,540)	\$(10,855)	\$(913)
Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax)						
Arising this period:						
Net gain	\$(20,074)	\$(7,273)	\$(3,915)	\$(2,217)	\$(4,683)	\$(3,476)
Amounts reclassified from regulatory asset and/or AOCI to net periodic benefit cost in the current year:						
Amortization of prior service credit (cost)	(2,097)	4,544	955	916	4,371	293
Amortization of net gain (loss)	—	6,952	(61)	(74)	(591)	—
Total	\$(22,171)	\$4,223	\$(3,021)	\$(1,375)	\$(903)	\$(3,183)
Total recognized as net periodic other postretirement benefits income, regulatory asset, and/or AOCI (before tax)	\$(27,709)	\$3,522	\$(6,720)	\$(6,915)	\$(11,758)	\$(4,096)
2023	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
				(In Thousands)		
Other postretirement costs:						
Service cost - benefits earned during the period	\$2,965	\$3,379	\$878	\$235	\$809	\$754
Interest cost on APBO	8,002	8,931	2,170	1,160	2,597	1,726
Expected return on assets	(15,113)	—	(4,716)	(5,263)	(8,776)	(2,535)
Amortization of prior service cost (credit)	2,096	(3,804)	(955)	(916)	(4,371)	(293)
Recognized net (gain) loss	171	(7,057)	85	466	914	—
Net other postretirement benefits (income) cost	\$(1,879)	\$1,449	\$(2,538)	\$(4,318)	\$(8,827)	\$(348)
Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax)						
Arising this period:						
Prior service credit for the period	\$—	\$(4,434)	\$—	\$—	\$—	\$—
Net gain	(23,033)	(458)	(6,883)	(7,606)	(8,790)	(3,942)
Amounts reclassified from regulatory asset and/or AOCI to net periodic benefit cost in the current year:						
Amortization of prior service credit (cost)	(2,096)	3,804	955	916	4,371	293
Amortization of net gain (loss)	(171)	7,057	(85)	(466)	(914)	—
Total	\$(25,300)	\$5,969	\$(6,013)	\$(7,156)	\$(5,333)	\$(3,649)
Total recognized as net periodic other postretirement (income) cost, regulatory asset, and/or AOCI (before tax)	\$(27,179)	\$7,418	\$(8,551)	\$(11,474)	\$(14,160)	\$(3,997)

2022	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
				(In Thousands)		
Other postretirement costs:						
Service cost - benefits earned during the period	\$4,457	\$5,633	\$1,354	\$397	\$1,322	\$1,239
Interest cost on APBO	5,050	5,770	1,401	694	1,596	1,116
Expected return on assets	(17,930)	—	(5,575)	(5,997)	(10,273)	(3,162)
Amortization of prior service cost (credit)	1,885	(4,630)	(1,772)	(916)	(4,371)	(319)
Recognized net (gain) loss	873	(744)	222	(898)	648	121
Net other postretirement benefits (income) cost	(\$5,665)	\$6,029	(\$4,370)	(\$6,720)	(\$11,078)	(\$1,005)
Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax)						
Arising this period:						
Prior service cost (credit) for the period	\$273	\$323	(\$1,300)	\$—	\$—	\$141
Net (gain) loss	12,894	(65,501)	6,629	17,334	22,323	1,208
Amounts reclassified from regulatory asset and/or AOCI to net periodic benefit cost in the current year:						
Amortization of prior service credit (cost)	(1,885)	4,630	1,772	916	4,371	319
Amortization of net gain (loss)	(873)	744	(222)	898	(648)	(121)
Total	\$10,409	(\$59,804)	\$6,879	\$19,148	\$26,046	\$1,547
Total recognized as net periodic other postretirement (income) cost, regulatory asset, and/or AOCI (before tax)	\$4,744	(\$53,775)	\$2,509	\$12,428	\$14,968	\$542

Other Postretirement Benefit Obligations, Plan Assets, Funded Status, and Amounts Not Yet Recognized and Recognized in the Balance Sheet

Other postretirement benefits obligations, plan assets, funded status, and amounts not yet recognized and recognized in the Balance Sheets of the Registrant Subsidiaries as of December 31, 2024 and 2023 are as follows:

2024	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
				(In Thousands)		
Change in APBO						
Balance at January 1	\$155,987	\$170,139	\$41,344	\$21,685	\$51,617	\$33,778
Service cost	2,569	2,800	736	205	670	699
Interest cost	7,331	7,995	1,945	1,012	2,411	1,593
Plan participant contributions	4,200	5,867	696	519	681	1,297
Actuarial gain	(17,007)	(7,273)	(3,008)	(1,063)	(3,763)	(2,897)
Benefits paid	(14,917)	(22,774)	(3,584)	(2,658)	(6,021)	(3,934)
Medicare Part D subsidy received	49	77	14	1	14	17
Balance at December 31	\$138,212	\$156,831	\$38,143	\$19,701	\$45,609	\$30,553
Change in Plan Assets						
Fair value of assets at January 1	\$274,814	\$—	\$85,662	\$100,536	\$161,318	\$45,402
Actual return on plan assets	20,602	—	6,393	7,069	11,076	3,491
Employer contributions	(604)	16,907	(23)	134	690	741
Plan participant contributions	4,200	5,867	696	519	681	1,297
Benefits paid	(14,917)	(22,774)	(3,584)	(2,658)	(6,021)	(3,934)
Fair value of assets at December 31	\$284,095	\$—	\$89,144	\$105,600	\$167,744	\$46,997
Funded status	\$145,883	(\$156,831)	\$51,001	\$85,899	\$122,135	\$16,444
Amounts recognized in the balance sheet						
Non-current assets	\$145,883	\$—	\$51,001	\$85,899	\$122,135	\$16,444
Current liabilities	—	(14,377)	—	—	—	—
Non-current liabilities	—	(142,454)	—	—	—	—
Total funded status	\$145,883	(\$156,831)	\$51,001	\$85,899	\$122,135	\$16,444
Amounts recognized in regulatory asset						
Prior service cost (credit)	\$2,886	\$—	(\$1,727)	(\$1,066)	(\$7,419)	(\$203)
Net loss (gain)	(\$38,054)	—	(8,791)	(8,134)	9,268	(3,364)
	(\$35,168)	\$—	(\$10,518)	(\$9,200)	\$1,849	(\$3,567)
Amounts recognized in AOCI (before tax)						
Prior service credit	\$—	(\$8,101)	\$—	\$—	\$—	\$—
Net gain	—	(76,030)	—	—	—	—
	\$—	(\$84,131)	\$—	\$—	\$—	\$—

2023	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
				(In Thousands)		
Change in APBO						
Balance at January 1	\$164,018	\$183,126	\$44,365	\$23,971	\$53,482	\$35,274

Service cost	2,965	3,379	878	235	809	754
Interest cost	8,002	8,931	2,170	1,160	2,597	1,726
Plan amendments	—	(4,434)	—	—	—	—
Plan participant contributions	3,131	4,317	1,386	374	680	994
Actuarial (gain) loss	(6,403)	(458)	(1,650)	(1,676)	337	(1,075)
Benefits paid	(15,759)	(24,768)	(5,815)	(2,384)	(6,299)	(3,908)
Medicare Part D subsidy received	33	46	10	5	11	13
Balance at December 31	\$155,987	\$170,139	\$41,344	\$21,685	\$51,617	\$33,778
Change in Plan Assets						
Fair value of assets at January 1	\$255,117	\$—	\$79,496	\$91,140	\$148,799	\$42,434
Actual return on plan assets	31,743	—	9,949	11,193	17,903	5,402
Employer contributions	582	20,451	646	213	235	480
Plan participant contributions	3,131	4,317	1,386	374	680	994
Benefits paid	(15,759)	(24,768)	(5,815)	(2,384)	(6,299)	(3,908)
Fair value of assets at December 31	\$274,814	\$—	\$85,662	\$100,536	\$161,318	\$45,402
Funded status	\$118,827	(\$170,139)	\$44,318	\$78,851	\$109,701	\$11,624
Amounts recognized in the balance sheet						
Current liabilities	\$—	(\$15,049)	\$—	\$—	\$—	\$—
Non-current liabilities	118,827	(155,090)	44,318	78,851	109,701	11,624
Total funded status	\$118,827	(\$170,139)	\$44,318	\$78,851	\$109,701	\$11,624
Amounts recognized in regulatory asset						
Prior service cost (credit)	\$4,983	\$—	(\$2,682)	(\$1,982)	(\$11,790)	(\$496)
Net loss (gain)	(17,980)	—	(4,815)	(5,843)	14,542	112
	(\$12,997)	\$—	(\$7,497)	(\$7,825)	\$2,752	(\$384)
Amounts recognized in AOCI (before tax)						
Prior service credit	\$—	(\$12,645)	\$—	\$—	\$—	\$—
Net gain	—	(75,709)	—	—	—	—
	\$—	(\$88,354)	\$—	\$—	\$—	\$—

The other postretirement plans incurred net actuarial gains during 2024 primarily due to liability gains due to a rise in bond yields that resulted in increases to the discount rates used to develop the benefit obligations and an actual return on assets higher than the expected return on assets. The other postretirement plans incurred net actuarial gains during 2023 primarily due to updated demographic assumptions and census data coupled with an actual return on assets much higher than the expected return on assets, partially offset by liability losses due to a decline in bond yields that resulted in decreases to the discount rates used to develop the benefit obligations.

Non-Qualified Pension Plans

Entergy also sponsors non-qualified, non-contributory defined benefit pension plans that provide benefits to certain key employees.

The following Registrant Subsidiaries participate in Entergy's non-qualified, non-contributory defined benefit pension plans that provide benefits to certain key employees. The net periodic pension cost for their current and former employees for the non-qualified plans for 2024, 2023, and 2022, was as follows:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Thousands)				
2024	\$269	\$256	\$326	\$122	\$248
2023	\$637	\$99	\$808	\$132	\$253
2022	\$282	\$102	\$321	\$114	\$1,320

Included in the 2024 net periodic pension cost above are settlement charges of \$55 thousand for Entergy Louisiana related to the lump sum benefits paid out of the plan. Included in the 2023 net periodic pension cost above are settlement charges of \$379 thousand and \$453 thousand for Entergy Arkansas and Entergy Mississippi, respectively, related to the lump sum benefits paid out of the plan. Included in the 2022 net periodic pension cost above are settlement charges of \$1 thousand, \$2 thousand, and \$1 million for Entergy Louisiana, Entergy Mississippi, and Entergy Texas, respectively, related to the lump sum benefits paid out of the plan.

The projected benefit obligation for their current and former employees for the non-qualified plans as of December 31, 2024 and 2023 was as follows:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Thousands)				
2024	\$1,721	\$1,405	\$3,566	\$1,143	\$2,734
2023	\$2,313	\$2,574	\$3,369	\$1,034	\$3,762

The accumulated benefit obligation for their current and former employees for the non-qualified plans as of December 31, 2024 and 2023 was as follows:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Thousands)				
2024	\$1,468	\$1,197	\$3,322	\$939	\$2,710
2023	\$1,935	\$2,494	\$3,187	\$814	\$3,701

The following amounts were recorded on the balance sheet as of December 31, 2024 and 2023:

2024	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	
	(In Thousands)					
Current liabilities		(\$524)	(\$190)	(\$419)	(\$104)	(\$386)
Non-current liabilities		(1,197)	(1,215)	(3,147)	(1,039)	(2,348)
Total funded status		(\$1,721)	(\$1,405)	(\$3,566)	(\$1,143)	(\$2,734)
Regulatory asset (liability)	\$119	\$493	\$1,292	\$9	\$9	(\$3,429)
Accumulated other comprehensive income (before taxes)	\$—	\$21	\$—	\$—	\$—	\$—

2023	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
			(In Thousands)		
Current liabilities	(\$276)	(\$308)	(\$474)	(\$106)	(\$448)
Non-current liabilities	(2,037)	(2,266)	(2,895)	(928)	(3,314)
Total funded status	(\$2,313)	(\$2,574)	(\$3,369)	(\$1,034)	(\$3,762)
Regulatory asset (liability)	\$857	\$1,604	\$1,303	\$5	(\$2,526)
Accumulated other comprehensive income (before taxes)	\$—	\$67	\$—	\$—	\$—

The non-qualified pension plans incurred an actuarial loss during 2024 primarily as a result of liability losses due to differences in recent retirement and lump sum experience relative to actuarial assumptions, as well as salary increases in excess of expectations. The non-qualified pension plans incurred a small actuarial loss during 2023 primarily as a result of liability losses due to differences in recent retirement and lump sum experience relative to actuarial assumptions.

Qualified Pension Settlement Cost

In May 2024, Entergy Corporation entered into a commitment agreement by and between Entergy Corporation, Newport Trust Company, LLC, as independent fiduciary of Entergy Corporation Retirement Plan II for Non-Bargaining Employees, Entergy Corporation Retirement Plan II for Bargaining Employees, Entergy Corporation Retirement Plan III, and Entergy Corporation Retirement Plan IV for Bargaining Employees (the Pension Plans), and the Metropolitan Life Insurance Company (MetLife), under which the Pension Plans purchased a nonparticipating single premium group annuity contract from MetLife to settle approximately \$1.2 billion of benefit liabilities of the Pension Plans.

The group annuity contract primarily covers a population that includes approximately 3,400 non-utility business retirees, joint annuitants, beneficiaries, and alternate payees who commenced benefit payments from the Pension Plans on or before March 1, 2024 (Transferred Participants). MetLife irrevocably guarantees and assumes the sole obligation to make future monthly pension benefit payments to the Transferred Participants as provided under its group annuity contract, with direct payments that began September 1, 2024. The aggregate amount of each Transferred Participant's payment under the group annuity contract will be equal to the amount of each individual's payment under the Pension Plans.

The purchase of the group annuity contract was funded directly by assets of the Pension Plans. The transferred pension liability required no additional funding prior to transfer, as the liability was fully funded. As a result of the transaction, Entergy recognized a one-time non-cash pension settlement charge of \$328 million in 2024, of which \$8 million was recorded at Utility, as described below, and \$320 million was recorded at Parent & Other. The \$320 million settlement charge at Parent & Other is reflected in Miscellaneous - net in Other income (deductions) on the consolidated income statements.

Year-to-date lump sum benefit payments from Non-Bargaining Plan I, Bargaining Plan I, Non-Bargaining Plan II, and Bargaining Plan II exceeded the sum of the Plans' service and interest cost, resulting in settlement costs during 2023 and 2022. Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy participate in one or both of Non-Bargaining Plan I and Bargaining Plan I and incurred settlement costs. In accordance with accounting standards, settlement accounting requires immediate recognition of the portion of previously unrecognized losses associated with the settled portion of the plan's pension liability. Similar to other pension costs, the settlement costs were included with employee labor costs and charged to expense and capital in the same manner that labor costs were charged. Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans each received regulatory approval to defer the expense portion of settlement costs, with future amortization of the deferred settlement expense over the period in which the expense otherwise would be recorded had the immediate recognition not occurred.

Qualified Pension and Other Postretirement Plans' Assets

The Plan Administrator's trust asset investment strategy is to invest the assets in a manner whereby long-term earnings on the assets (plus cash contributions) provide adequate funding for retiree benefit payments. The mix of assets is based on an optimization study that identifies asset allocation targets in order to achieve the maximum return for an acceptable level of risk, while minimizing the expected contributions and pension and postretirement expense.

In the optimization studies, the Plan Administrator formulates assumptions about characteristics, such as expected asset class investment returns, volatility (risk), and correlation coefficients among the various asset classes. The future market assumptions used in the optimization study are determined by examining historical market characteristics of the various asset classes and making adjustments to reflect future conditions expected to prevail over the study period.

The target asset allocation for pension adjusts dynamically based on the funded status of each plan within the trust. The current targets are shown below. The expectation is that the allocation to fixed income securities will increase as the pension plans' funded status increases. The following ranges were established to produce an acceptable, economically efficient plan to manage around the targets.

For postretirement assets the target and range asset allocations (as shown below) reflect recommendations made in the latest optimization study. The target asset allocations for postretirement assets adjust dynamically based on the funded status of each sub-account within each trust. The current weighted-average targets shown below represent the aggregate of all targets for all sub-accounts within all trusts.

Entergy's qualified pension and postretirement weighted-average asset allocations by asset category at December 31, 2024 and 2023 and the target asset allocation and ranges for 2024 are as follows:

Pension Asset Allocation	Target				Actual 2024		Actual 2023	
	Target	Range	Range	Range	Actual 2024	Actual 2023	Actual 2023	
Domestic Equity Securities	22%	18%	to	26%	23%		33%	
International Equity Securities	13%	10%	to	16%	13%		18%	
Intermediate Fixed Income Securities	4%	3%	to	5%	5%		9%	
Long Duration Fixed Income Securities	61%	57%	to	65%	59%		40%	
Other	—%	—%	to	10%	—%		—%	

Postretirement Asset Allocation	Non-Taxable and Taxable				Actual 2024		Actual 2023	
	Target	Range	Range	Range	Actual 2024	Actual 2023	Actual 2023	
Domestic Equity Securities	14%	9%	to	19%	16%		28%	
International Equity Securities	10%	5%	to	15%	9%		17%	
Fixed Income Securities	76%	71%	to	81%	75%		55%	
Other	—%	—%	to	5%	—%		—%	

In determining its expected long-term rate of return on plan assets used in the calculation of benefit plan costs, Entergy reviews past performance, current and expected future asset allocations, and capital market assumptions of its investment consultant and some investment managers.

The expected long-term rate of return for the qualified pension plans' assets is based primarily on the geometric average of the historical annual performance of a representative portfolio weighted by the target asset allocation defined in the table above, along with other indications of expected return on assets. The time period reflected is a long-dated period spanning several decades.

The expected long-term rate of return for the non-taxable postretirement trust assets is determined using the same methodology described above for pension assets, but the aggregate asset allocation specific to the non-taxable postretirement assets is used.

For the taxable postretirement trust assets, the investment allocation includes tax-exempt fixed income securities. This asset allocation, in combination with the same methodology employed to determine the expected return for other postretirement assets (as described above), and with a modification to reflect applicable taxes, is used to produce the expected long-term rate of return for taxable postretirement trust assets.

Concentrations of Credit Risk

Entergy's investment guidelines mandate the avoidance of risk concentrations. Types of concentrations specified to be avoided include, but are not limited to, investment concentrations in a single entity, type of industry, foreign country, geographic area, and individual security issuance. As of December 31, 2024, all investment managers and assets were materially in compliance with the approved investment guidelines, therefore there were no significant concentrations (defined as greater than 10 percent of plan assets) of credit risk in Entergy's pension and other postretirement benefits plan assets.

Fair Value Measurements

Accounting standards provide the framework for measuring fair value. That framework provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements).

The three levels of the fair value hierarchy are described below:

- Level 1 - Level 1 inputs are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access at the measurement date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.
- Level 2 - Level 2 inputs are inputs other than quoted prices included in Level 1 that are, either directly or indirectly, observable for the asset or liability at the measurement date. Assets are valued based on prices derived by an independent party that uses inputs such as benchmark yields, reported trades, broker/dealer quotes, and issuer spreads. Prices are reviewed and can be challenged with the independent parties and/or overridden if it is believed such would be more reflective of fair value. Level 2 inputs include the following:
 - quoted prices for similar assets or liabilities in active markets;
 - quoted prices for identical assets or liabilities in inactive markets;
 - inputs other than quoted prices that are observable for the asset or liability; or
 - inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If an asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

- Level 3 - Level 3 refers to securities valued based on significant unobservable inputs.

Assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The following tables set forth by level within the fair value hierarchy, measured at fair value on a recurring basis at December 31, 2024, and December 31, 2023, a summary of the investments held in the master trusts for Entergy's qualified pension and other postretirement plans in which the Registrant Subsidiaries participate.

Qualified Defined Benefit Pension Plan Trusts

2024	Level 1	Level 2	Level 3	Total
(In Thousands)				
Equity securities:				
Corporate stocks:				
Preferred	\$932 (b)	\$—	\$—	\$932
Common	403,146 (b)	—	—	403,146
Common collective trusts (c)				1,206,983
Fixed income securities:				
U.S. Government securities	—	1,145,994 (a)	—	1,145,994
Corporate debt instruments	—	307,666 (a)	—	307,666
Registered investment companies (e)	30,293 (d)	2,735 (d)	—	1,512,994
Other	—	44,691 (f)	—	44,691
Other:				
Insurance company general account (unallocated contracts)	—	5,918 (g)	—	5,918
Total investments	<u>\$434,371</u>	<u>\$1,507,004</u>	<u>\$—</u>	<u>\$4,628,324</u>
Cash				2,026
Other pending transactions				(133,550)
Less: Other postretirement assets included in total investments				(64,068)
Total fair value of qualified pension assets				<u>\$4,432,732</u>

2023	Level 1	Level 2	Level 3	Total
(In Thousands)				
Equity securities:				
Corporate stocks:				
Preferred	\$10,827 (b)	\$—	\$—	\$10,827
Common	715,452 (b)	—	—	715,452
Common collective trusts (c)				2,066,247
Fixed income securities:				
U.S. Government securities	—	1,085,231 (a)	—	1,085,231
Corporate debt instruments	—	924,904 (a)	—	924,904
Registered investment companies (e)	34,364 (d)	2,718 (d)	—	657,691
Other	774	78,883 (f)	—	79,657
Other:				
Insurance company general account (unallocated contracts)	—	5,899 (g)	—	5,899
Total investments	<u>\$761,417</u>	<u>\$2,097,635</u>	<u>\$—</u>	<u>\$5,545,908</u>
Cash				1,488
Other pending transactions				(22,404)
Less: Other postretirement assets included in total investments				(64,391)
Total fair value of qualified pension assets				<u>\$5,460,601</u>

Other Postretirement Trusts

2024	Level 1	Level 2	Level 3	Total
(In Thousands)				
Equity securities:				
Common collective trust (c)				\$161,726
Fixed income securities:				
U.S. Government securities	\$107,547 (b)	\$112,780 (a)	\$—	220,327
Corporate debt instruments	—	166,208 (a)	—	166,208
Registered investment companies	2,295 (d)	—	—	2,295
Other	—	80,561 (f)	—	80,561
Total investments	<u>\$109,842</u>	<u>\$359,549</u>	<u>\$—</u>	<u>\$631,117</u>
Other pending transactions				3,417
Plus: Other postretirement assets included in the investments of the qualified pension trust				64,068
Total fair value of other postretirement assets				<u>\$698,602</u>

2023	Level 1	Level 2	Level 3	Total
(In Thousands)				
Equity securities:				
Common collective trust (c)				\$276,560
Fixed income securities:				
U.S. Government securities	\$80,219	(b) \$84,521	(a) \$—	164,740
Corporate debt instruments	—	106,523	(a) —	106,523
Registered investment companies	548	(d) —	—	548
Other	—	57,511	(f) —	57,511
Total investments	<u>\$80,767</u>	<u>\$248,555</u>	<u>\$—</u>	<u>\$605,882</u>
Other pending transactions				2,868
Plus: Other postretirement assets included in the investments of the qualified pension trust				64,391
Total fair value of other postretirement assets				<u>\$673,141</u>

a. Certain fixed income debt securities (corporate, government, and securitized) are stated at fair value as determined by broker quotes.

b. Common stocks, preferred stocks, and certain fixed income debt securities (government) are stated at fair value determined by quoted market prices.

c. The common collective trusts hold investments in accordance with stated objectives. The investment strategy of the trusts is to capture the growth potential of equity markets by replicating the performance of a specified index. The issuer of these funds allows daily trading at the net asset value and trades settle at a later date, with no other trading restrictions. Net asset value per share of common collective trusts estimate fair value. Common collective trusts are not publicly quoted and are valued by the fund administrators using net asset value as a practical expedient. Accordingly, these funds are not assigned a level in the fair value table, but are included in the total.

d. Registered investment companies are money market mutual funds with a stable net asset value of one dollar per share. Registered investment companies may hold investments in domestic and international bond markets or domestic equities valued at the daily closing price as reported by the fund. These funds are required to publish their daily net asset value and to transact at that price. The money market mutual funds held by the trusts are deemed to be actively traded. Certain registered investment companies are recorded at contract value, which approximates fair value.

e. Certain of these registered investment companies are not publicly quoted and are valued by the fund administrators using net asset value as a practical expedient. The issuer of these funds allows daily trading at the net asset value and trades settle at a later date, with no other trading restrictions. Accordingly, these funds are not assigned a level in the fair value table, but are included in the total.

f. The other remaining assets are U.S. municipal and foreign government bonds stated at fair value as determined by broker quotes.

g. The unallocated insurance contract investments are recorded at contract value, which approximates fair value. The contract value represents contributions made under the contract, plus interest, less funds used to pay benefits and contract expenses, and less distributions to the master trust.

Estimated Future Benefit Payments

Based upon the assumptions used to measure Entergy's qualified pension and other postretirement benefits obligations at December 31, 2024, and including pension and other postretirement benefits attributable to estimated future employee service, Entergy expects that benefits to be paid over the next ten years for the Registrant Subsidiaries for their current and former employees will be as follows:

Estimated Future Qualified Pension Benefits Payments		Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Year(s)							
	2025	\$92,997	\$99,646	\$26,600	\$10,879	\$22,865	\$24,910
	2026	\$91,164	\$94,614	\$25,540	\$11,107	\$22,419	\$22,420
	2027	\$91,175	\$93,456	\$25,272	\$10,658	\$21,251	\$23,235
	2028	\$89,535	\$95,546	\$24,923	\$10,775	\$20,135	\$22,540
	2029	\$88,244	\$93,857	\$25,038	\$10,242	\$20,474	\$22,790
2030 - 2034		\$437,940	\$458,211	\$118,197	\$50,337	\$93,989	\$112,086
Estimated Future Non-Qualified Pension Benefits Payments		Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Year(s)							
	2025	\$524	\$190	\$419	\$104	\$386	
	2026	\$103	\$173	\$309	\$84	\$360	
	2027	\$94	\$159	\$764	\$263	\$335	
	2028	\$175	\$146	\$578	\$210	\$310	
	2029	\$143	\$141	\$436	\$167	\$284	
2030 - 2034		\$634	\$552	\$1,582	\$609	\$1,081	
Estimated Future Other Postretirement Benefits Payments		Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Year(s)							
	2025	\$12,198	\$14,377	\$3,329	\$2,082	\$4,542	\$2,645
	2026	\$11,754	\$13,757	\$3,218	\$1,941	\$4,168	\$2,434
	2027	\$11,280	\$13,172	\$3,109	\$1,789	\$3,989	\$2,339
	2028	\$11,012	\$12,531	\$3,110	\$1,655	\$3,787	\$2,288
	2029	\$10,896	\$12,089	\$3,014	\$1,575	\$3,627	\$2,278
2030 - 2034		\$53,047	\$57,646	\$14,486	\$7,164	\$17,113	\$11,340

Contributions

The Registrant Subsidiaries currently expect to contribute the following approximate amounts to their qualified pension and other postretirement plans for their current and former employees in 2025:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)						
Pension Contributions	\$35,544	\$41,253	\$8,064	\$5,016	\$7,725	\$15,668
Other Postretirement Contributions	\$529	\$14,377	\$178	\$205	\$156	\$34

The 2025 required pension contributions will be known with more certainty when the January 1, 2025 valuations are completed, which is expected by April 1, 2025.

Actuarial Assumptions

The significant actuarial assumptions used in determining the pension PBO and the other postretirement benefits APBO as of December 31, 2024 and 2023 were as follows:

	2024	2023
Weighted-average discount rate:		
Qualified pension	5.67% - 5.89% Blended 5.75%	5.02% - 5.10% Blended 5.06%
Other postretirement	5.66%	5.01%
Non-qualified pension	5.23%	4.68%
Weighted-average rate of increase in future compensation levels	3.98% - 4.45%	3.98% - 4.40%
Interest crediting rate	4.80%	4.00%
Assumed health care trend rate:		
Pre-65	8.15%	6.95%
Post-65	10.13%	7.88%
Ultimate health care cost trend rate	4.75%	4.75%
Year ultimate health care cost trend rate is reached and beyond:		
Pre-65	2035	2032
Post-65	2035	2032

The significant actuarial assumptions used in determining the net periodic pension and other postretirement benefits costs for 2024, 2023, and 2022 were as follows:

	2024	2023	2022
Weighted-average discount rate:			
Qualified pension:			
Service cost	5.08%	5.26%	3.07%
Interest cost	4.97%	5.16%	2.49%
Other postretirement:			
Service cost	4.82%	5.00%	3.20%
Interest cost	4.91%	5.09%	2.31%
Non-qualified pension:			
Service cost	5.01%	5.31%	4.94%
Interest cost	4.86%	5.30%	5.03%
Weighted-average rate of increase in future compensation levels	3.98% - 4.40%	3.98% - 4.40%	3.98% - 4.40%
Expected long-term rate of return on plan assets:			
Pension assets	6.00% - 7.25% Blended 6.75%	7.00%	6.75%
Other postretirement non-taxable assets	6.50% - 7.25%	6.00% - 7.00%	5.75% - 6.75%
Other postretirement taxable assets	5.25%	5.25%	4.75%
Assumed health care trend rate:			
Pre-65	6.95%	6.65%	5.65%
Post-65	7.88%	7.50%	5.90%
Ultimate health care cost trend rate	4.75%	4.75%	4.75%
Year ultimate health care cost trend rate is reached and beyond:			
Pre-65	2032	2032	2032
Post-65	2032	2032	2032

With respect to the mortality assumptions, Entergy used the Pri-2012 Employee and Healthy Annuitant Table, projected generationally using Scale MP-2021 with Aon's Endemic Adjustment, in determining its December 31, 2024 and 2023 pension plans' PBOs and the Pri.H 2012 (headcount weighted) Employee and Healthy Annuitant Table, projected generationally using Scale MP-2021 with Aon's Endemic Adjustment, in determining its December 31, 2024 and 2023 other postretirement benefits APBO.

Defined Contribution Plans

Entergy sponsors the Savings Plan of Entergy Corporation and Subsidiaries (System Savings Plan). The System Savings Plan is a defined contribution plan covering eligible employees of Entergy and certain of its subsidiaries. The participating Entergy subsidiary makes matching contributions to the System Savings Plan for all eligible participating employees in an amount equal to either 70% or 100% of the participants' basic contributions, up to 6% of their eligible earnings per pay period. The matching contribution is allocated to investments as directed by the employee.

Entergy also sponsors the Savings Plan of Entergy Corporation and Subsidiaries VI (Savings Plan VI) (established in April 2007) and the Savings Plan of Entergy Corporation and Subsidiaries VII (Savings Plan VII) (established in April 2007) to which matching contributions are also made. The plans are defined contribution plans that cover eligible employees, as defined by each plan, of Entergy and certain of its subsidiaries. Effective December 31, 2023, employees participating in Savings Plan VI and Savings Plan VII were transferred into the System Savings Plan when Savings Plan VI and Savings Plan VII merged into the System Savings Plan.

Entergy also sponsors the Savings Plan of Entergy Corporation and Subsidiaries VIII (established January 2021) and the Savings Plan of Entergy Corporation and Subsidiaries IX (established January 2021) to which company contributions are made. The participating Entergy subsidiary makes matching contributions to these defined contribution plans for all eligible participating employees in an amount equal to 100% of the participants' basic contributions, up to 5% of their eligible earnings per pay period. Eligible participants may also receive a discretionary annual company contribution up to 4% of the participant's eligible earnings (subject to vesting).

The Registrant Subsidiaries' 2024, 2023, and 2022 contributions to defined contribution plans for their employees were as follows:

Year	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
			(In Thousands)		
2024	\$6,822	\$8,784	\$4,048	\$1,584	\$3,907
2023	\$5,866	\$7,757	\$3,534	\$1,383	\$3,380
2022	\$5,124	\$7,138	\$3,194	\$1,223	\$2,938

NOTE 12. STOCK-BASED COMPENSATION

Note 12 to the financial statements is not applicable to the Registrant Subsidiaries.

NOTE 13. BUSINESS SEGMENT INFORMATION

Registrant Subsidiaries

Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas each has one operating and reportable segment, an integrated utility business which includes the generation, transmission, and distribution of electric power; and operation of a small natural gas distribution business at each of Entergy Louisiana and Entergy New Orleans. Revenue for each integrated utility business is primarily derived from retail electric sales. System Energy has one operating and reportable segment, which is an electricity generation business. System Energy's only source of revenue is the sale of electric power and capacity. 62

90% interest in the Grand Gulf nuclear plant to Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans. Each of the Registrant Subsidiaries' operations are managed on an integrated basis by that company because of the substantial effect of cost-based rates and regulatory oversight on the business process, cost structures, and operating results. The chief operating decision maker for the Registrant Subsidiaries is the respective president and chief executive officer for the Utility operating companies and the president for System Energy. Each chief operating decision maker assesses financial performance on an entity-wide basis and decides how to allocate resources based on net income that also is reported on the income statement for each of the Registrant Subsidiaries as net income. Net income is used in the annual planning process and to monitor budget versus actual results on a monthly basis and each Registrant Subsidiary's earned return on common equity in assessing financial performance. Each chief operating decision maker is only provided with the consolidated financial results for the respective Registrant Subsidiary. All segment financial information for the Registrant Subsidiaries is as reported on the respective financial statements for each of the Registrant Subsidiaries.

NOTE 14. ACQUISITIONS AND DISPOSITIONS

Acquisitions

Walnut Bend Solar

In June 2020, Entergy Arkansas signed a build-own-transfer agreement for the purchase of an approximately 100 MW to-be-constructed solar photovoltaic energy facility, Walnut Bend Solar facility, to be sited on approximately 1,000 acres in Lee County, Arkansas. Acquisition of the Walnut Bend Solar facility was initially approved by the APSC in July 2021. The agreement was amended by the parties in February 2023, and the revised agreement was approved by the APSC in July 2023. In February 2024, Entergy Arkansas made an initial payment of approximately \$170 million to acquire the facility. Substantial completion was achieved and commercial operation commenced in September 2024, at which time Entergy Arkansas made a substantial completion payment of approximately \$16 million for acquisition of the facility.

West Memphis Solar

In September 2020, Entergy Arkansas signed a build-own-transfer agreement for the purchase of an approximately 180 MW to-be-constructed solar photovoltaic energy facility, West Memphis Solar facility, to be sited on approximately 1,500 acres in Crittenden County, Arkansas. Acquisition of the West Memphis Solar facility was initially approved by the APSC in October 2021. In March 2022 the counterparty to the build-own-transfer agreement notified Entergy Arkansas that it was seeking changes to certain terms of the agreement, including both cost and schedule. Entergy Arkansas filed a supplemental application with the APSC in January 2023 for a change in the transmission route and updates to the cost and schedule, which was approved by the APSC in March 2023. In August 2024, Entergy Arkansas made an initial payment of approximately \$48 million to acquire the facility. Substantial completion was achieved in November 2024, at which time Entergy Arkansas made a substantial completion payment of approximately \$192 million for acquisition of the facility. Commercial operation commenced in December 2024.

Driver Solar

In August 2022, Entergy Arkansas signed a build-own-transfer agreement for the purchase of an approximately 250 MW to-be-constructed solar photovoltaic energy facility, Driver Solar facility, to be sited near Osceola, Arkansas. Acquisition of the Driver Solar facility was approved by the APSC in August 2022. In August 2024, Entergy Arkansas made an initial payment of approximately \$308 million to acquire the facility. Substantial completion was achieved in November 2024, at which time Entergy Arkansas made a substantial completion payment of approximately \$85 million for acquisition of the facility. Commercial operation commenced in December 2024.

NOTE 15. RISK MANAGEMENT AND FAIR VALUES

Market Risk

In the normal course of business, Entergy is exposed to a number of market risks. Market risk is the potential loss that Entergy may incur as a result of changes in the market or fair value of a particular commodity or instrument. All financial and commodity-related instruments, including derivatives, are subject to market risk including commodity price risk, equity price, and interest rate risk. Entergy uses derivatives primarily to mitigate commodity price risk associated with the price of fuel.

The Utility has limited exposure to the effects of market risk because it operates primarily under cost-based rate regulation. To the extent approved by their retail regulators, the Utility operating companies use commodity and financial instruments to hedge the exposure to price volatility inherent in their purchased power, fuel, and gas purchased for resale costs, that are recovered from customers.

Derivatives

Entergy designates a significant portion of its derivative instruments as normal purchase/normal sale transactions due to their physical settlement provisions, including power purchase and sales agreements, fuel purchase agreements, and capacity contracts. Certain derivative instruments do not qualify for designation as normal purchase/normal sale transactions due to their financial settlement provisions. See further discussion below regarding the accounting for these derivative instruments.

During the second quarter 2024, Entergy participated in the annual financial transmission rights auction process for the MISO planning year of June 1, 2024 through May 31, 2025. Financial transmission rights are derivative instruments that represent economic hedges of future congestion charges that will be incurred in serving Entergy's customer load. They are not designated as hedging instruments. Entergy initially records financial transmission rights at their estimated fair value and subsequently adjusts the carrying value to their estimated fair value at the end of each accounting period prior to settlement. Unrealized gains or losses on financial transmission rights held by the non-utility operations are included in operating revenues. The Utility operating companies recognize regulatory liabilities or assets for unrealized gains or losses on financial transmission rights. The total volume of financial transmission rights outstanding as of December 31, 2024 is 13,991 GWh for Entergy Arkansas, 24,896 GWh for Entergy Louisiana, 9,297 GWh for Entergy Mississippi, 2,460 GWh for Entergy New Orleans, and 8,579 GWh for Entergy Texas. Credit support for financial transmission rights held by the Utility operating companies is covered by cash and/or letters of credit issued by each Utility operating company as required by MISO. Credit support for financial transmission rights held by Entergy's non-utility operations business is covered by cash. No cash or letters of credit were required to be posted for financial transmission rights exposure for the non-utility operations business as of December 31, 2024 and 2023. Letters of credit posted with MISO covered the financial transmission rights exposure for Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas as of December 31, 2024 and for Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy Texas as of December 31, 2023.

The fair values of derivative instruments not designated as hedging instruments on the Registrant Subsidiaries' balance sheets as of December 31, 2024 and 2023 are shown in the tables below. Certain investments, including those not designated as hedging instruments, are subject to master netting agreements and are presented in the balance sheet on a net basis in accordance with accounting guidance for derivatives and hedging.

Instrument	Balance Sheet Location	Gross Fair Value (a)	Offsetting Position (b)	Net Fair Value (c) (d)	Registrant
(In Millions)					
2024					
Assets:					
Natural gas swaps	Prepayments and other	\$1.6	\$—	\$1.6	Entergy Mississippi
Financial transmission rights	Prepayments and other	\$8.6	(\$0.1)	\$8.5	Entergy Arkansas
Financial transmission rights	Prepayments and other	\$8.7	(\$0.1)	\$8.6	Entergy Louisiana
Financial transmission rights	Prepayments and other	\$1.3	\$—	\$1.3	Entergy New Orleans
Financial transmission rights	Prepayments and other	\$2.0	(\$0.1)	\$1.9	Entergy Texas
Liabilities:					
Financial transmission rights	Other current liabilities	(\$0.4)	\$0.9	\$0.5	Entergy Mississippi
2023					
Assets:					
Financial transmission rights	Prepayments and other	\$6.0	\$—	\$6.0	Entergy Arkansas
Financial transmission rights	Prepayments and other	\$9.8	\$—	\$9.8	Entergy Louisiana
Financial transmission rights	Prepayments and other	\$1.4	\$—	\$1.4	Entergy Mississippi
Financial transmission rights	Prepayments and other	\$1.1	\$—	\$1.1	Entergy New Orleans
Financial transmission rights	Prepayments and other	\$2.7	(\$0.3)	\$2.4	Entergy Texas
Liabilities:					
Natural gas swaps and options	Other current liabilities	\$0.4	\$—	\$0.4	Entergy Louisiana
Natural gas swaps	Other current liabilities	\$10.1	\$—	\$10.1	Entergy Mississippi
Natural gas swaps	Other current liabilities	\$0.6	\$—	\$0.6	Entergy New Orleans

a.Represents the gross amounts of recognized assets/liabilities

b.Represents the netting of fair value balances with the same counterparty

c.Represents the net amounts of assets/liabilities presented on the Registrant Subsidiaries' balance sheets

d.Excludes letters of credit posted with MISO to cover financial transmission rights exposure in the amount of \$0.5 million for Entergy Arkansas, \$0.1 million for Entergy Louisiana, \$0.8 million for Entergy Mississippi, \$0.1 million for Entergy New Orleans, and \$0.3 million for Entergy Texas as of December 31, 2024 and in the amount of \$1.2 million for Entergy Arkansas, \$0.5 million for Entergy Louisiana, \$0.3 million for Entergy Mississippi, and \$0.1 million for Entergy Texas as of December 31, 2023

The effects of derivative instruments not designated as hedging instruments on the Registrant Subsidiaries' income statements for the years ended December 31, 2024, 2023, and 2022 are as follows:

Instrument	Income Statement Location	Amount of gain (loss) recorded in the income statement (In Millions)	Registrant
2024			
Natural gas swaps	Fuel, fuel-related expenses, and gas purchased for resale	(a) \$7.0	Entergy Mississippi
Natural gas swaps	Fuel, fuel-related expenses, and gas purchased for resale	(a) \$0.5	Entergy New Orleans
Financial transmission rights	Purchased power expense	(b) \$59.8	Entergy Arkansas
Financial transmission rights	Purchased power expense	(b) \$71.7	Entergy Louisiana
Financial transmission rights	Purchased power expense	(b) \$7.5	Entergy Mississippi
Financial transmission rights	Purchased power expense	(b) \$6.9	Entergy New Orleans
Financial transmission rights	Purchased power expense	(b) \$17.8	Entergy Texas
2023			
Natural gas swaps and options	Fuel, fuel-related expenses, and gas purchased for resale	(a) (\$8.4)	Entergy Louisiana
Natural gas swaps	Fuel, fuel-related expenses, and gas purchased for resale	(a) (\$42.9)	Entergy Mississippi
Natural gas swaps	Fuel, fuel-related expenses, and gas purchased for resale	(a) (\$3.0)	Entergy New Orleans
Financial transmission rights	Purchased power expense	(b) \$25.8	Entergy Arkansas
Financial transmission rights	Purchased power expense	(b) \$60.4	Entergy Louisiana
Financial transmission rights	Purchased power expense	(b) \$13.7	Entergy Mississippi
Financial transmission rights	Purchased power expense	(b) \$6.4	Entergy New Orleans
Financial transmission rights	Purchased power expense	(b) \$17.3	Entergy Texas
2022			
Natural gas swaps and options	Fuel, fuel-related expenses, and gas purchased for resale	(a) \$21.4	Entergy Louisiana
Natural gas swaps	Fuel, fuel-related expenses, and gas purchased for resale	(a) \$53.6	Entergy Mississippi
Natural gas swaps	Fuel, fuel-related expenses, and gas purchased for resale	(a) (\$1.2)	Entergy New Orleans
Financial transmission rights	Purchased power expense	(b) \$106.5	Entergy Arkansas
Financial transmission rights	Purchased power expense	(b) \$48.5	Entergy Louisiana
Financial transmission rights	Purchased power expense	(b) \$10.4	Entergy Mississippi
Financial transmission rights	Purchased power expense	(b) \$3.7	Entergy New Orleans
Financial transmission rights	Purchased power expense	(b) \$6.3	Entergy Texas

a.Due to regulatory treatment, the natural gas swaps and options are marked-to-market through fuel, fuel-related expenses, and gas purchased for resale and then such amounts are simultaneously reversed and recorded as an offsetting regulatory asset or liability. The gains or losses recorded as fuel expenses when the swaps and options are settled are recovered or refunded through fuel cost recovery mechanisms.

b.Due to regulatory treatment, the changes in the estimated fair value of financial transmission rights for the Utility operating companies are recorded through purchased power expense and then such amounts are simultaneously reversed and recorded as an offsetting regulatory asset or liability. The gains or losses recorded as purchased power expense when the financial transmission rights for the Utility operating companies are settled are recovered or refunded through fuel cost recovery mechanisms.

Fair Values

The estimated fair values of Entergy's financial instruments and derivatives are determined using historical prices, bid prices, market quotes, and financial modeling. Considerable judgment is required in developing the estimates of fair value. Therefore, estimates are not necessarily indicative of the amounts that Entergy could realize in a current market exchange. Gains or losses realized on financial instruments are reflected in future rates and therefore do not affect net income. Entergy considers the carrying amounts of most financial instruments classified as current assets and liabilities to be a reasonable estimate of their fair value because of the short maturity of these instruments.

Accounting standards define fair value as an exit price, or the price that would be received to sell an asset or the amount that would be paid to transfer a liability in an orderly transaction between knowledgeable market participants at the date of measurement. Entergy and the Registrant Subsidiaries use assumptions or market input data that market participants would use in pricing assets or liabilities at fair value. The inputs can be readily observable, corroborated by market data, or generally unobservable. Entergy and the Registrant Subsidiaries endeavor to use the best available information to determine fair value.

Accounting standards establish a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy establishes the highest priority for unadjusted market quotes in an active market for the identical asset or liability and the lowest priority for unobservable inputs.

The three levels of the fair value hierarchy are:

- Level 1 - Level 1 inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the entity has the ability to access at the measurement date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis. Level 1 primarily consists of individually owned common stocks, cash equivalents (temporary cash investments, securitization recovery trust account, and escrow accounts), debt instruments, and gas swaps traded on exchanges with active markets. Cash equivalents includes all unrestricted highly liquid debt instruments with an original or remaining maturity of three months or less at the date of purchase.
- Level 2 - Level 2 inputs are inputs other than quoted prices included in Level 1 that are, either directly or indirectly, observable for the asset or liability at the measurement date. Assets are valued based on prices derived by independent third parties that use inputs such as benchmark yields, reported trades, broker/dealer quotes, and issuer spreads. Prices are reviewed and can be challenged with the independent parties and/or overridden by Entergy if it is believed such would be more reflective of fair value. Level 2 inputs include the following:
 - quoted prices for similar assets or liabilities in active markets;
 - quoted prices for identical assets or liabilities in inactive markets;
 - inputs other than quoted prices that are observable for the asset or liability; or
 - inputs that are derived principally from or corroborated by observable market data by correlation or other means.

Level 2 consists primarily of individually-owned debt instruments and gas swaps and options valued using observable inputs.

- Level 3 - Level 3 inputs are pricing inputs that are generally less observable or unobservable from objective sources. These inputs are used with internally developed methodologies to produce management's best estimate of fair value for the asset or liability. Level 3 consists primarily of financial transmission rights.

The values of financial transmission rights are based on unobservable inputs, including estimates of congestion costs in MISO between applicable generation and load pricing nodes based on the 50th percentile of historical prices. They are classified as Level 3 assets and liabilities. The valuations of these assets and liabilities are performed by the Office of Corporate Risk Oversight. The values are calculated internally and verified against the data published by MISO. Entergy's Accounting group reviews these valuations for reasonableness, with the assistance of others within the organization with knowledge of the various inputs and assumptions used in the valuation. The Office of Corporate Risk Oversight reports to the Vice President and Treasurer. The Accounting group reports to the Chief Accounting Officer.

The following tables set forth, by level within the fair value hierarchy, the Registrant Subsidiaries' assets and liabilities that are accounted for at fair value on a recurring basis as of December 31, 2024 and December 31, 2023. The assessment of the significance of a particular input to a fair value measurement requires judgment and may affect placement within the fair value hierarchy levels.

Entergy Arkansas

2024	Level 1	Level 2	Level 3	Total
	(In Millions)			
Assets:				
Temporary cash investments	\$3.4	\$—	\$—	\$3.4
Decommissioning trust funds (a):				
Equity securities	12.9	—	—	12.9
Debt securities	259.9	319.1	—	579.0
Common trusts (b)				1,012.5
Financial transmission rights	—	—	8.5	8.5
	\$276.2	\$319.1	\$8.5	\$1,616.3

2023	Level 1	Level 2	Level 3	Total
	(In Millions)			
Assets:				
Temporary cash investments	\$3.1	\$—	\$—	\$3.1
Decommissioning trust funds (a):				
Equity securities	6.4	—	—	6.4
Debt securities	129.9	367.0	—	496.9
Common trusts (b)				910.7
Financial transmission rights	—	—	6.0	6.0
	\$139.4	\$367.0	\$6.0	\$1,423.1

a. The decommissioning trust funds hold equity and fixed income securities. Equity securities are invested to approximate the returns of major market indices. Fixed income securities are held in various governmental and corporate securities. See Note 16 to the financial statements for additional information on the investment portfolios.
b. Common trust funds are not publicly quoted and are valued by the fund administrators using net asset value as a practical expedient. Accordingly, these funds are not assigned a level in the fair value table. The fund administrator of these investments allows daily trading at the net asset value and trades settle at a later date.

The following table sets forth a reconciliation of changes in the net assets (liabilities) for the fair value of financial transmission rights classified as Level 3 in the fair value hierarchy for the year ended December 31, 2024.

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Millions)				
Balance as of January 1, 2024	\$6.0	\$9.8	\$1.4	\$1.1	\$2.4
Issuances of financial transmission rights	17.6	21.6	3.9	2.8	7.3
Gains included as a regulatory liability/asset	44.7	48.9	1.7	4.3	10.0
Settlements	(59.8)	(71.7)	(7.5)	(6.9)	(17.8)
Balance as of December 31, 2024	\$8.5	\$8.6	(\$0.5)	\$1.3	\$1.9

The following table sets forth a reconciliation of changes in the net assets for the fair value of financial transmission rights classified as Level 3 in the fair value hierarchy for the year ended December 31, 2023.

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Millions)				
Balance as of January 1, 2023	\$10.3	\$7.3	\$0.6	\$0.8	\$0.1
Issuances of financial transmission rights	20.6	18.1	1.3	1.4	0.2
Gains included as a regulatory liability/asset	0.9	44.8	13.2	5.3	19.4
Settlements	(25.8)	(60.4)	(13.7)	(6.4)	(17.3)
Balance as of December 31, 2023	\$6.0	\$9.8	\$1.4	\$1.1	\$2.4

NOTE 16. DECOMMISSIONING TRUST FUNDS

The NRC requires certain of the Utility operating companies and System Energy to maintain nuclear decommissioning trusts to fund the costs of decommissioning ANO 1 and 2, River Bend, Waterford 3, and Grand Gulf. Entergy's nuclear decommissioning trust funds invest in equity securities, fixed-rate debt securities, and cash and cash equivalents.

Entergy records decommissioning trust funds on the balance sheet at their fair value. Because of the ability of the Registrant Subsidiaries to recover decommissioning costs in rates and in accordance with the regulatory treatment for decommissioning trust funds, for unrealized gains/(losses) on investment securities, the Registrant Subsidiaries record an offsetting amount in other regulatory liabilities/assets. Generally, Entergy records gains and losses on its debt and equity securities using the specific identification method to determine the cost basis of its securities.

Entergy Arkansas

Entergy Arkansas holds equity securities and available-for-sale debt securities in nuclear decommissioning trust accounts. The available-for-sale debt securities held as of December 31, 2024 and 2023 are summarized as follows:

	2024	2023
	(In Millions)	
Fair value	\$579.0	\$496.9
Unrealized gains	\$1.2	\$2.4
Unrealized losses	\$25.8	\$53.6

The amortized cost of available-for-sale debt securities was \$603.5 million as of December 31, 2024 and \$548.1 million as of December 31, 2023. As of December 31, 2024, the available-for-sale debt securities had an average coupon rate of approximately 3.72%, an average duration of approximately 6.31 years, and an average maturity of approximately 8.66 years.

The unrealized gains/(losses) recognized during the year ended December 31, 2024 on equity securities still held as of December 31, 2024 were \$177 million. The equity securities are generally held in funds that are designed to approximate or somewhat exceed the return of the Standard & Poor's 500 Index. A relatively small percentage of the equity securities are held in funds that are designed to approximate or somewhat exceed the return of the Wilshire 4500 Index. The debt securities are generally held in individual government and credit issuances.

The fair value and gross unrealized losses of available-for-sale debt securities, summarized by length of time that the securities had been in a continuous loss position, were as follows as of December 31, 2024 and 2023:

	December 31, 2024		December 31, 2023	
	Fair Value	Gross Unrealized Losses	Fair Value	Gross Unrealized Losses
			(In Millions)	
Less than 12 months	\$282.8		\$8.2	\$0.4
More than 12 months	195.0		17.6	53.2
Total	\$477.8		\$25.8	\$53.6

The fair value of available-for-sale debt securities, summarized by contractual maturities, as of December 31, 2024 and 2023 are as follows:

	2024	2023
	(In Millions)	
Less than 1 year	\$31.7	\$45.3
1 year - 5 years	142.5	132.2
5 years - 10 years	231.0	205.7
10 years - 15 years	62.2	39.9
15 years - 20 years	62.8	49.6
20 years+	48.8	24.2
Total	\$579.0	\$496.9

The following table summarizes proceeds from the dispositions of available-for-sale debt securities and the related gains and losses from the sales for the years ended December 31, 2024, 2023, and 2022:

	2024	2023	2022
	(In Millions)		
Proceeds from disposition of securities	\$210.6	\$28.5	\$42.1
Realized gains	\$0.1	\$0.1	\$0.1
Realized losses	\$35.8	\$2.0	\$2.6

During the years ended December 31, 2024, 2023, and 2022, gross gains and gross losses related to available-for-sale debt securities were reclassified out of other regulatory liabilities/assets into earnings.

NOTE 17. VARIABLE INTEREST ENTITIES

Note 17 to the financial statements is not applicable to the presentation of the FERC Form 1.

NOTE 18. TRANSACTIONS WITH AFFILIATES

Each Registrant Subsidiary purchases electricity from or sells electricity to the other Registrant Subsidiaries, or both, under rate schedules filed with the FERC. The Registrant Subsidiaries receive management, technical, advisory, operating, and administrative services from Entergy Services; and receive management, technical, and operating services from Entergy Operations. These transactions are on an "at cost" basis.

The tables below contain the various affiliate transactions of the Utility operating companies, System Energy, and other Entergy affiliates.

Intercompany Revenues

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
			(In Millions)			
2024	\$111.8	\$312.8	\$1.0	\$—	\$—	\$583.3
2023	\$125.2	\$317.6	\$1.0	\$—	\$0.7	\$588.4
2022	\$127.5	\$354.0	\$1.0	\$—	\$18.9	\$658.8

Intercompany Operating Expenses

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
			(In Millions)			
2024	\$540.6	\$649.3	\$339.6	\$293.9	\$319.4	\$166.6
2023	\$585.8	\$719.8	\$345.2	\$302.5	\$316.8	\$179.0
2022	\$617.4	\$770.2	\$356.1	\$341.7	\$321.4	\$215.0

Intercompany Interest and Investment Income

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
			(In Millions)			
2024	\$2.2	\$315.4	\$0.4	\$0.2	\$2.7	\$0.8
2023	\$0.7	\$303.2	\$0.2	\$1.0	\$1.8	\$0.6
2022	\$0.1	\$186.1	\$0.1	\$0.1	\$0.3	\$0.3

NOTE 19. SUBSEQUENT EVENTS

Management has evaluated the impact of events after December 31, 2024 up to February 18, 2025, the date that Entergy Arkansas's U.S. GAAP financial statements were issued and has updated such evaluations for disclosure purposes through April 15, 2025. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								402,140,728	
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								324,766,014	
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	14,730,591,172	14,730,591,172					
4	Property Under Capital Leases	101,064,461	101,064,461					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	1,481,570,566	1,481,570,566					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	16,313,226,199	16,313,226,199					
9	Leased to Others							
10	Held for Future Use	408,814	408,814					
11	Construction Work in Progress	351,159,739	351,159,739					
12	Acquisition Adjustments	44,516,241	44,516,241					
13	Total Utility Plant (8 thru 12)	16,709,310,993	16,709,310,993					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	6,029,137,756	6,029,137,756					
15	Net Utility Plant (13 less 14)	10,680,173,237	10,680,173,237					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	5,384,773,783	5,384,773,783					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	618,396,731	618,396,731					
22	Total in Service (18 thru 21)	6,003,170,514	6,003,170,514					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation	100,710	100,710					
29	Amortization							

30	Total Held for Future Use (28 & 29)	100,710	100,710				
31	Abandonment of Leases (Natural Gas)						
32	Amortization of Plant Acquisition Adjustment	25,866,532	25,866,532				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	6,029,137,756	6,029,137,756				

FERC FORM No. 1 (ED. 12-89)

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Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases
Includes operating leases recorded in accordance with FASB ASU No. 2016-02, Leases, as provided for in FERC Docket No. AI19-1-000.
(b) Concept: AccumulatedProvisionForDepreciationAmortizationAndDepletionOfPlantUtility
Includes a debit balance for removal costs of \$337,909,898
(c) Concept: AmortizationOfOtherUtilityPlantUtilityPlantInService
Includes accumulated provision for amortization of intangible assets.
(d) Concept: AccumulatedProvisionForDepreciationAmortizationAndDepletionOfPlantUtility
Includes a debit balance for removal costs of \$337,909,898

FERC FORM No. 1 (ED. 12-89)

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials	66,013,234	79,143,159		62,215,442	82,940,951
4	Allowance for Funds Used during Construction	1,866,953	3,210,985		1,815,374	3,262,564
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)	67,880,187				86,203,515
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)	142,166,924	95,741,224	72,250,118		165,658,030
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	(3,675,188)	(3,752,315)	(1,756,008)		(5,671,495)
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	213,722,299				257,533,040
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: NuclearFuelUnderCapitalLeases

As of December 31, 2024, arrangements to lease nuclear fuel existed in an aggregate amount up to \$240 million for Entergy Arkansas. The lessors finance the acquisition and ownership of nuclear fuel through loans made under revolving credit agreements, the issuance of commercial paper, and the issuance of intermediate-term notes. The credit agreements for Entergy Arkansas have a termination date of June 25, 2027. The intermediate-term notes issued pursuant to these fuel lease arrangements have varying maturities through May 1, 2029. It is expected that additional financing under the leases will be arranged as needed to acquire additional fuel, to pay interest, and to pay maturing debt. However, if such additional financing cannot be arranged, the lessee in each case must repurchase sufficient nuclear fuel to allow the lessor to meet its obligations in accordance with the fuel lease.

(b) Concept: NuclearMaterialsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions

Withdrawals and allocation adjustments related to the regulated nuclear pool.

(c) Concept: AllowanceForFundsConstructionNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions

Withdrawals and allocation adjustments related to the regulated nuclear pool.

(d) Concept: NuclearFuelUnderCapitalLeases

FUEL LEASE FOR ARKANSAS NUCLEAR ONE
LESSOR: RIVER FUEL TRUST #1

Investment of River Fuel Trust #1 at December 31, 2024		
Investment at December 31, 2023		\$142,166,924
Additional investment in fuel		93,528,327
Daily lease charges allocated to and included in capitalized costs		2,212,897
Less: Burn-up charges paid to lessor		72,250,118
Total Investment at December 31, 2024		\$165,658,030
Cost Incurred under River Fuel Trust #1 Lease for the Year Ended December 31, 2024		
Daily Lease Charges		\$5,408,420

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	33,366					33,366
3	(302) Franchise and Consents	3,832,306					3,832,306
4	(303) Miscellaneous Intangible Plant	862,755,270	64,074,087	12,666,052		554,681	914,717,986
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	866,620,942	64,074,087	12,666,052		554,681	918,583,658
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	2,128,299					2,128,299
9	(311) Structures and Improvements	68,154,802	261,609	128,580			68,287,831
10	(312) Boiler Plant Equipment	529,892,989	1,646,664	909,946			530,629,707
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	152,824,283	3,529,277	2,362,651			153,990,909
13	(315) Accessory Electric Equipment	64,025,400	578,416	18,805			64,585,011
14	(316) Misc. Power Plant Equipment	15,593,190	94,681	23,135			15,664,736
15	(317) Asset Retirement Costs for Steam Production	12,789,666	34,632,987				47,422,653
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	845,408,629	40,743,634	3,443,117			882,709,146
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights	2,641,307					2,641,307
19	(321) Structures and Improvements	675,660,449	2,784,582	188,053			678,256,978
20	(322) Reactor Plant Equipment	1,725,665,498	108,216,893	15,227,945			1,818,654,446
21	(323) Turbogenerator Units	482,688,964	16,815,916	3,050,113			496,454,767
22	(324) Accessory Electric Equipment	382,493,184	2,465,999	399,421			384,559,762
23	(325) Misc. Power Plant Equipment	410,855,845	7,783,944	1,142,577			417,497,212
24	(326) Asset Retirement Costs for Nuclear Production	237,067,118			(14,412,102)		222,655,016
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	3,917,072,365	138,067,334	20,008,109	(14,412,102)		4,020,719,488

26	C. Hydraulic Production Plant					
27	(330) Land and Land Rights	1,304,416				1,304,416
28	(331) Structures and Improvements	3,913,604				3,913,604
29	(332) Reservoirs, Dams, and Waterways	16,400,442	212,207	10,271		16,602,378
30	(333) Water Wheels, Turbines, and Generators	23,258,679	361,398	6,448		23,613,629
31	(334) Accessory Electric Equipment	3,680,948	92,063	23,958		3,749,053
32	(335) Misc. Power Plant Equipment	3,881,135				3,881,135
33	(336) Roads, Railroads, and Bridges					
34	(337) Asset Retirement Costs for Hydraulic Production	7,341				7,341
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	52,446,565	665,668	40,677		53,071,556
36	D. Other Production Plant					
37	(340) Land and Land Rights	5,180,742	24,491,778			29,672,520
38	(341) Structures and Improvements	411,883,805	92,841,364	327,980		504,397,189
39	(342) Fuel Holders, Products, and Accessories	5,937,215	6,473			5,943,688
40	(343) Prime Movers	228,444,869	3,736,798	1,299,868		230,881,799
41	(344) Generators	333,175,241	536,331,753	423,602		869,083,392
42	(345) Accessory Electric Equipment	24,002,665	162,244,455			186,247,120
43	(346) Misc. Power Plant Equipment	7,162,703	3,650,898	246,557		10,567,044
44	(347) Asset Retirement Costs for Other Production		17,722,636			17,722,636
44.1	(348) Energy Storage Equipment - Production					
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,015,787,240	841,026,155	2,298,007		1,854,515,388
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	5,830,714,799	1,020,502,791	25,789,910	(14,412,102)	6,811,015,578
47	3. Transmission Plant					
48	(350) Land and Land Rights	83,439,205	385,587	110,487		83,714,305
48.1	(351) Energy Storage Equipment - Transmission					
49	(352) Structures and Improvements	125,165,899	9,094,005	59,698		134,200,206
50	(353) Station Equipment	1,327,201,261	160,906,563	1,938,203		1,486,169,621
51	(354) Towers and Fixtures	146,110,025	373,437	128,181		146,355,281
52	(355) Poles and Fixtures	609,357,077	25,061,899	3,172,134		631,246,844
53	(356) Overhead Conductors and Devices	502,816,177	9,881,324	1,298,270		511,399,231
54	(357) Underground Conduit	18,568				18,568
55	(358) Underground Conductors and Devices	47,820				47,820
56	(359) Roads and Trails	1,899,786				1,899,786
57	(359.1) Asset Retirement Costs for Transmission Plant					
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,796,055,818	205,702,815	6,706,973		2,995,051,660
59	4. Distribution Plant					
60	(360) Land and Land Rights	21,414,312	5,653,668			27,067,980
61	(361) Structures and Improvements	52,727,689	28,411,419	50,431		81,088,677

62	(362) Station Equipment	614,623,925	41,487,439	1,459,667		654,651,697
63	(363) Energy Storage Equipment – Distribution					
64	(364) Poles, Towers, and Fixtures	974,748,262	73,327,797	6,079,791		1,041,996,268
65	(365) Overhead Conductors and Devices	879,858,765	51,991,612	12,613,816		919,236,561
66	(366) Underground Conduit	144,424,994	11,658,267	197,994		155,885,267
67	(367) Underground Conductors and Devices	215,066,447	10,910,761	833,150		225,144,058
68	(368) Line Transformers	1,163,572,156	75,042,963	6,502,923		1,232,112,196
69	(369) Services	337,633,537	7,787,913	450,872		344,970,578
70	(370) Meters	239,654,693	16,882,459	38,657		256,498,495
71	(371) Installations on Customer Premises	69,690,949	8,984,422	2,495,504		76,179,867
72	(372) Leased Property on Customer Premises					
73	(373) Street Lighting and Signal Systems	123,006,145	7,307,548	310,085		130,003,608
74	(374) Asset Retirement Costs for Distribution Plant					
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	4,836,421,874	339,446,268	31,032,890		5,144,835,252
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT					
77	(380) Land and Land Rights					
78	(381) Structures and Improvements					
79	(382) Computer Hardware					
80	(383) Computer Software					
81	(384) Communication Equipment					
82	(385) Miscellaneous Regional Transmission and Market Operation Plant					
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper					
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)					
85	6. General Plant					
86	(389) Land and Land Rights	10,470,350				10,470,350
87	(390) Structures and Improvements	204,005,984	4,809,454	708,346		208,107,092
88	(391) Office Furniture and Equipment	35,076,104	2,874,017	13,287,959		24,662,162
89	(392) Transportation Equipment	261,348	33,445	201,748		93,045
90	(393) Stores Equipment	568,930		271,773		297,157
91	(394) Tools, Shop and Garage Equipment	23,065,853	1,036,310	4,177,178		19,924,985
92	(395) Laboratory Equipment	964,161		177,850		786,311
93	(396) Power Operated Equipment	36,268				36,268
94	(397) Communication Equipment	71,323,407	10,333,186	5,963,395		75,693,198
95	(398) Miscellaneous Equipment	2,770,194	623,756	234,247	(554,681)	2,605,022
96	SUBTOTAL (Enter Total of lines 86 thru 95)	348,542,599	19,710,168	25,022,496	(554,681)	342,675,590
97	(399) Other Tangible Property					
98	(399.1) Asset Retirement Costs for General Plant					

99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	348,542,599	19,710,168	25,022,496		(554,681)	342,675,590
100	TOTAL (Accounts 101 and 106)	14,678,356,032	1,649,436,129	101,218,321	(14,412,102)		16,212,161,738
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	14,678,356,032	1,649,436,129	101,218,321	(14,412,102)		16,212,161,738

FERC FORM No. 1 (REV. 12-05)

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Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: ElectricPlantInServiceAdditions

The negative project additions include reversal credits from prior year additions for unclassified project costs closed to plant in service.

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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47	TOTAL					

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Land and Land Rights Under \$250,000			264,401
3				
21	Other Property:			
22	Other Property Under \$250,000			144,413
47	TOTAL			408,814

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	EAL LP ARDOT PROJECT 061454 HWY 1	1,706,211
2	EAL LP FAILURE - OH/UG - INSTALLIN	1,309,464
3	2023 FLIP EAL Southeast L221	1,148,326
4	EAL LP ARDOT PROJECT 020615 OH POR	1,038,684
5	L432 Flip Project 2023 Monticello	844,623
6	EAL LP ARDOT PROJECT 061454 HWY	835,936
7	EAL LP ARDOT PROJECT 070367 HWY	1,499,304
8	HN23-005V - S604 / SUMMIT - 2 miles	780,147
9	2024 - FRAZIER PIKE - V815 - IMPROV	759,649
10	EAL LP ARDOT PROJECT 070367 - UG Po	679,895
11	EAL LP REVENUE - Reconducting from	627,958
12	Social Hill Joint T&D 115kv Build N	597,167
13	EAL LP FC21A110 A143 A143 Fordyce	548,996
14	JV23-001A Jacksonville South Scopin	530,174
15	Social Hill Substation - EAL - Plan	1,026,574
16	EAL LP ARDOT PROJECT CA0613 UG POR	515,582
17	2023 FLIP EAL Southeast C107	513,368
18	EAL LP REVENUE - Iron Bluffs - Roun	479,961
19	EAL LP ARDOT PROJECT CA0613: OH POR	457,819
20	EAL LP ARDOT PROJECT 061454 HWY 10	448,489
21	EAL Francine Remnants (9/12&13/24)	434,945
22	Social Hill Joint T&D 115kv Rebuild	746,686
23	EAL Severe Weather (10/31-11/4/24)	421,810
24	2023 FLIP EAL Central F510	401,767
25	EAL LP ARDOT PROJECT CA0613 OH POR	383,536
26	FC23-002V Brinkley East - R151 - Re	364,789
27	IMPROVE - MOOREFIELD PROJECT P485 D	361,484
28	2023 FLIP EAL Southeast L432	341,677
29	SR22-005A_EAL_Northeast_Cedar Grove	336,220
30	2023 FLIP EAL Northeast N481	332,213
31	2023 FLIP EAL Southeast L430	323,647

32	2023 FLIP EAL Southeast C495	314,979
33	FC24A029 - D430 - S. AR-161 - C6	310,928
34	EAL LP ARDOT PROJECT 020475 HWY 83	307,646
35	HN23-005V-- S604-- Upgrading, reloc	306,249
36	FOCUS - Recolser 5F61 - Jamison Rd	292,383
37	2024 - GREENBRIER - N210 - IMPROVE	633,058
38	EAL LP ARDOT PROJECT 020628: OH POR	274,374
39	EAL LP ARDOT PROJECT 020716: OH POR	273,318
40	ON HOLD INTERNL - CORRECT JIM HIL	273,191
41	2024 - JACKSONVILLE - JVILLE NORTH	269,355
42	EAL LP ARDOT PROJECT 080529 OH REL	263,917
43	2023 FLIP EAL Central G950 LONG LEA	262,668
44	2023 FLIP EAL Central V380	413,780
45	FLIP- West Markham G950, Part 1	245,987
46	D430 TRIPSAVERS - HWY 161 S. 1ST ST	230,475
47	EAL_T&D Little Rock Enhanced Reliab	230,384
48	EAL LP Focus 2022 Breaker: L223 Dev	218,494
49	PSK 405 - CW24_010V - Lake Conway -	218,275
50	EAL LP N760 - UG & OH - FAILURE -	213,937
51	DIST GOVT MANDATD HWY BLKT EAL	205,005
52	Joint T&D Harrisburg 161kV Sub Rebu	190,556
53	2023 FLIP EAL Central G830	187,461
54	EAL Severe Weather (11/18-19/2024)	184,606
55	2023 FLIP EAL Northeast P513	180,005
56	RELIABILITY - 134D	179,398
57	EAL LP ARDOT PROJECT 020675	174,901
58	2023 FLIP EAL Southwest Y406	174,408
59	EAL LP REV - UG - VINEYARD SUBDIVI	174,343
60	2024 - LAKE CONWAY - N770 - IMPROVE	171,373
61	IMPROVE - EQUIPMENT - HS22-001A_EAL	169,431
62	FLIP - G950 Project - St Charles Bl	169,196
63	Blueberry Road 3-Phase Extension	166,921
64	NORTHSHORE PARK - D130 - COOKS LAND	163,100
65	Improve - Joint T&D Harrisburg 161k	161,250
66	2024 - Hot Springs - Arklahoma - Y5	160,375
67	EAL LP ARDOT PROJECT 080634	156,120
68	EAL LP RELIAB - Target Device Relia	149,321
69	HIGHWAY -2023- A127-BKR A127- Hwy16	143,565
70	DIST FOCUS BLKT EAL	140,486

71	IMPROVE - Planned Projects, HS21-00	140,000
72	2023 FLIP EAL Northeast W190 - OH	135,278
73	EAL LP ARDOT PROJECT 110614 OH POR	133,948
74	HN23-008V Flippin S614 - Recond A10	128,589
75	EAL LP FOCUS FC23A074, Z513, Z513	127,759
76	EAL LP FOCUS 2021: Breaker: L140 De	126,390
77	EAL LP FC24A027 FOCUS S602 S602	124,089
78	FC23-002V_Forrest City_R151_Recondu	123,114
79	DIST REPLACE POLE BLKT EAL	122,186
80	EAL LP BRS Mill 2 Contract	121,807
81	EAL LP ARDOT PROJECT 020675 HWY 82	121,301
82	BP /The Reserve Subdivisio	114,817
83	EAL LP ARDOT PROJECT 020770 : OH PO	110,047
84	FAILURE 2024 STUTTGART TARLETON	109,925
85	EAL LP 2022 - RECONDUCT-RESERVE AT	106,923
86	Moving/Upgrading Regulators 1774566	105,232
87	Ressa Walsh Job	102,529
88	EAL LP ARDOT PROJECT 070509 OH PR	102,454
89	OTHER DISTRIBUTION PLANT	(136,686)
90	Helicopter acquisition EAL	3,967,149
91	2024 Capital Tools EAL	1,612,001
92	Distribution Resiliency Plan	1,563,575
93	Accr Prx Code-Dist Cap EAL	1,188,523
94	GMS Software Upgrade	791,133
95	PD Capital Prioritization ESI	712,320
96	ESI - LIGHTING REMEDIATION PROJECT	639,454
97	Accrual Capital Proxy Code	544,964
98	Little Rock CrowdStrike Software	488,463
99	EAL Public EV Charging 2023	457,857
100	DACT Enhancements	378,418
101	LFN - Environmental Health Safety S	369,585
102	Micro Segmentation	342,489
103	Substation Modification - ARK 2025	328,106
104	Aggregate Net Meter- Phase 2	322,708
105	Nuclear PDS Replacement	303,476
106	Accr Prx Code-TRN AM Cap EAL	277,667
107	BA Insight Licenses	266,510
108	2024 Documentum Upgrade & OpenPass	259,890
109	Prevailing Wage & Apprenticeship Tr	224,175

110	TCC North Mapboard	183,549
111	TCC South Mapboard	183,549
112	Complex Billing System	180,301
113	ROCC Buildout Continuation	174,670
114	GIS Enhancement	167,156
115	Corp Security Config Mgmt Imp Intan	164,593
116	Secure Access Edge GP VPN ESI - 2	137,596
117	Power Compass	128,495
118	Newport EAL Public Charging	127,461
119	EAL 2023 Dist Lease Payoffs	118,756
120	Substation Modification ARK 2024	115,259
121	SQA Tool Deployment	105,569
122	Nuclear CAP Digitization - SW	103,267
123	SPO PCI - ESI - IN2	101,200
124	OTHER GENERAL & INTANGIBLE PLANT	1,661,626
125	ANO 1 LPT Replacement	54,845,998
126	ANO2 RVCH and CEDM Replacement	35,912,572
127	HT1 - Hot Spring LTSA Capital	18,417,235
128	ANO2 ECP Supply Piping Replacement	15,799,886
129	ANO2 RVLMS Obsolete Equip	14,089,586
130	ANO1 ECP Supply Piping Replacement	13,962,363
131	UP2 LTSA Adjustments Capital	11,443,063
132	AN1 RCS HOT LEG ALLOY 600 RCS MOD	7,589,778
133	EAL Lake Catherine CT	6,784,130
134	AN1 Repl Chiller & Cool Tower Refur	6,440,789
135	AN2 2VCH-1A 1B Main Chiller Repl	5,516,888
136	OP1 LTSA Services Capital	5,076,776
137	OP2 LTSA Services Capital	4,889,809
138	AN2 Repl 2E-6A/2E-7A FW Tube Bundle	3,859,746
139	ANO1 Process Computer Upgrade	3,066,182
140	AN1 Replace CRD CEDM Power Cables	2,342,787
141	AN1 RV Flange Leak Offline Repl.	1,872,612
142	AN2 THERMAL SLEEVE REMOVAL TOOL	1,823,496
143	ANC Security Defensive Strategy Upg	1,623,411
144	ANC Service Water Chemical Injectio	1,483,084
145	ANO2 B EDG Exciter/Voltage Regula	1,362,941
146	ANC Cathodic Protection Phase 2	1,356,399
147	AN2 ECP SW RETURN EXPOXY COATING	1,271,471
148	Conditioned Based Transmitters ANO	1,260,592

149	SW PIPING REPLX 2VCC-2A/B	1,259,463
150	RDC Spillway Gate Hoist Remote Oper	1,126,226
151	ANC REPL SEISMC MONITORING SYSTEM	1,115,516
152	HT1 STG Sync Breaker repalcement	1,112,009
153	AN2 Repl SW Pipe 2E-35B Heat XChang	1,064,584
154	SPO EAL Walnut Bend Solar Post COD	971,376
155	AN2 REPL LOSS OF FIELD RELAY	968,792
156	WB1 - New 910 MVA Transformer	955,213
157	AN1 REPL LOSS OF FIELD RELAY	947,605
158	ANO1 Fire PRA Model	911,106
159	AN2 Repl 2VUC-30 SPDS Room Cooler	882,818
160	ANC Ground Water Mitigation	861,301
161	AN2 2Y-26 Inverter Replacement	830,868
162	ANO1 1R31 SW Supply Header Loop	809,644
163	ANO2 2R31 SW Supply Header Loop	772,757
164	2R30 REPL MAGNESIUM ROTOR MOTOR	772,328
165	EAL Hot Spring CCGT	750,676
166	SPO Big Island Solar BOT Transactio	732,481
167	ANC Scoping Study for Fire Sys Repl	688,875
168	AN1 SW Piping Replacement 1R34	671,271
169	EAI - Union CCCT	591,806
170	EAL Driver Solar O&M Building	546,648
171	ANC REROOF CSB BUILDING	544,995
172	AN1 SUBSEQUENT LICENSE RENEWAL	544,075
173	AN2 SUBSEQUENT LICENSE RENEWAL	530,034
174	AN1 CW Internal Pipe Re-Coat	520,671
175	HT1 Gas Turbine Inlet Chiller Refur	507,041
176	ANO2 Process Computer Upgrade	490,705
177	U1- K-2A Turbine Rotor Repl	469,690
178	AN2 Refurb/Repl 2CV-1010-1/1060-2	443,270
179	AN1 ICC-MDS Replacement	434,562
180	ANO1 ICW Heat Exchanger A & B Repl	424,203
181	SPO EAL West Memphis Post COD	414,076
182	AN2 Yokogawa Long Range Plan	406,392
183	AN1 Phse 2 Reactor Bldg Steel Proj.	390,015
184	AN2 Install Reactor Drain Tank Rack	368,724
185	AN2 Obsolete CPC System Replacement	361,304
186	AN2FWCS - Long Range Plan for Upgr	354,767
187	AN2 REPL 2CV-0761 VALVE	319,732

188	AN1 Repl RBHV SW Cling Coils VCC-2B	313,406
189	2R30 Target Rock Valve Upgrades	282,690
190	HT1 A Circulating Water Pump Refurb	256,089
191	ANO1 Fire Sys Piping Repl	239,610
192	AN2 ADD MAIN STEAM VIB REDUCTION S	214,518
193	AN2 2P-4A SW MOTOR Rewind	209,891
194	EAI - Hot Spring CCCT Land Purchase	176,329
195	AN2HBC-78 SW Pipe Replacement	171,939
196	CDC - N. Abutment Post Tension Anch	163,044
197	U12 Amona systmSegmntaton&PipngRplc	143,581
198	AN2 REPL 2T-24 COOL TOWER ACID TANK	138,846
199	AN1 EDG GENERATOR INSTALL PERM HEAT	136,852
200	AN1 Repl Butterfly Valve CV-3820	125,662
201	ANOC Spent Fuel Cooling System Mod	119,015
202	ANO2 Spent Fuel Handling Equipment	114,698
203	P-3A CW Pump Refurb	113,142
204	2R29 Repl 2SI-16 B/D SIT Outlet Val	111,722
205	ANO1 Main Refuel Bridge Replacement	110,294
206	AN2 REPL CONTROL ROOM LIGHTING	101,359
207	OTHER PRODUCTION PLANT	1,094,774
208	Construct Social Hill 115 kV Substa	7,793,527
209	Galet Sub 500/230kV	7,774,179
210	Frazier Pike 115kV Build New Sub	3,262,066
211	Grand Prairie: Bld New 115kV Sub	3,235,117
212	Blakehill 115kV: New Sub	2,162,216
213	EI Dorado Chem Co 25.76 MW Add	2,061,968
214	Champ 115kV Build New Substation	1,753,203
215	Mabelvale replace control house	1,662,464
216	Heth 500 kV Switching Station SANU	1,047,096
217	Driver: Hybar Scoping Work Order	813,017
218	LR Walton Heights replace T1 and H	725,743
219	Marston 161kV SS - SANU	505,745
220	Gum Springs: Bld 115kV SS	485,601
221	Ritchie SES replace HV breakers	469,065
222	EAL: 13.8kV 3.33MVA Reg (Haskell)	467,468
223	Monticello East; replace breaker B7	443,991
224	McNeil EHV Transformer Diff Panel	436,737
225	EAL: 13.8KV 3.33MVA REG (PB INDUST)	394,769
226	Swifton failed breaker P435	379,582

227	Greenbrier xmfr panel, CS, LV brea	369,070
228	Russellville South diff panel, LV	347,557
229	EI Dorado East; replace HV breakers	335,268
230	Blakehill Land Purchase	311,940
231	PB Whitehall HV switches, CS, LV B	299,031
232	EAL: Camlin XFMR Monitor @ HS EHV	266,825
233	Frazier Pike Land Purchase	251,228
234	McCrary T1 Diff panel, LV Breaker	219,149
235	EAL: Camlin Mon Mayflower AT1/2	217,666
236	replace/install equipment	213,649
237	Sierra 115kV: New Sub	212,925
238	Cushman failed cap bank relay	211,499
239	Pocahontas North replace XMFR LV a	181,889
240	Warren West Diff Panel, HV breaker	172,051
241	Wheatley 500kV SS - SANU	165,551
242	Wyatt; failed cap bank relay	162,832
243	HS EHV Life Extension AT1 & AT2	159,276
244	LR South breaker B1433 & buss diff	156,881
245	Marston 161kV SS-TOIF	146,464
246	Hayti South Sub Upgrades	141,347
247	West Memphis 500/161kV Upgr Autos	130,021
248	AR Grid purchase tools	128,717
249	Prairie Crk161kV Intercon SS SANU	119,885
250	Arklahoma 115kV Bus Rly Imprv SPOF	118,656
251	Stuttgart Industrial; failed RTU	118,185
252	LR Boyle Park replace Circuit Swit	114,517
253	Thibault Rd 115kV Substation	113,377
254	EI Dorado Upland; replace circuit s	109,915
255	Heth 500kV SS TOIF	107,661
256	OTHER TRANSMISSION & DISTRIBUTION SUBSTATION PLANT	2,157,541
257	Driver - Hybar 230kV Ln 887	1,723,273
258	Dumas-Reed 115kV TLine Rebuild	1,159,079
259	Hayti South - AECl New Madrid	500,846
260	C6ML100432 AECC HOLLIS - H.S. VILLA	410,302
261	Social Hill T Line Cut In	390,746
262	Norfolk-Southland 161kV Ln Upgrd	248,607
263	OTHER TRANSMISSION LINES PLANT	878,784
264	OTHER UNDISTRIBUTED OVERHEADS	(1,546,231)
43	Total	351,159,739

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	5,173,549,351	5,173,448,641	100,710	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	345,806,071	⁹⁸ 345,806,071		
4	(403.1) Depreciation Expense for Asset Retirement Costs	11,195,861	11,195,861		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	22,185	⁹⁸ 22,185		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	357,024,117	357,024,117		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(88,552,269)	⁹⁹ (88,552,269)		
13	Cost of Removal	(60,476,226)	(60,476,226)		
14	Salvage (Credit)	3,361,288	3,361,288		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(145,667,207)	(145,667,207)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	(31,768)	⁹⁸ (31,768)		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	5,384,874,493	5,384,773,783	100,710	
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	632,805,499	⁹⁹ 632,805,499		
21	Nuclear Production	1,940,231,618	⁹⁸ 1,940,231,618		
22	Hydraulic Production-Conventional	21,542,175	⁹⁸ 21,530,785	11,390	
23	Hydraulic Production-Pumped Storage				
24	Other Production	669,392,350	669,392,350		
25	Transmission	665,713,477	665,713,477		
26	Distribution	1,348,286,653	1,348,286,653		
27	Regional Transmission and Market Operation				
28	General	106,902,721	106,813,401	89,320	89

29	TOTAL (Enter Total of lines 20 thru 28)	5,384,874,493	5,384,773,783	100,710
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FOOTNOTE DATA

(a) Concept: DepreciationExpenseExcludingAdjustments

Excludes service company depreciation allocations of \$8,414,145 (included in the depreciation expense shown on page 336), since these allocations do not offset to accumulated depreciation reserves.

(b) Concept: OtherAccounts

Includes depreciation on railcars, which is accounted for as fuel expense.

(c) Concept: BookCostOfRetiredPlant

Excludes retirements of \$12,666,052 (included in Amortization of Other Utility Plant shown on pages 204 - 207), since these retirements do not offset to accumulated depreciation reserves.

(d) Concept: OtherAdjustmentsToAccumulatedDepreciation

Includes the following:

Reserve Adjustment Transfer

(\$31,768)

(e) Concept: AccumulatedDepreciationSteamProduction

Includes a credit balance of \$3,007,789 for asset retirement obligations.

(f) Concept: AccumulatedDepreciationNuclearProduction

Includes a credit balance of \$129,503,824 for asset retirement obligations.

(g) Concept: AccumulatedDepreciationHydraulicProductionConventional

Includes a debit balance of \$43,182 for asset retirement obligations.

FERC FORM No. 1 (REV. 12-05)

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	AR Searcy Partnership, LLC - Subsidiary Company Subheading	06/30/2021						
2	AR Searcy Partnership, LLC - Paid-In-Capital			(4,483,684)		(2,639,610)	(7,123,294)	
3	AR Searcy Partnership, LLC - Capital Contribution			88,750,034			88,750,034	
4	AR Searcy Partnership, LLC - Outside Basis			4,159,300			4,159,300	
5	AR Searcy Partnership, LLC - Unappropriated Undistributed Subsidiary Earnings			(709,703)	(735,593)		(1,445,296)	
6	AR Searcy Partnership, LLC - Subtotal			87,715,947	(735,593)	(2,639,610)	84,340,744	
7	Arkansas Power & Light Company - Subsidiary Company Subheading							
8	Arkansas Power & Light Company - Capital Contribution			10,006			10,006	
9	Arkansas Power & Light Company - Unappropriated Undistributed Subsidiary Earnings			(146)	350		204	
10	Arkansas Power & Light Company - Subtotal			9,860	350		10,210	
42	Total Cost of Account 123.1 \$		Total	87,725,807	(735,243)	(2,639,610)	84,350,954	

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	47,049,929	34,264,667	
2	Fuel Stock Expenses Undistributed (Account 152)	10,445,290	15,671,999	
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	210,538,073	248,995,407	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	107,467,157	98,819,536	Electric
8	Transmission Plant (Estimated)	1,611,698	1,138,330	Electric
9	Distribution Plant (Estimated)	3,304,497	1,472,861	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	322,921,425	350,426,134	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	35,380,888	33,811,939	
17				
18				
19				
20	TOTAL Materials and Supplies	415,797,532	434,174,739	

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: PlantMaterialsAndOperatingSuppliesConstruction

	Balance at Beg of Year	
Production (estimated)		\$125,865,945
Transmission (estimated)		22,278,906
Distribution (estimated)		62,393,222
Total Assigned to Construction (estimated)		<u>\$210,538,073</u>

(b) Concept: PlantMaterialsAndOperatingSuppliesConstruction

	Balance at End of Year	
Production (estimated)		\$141,359,403
Transmission (estimated)		31,177,832
Distribution (estimated)		76,458,172
Total Assigned to Construction (estimated)		<u>\$248,995,407</u>

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals		
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
1	Balance-Beginning of Year	268,168											268,168	
2														
3	Acquired During Year:													
4	Issued (Less Withheld Allow)	30,345		32,667		32,667		32,667		914,690			1,043,036	
5	Returned by EPA													
6														
7														
8	Purchases/Transfers:	2,321											2,321	
9	Current year adjustment	2,699											2,699	
10														
11														
12														
13														
14														
15	Total	5,020											5,020	
16														
17	Relinquished During Year:													
18	Charges to Account 509													
19	Other:													
20	Allowances Used													
20.1	Allowances Used													
21	Cost of Sales/Transfers:													
22	Compliance Deduction	5,086											5,086	
23														
24														
25														

26													
27													
28	Total	5,086										5,086	
29	Balance-End of Year	298,447		32,667		32,667	32,667	914,690				1,311,138	
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: AllowancesIssuedLessWithheldAllowancesNumber

Future years include allowances issued from 2028 through 2055.

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year	1,280	67									1,280	67
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)	2,553		2,553		2,553		2,553		5,106 ¹⁸¹		15,318	
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:												
9	Current Year Adjustment	158										158	
10													
11													
12													
13													
14													
15	Total	158										158	
16													
17	Relinquished During Year:												
18	Charges to Account 509	2,033	47									2,033	47
19	Other:												
20	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26												98	

27														
28	Total													
29	Balance-End of Year	1,958	20	2,553		2,553		2,553		5,106		14,723	20	
30														
31	Sales:													
32	Net Sales Proceeds(Assoc. Co.)													
33	Net Sales Proceeds (Other)													
34	Gains													
35	Losses													
	Allowances Withheld (Acct 158.2)													
36	Balance-Beginning of Year													
37	Add: Withheld by EPA													
38	Deduct: Returned by EPA													
39	Cost of Sales													
40	Balance-End of Year													
41														
42	Sales													
43	Net Sales Proceeds (Assoc. Co.)													
44	Net Sales Proceeds (Other)													
45	Gains													
46	Losses													

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: AllowancesIssuedLessWithheldAllowancesNumber
Future years include allowances issued from 2028 through 2029.

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
20	TOTAL					

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr) to mo, yr] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Retired plant - electric meters - APSC Docket No. 16-060-U Order 168 - Amort period 4/2019 - 3/2034 - Commission auth AC19-167-000 September 6, 2019	36,306,615		407	3,542,109	32,764,506
49	TOTAL	36,306,615			3,542,109	32,764,506

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Total				
21	Generation Studies				
22					
23					
24					
25					
26					
27					
28					
29					

30					
31					
32					
33					
34					
35					
36					
37					
38					
39	Total				
40	Grand Total				

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Deferred Storm Restoration Costs - APSC Docket No. 15-015-U	33,135,395		593,571,407.3	3,307,357	29,828,038
2	Grand Gulf 1 Cost Rider Under-Recovery	9,515,299		555	4,990,138	4,525,161
3	MISO Rider Under-Recovery	15,392,274		407.3	6,270,208	9,122,066
4	Federal Litigation Consulting Fees - APSC Docket No. 07-138-TF	3,393,234		928	1,514,345	1,878,889
5	Asset Retirement Obligation - Coal	6,586,785	2,617,248			9,204,033
6	Asset Retirement Obligation - Nuclear	628,266,321	108,462,319	407.3	59,605,226	677,123,414
7	Asset Retirement Obligation - Fossil	4,133,253	1,030,870			5,164,123
8	Asset Retirement Obligation - Hydro	90,901	6,165			97,066
9	Defined Benefit Pension and Other Postretirement Plans	500,589,826		107,926,190,253,283,410.1,411.1	74,234,723	426,355,103
10	Qualified Pension Settlement Cost Deferral - APSC Docket No. 20-028-U - Amortization 130 months effective Oct 2020	6,657,195		926	877,872	5,779,323
11	Qualified Pension Settlement Cost Deferral - APSC Docket No. 20-028-U - Amortization 120 months effective July 2021	23,816,008		926	3,175,468	20,640,540
12	Qualified Pension Settlement Cost Deferral - APSC Docket No. 20-028-U - Amortization 128 months effective July 2022	21,718,700		926	2,369,313	19,349,387
13	Qualified Pension Settlement Cost Deferral - APSC Docket No. 20-028-U - Amortization 139 months effective April 2023	8,653,961		926	798,827	7,855,134
14	TCA/Ice Storm Settlement - Docket No. 01-296-U and Docket No. 01-084-U, Amort 30 years eff Jan 2002	4,213,272		407.3	526,656	3,686,616
15	MOARK Agreement - APSC Docket No. 13-028-U Order No. 21. Amort period 20 year eff Jan 2014	4,332,882		566	433,288	3,899,594
16	Lake Catherine 4 Reliability & Sustainability Costs - APSC Docket No. 15-015-U - Amortization 9.25 years beg March 2016	2,625,920		403,500,506,507,510,512,513,514	1,853,590	772,330
17	ANO Flood Barrier Costs - APSC Docket No. 15-015-U Order No. 18, Amort 10 years thru Feb 2026	2,154,790		517,520,524,525,528,530,532	994,519	1,160,271
18	ANO Fukushima Costs - APSC Docket No. 15-015-U Order No. 18, Amort 10 years thru Feb 2026	1,658,564		403,517,520,524,525,528,530,531,532,920,923	765,491	893,073
19	Opportunity Sales APSC Docket No. 19-020-TF	131,775,112		426.5	131,775,112	
20	Deferred COVID-19 bad debt expense - APSC Docket No. 20-012-A - Amort Jan 2024-Dec 2033	39,016,034		904	3,901,603	35,114,431
21	Income Taxes	80,683,114	10,106,317	410.1	68,492	90,720,939
22	Qualified Pension Settlement Cost Deferral - APSC Docket No. 20-028-U - Amortization 138 months effective Oct 2022	7,762,663		926	757,333	7,005,330
23	Qualified Pension Settlement Cost Deferral - APSC Docket No. 20-028-U - Amortization 135 months effective April 2023	15,510,193		926	1,477,161	14,033,032

24	MISO Financial Transmission Rights Mark-to-Market	2,502,324		242	2,502,324	
25	Deficient excess accumulated deferred income taxes - retail - recovery 1/24 through 12/24	10,193,827		410.1	10,193,827	
26	Formula Rate Plan Historical Adjustment		15,500,000			15,500,000
27	Power Through Costs		2,350,013			2,350,013
28	Qualified Pension Settlement Cost Deferral - APSC Docket No. 20-028-U - Amortizaton 276 months effective July 2024		1,126,103	926	24,247	1,101,856
29	Asset Retirement Obligations - Solar		1,414,038			1,414,038
44	TOTAL	1,564,377,847	142,613,073		312,417,120	1,394,573,800

FERC FORM No. 1 (REV. 02-04)

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Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Non-Expense Accrued Labor	4,231,989	1,083,336			5,315,325
2	Other Post Employment Benefits		145,883,000			145,883,000
3	Agric Irrig AMI Load Control - Docket 08-072-TF	2,617,150		930.2	995,295	1,621,855
4	Pooled Equipment - PEICo	1,025,790		517	83,221	942,569
5	Other	113,368	380,785	120.6	1,191	492,962
47	Miscellaneous Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	7,988,297				154,255,711

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	^(a) See Footnote Detail	516,791,352	470,475,382
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	516,791,352	470,475,382
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other (Specify)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	516,791,352	470,475,382

Notes

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfAccumulatedDeferredIncomeTax	BALANCE AT BEG OF YEAR	BALANCE AT END OF YEAR
Instr/Tax Tax Deficiencies	\$21,570	\$21,226
ANO Shutdown Costs	(37,687)	(115,426)
Grand Gulf 1 - Over/Under Recovery	(2,359,033)	(1,104,003)
Taxable Unbilled Revenue	5,962,259	3,546,249
Property Insurance Reserve	5,222,281	9,948,195
Capitalized Repairs	5,010	2,386
Injuries & Damages Reserve	1,082,908	1,261,484
Pension Plan	(97,214,335)	(102,278,116)
Defined Benefit Pension	117,258,554	92,153,359
Supplemental Pension Plan	360,874	390,921
Other Post Employment Benefits	(30,671,464)	(31,615,010)
Removal Cost	(55,554,761)	(56,135,016)
Acquisition	(1,283,896)	(1,163,011)
Accrual of Reserves	459,069	—
Asset retirement obligation	167,414	188,733
Litigation Settlement	—	844,420
Accrued Medical Claims	1,803,797	1,691,806
Uncollectible Accounts	1,780,601	1,139,817
Def Gain/Basis Step-Up	262,214	236,008
Basis Step-Up	233,554,250	211,092,991
Regulatory Liability	1,636,272	—
Partnership Income/Loss	(27,987)	(42,083)
Contract Deferred Revenue	253,377	809,423
Environmental Reserve	96,937	171,755
Incentive Compensation	3,656,437	4,343,585
Long-Term Incentive Compensation	113,436	135,114
Stock Options	57,217	78,495
Restricted Stock Awards	226,302	239,563
Deferred Directors' Fees	348	54,623
Rate Refund	23,056,560	1,995,020
Reorganization Costs	15,751,957	18,298,674
Income tax adjustment	126,598,634	130,365,736
Tax Attribute - NOL/CR Carryforward	18,018,374	10,287,766
NOL Protected Excess	8,427,327	7,920,801
ADIT-NOL-SRLY Fed NonCur	55,703,760	55,703,760
ADIT-Contrib Carryforward	1,370,509	996,030
ADIT-Tax CR Carryforward	9,987,692	17,935,553
Fed Offset-St Carryover	(4,551,958)	(5,430,332)
ADIT NOL Carryforward - Fed	43,273,860	65,246,160
ADIT NOL Carryforward - St	21,422,673	25,858,726
ADIT-Ben-Point Disall UTPs Res	10,900,000	5,400,000
TOTAL	\$516,791,352	\$470,475,382

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2										
3										
4										
5	Total									
6	Preferred Stock (Account 204)									
7										
8										
9										
10	Total									

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2025-04-15	Year/Period of Report End of: 2024/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	1,233,477,357
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
15.2	Capital contributions from parent	695,000,000
16	Ending Balance Amount	1,928,477,357
17	Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	1,928,477,357

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
- In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	3.70% Series	221	375,000,000		3,081,212		270,000	03/14/2014	06/01/2024	03/14/2014	06/01/2024	990	5,781,250
3	4.95% Series	221	250,000,000		2,430,691		1,780,000	12/09/2014	12/15/2044	12/09/2014	12/15/2044	250,000,000	12,375,000
4	3.50% Series 1	221	325,000,000		2,575,894		1,069,250	01/08/2016	04/01/2026	01/08/2016	04/01/2026	325,000,000	11,375,000
5	3.50% Series 2	221	55,000,000		796,158	(4,565,000)		06/16/2016	04/01/2026	06/16/2016	04/01/2026	55,000,000	1,925,000
6	3.50% Series 3	221	220,000,000		1,904,240	(4,857,600)		05/16/2017	04/01/2026	05/16/2017	04/01/2026	220,000,000	7,700,000
7	4.875% Series	221	410,000,000		12,358,529			08/16/2016	09/01/2066	08/16/2016	09/01/2066	410,000,000	19,987,500
8	4.00% Series 1	221	250,000,000		2,120,914		170,000	05/11/2018	06/01/2028	05/11/2018	06/01/2028	250,000,000	10,000,000
9	4.20% Series 1	221	350,000,000		3,734,174		2,075,500	03/19/2019	04/01/2049	03/19/2019	04/01/2049	350,000,000	14,700,000
10	4.00% Series 2	221	100,000,000		1,191,010	(9,473,000)		03/18/2020	06/01/2028	03/18/2020	06/01/2028	100,000,000	4,000,000
11	2.65% Series	221	675,000,000		6,709,146		2,666,250	09/11/2020	06/15/2051	09/11/2020	06/15/2051	675,000,000	17,887,500
12	3.35% Series	221	400,000,000		4,041,894		2,488,000	03/30/2021	06/15/2052	03/30/2021	06/15/2052	400,000,000	13,400,000
13	4.20% Series 2	221	200,000,000		2,322,840	(11,750,000)		03/04/2022	04/01/2049	03/04/2022	04/01/2049	200,000,000	8,400,000
14	5.15% Series	221	425,000,000		3,761,998		1,389,750	01/06/2023	01/15/2033	01/06/2023	01/15/2033	425,000,000	21,887,500
15	5.30% Series	221	300,000,000		2,706,532		1,683,000	08/17/2023	09/15/2033	08/17/2023	09/15/2033	300,000,000	15,900,000
16	5.45% Series	221	400,000,000		3,409,262		296,000	05/10/2024	06/01/2034	05/10/2024	06/01/2034	400,000,000	13,988,333
17	5.75% Series	221	400,000,000		4,194,660		1,780,000	05/10/2024	06/01/2054	05/10/2024	06/01/2054	400,000,000	14,758,334
18	Subtotal		5,135,000,000		57,339,154	(30,645,600)	15,667,750					4,760,000,000	194,065,417
19	Reacquired Bonds (Account 222)												
20													
21													
22													
23	Subtotal												

24	Advances from Associated Companies (Account 223)												
25													
26													
27													
28	Subtotal												
29	Other Long Term Debt (Account 224)												
30	Solid Waste Disposal - Department of Energy (Nuclear Fuel Disposal Cost)	224										216,015,958	10,864,612
31	Long-Term Obligations - Little Rock Air Force Base distribution facilities 4.2%	224										1,909,999	80,707
32	Subtotal											217,925,957	10,945,319
33	TOTAL		5,135,000,000									4,977,925,957	205,010,736

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: Bonds

Mortgage Bond 3.70% series matured June 1, 2024.

[\(b\)](#) Concept: InterestExpenseOnLongTermDebtIssued

Total interest for Accounts 221 and 224 is recorded in Account 427, as shown on page 117, line 62.

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	324,766,014
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	See Footnote Detail	6,275,487
9	Deductions Recorded on Books Not Deducted for Return	
10	See Footnote Detail	149,050,727
14	Income Recorded on Books Not Included in Return	
15	See Footnote Detail	17,330,974
19	Deductions on Return Not Charged Against Book Income	
20	See Footnote Detail	590,236,117
21	Other Reconciling Items - See Footnote Detail	127,061,798
27	Federal Tax Net Income	(413,065)
28	Show Computation of Tax:	
29	Normal and Surtax @ 21%	(86,744)
30	Estimated Consolidated Income Tax Allocated	0

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: TaxableIncomeNotReportedOnBooks

Taxable Income Not Recorded on Books:	
Avoided Cost - Tax Interest	\$7,732,198
Deferred Contract Revenue	2,295,702
Disallowed Compensation	11,834,459
Obligation for Customer Credits	(6,600,000)
Other Misc Taxable Items	526,656
Unbilled Revenue	(9,513,528)
Total	<u>\$6,275,487</u>

(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Deductions Recorded on Books Not Deducted for Return:	
Accrual of Reserves	\$22,437,082
Deferred Compensation and Benefits	6,900,524
Dry Cask Amortization	1,801,008
Asset Retirement Obligation	98,317
Meals and Entertainment	374,536
Nuclear Fuel Burn	72,250,118
Penalties	141,824
Political Expenses	1,550,000
Rate Refund	(84,822,682)
Reserve for Uncollectible Accounts	(2,510,206)
Securitization	(944,906)
Supplier Refund	131,775,112
Total	<u>\$149,050,727</u>

(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn

Income Recorded on Books Not Included in Return:	
Allowance for Funds Used During Construction	\$18,006,527
Equity Earnings in Subs	(735,247)
Tax Equity Partnership	59,694
Total	<u>\$17,330,974</u>

(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Deductions on Return Not Charged Against Book Income:	
Amortization of Other Assets	\$4,245,868
Amortization of Regulatory Assets	(4,334,891)
Bond Reacquisition Loss	(1,254,954)
Daily Lease Charges	2,212,897
Decommissioning Costs	1,751,715
Deferred Compensation & Benefits	(244,085)
Depletion	1,641
Depreciation of Nuclear Fuel	80,620,564
Depreciation of Plant Assets	350,458,826
Dividends Received Deduction	6,903,482
Service Company Billings	(757,968)
Grand Gulf 1 Costs	(4,990,138)
IRC Sec 475 Mark to Market Adjustments	(1,081,636)
Outage Costs	13,737,664
Pension and OPEB	32,183,407
Prepaid Expenses	1,893,002
Research and Development Costs	(7,439,132)
Software Costs	4,141,893
UOP Repairs	112,187,962
Total	<u>\$590,236,117</u>

(e) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Reconciling Items for the Year:	
Net Operating Loss	\$52,468,797
Federal Income Tax Accrual - Current year	(86,745)
Federal Income Tax Accrual - Prior year	(10,468,606)
Investment Tax Credit	(1,230,443)
FIN 48 taxes	(24,756,446)
Provision for Deferred Income Tax	113,390,670
State Income Tax - Current Year	18,560
State Income Tax Accrual - Prior Year	(2,273,989)
Total	<u>\$127,061,798</u>

(f) Concept: ComputationOfTax

The Respondent intends to join in the filing of a consolidated Federal Income Tax Return by Entergy Corporation and Subsidiary Companies for the year ended 2024. The estimated consolidated tax allocable under Entergy and Subsidiary Companies Intercompany Income Tax Allocation Agreement based on the provisions of Securities and Exchange Commission Rule 45(c) follows:

Entergy Utility Property, Inc.	\$515,000
Entergy Utility Affiliates, LLC	(14,000)
Entergy Utility Assets Holdings, Inc.	2,733,000
Entergy Utility Enterprises, Inc.	1,000
Entergy Utility Group, Inc.	(403,000)
System Energy Resources, Inc.	(3,992,000)
Entergy Operations, Inc.	(149,000)
Entergy Corporation	(94,040,000)
Entergy Nuclear New York Investment Company, LLC	3,000
Entergy Nuclear Holding Company #3, LLC	(4,058,000)
Entergy Assets Management Company, LLC	(3,550,000)
Entergy Northeast Holdings, LLC	(10,801,000)
Entergy Power Marketing Holding II, Inc.	(102,000)
Entergy Nuclear Power Marketing, LLC	2,108,000
Entergy Nuclear, Inc.	(309,000)
Entergy Nuclear Holding Company #1	(4,877,000)
Entergy Nuclear Operations, Inc.	(11,687,000)
Entergy Power Holdings, Inc.	9,427,000
Entergy TransCo HoldCo, LLC	(7,000)
EAM Nelson Holding, LLC	351,000
Entergy Power Investment Holding, Inc.	10,507,000
Entergy Mississippi Turbine Company	(385,000)
Entergy Power, LLC	(255,000)
Entergy Enterprises, Inc.	(34,000)
Entergy Power Gas Operations, LLC	28,913,000
Entergy Power Marketing Holding I, Inc.	(9,068,000)
Entergy Nuclear Palisades, LLC	(9,581,000)
Entergy Utility Affiliates Holdings, Inc.	1,000
EWO Marketing, LLC	(1,978,000)
Entergy Global, LLC	2,175,000
Entergy Ventures, Inc.	(152,000)
EUP Holdings, LLC	520,000
Entergy Assets Management Holding, Inc.	(196,000)
Entergy Technology Company	(21,000)
Entergy TransCo Texas, LLC	(11,000)
Entergy Services Holding, Inc.	(6,497,000)
Entergy Asset Management, Inc.	9,800,000
Entergy Nuclear Indian Point 2, LLC	(12,517,000)
Entergy Nuclear Indian Point 3, LLC	(11,827,000)
Entergy Finance Company, LLC	156,694,000
Entergy New Orleans, LLC	(398,000)
Entergy Utility Holding Company, LLC	(36,839,000)
Total	<u>\$-</u>
Supplemental Information -Entergy Utility Holding Company, LLC	
Entergy Louisiana, LLC	(\$67,923,000)
Entergy Arkansas, LLC	(8,458,000)
Entergy Mississippi, LLC	39,542,000
Total	<u>(\$36,839,000)</u>
Supplemental Information -Entergy Services Holdings, Inc	
Entergy Services Holdings, Inc.	(\$3,423,000)
Entergy Services, LLC	(1,811,000)
Entergy Account Services, LLC	(1,263,000)
Total	<u>(\$6,497,000)</u>

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)	
1	Federal Income Tax	Federal Tax			90,934,744	0	(31,284,479)	6,637,000		53,013,265		(40,859,113)				9,574,634
2	FICA	Federal Tax			1,766,236	0	12,589,561	12,636,051		1,719,746		4,146,768				8,442,793
3	Federal Unemployment	Federal Tax			1,292	0	59,237	59,472		1,057		19,485				39,752
4		Federal Tax			0	0						33,381				(33,381)
5	Subtotal Federal Tax				92,702,272	0	(18,635,681)	19,332,523	0	54,734,068	0	(36,659,479)	0	0	0	18,023,798
6	State Income Tax	State Tax			8,183,293	0	(1,118,142)	2,846,965		4,218,186		(3,497,858)				2,379,716
7					0	0				0						0
8	Subtotal State Tax				8,183,293	0	(1,118,142)	2,846,965	0	4,218,186	0	(3,497,858)	0	0	0	2,379,716
9	Regulatory Commission	Local Tax			0	1,949,156	3,845,361	4,075,310		0	2,179,105	3,845,361				0
10	Subtotal Local Tax				0	1,949,156	3,845,361	4,075,310	0	0	2,179,105	3,845,361	0	0	0	0
11	Railcar	Other Taxes			16,750	0	50,982	42,502		25,230						50,982
12	Gross Receipts Privilege Tax	Other Taxes			0	0				0		95				(95)
13	Subtotal Other Tax				16,750	0	50,982	42,502	0	25,230	0	95	0	0	0	50,887
14	Subtotal Property Tax				0	0	0	0	0	0	0	0	0	0	0	0
15	Subtotal Real Estate Tax				0	0	0	0	0	0	0	0	0	0	0	0
16	State Unemployment Tax	Unemployment Tax			646	0	29,030	29,290		386		7,205				21,825
17	Subtotal Unemployment Tax				646	0	29,030	29,290	0	386	0	7,205	0	0	0	21,825
18	Sales & Use Tax	Sales And Use Tax			2,443,772	0	18,596,820	18,874,780		2,165,812						18,596,820
19	Gross Receipts & Sales Tax	Sales And Use Tax			7,330	0	100,411	101,625		6,116		100,411				0
20	Subtotal Sales And Use Tax				2,451,102	0	18,697,231	18,976,405	0	2,171,928	0	100,411	0	0	0	18,596,820
21	Entergy Services, LLC	Income Tax			0	0				0	0	(5,783,166)				5,783,166
22	Subtotal Income Tax				0	0	0	0	0	0	0	(5,783,166)	0	0	0	195,783,166

23	State Excise Tax	Excise Tax			0	0				0		72,994			(72,994)
24	Subtotal Excise Tax				0	0			0	0	0	72,994	0	0	(72,994)
25	Subtotal Fuel Tax				0	0	0	0	0	0	0	0	0	0	0
26	Subtotal Federal Insurance Tax				0	0	0	0	0	0	0	0	0	0	0
27	Capital Stock Franchise	Franchise Tax			0	0				0		150			(150)
28	Franchise Tax - Local	Franchise Tax			16,906,343	0	48,630,143	49,211,230		16,325,256		48,779,696			(149,553)
29	Subtotal Franchise Tax				16,906,343	0	48,630,143	49,211,230	0	16,325,256	0	48,779,846	0	0	(149,703)
30	Non Income Tax	Miscellaneous Other Tax			87,000	0				87,000					0
31	Subtotal Miscellaneous Other Tax				87,000	0	0	0	0	87,000	0	0	0	0	0
32	Subtotal Other Federal Tax				0	0	0	0	0	0	0	0	0	0	0
33	Subtotal Other State Tax				0	0	0	0	0	0	0	0	0	0	0
34	Subtotal Other Property Tax				0	0	0	0	0	0	0	0	0	0	0
35	Subtotal Other Use Tax				0	0	0	0	0	0	0	0	0	0	0
36	Subtotal Other Advalorem Tax				0	0	0	0	0	0	0	0	0	0	0
37	Subtotal Other License And Fees Tax				0	0	0	0	0	0	0	0	0	0	0
38	Subtotal Payroll Tax				0	0	0	0	0	0	0	0	0	0	0
39	Ad Valorem Tax	Ad Valorem Tax			74,615,209	0	72,423,549	72,123,755		74,915,003		66,283,120			6,140,429
40	Subtotal Advalorem Tax				74,615,209	0	72,423,549	72,123,755	0	74,915,003	0	66,283,120	0	0	6,140,429
41	Entergy Services, LLC	Other Allocated Tax			0	0				0		16,192,549			(16,192,549)
42	Subtotal Other Allocated Tax				0	0	0	0	0	0	0	16,192,549	0	0	(16,192,549)
43	Subtotal Severance Tax				0	0	0	0	0	0	0	0	0	0	0
44	Subtotal Penalty Tax				0	0	0	0	0	0	0	0	0	0	0
45	Subtotal Other Taxes And Fees				0	0	0	0	0	0	0	0	0	0	0
40	TOTAL				194,962,615	1,949,156	123,922,473	166,637,980	0	152,477,057	2,179,105	89,341,078	0	0	34,581,395

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%	27,270,460			411.4	1,201,284		26,069,176	60 yr	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	27,270,460				1,201,284		26,069,176		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
47	OTHER TOTAL									
48	GRAND TOTAL	27,270,460				1,201,284		26,069,176		

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredInvestmentTaxCreditsAveragePeriodOfAllocationToIncome

Average lives are based on estimated composite useful lives of the properties and are subject to reconsideration each year.

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Qualified Pension funded status	125,691,390	107, 131, 926, 182.3	107,816,145		17,875,245
2	Non-Qualified Pension funded status	2,036,566	131, 182.3	1,002,303	162,465	1,196,728
3	Long-term Incentive Plan	457,549	131, 207	202,926	299,193	553,816
4	Misc non-operating reserve				3,463,593	3,463,593
5	Restricted Units Program				221,647	221,647
6	Other	9	926	2,432		(2,423)
47	TOTAL	128,185,514		109,023,806	4,146,898	23,308,606

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities										
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)										
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)										
18	Classification of TOTAL										
19	Federal Income Tax										
20	State Income Tax										
21	Local Income Tax										

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,610,867,224	497,427,197	426,445,977			182.3/254	91,950,998	182.3/254	106,335,708	1,696,233,154
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	1,610,867,224	497,427,197	426,445,977				91,950,998		106,335,708	1,696,233,154
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	1,610,867,224	497,427,197	426,445,977				91,950,998		106,335,708	1,696,233,154
10	Classification of TOTAL										
11	Federal Income Tax	1,320,143,251	365,886,662	287,143,823			182.3/254	22,836,231	182.3/254	37,262,462	1,413,312,320
12	State Income Tax	290,723,973	131,540,536	139,302,153			182.3/254	69,114,767	182.3/254	69,073,246	282,920,834
13	Local Income Tax										

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	^(a) See Footnote Detail	248,869,908	34,798,686	60,889,510			182.3/190/254	32,436,695	182.3/190/254	8,955,204	199,297,593
9	TOTAL Electric (Total of lines 3 thru 8)	248,869,908	34,798,686	60,889,510				32,436,695		8,955,204	199,297,593
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	248,869,908	34,798,686	60,889,510				32,436,695		8,955,204	199,297,593
20	Classification of TOTAL										
21	Federal Income Tax	201,390,939	25,339,421	44,950,157			182.3/190/254	24,353,512	182.3/190/254	5,494,876	162,921,567
22	State Income Tax	47,478,969	9,459,265	15,939,353			182.3/190/254	8,083,183	182.3/190/254	3,460,328	36,376,026
23	Local Income Tax										

NOTES

FOOTNOTE DATA

(a) Concept: DescriptionOfAccumulatedDeferredIncomeTaxOther

	BALANCE AT BEGINNING OF YEAR	CHANGES DURING YEAR				BALANCE AT END OF YEAR
		AMOUNTS DEBITED TO ACCT. 410.1	AMOUNTS CREDITED TO ACCT. 411.1	AMOUNTS DEBITED TO ACCT. 410.2	AMOUNTS CREDITED TO ACCT. 411.2	
Reg Asset Covid 19	\$9,672,856	\$89,967	\$1,195,955	\$—	\$—	
Reg Asset-Securitization	11,728,257	4,860,214	3,768,388	—	—	
System Equalization Agmt	32,669,685	2,125,533	34,795,218	—	—	
Maint/Refueling Reserve	8,791,949	10,174,607	7,041,446	—	—	
Minimum Pension Liability	117,258,560	—	—	—	—	
Bond Reacquisition Loss	4,926,733	36,684	421,351	—	—	
Section 475 Adj	(7,366,579)	7,363,330	2,154,514	—	—	
Capitalized Costs	592,881	55,492	648,373	—	—	
Reg Asset-MOARK	1,074,208	9,991	132,815	—	—	
Misc Cap Costs	703,697	15,674	269,671	—	—	
Reg Asset-30yr Retail	1,044,553	11,038	156,169	—	—	
Prepaid Expenses	1,716,795	4,244,485	4,321,825	—	—	
Income tax adjustment	28,430,287	4,441,722	4,441,722	—	—	
Nuclear Decom Liability	37,626,026	1,369,949	1,542,063	—	—	
TOTAL	\$248,869,908	\$34,798,686	\$60,889,510	\$—	\$—	

	ADJUSTMENTS				BALANCE AT END OF YEAR
	ACCOUNT CREDITED	DEBITS	AMOUNT	ACCOUNT DEBITED	
Reg Asset Covid 19			\$—		\$8,566,868
Reg Asset-Securitization			—		12,820,083
System Equalization Agmt			—		—
Maint/Refueling Reserve			—		11,925,110
Minimum Pension Liability	190		26,629,402	190	92,153,365
Bond Reacquisition Loss			—		4,542,066
Section 475 Adj			—		(2,157,763)
Capitalized Costs			—		—
Reg Asset-MOARK			—		951,384
Misc Cap Costs			—		449,700
Reg Asset-30yr Retail			—		899,422
Prepaid Expenses			—		1,639,455
Income tax adjustment	182.3/254		5,807,293	182.3/254	30,053,991
Nuclear Decom Liability			—		37,453,912
TOTAL			\$32,436,695		\$199,297,593

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Certain Investments in Debt & Equity Securities: ANO 1 Qualified Fund - Valuation Acct	338,577,787	128	85,375,165	163,163,084	416,365,706
2	Certain Investments in Debt & Equity Securities: ANO 2 Qualified Fund - Valuation Acct	283,017,858	128	70,908,408	132,785,724	344,895,174
3	Energy Efficiency Rider - Over-Recovery 07-085-TF	6,775,151			17,953,369	24,728,520
4	Income Taxes	483,372,627	190, 282, 283	15,871,198	40,780,899	508,282,328
5	Capacity Costs Recovery Rider - Over-Recovery	3,832,891	555	669,088		3,163,803
6	Internal Restructuring Guaranteed Customer Credits - APSC Docket No. 17-052-U, amort pd 1/19 - 12/24	6,600,000	407.4	6,600,000		
7	System Agreement Costs - Over Collection	51,081			6,935	58,016
8	Deferred Fuel Over-Recovery	88,230,438	557, 421	43,130,798		45,099,640
9	UPSA Global Settlement - Black Box Refund	93,000,000	407.4	92,304,589	7,481,908	8,177,319
10	Other Postretirement Plans	12,996,892			22,171,481	35,168,373
11	MISO Financial Transmission Rights Mark-to-Market				1,472,789	1,472,789
41	TOTAL	1,316,454,725		314,859,246	385,816,189	1,387,411,668

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	999,640,649	996,760,056	7,708,687	7,667,957	608,363	605,245
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	¹⁸ 571,573,802	¹⁸ 584,303,968	5,593,630	5,586,011	99,777	99,305
5	Large (or Ind.) (See Instr. 4)	632,143,802	635,472,090	9,932,431	9,072,048	23,639	24,152
6	(444) Public Street and Highway Lighting	11,469,984	11,607,356	79,833	80,796	839	809
7	(445) Other Sales to Public Authorities	7,152,347	8,801,500	108,797	111,791	53	46
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	2,221,980,584	2,236,944,970	23,423,378	22,518,603	732,671	729,557
11	(447) Sales for Resale	163,989,965	263,363,296	5,891,505	7,785,710	1	1
12	TOTAL Sales of Electricity	2,385,970,549	2,500,308,266	29,314,883	30,304,313	732,672	729,558
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	2,385,970,549	2,500,308,266	29,314,883	30,304,313	732,672	729,558
15	Other Operating Revenues						
16	(450) Forfeited Discounts	10,069,252	10,341,365				
17	(451) Miscellaneous Service Revenues	¹⁸ 1,476,715	¹⁸ 1,427,882				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	11,424,119	10,588,972				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	¹⁸ (63,242,278)	¹⁸ 15,398,457				
22	(456.1) Revenues from Transmission of Electricity of Others	106,615,948	100,958,978				
23	(457.1) Regional Control Service Revenues	1,930,945	1,129,174				
24	(457.2) Miscellaneous Revenues						

25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	68,274,701	139,844,828				
27	TOTAL Electric Operating Revenues	2,454,245,250	2,640,153,094				
Line 12, column (b) includes \$ of unbilled revenues.							
Line 12, column (d) includes MWH relating to unbilled revenues							

FERC FORM NO. 1 (REV. 12-05)

Page 300-301

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: SmallOrCommercialSalesElectricOperatingRevenue

Basis of classification of Commercial and Industrial Sales Account 442: (a) Industrial - Standard Classification Manual; (b) Commercial - all other business or professional activities of a non-manufacturing nature.

(b) Concept: MiscellaneousServiceRevenues

Revenues from returned check charges, administrative fees, budget billing credits and reconnections.

(c) Concept: OtherElectricRevenue

Other Electric Revenues:

Unbilled Revenue - Includes (180,722) MWH	\$8,705,016
Green Power Tariff	7,272,685
Solar Purchase Options	3,928,896
MISO Mkt Sch 11 Wholesale Dist Revenue	2,222,181
Sales and Use tax	689,541
City of Hot Springs Land Easements	40,072
Little Rock Air Force Base	208,536
Permit revenue	70,450
Third Party Sales of Inventory	589,934
Searcy Service Fees	94,056
Annual Schedule 50 Billing	103,547
Trans Union contract revenue	255
Big River Steel MISO credits	16
Net metering avoided cost	4,967,928
Southwestern Power Administration (SWPA) admin fees	146,594
CIAC excess reimbursements	22,448
Retail bill credits - System Energy settlement	(92,304,433)
	<u>(\$63,242,278)</u>

(d) Concept: SmallOrCommercialSalesElectricOperatingRevenue

Basis of classification of Commercial and Industrial Sales Account 442: (a) Industrial - Standard Classification Manual; (b) Commercial - all other business or professional activities of a non-manufacturing nature.

(e) Concept: MiscellaneousServiceRevenues

Revenues from returned check charges, administrative fees, budget billing credits and reconnections.

(f) Concept: OtherElectricRevenue

Other Electric Revenues:

Green Power Tariff	\$7,392,025
Solar Purchase Options	4,073,170
MISO Mkt Sch 11 Wholesale Distribution Revenue	2,125,640
Sales and Use tax	663,760
Unbilled Revenue - Includes (63,455) MWH	303,547
City of Hot Springs land easements	236,154
Little Rock Air Force Base	199,176
Permit revenue	211,201
Searcy Service Fees	89,987
Annual Schedule 50 billing	57,045
CIAC excess reimbursements	52,620
Third Party Sales of Inventory	15,536
Trans-Union Contract Revenue	535
Big River Steel MISO credits	(3,521)
Energy Efficiency Incentive Amortization	(18,418)
	<u>\$15,398,457</u>

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	MISO Sch 1 Sched/Sys Ctrl/Disp	497,179	964,648	1,495,333	1,930,945
46	TOTAL	497,179	964,648	1,495,333	1,930,945

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RS Gen. Purpose Res.	7,624,698	592,880,017	605,724	12,588	0.0778
2	RS3 Gen. Purpose Res.	6,879	548,171	422	16,301	0.0797
3	RT Opt. Res. Time-of-Use	835	66,527	61	13,689	0.0797
4	RMT Res Energy Mgmt TOU	885	68,140	70	12,643	0.0770
5	L4 All Night Outdoor Lighting	75,390	9,243,124	2,086	36,141	0.1226
6	NDCR ANO Decommissioning Cost		694,255			
7	GGR Grand Gulf Rider		64,229,858			
8	ECR Energy Cost Recovery Rider		90,094,252			
9	PCA Production Costs Allocation R		(49,500)			
10	EECR Energy Efficiency Cost Rate		31,032,216			
11	SDR Storm Damage Rider		8			
12	MFA Municipal Franchise Adj		25,914,936			
13	FLCF Federal Litig Consult Fee		946,645			
14	CCR Capacity Cost Recovery Rider		(771,979)			
15	MISO Rider		(41,631,067)			
16	FRP Formula Rate Plan		229,402,776			
17	TA Tax Adjustment Rider		(238)			
18	IRCR Interim Restructuring Credit		(3,027,492)			
19	Miscellaneous					
41	TOTAL Billed Residential Sales	7,708,687	999,640,649	608,363	12,671	0.1297
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	7,708,687	999,640,649	608,363	12,671	0.1297

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	SG1 Small Gen. Service	3,032,188	217,257,081	92,419	32,809	0.0717
2	SG2 Small Gen. Service	16,014	1,023,745	31	516,581	0.0639
3	SG3 Small Gen. Service	1,210	75,980	10	121,000	0.0628
4	SG4 Small Gen. Service	8,335	617,009	30	277,833	0.0740
5	SG5 Small Gen Service		98			
6	SG6 Small Gen Service	3,580	174,011	40	89,500	0.0486
7	SG7 Small Gen. Service	9,706	679,676	624	15,554	0.0700
8	GT1 Opt. LGS Time-of-Use	417,453	21,380,870	313	1,333,716	0.0512
9	GT2 Opt. LGS Time-of-Use	30,717	1,489,909	9	3,413,000	0.0485
10	GT4 Opt. LGS Time-of-Use	23,281	1,003,946	6	3,880,167	0.0431
11	IG1 LGS TOU Interruptible	104,364	2,292,837	33	3,162,545	0.0220
12	IG2 LGS TOU Interruptible	10,039	176,297	1	10,039,000	0.0176
13	IG4 LGS TOU Interruptible	77,992	1,170,755	3	25,997,333	0.0150
14	LG1 Large Gen. Service	990,370	49,378,178	1,034	957,805	0.0499
15	LG2 Large Gen. Service	42,575	1,704,033	14	3,041,071	0.0400
16	LG3 Large Gen. Service	84	8,794			0.1047
17	LG4 Large Gen. Service	17,134	788,990	9	1,903,778	0.0460
18	LG6 Large Gen. Service	5,736	345,817	4	1,434,000	0.0603
19	IL1 LGS Interruptible	24,834	321,193	7	3,547,714	0.0129
20	IL4 LGS Interruptible	115,576	996,155	3	38,525,333	0.0086
21	IP4 LPS Interruptible	32,872	286,457			0.0087
22	LP1 Large Power Service	36,090	1,422,523	4	9,022,500	0.0394
23	LP2 Large Power Service	51,834	2,029,158	5	10,366,800	0.0391
24	LP4 Large Power Service	123,683	4,320,628	7	17,669,000	0.0349
25	PT1 Opt. LPS Time-of-Use	79,493	4,291,769	12	6,624,417	0.0540
26	PT2 Opt. LPS Time-of-Use	68,354	2,905,710	4	17,088,500	0.0425
27	PT4 Opt. LPS Time-of-Use	73,947	2,855,456	5	14,789,400	0.0386
28	IT4 LPS Time-of-Use Interruptib	57,952	936,699	2	28,976,000	0.0162
29	CTV Comm. Ant. & TV Amp.	30,729	2,322,356	3,234	9,502	0.0756

30	L4 All Night Outdoor Lighting	104,136	10,453,592	1,912	54,464	0.1004
31	CGS Cotton Ginning Service	3,352	239,489	2	1,676,000	0.0714
32	NDCR ANO Decommissioning Cost		373,161			
33	GGR Grand Gulf Rider		33,167,437			
34	ECR Energy Cost Recovery Rider		62,355,138			
35	PCA Production Costs Allocation R		(32,050)			
36	EECR Energy Efficiency Cost Rate		24,682,978			
37	SDR Storm Damage Rider					
38	MFA Municipal Franchise Adj		20,182,444			
39	FLCF Federal Litig Consult Fee		701,940			
40	CCR Capacity Cost Recovery Rider		(464,928)			
41	MISO Rider		(20,904,251)			
42	FRP Formula Rate Plan		120,270,975			
43	TA Tax Adjustment		(774)			
44	IRCR Interim Restructuring Credit		(1,707,748)			
45	C23 Cogeneration		269			
46	Miscellaneous					
41	TOTAL Billed Small or Commercial	5,593,630	571,573,802	99,777	56,061	0.1022
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)					
43	TOTAL Small or Commercial	5,593,630	571,573,802	99,777	56,061	0.1022

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: SmallOrCommercialSalesElectricOperatingRevenue

Basis of classification of Commercial and Industrial Sales Account 442: (a) Industrial - Standard Classification Manual; (b) Commercial - all other business or professional activities of a non-manufacturing nature.

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	FA General Farm Service	68,586	4,454,853	3,441	19,932	0.0650
2	FAC General Farm Service	100,467	8,316,373	1,485	67,655	0.0828
3	SG1 Small Gen. Service	540,400	39,787,193	9,273	58,277	0.0736
4	SG2 Small Gen. Service	45,283	3,220,328	46	984,413	0.0711
5	SG3 Small Gen. Service	3,798	202,008	25	151,920	0.0532
6	SG4 Small Gen. Service	48,454	2,943,620	40	1,211,350	0.0608
7	SG5 Small Gen. Service	16,709	2,550,321	5	3,341,800	0.1526
8	SG6 Small Gen. Service	4,125	309,967	1	4,125,000	0.0751
9	IS2 SGS Interruptible	201	14,752	1	201,000	0.0734
10	GT1 Opt. LGS Time-of-Use	110,773	5,697,879	49	2,260,673	0.0514
11	GT2 Opt. LGS Time-of-Use	26,414	1,315,560	5	5,282,800	0.0498
12	GT4 Opt. LGS Time-of-Use	42,569	2,078,343	14	3,040,643	0.0488
13	IG1 LGS TOU Interruptible	47,602	930,038	4	11,900,500	0.0195
14	IG3 LGS TOU Interruptible	5,409	97,347	1	5,409,000	0.0180
15	IG4 LGS TOU Interruptible	89,375	1,414,304	4	22,343,750	0.0158
16	LG1 Large Gen. Service	494,538	25,393,493	313	1,579,994	0.0513
17	LG2 Large Gen. Service	92,840	4,487,403	25	3,713,600	0.0483
18	LG3 Large Gen. Service	833	48,977	1	833,000	0.0588
19	LG4 Large Gen. Service	215,136	8,757,299	65	3,309,785	0.0407
20	LG5 Large Gen. Service	2,282	329,129	3	760,667	0.1442
21	LG6 Large Gen. Service	708	58,166	1	708,000	0.0822
22	IL1 LGS Interruptible	32,229	618,456	13	2,479,154	0.0192
23	IL2 LGS Interruptible	17,568	167,983	3	5,856,000	0.0096
24	IL4 LGS Interruptible	38,567	403,096	2	19,283,500	0.0105
25	LP1 Large Power Service	151,000	7,044,817	22	6,863,636	0.0467
26	LP2 Large Power Service	691,257	30,139,151	36	19,201,583	0.0436
27	LP4 Large Power Service	1,813,630	61,929,135	50	36,272,600	0.0341
28	LP5 Large Power Service	59,404	2,587,359	5	11,880,800	0.0436
29	LP6 Large Power Service	34,776	1,355,401	2	17,388,000	0.0390

30	LPHLD4 Large Power High-Load Density Service	1,361,953	26,640,777	17	80,114,882	0.0196
31	IP4 LPS Interruptible	558,240	9,738,995	5	111,648,000	0.0174
32	IP6 LPS Interruptible	123,757	1,426,207	1	123,757,000	0.0115
33	PT1 Opt. LPS Time-of-Use	84,131	4,632,360	12	7,010,917	0.0551
34	PT2 Opt. LPS Time-of-Use	67,912	3,003,403	4	16,978,000	0.0442
35	PT4 Opt. LPS Time-of-Use	261,692	9,966,330	14	18,692,286	0.0381
36	IT1 LPS TOU Interruptible	8,535	194,119	1	8,535,000	0.0227
37	IT4 LPS TOU Interruptible	141,500	4,015,055	1	141,500,000	0.0284
38	IT6 LPS TOU Interruptible	2,106,155	65,666,781	3	702,051,667	0.0312
39	APA Agricultural Water Pump Svc	233,119	19,229,854	5,850	39,849	0.0825
40	APB Agricultural Water Pump Svc	61,940	6,542,870	2,569	24,111	0.1056
41	CGS Cotton Ginning Service	44,623	3,152,799	31	1,439,452	0.0707
42	L4 All Night Outdoor Lighting	13,439	1,318,230	193	69,632	0.0981
43	SS Standby Service	70,502	4,103,249			0.0582
44	C23 Cogeneration		807	3		
45	NDCR ANO Decommissioning Cost		395,860			
46	GGR Grand Gulf Rider		33,558,572			
47	ECR Energy Cost Recovery Rider		109,709,426			
48	PCA Production Costs Allocation R		(46,664)			
49	EECR Energy Efficiency Cost Rate		26,066,367			
50	MFA Municipal Franchise Adj		2,696,098			
51	FLCF Federal Litig Consult Fee		1,245,069			
52	CCR Capacity Cost Recovery Rider		(449,689)			
53	MISO Rider		(28,728,167)			
54	FRP Formula Rate Plan		113,120,920			
55	TA Tax Adjustment Rider		(6)			
56	IRCR Interim Restructuring Credit		(1,708,587)			
57	SDR Storm Damage Rider		16			
58	Miscellaneous					
41	TOTAL Billed Large (or Ind.) Sales	9,932,431	632,143,802	23,639	420,171	0.0636
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)					
43	TOTAL Large (or Ind.)	9,932,431	632,143,802	23,639	420,171	0.0636

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	L1 Municipal Street Lighting	72,964	6,504,583	306	238,444	0.0891
2	L1SH Municipal Shielded Street Li	111	13,955	2	55,500	0.1257
3	L2 Traffic Signal Service	6,093	514,902	472	12,909	0.0845
4	L4 All Night Outdoor Lighting	298	28,431	58	5,138	0.0954
5	LEDSL Municipal Street Lighting	367	22,538	1	367,000	0.0614
6	NDCR ANO Decommissioning Cost		8,580			
7	GGR Grand Gulf Rider		830,407			
8	ECR Energy Cost Recovery Rider		913,937			
9	PCA Production Costs Allocation R		(522)			
10	EECR Energy Efficiency Cost Rate		226,252			
11	MFA Municipal Franchise Adj		16,124			
12	FLCF Federal Litig Consult Fee		9,923			
13	CCR Capacity Cost Recovery Rider		(4,684)			
14	MISO Rider		(134,113)			
15	FRP Formula Rate Plan		2,554,272			
16	TA Tax Adjustment Rider		(1)			
17	IRCR Interim Restructuring Credit		(34,600)			
41	TOTAL Billed Public Street and Highway Lighting	79,833	11,469,984	839	95,153	0.1437
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	79,833	11,469,984	839	95,153	0.1437

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SALES OF ELECTRICITY BY RATE SCHEDULES

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- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	SG1 Small Gen. Service	1,056	73,647	30	35,200	0.0697
2	LP2 Large Power Service	80,069	2,985,934	1	80,069,000	0.0373
3	PT4 Opt. LPS Time-of-Use	27,126	1,108,403	1	27,126,000	0.0409
4	L4 All Night Outdoor Lighting	14	1,788	1	14,000	0.1277
5	MP Municipal Pump Service	532	35,775	20	26,600	0.0672
6	NDCR ANO Decommissioning Cost		3,919			
7	GGR Grand Gulf Rider		317,868			
8	ECR Energy Cost Recovery Rider		1,197,518			
9	PCA Production Costs Allocation R		(535)			
10	EECR Energy Efficiency Cost Rate		143,544			
11	MFA Municipal Franchise Adj		3,179			
12	FLCF Federal Litig Consult Fee		13,599			
13	CCR Capacity Cost Recovery Rider		(4,217)			
14	MISO Rider		(242,508)			
15	FRP Formula Rate Plan		1,532,330			
16	IRCR Interim Restructuring Credit		(17,897)			
41	TOTAL Billed Other Sales to Public Authorities	108,797	7,152,347	53	2,052,774	0.0657
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	108,797	7,152,347	53	2,052,774	0.0657

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	23,423,378	2,221,980,584	732,671	31,970	0.0949
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts					
43	TOTAL - All Accounts	23,423,378	2,221,980,584	732,671	31,970	0.0949

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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for RQ provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	^(a) Entergy Louisiana, LLC	LU					686,115	30,505,451	5,305,268		35,810,719
2	^(b) Entergy Mississippi, LLC	IU	94				666,063	35,462,690	4,364,524		39,827,214
3	^(c) Entergy New Orleans, LLC	LU	94				687,291	30,505,500	5,347,904		35,853,404
4	^(d) Entergy Power, LLC	OS	123				0		62,578		62,578
5	^(e) Conway Corporation	OS	98				0		21,881		21,881
6	^(f) Jonesboro City Light & Water	OS	151				0		98,250		98,250
7	^(g) City of Osceola	OS	101				0		3,970		3,970
8	^(h) City of West Memphis	OS	99				0		10,941		10,941
9	⁽ⁱ⁾ Arkansas Electric Cooperative Corp.	OS	82	59	49	49	0		382,917	557,113	940,030
10	^(j) East Texas Electric Cooperative	OS	147				0		31,049		31,049
11	^(k) Entergy Mississippi, LLC	OS					0		198,505		198,505

12	^(b) Associated Electric Coop., Inc.	RQ	130				(200)	3,255	6,160		9,415
13	Midcontinent ISO, Inc.	OS					3,852,236	3,068,033	46,990,663	1,063,313 ^(b)	51,122,009
15	Subtotal - RQ						(200)	3,255	6,160		9,415
16	Subtotal-Non-RQ						5,891,705	99,541,674	62,818,450	1,620,426	163,980,550
17	Total						5,891,505	99,544,929	62,824,610	1,620,426	163,989,965

FERC FORM NO. 1 (ED. 12-90)

Page 310-311

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

<u>(a)</u> Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale	
Energy and capacity sales associated with MSS-4.	
<u>(b)</u> Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale	
Energy and capacity sales associated with MSS-4.	
<u>(c)</u> Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale	
Energy and capacity sales associated with MSS-4.	
<u>(d)</u> Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale	
Includes revenue associated with Entergy's participation in the MISO market from the co-owners of White Bluff and Independence.	
<u>(e)</u> Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale	
Includes revenue associated with Entergy's participation in the MISO market from the co-owners of White Bluff and Independence.	
<u>(f)</u> Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale	
Includes revenue associated with Entergy's participation in the MISO market from the co-owners of White Bluff and Independence.	
<u>(g)</u> Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale	
Includes revenue associated with Entergy's participation in the MISO market from the co-owners of White Bluff and Independence.	
<u>(h)</u> Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale	
Includes revenue associated with Entergy's participation in the MISO market from the co-owners of White Bluff and Independence.	
<u>(i)</u> Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale	
Includes revenue associated with Entergy's participation in the MISO market from the co-owners of White Bluff and Independence.	
<u>(j)</u> Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale	
Includes revenue associated with Entergy's participation in the MISO market from the co-owners of White Bluff and Independence.	
<u>(k)</u> Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale	
Includes revenue associated with Entergy's participation in the MISO market from the co-owners of White Bluff and Independence.	
<u>(l)</u> Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale	
Sales provided under a letter agreement effective March 1992.	
<u>(m)</u> Concept: OtherChargesRevenueSalesForResale	
Related to wholesale distribution and capital credit refunds	
<u>(n)</u> Concept: OtherChargesRevenueSalesForResale	
CHARGES	
MISO Ancillary	\$1,098
MISO Residual Load	1,070,294
MISO Uplift	(38,224)
MISO Searcy Revenue	30,145
Total Other Purchases from MISO	\$1,063,313

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	3,587,692	3,698,846
5	(501) Fuel	229,271,326	248,142,877
6	(502) Steam Expenses	2,953,001	3,008,300
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	1,163,153	1,287,023
10	(506) Miscellaneous Steam Power Expenses	6,319,337	5,622,731
11	(507) Rents	100,009	128,199
12	(509) Allowances	47	97
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	243,394,565	261,888,073
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	317,239	351,780
16	(511) Maintenance of Structures	1,298,862	1,360,508
17	(512) Maintenance of Boiler Plant	6,053,799	10,359,319
18	(513) Maintenance of Electric Plant	5,495,243	5,366,517
19	(514) Maintenance of Miscellaneous Steam Plant	2,256,783	2,211,273
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	15,421,926	19,649,397
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	258,816,491	281,537,470
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	31,634,199	32,841,673
25	(518) Fuel	83,924,201	72,846,884
26	(519) Coolants and Water	7,755,901	8,034,036
27	(520) Steam Expenses	40,489,632	37,526,834
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses	42,583,068	42,614,740

32	(525) Rents	1,179,593	707,506
33	TOTAL Operation (Enter Total of lines 24 thru 32)	207,566,594	194,571,673
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	18,030,800	20,548,978
36	(529) Maintenance of Structures	110,035	57,857
37	(530) Maintenance of Reactor Plant Equipment	1,643,485	1,056,170
38	(531) Maintenance of Electric Plant	12,312,828	11,994,905
39	(532) Maintenance of Miscellaneous Nuclear Plant	88,144,574	98,825,175
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	120,241,722	132,483,085
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)	327,808,316	327,054,758
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	139,897	211,114
45	(536) Water for Power	593,372	327,164
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses	783,872	44,918
48	(539) Miscellaneous Hydraulic Power Generation Expenses	262,592	248,300
49	(540) Rents	9,205	12,152
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	1,788,938	843,648
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures	59,205	54,530
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,132,214	1,343,876
56	(544) Maintenance of Electric Plant	396,113	321,055
57	(545) Maintenance of Miscellaneous Hydraulic Plant	501,089	645,892
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	2,088,621	2,365,353
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)	3,877,559	3,209,001
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	4,102,031	3,620,724
63	(547) Fuel		
64	(548) Generation Expenses	3,320,423	3,461,399
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	11,091,025	9,699,571
66	(550) Rents	41,503	127,766
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	18,554,982	16,909,460
68	Maintenance		

69	(551) Maintenance Supervision and Engineering	806,702	521,994
70	(552) Maintenance of Structures	2,114,227	345,632
71	(553) Maintenance of Generating and Electric Plant	9,059,216	12,076,545
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	462,565	545,268
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	12,442,710	13,489,439
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	30,997,692	30,398,899
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	241,206,026	259,041,424
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching	1,412,091	1,274,157
78	(557) Other Expenses	(38,813,815)	193,973,115
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	203,804,302	454,288,696
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	825,304,360	1,096,488,824
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	4,306,041	4,984,683
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	3,286,852	3,124,004
87	(561.3) Load Dispatch-Transmission Service and Scheduling	62,024	67,932
88	(561.4) Scheduling, System Control and Dispatch Services	7,355,098	5,783,146
89	(561.5) Reliability, Planning and Standards Development	868,777	855,996
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	1,041,238	495,500
93	(562) Station Expenses	310,527	453,409
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	4,017,119	4,071,718
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	822,424	(170,370)
97	(566) Miscellaneous Transmission Expenses	7,056,323	6,361,208
98	(567) Rents	133,708	75,759
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	29,260,131	26,102,985
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	6,020,574	5,880,933
102	(569) Maintenance of Structures	130,962	74,286
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software	67,269	169,404

105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	3,444,239	3,116,433
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	4,236,814	5,974,531
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	37,806	37,151
111	TOTAL Maintenance (Total of Lines 101 thru 110)	13,937,664	15,252,738
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	43,197,795	41,355,723
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	4,859,757	4,779,985
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	4,859,757	4,779,985
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	4,859,757	4,779,985
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	21,360,463	19,718,466
135	(581) Load Dispatching	495,446	1,365,768
136	(582) Station Expenses	401,436	556,532
137	(583) Overhead Line Expenses	1,597,690	1,521,041
138	(584) Underground Line Expenses	3,501,543	2,696,717
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	597,679	345,929
140	(586) Meter Expenses	2,458,647	2,018,225

141	(587) Customer Installations Expenses	1,430,030	1,401,554
142	(588) Miscellaneous Expenses	8,675,302	7,444,752
143	(589) Rents	1,455,677	1,510,228
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	41,973,913	38,579,212
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	2,814,480	3,127,807
147	(591) Maintenance of Structures	1,773,618	1,621,780
148	(592) Maintenance of Station Equipment	2,364,268	2,384,864
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	45,345,040	52,546,089
150	(594) Maintenance of Underground Lines	3,480,546	3,290,877
151	(595) Maintenance of Line Transformers	203,805	571,154
152	(596) Maintenance of Street Lighting and Signal Systems	2,007,808	1,786,770
153	(597) Maintenance of Meters	309,825	246,116
154	(598) Maintenance of Miscellaneous Distribution Plant	2,449,348	2,720,528
155	TOTAL Maintenance (Total of Lines 146 thru 154)	60,748,738	68,295,985
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	102,722,651	106,875,197
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	672,220	776,897
160	(902) Meter Reading Expenses	2,328,470	2,605,980
161	(903) Customer Records and Collection Expenses	23,575,247	25,125,501
162	(904) Uncollectible Accounts	10,886,487	9,557,580
163	(905) Miscellaneous Customer Accounts Expenses	105,207	154,634
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	37,567,631	38,220,592
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	518,111	387,360
168	(908) Customer Assistance Expenses	78,643,776	67,644,080
169	(909) Informational and Instructional Expenses	689,072	672,841
170	(910) Miscellaneous Customer Service and Informational Expenses	1,777,585	1,741,871
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	81,628,544	70,446,152
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	12,564	4,467
175	(912) Demonstrating and Selling Expenses	2,929,899	3,527,388
176	(913) Advertising Expenses	47,428	480,444
177	(916) Miscellaneous Sales Expenses	993,160	327,393

178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	3,983,051	4,339,692
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	60,966,434	56,502,000
182	(921) Office Supplies and Expenses	4,936,677	7,007,291
183	(Less) (922) Administrative Expenses Transferred-Credit	4,707,441	2,919,348
184	(923) Outside Services Employed	25,716,757	31,780,675
185	(924) Property Insurance	32,091,711	32,792,587
186	(925) Injuries and Damages	7,902,326	6,018,302
187	(926) Employee Pensions and Benefits	57,739,334	67,048,392
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	5,175,328	5,011,090
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	438,804	481,817
192	(930.2) Miscellaneous General Expenses	5,936,496	6,097,123
193	(931) Rents	645,202	705,901
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	196,841,628	210,525,830
195	Maintenance		
196	(935) Maintenance of General Plant	1,567,605	1,782,778
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	198,409,233	212,308,608
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	1,297,673,022	1,574,814,773

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

 LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

 IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

 SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

 LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

 IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

 EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

 OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

 AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)	
1	^{1a} System Energy Resources, Inc.	LU					3,451,127					183,793,720	22,475,908	^{1b} 8,629,920	214,899,548
2	Midcontinent ISO, Inc.	OS	OATT				1,238,126					290,340	55,880,512	(51,573,649) ^{1c}	4,597,203
3	Stuttgart Solar, LLC	OS					154,524						8,356,514		8,356,514
4	Chicot Solar, LLC	OS					213,581						6,488,046		6,488,046
5	North Little Rock Electric Dept.	OS					295						17,341		17,341
6	Little Rock Wastewater	OS	M23				323						7,422		7,422
7	West Memphis	OS	99				5,119					191,230	336,589		527,819
8	Capacity Deferrals													^{1d} (669,088)	(669,088)
9	APX North American Renewables	OS												^{1e} (4,187)	(4,187)
10	Midwest Renewable Energy Tracking System, Inc.	OS												^{1f} 78,588	78,588

11	Searcy	EX											1,913,189	1,913,189
12	Small Residential Generation	OS				192,046						4,993,631		4,993,631
15	TOTAL					5,255,141	0	0	0	184,275,290	98,555,963	(41,625,227)		241,206,026

FERC FORM NO. 1 (ED. 12-90)

Page 326-327

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Energy and capacity charges from Grand Gulf Nuclear Power Plant.

(b) Concept: OtherChargesOfPurchasedPower

Represents \$12,804,784 for the deferral on over/under recovery under the Grand Gulf Rider and (\$4,174,864) for the turnaround of the Grand Gulf Accelerated Recovery Tariff approved by the FERC that provided for the acceleration of Entergy Arkansas's Grand Gulf purchased power obligations with System Energy Resources.

(c) Concept: OtherChargesOfPurchasedPower

CHARGES	
MISO Ancillary	\$2,051,774
MISO Congestion	(62,506,005)
MISO Losses	(3,538,242)
MISO Uplift	10,779,472
MISO Residual Load	1,212,950
MISO Administration	426,402
Total Other Purchases from MISO	<u>(\$51,573,649)</u>

(d) Concept: OtherChargesOfPurchasedPower

Deferral of capacity related to West Memphis and MISO Capacity Auction Revenues.

(e) Concept: OtherChargesOfPurchasedPower

Renewable Energy Credit administrative costs

(f) Concept: OtherChargesOfPurchasedPower

Renewable Energy Credit administrative costs

(g) Concept: OtherChargesOfPurchasedPower

Cost of power paid for under the contract for difference associated with Searcy Solar

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	MISO	Various	Various			Various	Various					106,615,948		106,615,948
35	TOTAL							0	0	0		106,615,948		106,615,948

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
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49					
40	TOTAL				

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Associated Electric Cooperative Inc.				\$353,330			353,330
2	Southwestern Power Administration				\$357,420			357,420
3	Midcontinent Independent System Operator Inc						111,674 ^g	111,674
	TOTAL		0	0	710,750		0	822,424

FOOTNOTE DATA

(a) Concept: DemandChargesTransmissionOfElectricityByOthers

These expenses represent the charges incurred from a third party for the utilization of its transmission system by Entergy Arkansas. These transmission expenses are associated with either a sale of bulk power to an external company or a purchase of bulk power from an external company.

(b) Concept: DemandChargesTransmissionOfElectricityByOthers

Respondent delivers energy to Water Valley, Arkansas, and Southwestern Power Administration wheels energy to Respondent's customers at Ash Flat, Arkansas.

(c) Concept: OtherChargesTransmissionOfElectricityByOthers

Network upgrade charges incurred from MISO under the MISO Attachment O. Rates are calculated under Attachment GG. Charges are related to the MTEP (MISO Transmission Expansion Plan).

FERC FORM NO. 1 (REV. 02-04)

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	350,755
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	455,036
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	5% surcharge on regulated billings to non-regulated affiliates	(121,640)
7	Federal infrastructure policy support	578,071
8	Irrigation load control amortization	995,295
9	Reimbursement post 1986 customer advances for construction	(69,620)
10	Write-off of utility projects under contemplation	938,475
11	IT software/hardware applications and software service contracts	9,201,706
12	Co-owner credits - Independence	(3,064,246)
13	Co-owner credits - White Bluff	(1,650,848)
14	Directors meetings and expenses	54,259
15	Mutual assistance	(1,767,470)
16	Resource planning RFP	12,330
17	Mobile device service	7,902
18	Other	16,491
46	<u>TOTAL</u>	5,936,496

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			\$55,140,917		55,140,917
2	Steam Production Plant	14,376,571	1,833,743			16,210,314
3	Nuclear Production Plant	92,424,247	8,664,305			101,088,552
4	Hydraulic Production Plant-Conventional	1,055,681	(2,188)			1,053,493
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	37,254,574	700,001			37,954,575
7	Transmission Plant	50,457,139				50,457,139
8	Distribution Plant	135,086,424				135,086,424
9	Regional Transmission and Market Operation					
10	General Plant	\$23,565,580				23,565,580
11	Common Plant-Electric					
12	TOTAL	354,220,216	11,195,861	55,140,917		420,556,994

B. Basis for Amortization Charges

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

<p>(a) Concept: AmortizationOfLimitedTermPlantOrProperty</p> <p>Includes \$226 of service company amortization billing allocations.</p>
<p>(b) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments</p> <p>Includes \$8,414,145 of service company depreciation billing allocations.</p>
<p>FERC FORM NO. 1 (REV. 12-03)</p>

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	Other expenses incurred in connection with MISO and other transmission related FERC dockets		107,989	107,989		Electric	928	107,989				
2	Other expenses incurred in connection with various filings before the FERC including MSS-4 related docket		151,636	151,636		Electric	928	151,636				
3	Federal Litigation Consulting Fees - FERC Docket EL20-72 SERI UPSA; APSC Docket No. 19-020		2,935,752	2,935,752	3,393,234	Electric	928	1,421,407		928	1,514,345	1,878,889
4	APSC - Docket No. 16-036-FR EAI Formula Rate Plan		1,727,074	1,727,074		Electric	928	1,727,074				
5	APSC - Docket No. 16-027-R & Docket No. 16-028-U - Net Metering & Distributed Generation Rulemaking		26,988	26,988		Electric	928	26,988				
6	APSC - Docket No. 07-085-TF - EAL Energy Efficiency		1,222	1,222		Electric	928	1,222				
7	Other expenses incurred in connection with various filings before the APSC		224,667	224,667		Electric	928	224,667				
46	TOTAL		5,175,328	5,175,328	3,393,234			3,660,983			1,514,345	1,878,889

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
Classifications:
- | | |
|--|---|
| <p>Electric R, D and D Performed Internally:</p> <p> Generation</p> <p> hydroelectric</p> <p> Recreation fish and wildlife</p> <p> Other hydroelectric</p> <p> Fossil-fuel steam</p> <p> Internal combustion or gas turbine</p> <p> Nuclear</p> <p> Unconventional generation</p> <p> Siting and heat rejection</p> <p> Transmission</p> | <p> Overhead</p> <p> Underground</p> <p> Distribution</p> <p> Regional Transmission and Market Operation</p> <p> Environment (other than equipment)</p> <p> Other (Classify and include items in excess of \$50,000.)</p> <p> Total Cost Incurred</p> <p>Electric, R, D and D Performed Externally:</p> <p> Research Support to the electrical Research Council or the Electric Power Research Institute</p> <p> Research Support to Edison Electric Institute</p> <p> Research Support to Nuclear Power Groups</p> <p> Research Support to Others (Classify)</p> <p> Total Cost Incurred</p> |
|--|---|
3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	A(2)	Transmission Design and Planning	43,779		107	43,779	
2	A(2)	Transmission Delivery Standards	73,624		560	73,624	
3	B(4)	Transmission University Research		1,966	568	1,966	
4	B(1)	EPRI dues		29,431	930.2	29,431	
5	B(1)	EPRI 1		192,380	580	192,380	
6	B(1)	EPRI 2		1,571,172	517	1,571,172	
7	B(1)	EPRI 3		459,368	506	459,368	
8	B(1)	EPRI 4		154,463	560	154,463	
9	B(1)	EPRI 5		110,414	107	110,414	
10	B(2)	Edison Electric Institute		431,713	580	431,713	
11	B(4)	Westinghouse		579,618	517	579,618	
12	B(4)	SERC		1,041,221	561.8	1,041,221	
13	B(4)	Nuclear Design Improvements		10,000	517	10,000	
14	B(4)	North American Transmission Forum Inc		73,844	560	73,844	
15	B(3)	Nuclear Energy Institute dues		806,670	517	806,670	
16	B(4)	Distribution University Research		12,125	580	12,125	

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	7,771,451		
4	Transmission	1,083,974		
5	Regional Market			
6	Distribution	13,944,102		
7	Customer Accounts	1,758,294		
8	Customer Service and Informational	4,375,636		
9	Sales	216,688		
10	Administrative and General	5,541,783		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	34,691,928		
12	Maintenance			
13	Production	7,482,797		
14	Transmission	3,745,067		
15	Regional Market			
16	Distribution	10,840,519		
17	Administrative and General	299,550		
18	TOTAL Maintenance (Total of lines 13 thru 17)	22,367,933		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	15,254,248		
21	Transmission (Enter Total of lines 4 and 14)	4,829,041		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	24,784,621		
24	Customer Accounts (Transcribe from line 7)	1,758,294		
25	Customer Service and Informational (Transcribe from line 8)	4,375,636		
26	Sales (Transcribe from line 9)	216,688		
27	Administrative and General (Enter Total of lines 10 and 17)	5,841,333		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	57,059,861		57,059,861
29	Gas			
30	Operation			
31	Production - Manufactured Gas			

32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)		57,059,861	57,059,861
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant		64,762,441	64,762,441
69	Gas Plant			

70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	64,762,441		64,762,441
72	Plant Removal (By Utility Departments)			
73	Electric Plant	6,213,131		6,213,131
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	6,213,131		6,213,131
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Fuel Stock Exp Undistributed (Account 152)	5,754,010		5,754,010
80	Stores Expense Undistributed (Account 163)	3,211,485		3,211,485
81	Miscellaneous Current and Accrued Assets (Account 174)	4,019,209		4,019,209
82	Clearing Accounts (Account 184)	2,723,613		2,723,613
83	Miscellaneous Deferred Debits (Account 186)	1,007,754		1,007,754
84	Accumulated Provisions for Property Insurance (Account 2281)	7,151,350		7,151,350
85	Expenses-Nonutility Oper (Account 4171)	19,508		19,508
86	Civil, Political, and Related Expenses (Account 4264)	401,058		401,058
87	Other Deductions (Account 4265)	4,006,968		4,006,968
88	Preliminary Survey & Invtg Ch (Account 183)	(2,617)		(2,617)
89	EMPLOYMENT TAXES (Account 40811)	101,822		101,822
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	28,394,160		28,394,160
96	TOTAL SALARIES AND WAGES	156,429,593		156,429,593

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: SalariesAndWagesGeneralExpense

The following payroll charges from Entergy Services are not included in this schedule and are included in the Electric O&M schedule (pages 320-323) only:

Production:	\$12,427,393
Transmission:	\$8,629,121
Distribution:	\$6,853,713
Customer Accts:	\$5,570,968
Customer Service:	\$915,380
Sales:	\$1,582,554
Administrative & General:	\$43,113,285

In addition, Entergy Operations nuclear production payroll charges of \$130,688,724 and administrative and general charges of \$5,449,993 are not included in this schedule and are included in the Electric O&M schedule (pages 320-323) only.

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
COMMON UTILITY PLANT AND EXPENSES			
<ol style="list-style-type: none"> 1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors. 2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation. 4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization. 			

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	21,246,817	30,739,743	38,546,438	55,880,512
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	6,994,836	20,107,788	37,058,157	46,990,663
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
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46	TOTAL	28,241,653	50,847,531	75,604,595	102,871,175

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						1,930,945
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						1,930,945 ^(a)

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: AncillaryServicesSoldAmount

Energy Arkansas is a transmission owning member of Midcontinent Independent Transmission System Operator (MISO) RTO. Energy Arkansas does not purchase or sell transmission services or ancillary services directly. Instead, Energy Arkansas receives revenues and incurs expenses from transmission services and ancillary sold by MISO. MISO distributes the revenue that it receives to the transmission owner and the transmission owner pays MISO for the related expenses incurred.

FERC FORM NO. 1 (New 2-04)

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)	
	NAME OF SYSTEM: Entergy Arkansas, LLC										
1	January	7,089	17	8	3,954	3,135					
2	February	5,384	13	8	3,177	2,207					
3	March	4,960	19	8	2,815	2,145					
4	Total for Quarter 1				9,946	7,487	0	0	0	0	
5	April	4,784	30	20	2,958	1,826					
6	May	5,704	20	18	3,305	2,399					
7	June	7,290	24	18	4,262	3,028					
8	Total for Quarter 2				10,525	7,253	0	0	0	0	
9	July	7,256	16	16	4,265	2,991					
10	August	7,184	26	17	4,339	2,845					
11	September	6,240	20	16	3,638	2,602					
12	Total for Quarter 3				12,242	8,438	0	0	0	0	
13	October	5,374	1	17	3,255	2,119					
14	November	4,521	30	9	2,668	1,853					
15	December	5,925	12	9	3,624	2,301					
16	Total for Quarter 4				9,547	6,273	0	0	0	0	
17	Total				42,260	29,451	0	0	0	0	

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									0
2	February									0
3	March									0
4	Total for Quarter 1				0	0	0	0	0	0
5	April									0
6	May									0
7	June									0
8	Total for Quarter 2				0	0	0	0	0	0
9	July									0
10	August									0
11	September									0
12	Total for Quarter 3				0	0	0	0	0	0
13	October									0
14	November									0
15	December									0
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2025-04-15	Year/Period of Report End of: 2024/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	23,423,378
3	Steam	10,457,379	23	Requirements Sales for Resale (See instruction 4, page 311.)	(200)
4	Nuclear	14,753,325	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	5,891,705
5	Hydro-Conventional	133,901	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	39,063
7	Other	319,263	27	Total Energy Losses	1,565,063
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	25,663,868	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	30,919,009
10	Purchases (other than for Energy Storage)	5,255,141			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	30,919,009			

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: Entergy Arkansas, LLC					
29	January	2,835,855	476,016	4,493	17	7
30	February	2,257,806	454,951	3,499	19	9
31	March	2,195,902	457,327	3,189	19	8
32	April	2,070,624	329,133	3,154	30	18
33	May	2,579,746	571,232	3,758	20	18
34	June	2,893,932	541,930	4,800	24	17
35	July	3,168,900	654,116	4,808	15	16
36	August	3,219,070	664,141	4,700	1	17
37	September	2,590,610	537,635	4,135	20	16
38	October	2,251,376	320,956	3,732	1	17
39	November	2,332,875	525,512	3,093	4	16
40	December	2,522,313	358,756	3,891	6	9
41	Total	30,919,009	5,891,705			

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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Steam Electric Generating Plant Statistics

- Report data for plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
- If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
- Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
- For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
- For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
- If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Arkansas Nuclear One	Plant Name: Driver	Plant Name: Hot Spring	Plant Name: Independence	Plant Name: Lake Catherine	Plant Name: Ouachita 1 & 2	Plant Name: Union Power Station	Plant Name: Walnut Bend	Plant Name: West Memphis	Plant Name: White Bluff
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Nuclear	Solar	Gas Turbine	Steam	Steam	Gas Turbine	Combined Cycle	Solar	Solar	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	N/A		Outdoor	Full Outdoor	Full Outdoor	Outdoor	Outdoor			Full Outdoor
3	Year Originally Constructed	1974	2024	2002	1983	1950	2002	2003	2024	2024	1980
4	Year Last Unit was Installed	1980	2024	2002	1983	1970	2002	2003	2024	2024	1981
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1,845	150	715	284	553	603	577	100	252	1,026
6	Net Peak Demand on Plant - MW (60 minutes)	1,890	214	639	839	526	620	594	102	179	101
7	Plant Hours Connected to Load	16,068	1,099	4,400	5,327	1,140	7,023	5,149	3,361	1,080	4,650
8	Net Continuous Plant Capability (Megawatts)										
9	When Not Limited by Condenser Water	1,824	276	609	839	522	545	541	100	180	1,645
10	When Limited by Condenser Water	1,824	276	594	824	522	487	504	100	180	1,639
11	Average Number of Employees	1,057		27	49	34	21	15			102
12	Net Generation, Exclusive of Plant Use - kWh	14,753,324,641	98,100,669	2,044,748,991	776,438,319	304,413,000	3,736,869,450	2,410,848,261	151,190,727	69,970,769	1,184,061,441
13	Cost of Plant: Land and Land Rights	2,641,307	1,639,020	1,925,138	773,576	33,725	332,811	2,815,915	200,199	22,652,559	1,109,654
14	Structures and Improvements	678,256,978	43,719,197	120,739,823	12,235,536	6,734,695	154,152,208	137,377,471	36,049,212	12,300,932	49,317,599
15	Equipment Costs	3,117,166,187	339,897,172	237,193,657	170,219,672	64,273,324	169,550,044	202,537,520	154,921,891	198,622,759	530,377,368
16	Asset Retirement Costs	222,655,016	13,198,070	0	7,132,609	651,146	0	0	4,524,566	0	39,638,898
17	Total cost (total 13 thru 20)	4,020,719,488	398,453,458	359,858,618	190,361,393	71,692,890	324,035,063	342,730,906	195,695,868	233,576,249	620,443,519
18	Cost per KW of Installed Capacity (line 17/5) Including	2,179.2518	2,656.3564	503.2988	670.2866	129.6436	537.3716	593.9877	1,956.9587	926.8899	604.7208
19	Production Expenses: Oper, Supv, & Engr	31,634,199	163,632	1,836,396	487,652	876,635	1,380,957	515,901	81,167	124,300	2,223,083
20	Fuel	83,924,201		44,646,669	20,206,710	18,468,834	59,461,427	48,312,545		0	37,797,964
21	Coolants and Water (Nuclear Plants Only)	7,755,901			0					0	179 0

22	Steam Expenses	40,489,632			189,257	833,855				0	1,929,889
23	Steam From Other Sources	0			0					0	0
24	Steam Transferred (Cr)	0			0					0	0
25	Electric Expenses	0		638,623	193,083	550,564	887,749	1,794,051		0	419,506
26	Misc Steam (or Nuclear) Power Expenses	42,583,068	239,315	3,191,341	71,645	1,884,458	3,616,813	3,348,022	336,661	157,260	4,293,704
27	Rents	1,179,593	20	16,302	11,596	33,459	17,057	7,562	550	13	54,953
28	Allowances	0			0		47			0	0
29	Maintenance Supervision and Engineering	18,030,800		457,254	33,220	81,426	118,012	231,436		0	202,593
30	Maintenance of Structures	110,035	708,578	121,672	161,118	146,397	202,271	25,876	872,923	182,906	991,348
31	Maintenance of Boiler (or reactor) Plant	1,643,485			1,415,158	1,874,325				0	2,764,316
32	Maintenance of Electric Plant	12,312,828	65	2,998,250	823,684	1,800,310	4,102,976	1,957,860	23	42	2,871,249
33	Maintenance of Misc Steam (or Nuclear) Plant	88,144,574	12	120,650	1,329,648	451,300	235,110	106,831	4	8	475,785
34	Total Production Expenses	327,808,316	1,111,622	54,027,157	24,922,771	27,001,563	70,022,419	56,300,084	1,291,328	464,529	54,024,390
35	Expenses per Net kWh	0.0222	0.0113	0.0264	0.0321	0.0887	0.0187	0.0234	0.0085	0.0066	0.0456
35	Plant Name	Arkansas Nuclear One	Hot Spring	Independence	Independence	Lake Catherine	Ouachita 1 & 2	Union Power Station	White Bluff	White Bluff	
36	Fuel Kind	Nuclear	Gas	Coal	Oil	Gas	Gas	Gas	Coal	Oil	
37	Fuel Unit	MWh	Mcf	T	bbl	Mcf	Mcf	Mcf	T	bbl	
38	Quantity (Units) of Fuel Burned	44,613,701	14,878,255	469,903	2,715	3,179,625	26,179,304	16,895,337	765,449	13,055	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	3,412,600	1,017,596	17,508,428	5,900,004	1,030,144	1,019,080	1,032,409	17,209,282	5,899,995	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.0000	0.0000	
41	Average Cost of Fuel per Unit Burned	1.881	3.001	42.233	133.103	5.809	2.271	2.860	47.066	135.666	
42	Average Cost of Fuel Burned per Million BTU	0.551	2.949	2.412	22.560	5.639	2.229	2.770	2.735	22.994	
43	Average Cost of Fuel Burned per kWh Net Gen	0.006	0.022	0.026	0.000	0.061	0.054	0.020	0.030	0.000	
44	Average BTU per kWh Net Generation	10,319.620	7,404.360	10,616.711		10,759.960	24,204.310	7,235.170	11,190.171		

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: PlantName
Independence - Reflects Energy Arkansas's 31.5% interest in Independence Unit 1 and its 15.75% interest in Common Plant.
(b) Concept: PlantName
Lake Catherine - Lake Catherine Units 1, 2, and 3 were in retired status for the entire year. Unit 4 is still active.
(c) Concept: PlantName
Ouachita 1 & 2 - Reflects Energy Arkansas's 100% interest in Ouachita Units 1 and 2 and its 66.7% interest in Common Plant.
(d) Concept: PlantName
Union Power Station - Reflects Energy Arkansas's 100% ownership in Unit 2 and its 25% ownership in Common facilities.
(e) Concept: PlantName
White Bluff - Reflects Energy Arkansas's 57% interest in White Bluff Units 1, 2 and Common Plant.

FERC FORM NO. 1 (REV. 12-03)

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: Carpenter	FERC Licensed Project No. 0 Plant Name: Rommel
1	Kind of Plant (Run-of-River or Storage)	Storage	Storage
2	Plant Construction type (Conventional or Outdoor)	Outdoor	Outdoor
3	Year Originally Constructed	1932	1923
4	Year Last Unit was Installed	1933	1923
5	Total installed cap (Gen name plate Rating in MW)	56.00	9.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	61	12
7	Plant Hours Connect to Load	3,594	7,583
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	62	12
10	(b) Under the Most Adverse Oper Conditions	62	12
11	Average Number of Employees	1	
12	Net Generation, Exclusive of Plant Use - kWh	102,792,273	31,108,644
13	Cost of Plant		
14	Land and Land Rights	1,060,395	244,021
15	Structures and Improvements	2,290,411	1,623,193
16	Reservoirs, Dams, and Waterways	6,056,234	10,546,144
17	Equipment Costs	17,698,397	13,545,420
18	Roads, Railroads, and Bridges		
19	Asset Retirement Costs	6,187	1,154
20	Total cost (total 13 thru 20)	27,111,624	25,959,932
21	Cost per KW of Installed Capacity (line 20 / 5)	484.1361	2,884.4369
22	Production Expenses		
23	Operation Supervision and Engineering	111,514	28,383
24	Water for Power	495,822	97,550
25	Hydraulic Expenses		
26	Electric Expenses	576	783,296
27	Misc Hydraulic Power Generation Expenses	186,430	76,162
28	Rents	6,124	182 3,081

29	Maintenance Supervision and Engineering		
30	Maintenance of Structures	52,088	7,117
31	Maintenance of Reservoirs, Dams, and Waterways	428,008	704,206
32	Maintenance of Electric Plant	211,138	184,975
33	Maintenance of Misc Hydraulic Plant	416,273	84,816
34	Total Production Expenses (total 23 thru 33)	1,907,973	1,969,586
35	Expenses per net kWh	0.0186	0.0633

FERC FORM NO. 1 (REV. 12-03)

Page 406-407

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	0
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	

27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))	0

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Excl. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l))	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1													
2													
3													
4													
5													
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40													
41													
42													
43													
44													
45													
46													

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWHs Sold (k)	Revenues from Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n)	Other Costs Associated with Self-Generated Power (Dollars) (o)	Account for Project Costs (p)	Production (Dollars) (q)	Transmission (Dollars) (r)	Distribution (Dollars) (s)
1																			
2																			
3																			
4																			
5																			
6																			
7																			
8																			
9																			
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27																			
28																			
29																			
30																			
31																			
32																			
33																			
34																			
35	TOTAL			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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ENERGY STORAGE OPERATIONS (Small Plants)

1. Small Plants are plants less than 10,000 Kw.
2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (i) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	Project Cost (d)	BALANCE AT BEGINNING OF YEAR				
					Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account No. 555.1, Power Purchased for Storage Operations (h)	Other Expenses (i)
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
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31									
32									
33									
34									
35									
36	TOTAL								

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
- Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
- Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)		(f)	(g)			(j)	(k)	(l)	(m)	(n)	(o)	(p)
1													16,739,037	6,561,449	50,078	23,350,564
2	ARKANSAS NUCLEAR	FT SMITH 500 - [6001,6006]	500	500	Steel Tower	46.78	0.00	1	954 ACSR							
3	ARKANSAS NUCLEAR	MABELVALE 500 - [6001,6006]	500	500	Steel Tower	86.52	0.00	1	954 ACSR							
4	ARKANSAS NUCLEAR	PLEASANT HILL 500 - [6002]	500	500	Steel Tower	32.45	0.00	1	954 ACSR							
5	DELL	POWERLINE 500 - [6015]	500	500	Steel Tower	36.64	0.00	1	954 ACSR							
6	DELL	SAN SOUCI 500 - [40867]	500	500	Steel Tower	19.04	0.00	1	954 ACSR							
7	DRIVER	SANDY BAYOU 500 kV - [40875]	500	500	Steel Tower	3.15	0.00	1	[3]-954 ACSR							
8	EL DORADO	MT OLIVE 500 - [6003]	500	500	Steel Tower	19.99	0.00	1	1024.5 ACAR							
9	ELDORADO	UNION POWER 500 LN 1 - [1609]	500	500	Steel Tower	0.26	0.00	1	954 ACSR							
10	ELDORADO	UNION POWER 500 LN 2 - [1609]	500	500	Steel Tower	0.31	0.00	1	954 ACSR							
11	ETTA	HOT SPRINGS 500 - [6014]	500	500	Steel Tower	9.88	0.00	1	954 ACSR							
12	HOT SPRINGS	MAGNET COVE 500 - [6017]	500	500	Steel Tower	2.69	0.00	1	954 ACSR							
13	INDEPENDENCE	HOLLAND BOTTOM 500 - [6016]	500	500	Steel Tower	64.10	0.00	1	954 ACSR							
14	INDEPENDENCE	POWERLINE 500 - [6015]	500	500	Steel Tower	46.26	0.00	1	954 ACSR							
15	KEO	HOLLAND BOTTOM 500 - [6016]	500	500	Steel Tower	22.21	0.00	1	954 ACSR							
16	KEO	WEST MEMPHIS 500 - [40846,40854]	500	500	Steel Tower	111.15	0.00	1	954 ACSR							

17	KEO	WHITE BLUFF 500 - [6010]	500	500	Steel Tower	17.25	0.00	1	954 ACSR								
18	MABELVALE	MAYFLOWER 500 - [6007]	500	500	Steel Tower	18.90	11.02	2	954 ACSR								
19	MABELVALE	SHERIDAN 500 - [6005]	500	500	Steel Tower	19.87	0.00	1	954 ACSR								
20	MABELVALE	WRIGHTSVILLE 500 - [40847]	500	500	Steel Tower	14.54	0.00	1	954 ACSR								
21	MAYFLOWER	PLEASANT HILL 500 - [6002]	500	500	Aluminum Tower	28.32	0.00	1	954 ACSR								
22	MCNEIL	ELDORADO 500 - [6013]	500	500	Steel Tower	37.76	0.00	1	954 ACSR								
23	MCNEIL	ETTA 500 - [6014]	500	500	Steel Tower	74.27	0.00	1	954 ACSR								
24	NEW MADRID	DELL 500 - [6012]	500	500	Steel Tower	9.61	0.00	1	954 ACSR								
25	OUACHITA (COGENTRIX)	STERLINGTON 500 - [2019]	500	500	Various	0.21	0.00	1	954 ACSR								
26	SAN SOUCI	DRIVER 500 - [40868]	500	500	Steel H-Frame	0.52	0.00	1	954 ACSR								
27	SHELBY	DRIVER 500 - [40878]	500	500	Steel Tower	6.08	0.00	1	[3]-954 ACSR								
28	SHERIDAN	ELDORADO 500 - [6005]	500	500	Steel Tower	75.47	0.00	1	954 ACSR								
29	SHERIDAN	MAGNET COVE 500 - [6017]	500	500	Steel Tower	24.11	0.00	1	954 ACSR								
30	STERLINGTON	EL DORADO 500 - [40850]	500	500	Steel Tower	24.42	0.00	1	954 ACSR								
31	W MEMPHIS	FREEPORT 500 - [6018]	500	500	Steel Tower	1.49	0.00	1	954 ACSR								
32	WHITE BLUFF	SHERIDAN 500 - [6011]	500	500	Steel Tower	18.63	0.00	1	954 ACSR								
33	WRIGHTSVILLE	KEO 500 - [40848]	500	500	Steel Tower	10.62	0.00	1	954 ACSR								
34	Total 500kV									25,366,574	288,834,359	314,200,933					
35	ELDORADO 500	SAREPTA 345 - [6101]	345	345	Aluminum Tower	43.67	0.00	1	1024.5 ACAR	349,202	3,313,371	3,662,573					
36	Total 345kV																
37	BRINKLEY EAST	FLAT FORK 230 - [42876]	230	230	Wood H-Frame	2.95	0.00	1	1534.4 ACAR								
38	DRIVER	BIG RIVER STEEL 230 LN 1 - [6207]	230	230	Steel Pole	2.22	0.00	1	1590 ACSR								
39	DRIVER	BIG RIVER STEEL 230 LN 2 - [6208]	230	230	Steel Pole	2.19	0.00	1	1590 ACSR								
40	DRIVER	DRVRSOL ZBR 230 - [42877]	230	230	Steel Pole	0.25	0.00	1	1272 ACSR								
41	FLAT FORK	RITCHIE 230 - [42870]	230	230	Wood H-Frame	41.99	0.00	1	1534.4 ACAR								
42	GERALD ANDRUS	LAKE VILLAGE BAGBY 230 - [6201]	230	230	Wood H-Frame	14.16	0.00	1	1534.4 ACAR								
43	RITCHE	LONG LAKE SOLAR 230 KV - [42879]	230	230	Steel Pole	0.43	0.00	1	666.6 ACSR								
44	RITCHIE	MOON LAKE 230 - [6203]	230	230	Steel Tower	1.09	0.00	1	1947.5 ACSR								
45	RITCHIE	TARLETON 230 - [6204]	230	230	Steel Tower	35.88	0.00	1	1272 ACSR								
46	RITCHIE	TUNICA 230 - [6206]	230	230	Steel Tower	0.92	0.00	1	1947.5 ACSR								
47	STUTT GART RICUSKEY	TARLETON 230 - [6204,6205]	230	230	Steel Tower	21.06	7.42	2	1272 ACSR								

48	STUTTGART	WOODWARD 230 - [6204,6205]	230	230	Steel Tower	35.06	7.35	2	1272 ACSR									
49	WOODWARD	WHITE BLUFF 230 - [6209]	230	230	Steel Pole	22.93	0.00	1	954 ACSS									
50	Total 230kV									4,154,949	75,150,999	79,305,948						
51	AECC HYDRO 9	OPPELO 161 - [6321]	161	161	Wood H-Frame	3.77	0.00	1	666.6 ACSR									
52	ARKANSAS NUCLEAR	PLEASANT HILL 161 - [6301]	161	161	Wood H-Frame	32.25	1.71	2	1024.5 ACAR									
53	ARKANSAS NUCLEAR	RUSSELVILLE E 161 - [6302]	161	161	Wood H-Frame	10.24	1.71	2	1272 ACSS									
54	BAILEY	MOSES 161 - [6324,6325]	161	161	Wood H-Frame	38.31	0.00	1	336.4 ACSR									
55	BLYTHEVILLE ELM ST	BLYTHEVILLE I 55 161 - [6342]	161	161	Concrete Pole	1.40	1.96	2	1272 ACSR									
56	BLYTHEVILLE ELM ST	CROOKED LAKE 161 - [6373]	161	161	Concrete Pole	7.50	1.94	2	954 ACSR									
57	BLYTHEVILLE ELM	DELL 161 - [6341,6366]	161	161	Steel Tower	4.00	4.83	2	1272 ACSR									
58	BLYTHEVILLE ELM	DELL 161 - [6344]	161	161	Wood H-Frame	7.89	0.00	1	1272 ACSR									
59	BLYTHEVILLE N	STEELE 161 - [6342,6350]	161	161	Concrete Pole	9.81	0.00	1	1590 ACSR									
60	BLYTHEVILLE N	BLYTHEVILLE I 55 161 - [6342]	161	161	Concrete Pole	2.88	0.00	1	1590 ACSR									
61	BOB WHITE	EBONY 161 - [43923]	161	161	Wood H-Frame	12.87	0.00	1	666.6 ACSR									
62	BOB WHITE	MARKED TREE 161 - [43631]	161	161	Wood H-Frame	13.07	0.00	1	666.6 ACSR									
63	BULL SHOALS	HARRISON EAST 161 - [6335,6370]	161	161	Steel Pole	33.98	0.00	1	250 24R1 HOLLOW CU									
64	BULL SHOALS	NORFORK 161 - [6335]	161	161	Wood H-Frame	24.21	0.00	1	1272 ACSR									
65	COFER RD	SOUTHSIDE 161 - [6316]	161	161	Wood H-Frame	37.28	0.00	1	666.6 ACSR									
66	CONWAY WEST	MORRILTON EAST 161 - [6307]	161	161	Wood H-Frame	15.28	0.00	1	666.6 ACSR									
67	CORNING	BALTZ 161 - [6362,6696]	161	161	Wood H-Frame	27.48	0.00	1	1590 ACSR									
68	DANVILLE	MAGAZINE 161 - [6309]	161	161	Various	0.03	0.00	1	1272 ACSR									
69	DARDANELLE DAM	DANVILLE 161 - [6308]	161	161	Wood H-Frame	19.23	0.00	1	666.6 ACSR									
70	DELL	PARAGOULD 161 - [6344,6345]	161	161	Wood H-Frame	32.31	0.00	1	666.6 ACSR									
71	DELL	OSCEOLA 161 - [6336,6341,6366]	161	161	Wood H-Frame	15.58	4.91	2	1590 ACSR									
72	DRY CREEK	HARRISON EAST 161 - [6314]	161	161	Wood H-Frame	26.14	0.00	1	666.6 ACSR									
73	EBONY	WEST MEMPHIS EHV 161 LN 1 - [43633]	161	161	Wood H-Frame	6.45	0.00	1	666.6 ACSR									
74	EBONY	WEST MEMPHIS EHV 161 LN 2 - [0810]	161	161	Wood Pole	8.78	0.00	1	666.6 ACSR									

75	EBONY	GATEWAY 161 - [6339]	161	161	Wood H-Frame	6.15	0.00	1	336.4 ACSR										
76	FALLS	MOSES 161 - [43641,43960]	161	161	Wood H-Frame	18.06	0.00	1	336.4 ACSR										
77	GAINESVILLE	PARAGOULD 161 - [6346]	161	161	Concrete Pole	8.47	0.00	1	1272 ACSR										
78	HAMLET	CONWAY WEST 161 - [6306]	161	161	Wood H-Frame	11.29	3.15	2	666.6 ACSR										
79	HAMLET	SYLVAN HILLS 161 - [6312]	161	161	Wood H-Frame	12.58	6.99	2	666.6 ACSR										
80	HAMLET	HOLLAND BOTTOM 161 - [0819]	161	161	Steel Pole	21.36	0.00	1	666.6 ACSS										
81	HARRISON EAST	HILLTOP 161 - [6313]	161	161	Wood H-Frame	26.47	0.00	1	666.6 ACSR										
82	HARRISON EAST	OZARK BEACH 161 - [6335]	161	161	Wood Pole	31.99	0.00	1	250 24R1 HOLLOW CU										
83	HAYTI SOUTH	HAYTI NORTH 161 - [6351]	161	161	Various	0.05	0.00	1	336.4 ACSR										
84	HAYTI SOUTH	NEW MADRID 161 - [6352]	161	161	Wood H-Frame	27.86	0.00	1	1272 ACSR										
85	HAYTI SOUTH	STEELE 161 - [6350]	161	161	Concrete Pole	8.25	0.00	1	1590 ACSR										
86	HEBER SPRINGS NORTH	GREERS FERRY 161 - [42635]	161	161	Wood H-Frame	1.59	0.00	1	666.6 ACSR										
87	HEBER SPRINGS NORTH	QUITMAN 161 - [42903]	161	161	Wood H-Frame	19.07	0.00	1	336.4 ACSR										
88	HILLTOP	CLINTON WEST 161 - [6313]	161	161	Wood H-Frame	30.14	0.00	1	666.6 ACSR										
89	INDEPENDENCE	SEARCY PRICE 161 - [6315,6361,6652]	161	161	Wood H-Frame	35.69	7.89	2	1590 ACSR										
90	INDEPENDENCE	SAGE 161 - [6303,6331,6369]	161	161	Steel Pole	36.80	7.60	2	954 ACSR										
91	INDEPENDENCE	RUTHERFORD 161 - [6316]	161	161	Steel Tower	1.00	6.33	2	1590 ACSR										
92	JIM HILL	GAINESVILLE 161 - [6346,6347,6353]	161	161	Concrete Pole	28.62	0.00	1	1272 ACSR										
93	JIM HILL	CORNING 161 - [6696,6700,6701]	161	161	Steel Pole	29.64	0.00	1	1272 ACSR										
94	JIM HILL	HAYTI SOUTH 161 - [6351]	161	161	Concrete Pole	26.73	0.00	1	666.6 ACSR										
95	JONESBORO	LOCUST CREEK 161 - [6333]	161	161	Concrete H-Frame	28.28	0.00	1	1272 ACSR BITTERN										
96	JONESBORO(EAI)	JONESBORO(SPA) 161 - [6320]	161	161	Wood H-Frame	0.84	0.00	1	1272 ACSS										
97	KUHN RD	EBONY 161 - [0811]	161	161	Steel Pole	2.45	0.00	1	666.6 ACSR										
98	LOCUST CREEK	MALLORY 161 - [6333]	161	161	Concrete H-Frame	4.45	0.00	1	1272 ACSR BITTERN										
99	MALLORY	NEWPORT 161 - [6330]	161	161	Concrete Pole	5.14	0.00	1	1272 ACSS										
100	MALLORY	NEWPORT INDUSTRIAL 161 - [6333]	161	161	Wood H-Frame	4.88	0.00	1	1590 ACSR										

101	MARKED TREE	LEPANTO 161 - [6322]	161	161	Wood H-Frame	9.03	0.00	1	666.6 ACSR									
102	MORRILTON EAST	PLEASANT HILL 161 - [6301]	161	161	Concrete Pole	5.34	0.00	1	1024.5 ACAR									
103	MORRILTON WEST	AECC HYDRO 9 161 - [6321]	161	161	Wood Pole	7.76	0.00	1	666.6 ACSR									
104	MOSES	W MEMPHIS 161 - [6329]	161	161	Wood H-Frame	43.14	0.00	1	336.4 ACSR									
105	MOSES	BRINKLEY EAST 161 - [6305]	161	161	Wood H-Frame	16.59	0.00	1	954 ACSR									
106	NEWPORT	INDEPENDENCE 161 LN 1 - [6315,6361]	161	161	Steel Tower	2.48	7.89	2	1590 ACSR									
107	NEWPORT	INDEPENDENCE 161 LN 2 - [6331]	161	161	Wood H-Frame	11.81	0.00	1	1590 ACSR									
108	NEWPORT	INDEPENDENCE 161 LN 3 - [6716]	161	161	Concrete Pole	11.30	0.00	1	1590 ACSR									
109	NEWPORT	PARKIN 161 - [43617,43963]	161	161	Wood H-Frame	48.01	0.00	1	666.6 ACSR									
110	NEWPORT	BAILEY 161 - [6324,6325]	161	161	Wood H-Frame	31.64	0.00	1	336.4 ACSR									
111	NUCOR YAMAMOTO	CROOKED LAKE 161 - [6358]	161	161	Concrete Pole	0.59	0.00	1	954 ACSR									
112	OSAGE	DRY CREEK 161 - [6314]	161	161	Wood H-Frame	14.22	0.00	1	666.6 ACSR									
113	OSAGE CREEK	EUREKA 161 - [0899.2]	161	161	Wood Pole	1.18	0.00	1	666.6 ACSR									
114	OSAGE CREEK	GRANDVIEW 161 - [0874]	161	161	Various	5.23	0.00	1	666.6 ACSS									
115	OSCEOLA	WILSON 161 - [6337]	161	161	Wood H-Frame	7.21	0.00	1	336.4 ACSR									
116	PARAGOULD	JONESBORO 161 - [6333,6346]	161	161	Concrete Pole	20.95	0.00	1	666.6 ACSR									
117	PARKIN	WILSON 161 - [6337]	161	161	Wood H-Frame	35.78	0.00	1	336.4 ACSR									
118	PARKIN	KUHN RD 161 - [6338]	161	161	Wood H-Frame	18.69	0.00	1	666.6 ACSR									
119	PARKIN	MARKED TREE 161 - [6317]	161	161	Wood H-Frame	18.85	0.00	1	397.5 ACSR									
120	PARKIN	FALLS 161 - [43632]	161	161	Wood H-Frame	14.83	0.00	1	336.4 ACSR									
121	PARKIN	MOSES 161 - [6327,6328]	161	161	Wood H-Frame	6.51	0.00	1	336.4 ACSR									
122	PINNACLE	OPPELLO 161 - [6321]	161	161	Wood H-Frame	29.11	0.00	1	666.6 ACSR									
123	POWER LINE	HERGETT 161 LN 2 - [6319]	161	161	Wood H-Frame	0.34	3.02	2	1534.4 ACAR									
124	POWER LINE	HERGETT 161 LN1 - [6319]	161	161	Wood H-Frame	0.32	3.03	2	1534.4 ACAR									
125	POWER LINE	JONSBORO 161 - [6317]	161	161	Steel Pole	10.46	1.26	2	1534.4 ACAR									
126	POWER LINE	MARKED TREE 161 - [6317,6318]	161	161	Concrete Pole	41.15	1.36	2	666.6 ACSR									

127	QUITMAN	CLINTON WEST 161 - [6313]	161	161	Wood H-Frame	23.76	0.00	1	666.6 ACSR								
128	QUITMAN	PLEASANT HILL 161 - [42820,6371]	161	161	Concrete Pole	32.47	0.00	1	954 ACSR								
129	QUITMAN	HAMLET 161 - [42634]	161	161	Wood H-Frame	14.57	0.00	1	666.6 ACSR								
130	RUSSELLVILLE EAST	MORRILTON E 161 - [6323]	161	161	Wood H-Frame	25.20	0.00	1	1534.4 ACAR								
131	RUSSELVILLE EAST	DARDENELLE DAM 161 - [6308]	161	161	Steel Pole	7.11	0.00	1	954 ACSS								
132	RUTHERFORD	SOUTHSIDE 161 - [6316]	161	161	Wood H-Frame	9.36	0.00	1	666.6 ACSR								
133	SAGE	NORFORK 161 - [6303,6304]	161	161	Wood Pole	50.45	0.00	1	1272 ACSR								
134	SEARCY PRICE	COFER RD 161 - [6316]	161	161	Wood H-Frame	15.95	2.45	2	666.6 ACSR								
135	SEARCY PRICE	SERACY SOLAR 161 - [6359]	161	161	Steel H-Frame	0.11	0.00	1	1272 ACSR								
136	THAYER S	WALNUT RIDGE 161 - [6367,6368]	161	161	Wood H-Frame	49.24	0.00	1	666.6 ACSR								
137	WALNUT RIDGE	MALLORY 161 - [6330,6348]	161	161	Wood H-Frame	32.35	0.00	1	636 ACSR								
138	WATER VALLEY	BALTZ LAKE 161 - [6365]	161	161	Wood Pole	6.08	0.00	1	1590 ACSR								
139	Total 161kV									17,734,745	417,568,861	435,303,606					
140	Total 115kV and 69kV					2,081.12	155.36			28,776,555	506,099,937	534,876,492					
36	TOTAL					4,687.18	249.18	154		76,382,025	1,290,967,527	1,367,349,551	16,739,037	6,561,449	50,078	23,350,564	

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Construction (q)	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)		
1																		
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40																	
41																	
42																	
43																	
44	TOTAL		0.00		0	0	0										

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
- Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
1	ALCOA ROAD	Distribution	Unattended	115.0	14.4		67	2	0			
2	ALMYRA	Distribution	Unattended	115.0	13.8		10	1	0			
3	ALTHEIMER	Distribution	Unattended	115.0	13.9		13	1	0			
4	AMITY	Distribution	Unattended	115.0	13.9		20	1	0			
5	ANTOINE	Distribution	Unattended	34.0	6.9		2	1	0			
6	ARKADELPHIA NORTH	Distribution	Unattended	115.0	13.8		33	1	0			
7	ARKADELPHIA WEST	Distribution	Unattended	115.0	13.9		30	1	0			
8	ARKLAHOMA	Distribution	Unattended	115.0	13.9		20	1	0			
9	ARMOREL	Distribution	Unattended	34.0	12.5		18	2	0			
10	ATKINS	Distribution	Unattended	161.0	13.9		40	2	0			
11	BALD KNOB	Distribution	Unattended	161.0	13.9		67	2	0			
12	BARTON	Distribution	Unattended	115.0	13.9		7	1	0			
13	BATESVILLE [AR]	Distribution	Unattended	161.0	13.9		93	3	0			
14	BAUCUM	Distribution	Unattended	115.0	13.9		13	1	0			
15	BAUXITE	Distribution	Unattended	115.0	13.9		25	1	0			
16	BEARDEN	Distribution	Unattended	115.0	13.9		13	1	0			
17	BEEBE	Distribution	Unattended	115.0	13.9		67	2	0			
18	BEIRNE	Distribution	Unattended	115.0	13.8		17	1	0			
19	BENTON NORTH	Distribution	Unattended	115.0	13.9		34	1	0			
20	BENTON SOUTH	Distribution	Unattended	115.0	13.8		33	1	0			
21	BERRYVILLE	Distribution	Unattended	161.0	13.9		53	2	0			
22	BIG CREEK	Distribution	Unattended	115.0	13.8		40	1	0			
23	BIGGERS	Distribution	Unattended	34.0	4.0		1	1	1			
24	BISMARCK	Distribution	Unattended	115.0	13.9		46	2	0			
25	BLACK OAK	Distribution	Unattended	34.0	12.5		5	1	0			

26	BLACK ROCK	Distribution	Unattended	34.0	12.4		3	1	0		
27	BLYTHEVILLE AFB	Distribution	Unattended	34.0	12.5		30	3	0		
28	BLYTHEVILLE ELM ST	Distribution	Unattended	161.0	34.5		75	2	1		
29	BLYTHEVILLE FLAT LAKE	Distribution	Unattended	34.0	12.5		0	0	1		
30	BLYTHEVILLE I-55	Distribution	Unattended	161.0	34.5		75	2	0		
31	BLYTHEVILLE N.EAST	Distribution	Unattended	34.0	12.5		18	2	0		
32	BLYTHEVILLE N.WEST	Distribution	Unattended	34.0	12.5		16	2	0		
33	BLYTHEVILLE PLANT 34.5KV	Distribution	Unattended	34.0	4.4		23	2	0		
34	BLYTHEVILLE S.EAST	Distribution	Unattended	34.0	12.5		11	1	0		
35	BLYTHEVILLE S.WEST	Distribution	Unattended	34.0	12.5		11	1	0		
36	BONO	Distribution	Unattended	161.0	13.8		40	1	0		
37	BRINKLEY EAST	Distribution	Unattended	230.0	13.9		26	2	0		
38	BRINKLEY WEST	Distribution	Unattended	115.0	13.8		33	1	0		
39	BRYANT	Distribution	Unattended	115.0	13.9		84	2	0		
40	BULL SHOALS	Distribution	Unattended	161.0	13.9		20	1	0		
41	BUTLER HALL	Distribution	Unattended	34.0	12.4		4	1	0		
42	BUTTERFIELD	Distribution	Unattended	115.0	13.9		13	1	0		
43	CABOT [AR]	Distribution	Unattended	115.0	14.5		53	2	0		
44	CALICO ROCK	Distribution	Unattended	161.0	13.9		10	1	0		
45	CAMDEN MAGUIRE	Distribution	Unattended	115.0	13.9		20	1	0		
46	CAMDEN NORTH	Distribution	Unattended	115.0	13.9		67	2	0		
47	CARLISLE [AR]	Distribution	Unattended	115.0	13.8		20	1	0		
48	CARPENTER DAM	Distribution	Unattended	115.0	13.9		33	1	0		
49	CARTHAGE (AR)	Distribution	Unattended	115.0	13.9		13	1	0		
50	CASH	Distribution	Unattended	161.0	13.8		22	1	0		
51	CAVE CITY	Distribution	Unattended	161.0	34.5		54	2	0		
52	CEDAR GROVE	Distribution	Unattended	161.0	13.9		20	1	0		
53	CHERRY VALLEY	Distribution	Unattended	161.0	13.9		20	1	0		
54	CLARENDON	Distribution	Unattended	115.0	13.9		13	1	0		
55	COFER ROAD	Distribution	Unattended	161.0	13.8		40	1	0		
56	COLLEGE CITY	Distribution	Unattended	34.0	12.5		11	1	0		
57	CORNING 161 SUB	Distribution	Unattended	161.0	34.5		37	1	0		
58	CORNING 34.5	Distribution	Unattended	34.0	12.5		15	2	0		
59	COTTON PLANT	Distribution	Unattended	115.0	13.9		7	1	0		
60	COUCH SWYD	Distribution	Unattended	115.0	13.8		20	1	0		
61	CROOKED LAKE	Distribution	Unattended	161.0	34.5		33	1	0		
62	CROSSETT NORTH	Distribution	Unattended	115.0	13.9		67	2	0		
63	CROSSETT WEST	Distribution	Unattended	115.0	13.9		34	1	0		
64	CUSHMAN	Distribution	Unattended	161.0	13.8		7	1	0		

65	DALARK	Distribution	Unattended	115.0	33.0		7	1	0		
66	DANVILLE [AR]	Distribution	Unattended	161.0	13.9		45	2	0		
67	DARDANELLE	Distribution	Unattended	161.0	13.8		67	2	0		
68	DATTO	Distribution	Unattended	161.0	34.5		20	1	0		
69	DELIGHT	Distribution	Unattended	34.0	13.8		6	1	0		
70	DELL CITY	Distribution	Unattended	34.0	12.5		2	1	0		
71	DERMOTT	Distribution	Unattended	115.0	13.8		20	1	0		
72	DES ARC	Distribution	Unattended	115.0	13.8		33	1	0		
73	DEVALLS BLUFF	Distribution	Unattended	115.0	13.8		7	1	0		
74	DEWITT	Distribution	Unattended	115.0	13.9		58	2	0		
75	DIAMOND CITY	Distribution	Unattended	34.0	19.9		5	1	0		
76	DRIVER	Distribution	Unattended	500.0	13.8		122	4	1		
77	DUMAS	Distribution	Unattended	115.0	13.8		67	2	0		
78	EL DORADO DONAN	Distribution	Unattended	115.0	13.9		63	2	0		
79	EL DORADO EAST	Distribution	Unattended	115.0	13.8		50	2	0		
80	EL DORADO JACKSON	Distribution	Unattended	115.0	14.4		63	2	0		
81	EL DORADO MILL ROAD	Distribution	Unattended	115.0	13.8		20	1	0		
82	EL DORADO NEWELL	Distribution	Unattended	115.0	13.8		20	1	0		
83	EL DORADO PARKERS CHAPEL	Distribution	Unattended	115.0	13.9		20	1	0		
84	EL DORADO PARNELL ROAD	Distribution	Unattended	115.0	14.4		50	1	0		
85	EL DORADO QUINN	Distribution	Unattended	115.0	13.9		13	1	0		
86	EL DORADO UPLAND	Distribution	Unattended	115.0	13.9		53	2	0		
87	EL DORADO WEST	Distribution	Unattended	115.0	14.4		34	1	0		
88	ELAINE	Distribution	Unattended	115.0	13.8		13	1	0		
89	EMERSON	Distribution	Unattended	115.0	13.9		13	1	0		
90	ENGLAND	Distribution	Unattended	115.0	13.9		25	2	0		
91	EUDORA	Distribution	Unattended	115.0	34.5		20	1	0		
92	EVERTON ROAD	Distribution	Unattended	161.0	13.8	33.0	25	1	0		
93	FAULKNER LAKE	Distribution	Unattended	115.0	14.4		67	1	0		
94	FISHER	Distribution	Unattended	161.0	13.9		53	2	0		
95	FLIPPIN	Distribution	Unattended	161.0	13.9		60	2	0		
96	FORDYCE	Distribution	Unattended	115.0	13.9		30	2	0		
97	FORREST CITY NORTH	Distribution	Unattended	161.0	13.9		42	2	0		
98	FORREST CITY SOUTH	Distribution	Unattended	161.0	13.9		22	1	0		
99	FOUNTAIN LAKE	Distribution	Unattended	115.0	13.8		33	1	0		
100	FRIENDSHIP	Distribution	Unattended	115.0	13.8		6	1	0		
101	GIFFORD	Distribution	Unattended	115.0	14.4		61	2	0		
102	GILLETT	Distribution	Unattended	115.0	13.9		13	1	0		
103	GILMORE	Distribution	Unattended	161.0	13.8		11	1	0		

104	GLEASON	Distribution	Unattended	161.0	13.9		42	2	0		
105	GLENWOOD	Distribution	Unattended	115.0	13.9		22	1	0		
106	GREEN FOREST	Distribution	Unattended	161.0	13.9		20	1	0		
107	GREEN FOREST SOUTH	Distribution	Unattended	161.0	13.9		70	2	0		
108	GREENBRIER	Distribution	Unattended	161.0	13.8		80	2	0		
109	GREENWAY	Distribution	Unattended	34.0	4.2		1	1	0		
110	GREYHAWK	Distribution	Unattended	161.0	13.8		40	1	0		
111	GRIFFITHVILLE	Distribution	Unattended	115.0	13.8		20	1	0		
112	GUION	Distribution	Unattended	161.0	13.8		7	1	0		
113	GURDON	Distribution	Unattended	115.0	33.0	13.9	23	2	0		
114	H.S. ALBRIGHT	Distribution	Unattended	115.0	13.8		50	1	0		
115	H.S. EAST	Distribution	Unattended	115.0	13.8		5	1	0		
116	H.S. INDUSTRIAL SUB	Distribution	Unattended	115.0	13.9		13	1	0		
117	H.S. MILTON	Distribution	Unattended	115.0	13.9		67	2	0		
118	H.S. MT. VALLEY	Distribution	Unattended	115.0	13.8		33	1	0		
119	H.S. NORTH	Distribution	Unattended	115.0	13.9		30	1	0		
120	H.S. ROYAL	Distribution	Unattended	115.0	13.9		33	1	0		
121	H.S. SOUTH	Distribution	Unattended	115.0	14.4		67	2	0		
122	H.S. UNION CARBIDE	Distribution	Unattended	115.0	13.8		20	1	0		
123	H.S. VALLEY STREET	Distribution	Unattended	115.0	13.9		64	2	0		
124	H.S. VILLAGE	Distribution	Unattended	115.0	13.9		54	2	0		
125	H.S. WEST	Distribution	Unattended	115.0	13.9		34	1	0		
126	HAMBURG	Distribution	Unattended	115.0	13.8		20	1	0		
127	HAMLET SUB	Distribution	Unattended	161.0	13.8		64	2	0		
128	HARDIN WEST	Distribution	Unattended	115.0	13.8		7	1	0		
129	HARDY NORTH	Distribution	Unattended	161.0	13.2		33	1	0		
130	HARRISBURG	Distribution	Unattended	161.0	13.9		60	2	0		
131	HARRISON EAST	Distribution	Unattended	161.0	13.9		63	2	0		
132	HARRISON WEST	Distribution	Unattended	161.0	13.9		100	3	0		
133	HASKELL	Distribution	Unattended	115.0	13.9		40	2	0		
134	HAYS CITY	Distribution	Unattended	115.0	13.9		20	1	0		
135	HAZEN	Distribution	Unattended	115.0	13.8		40	1	0		
136	HEBER SPRINGS INDUSTRIAL	Distribution	Unattended	161.0	13.8		33	1	0		
137	HEBER SPRINGS SOUTH	Distribution	Unattended	161.0	13.8		34	1	0		
138	HELENA CENTRAL	Distribution	Unattended	115.0	13.9		20	1	0		
139	HELENA SOUTH	Distribution	Unattended	115.0	13.9		20	1	0		
140	HENSLEY	Distribution	Unattended	115.0	13.8		13	1	0		
141	HERMITAGE	Distribution	Unattended	115.0	13.9		7	1	0		
142	HIGHLAND [AR]	Distribution	Unattended	161.0	69.0		30	1	1		

143	HIGHWAY #7	Distribution	Unattended	34.0	13.8		13	1	0		
144	HILO	Distribution	Unattended	115.0	13.8		5	1	0		
145	HUGHES	Distribution	Unattended	161.0	13.8		22	1	0		
146	HUTTIG	Distribution	Unattended	115.0	13.9		13	1	0		
147	IMBODEN	Distribution	Unattended	69.0	34.5		10	1	0		
148	IMBODEN JUNCTION	Distribution	Unattended	34.0	12.5		4	1	0		
149	INDEPENDENCE-ISES	Distribution	Unattended	500.0	13.9		20	1	0		
150	JACKSONVILLE NORTH	Distribution	Unattended	115.0	13.9		106	2	0		
151	JACKSONVILLE SOUTH	Distribution	Unattended	115.0	13.8		30	1	0		
152	JEFFERSON INDUSTRIAL	Distribution	Unattended	115.0	13.9		96	2	0		
153	JIM HILL	Distribution	Unattended	161.0	34.5		33	1	0		
154	JONESBORO [AR]	Distribution	Unattended	161.0	13.9		22	1	0		
155	KERLIN	Distribution	Unattended	115.0	13.9		33	2	0		
156	KINGSLAND	Distribution	Unattended	115.0	13.2		14	1	0		
157	KUHN ROAD	Distribution	Unattended	161.0	13.8		33	1	0		
158	L.R. 145TH ST	Distribution	Unattended	115.0	13.9		20	1	0		
159	L.R. 23RD & SPR	Distribution	Unattended	115.0	13.9		34	1	0		
160	L.R. 8TH & WOODROW	Distribution	Unattended	115.0	14.4		100	2	0		
161	L.R. ALEXANDER	Distribution	Unattended	115.0	13.9		117	3	0		
162	L.R. ARCH ST.	Distribution	Unattended	115.0	13.9		63	2	0		
163	L.R. BOYLE PARK	Distribution	Unattended	115.0	14.4		67	2	0		
164	L.R. BRINGLE	Distribution	Unattended	161.0	13.8		3	1	0		
165	L.R. CAMMACK	Distribution	Unattended	115.0	13.9		34	1	0		
166	L.R. CHICOT	Distribution	Unattended	115.0	13.9		63	2	0		
167	L.R. EAST	Distribution	Unattended	115.0	14.4		67	2	0		
168	L.R. FOURCHE	Distribution	Unattended	115.0	13.9		34	1	0		
169	L.R. GAINES	Distribution	Unattended	115.0	13.9		100	2	0		
170	L.R. GARLAND	Distribution	Unattended	115.0	13.8		112	2	0		
171	L.R. HINDMAN	Distribution	Unattended	115.0	13.9		34	1	0		
172	L.R. INDUSTRIAL	Distribution	Unattended	115.0	13.9		100	2	0		
173	L.R. KANIS RD	Distribution	Unattended	115.0	14.4		116	3	0		
174	L.R. MANN	Distribution	Unattended	115.0	13.9		20	1	0		
175	L.R. PALM STREET	Distribution	Unattended	115.0	13.8		50	1	0		
176	L.R. PINNACLE	Distribution	Unattended	161.0	13.8		83	2	0		
177	L.R. PORT	Distribution	Unattended	115.0	13.9		117	3	0		
178	L.R. ROCK CREEK	Distribution	Unattended	115.0	13.9		67	2	0		
179	L.R. ROLAND ROAD	Distribution	Unattended	115.0	13.9		13	1	0		
180	L.R. SOUTH	Distribution	Unattended	115.0	13.8		55	2	0		
181	L.R. WALTON HEIGHTS	Distribution	Unattended	115.0	13.9		83	2	1		

182	L.R. WEST	Distribution	Unattended	115.0	13.9		100	2	0		
183	L.R. WEST MARKHAM	Distribution	Unattended	115.0	13.9		156	3	0		
184	LAKE CHICOT PUMP STA	Distribution	Unattended	115.0	4.2		60	2	0		
185	LAKE CONWAY	Distribution	Unattended	115.0	14.4		71	2	0		
186	LAKE VILLAGE BAGBY	Distribution	Unattended	230.0	13.9		34	1	0		
187	LAKEWOOD	Distribution	Unattended	115.0	14.4		33	1	0		
188	LAMARTINE	Distribution	Unattended	115.0	13.9		23	2	0		
189	LAWSON ROAD	Distribution	Unattended	115.0	13.8		50	1	0		
190	LEACHVILLE	Distribution	Unattended	34.0	12.4		13	1	0		
191	LEPANTO	Distribution	Unattended	161.0	13.9		22	1	0		
192	LEWISVILLE	Distribution	Unattended	115.0	13.9		72	2	0		
193	LONDON	Distribution	Unattended	161.0	13.8		11	1	0		
194	LONDON NORTH	Distribution	Unattended	161.0	13.8		40	1	0		
195	LONOKE EAST	Distribution	Unattended	115.0	13.9		63	2	0		
196	LUNSFORD	Distribution	Unattended	69.0	13.8		11	1	0		
197	MACARTHUR	Distribution	Unattended	115.0	13.8		40	1	0		
198	MACEDONIA	Distribution	Unattended	115.0	13.8		33	1	0		
199	MAGNOLIA DOW	Distribution	Unattended	115.0	13.8		13	1	0		
200	MAGNOLIA EAST	Distribution	Unattended	115.0	13.8		33	1	0		
201	MAGNOLIA SOUTH	Distribution	Unattended	115.0	13.8		33	1	0		
202	MAGNOLIA WEST	Distribution	Unattended	115.0	13.9		34	1	0		
203	MALVERN NORTH	Distribution	Unattended	115.0	13.8		33	1	0		
204	MALVERN SOUTH	Distribution	Unattended	115.0	13.8		67	2	0		
205	MANILA	Distribution	Unattended	34.0	12.5		31	2	0		
206	MARIANNA	Distribution	Unattended	115.0	13.9		20	1	0		
207	MARION	Distribution	Unattended	161.0	13.8		47	2	0		
208	MARKED TREE	Distribution	Unattended	161.0	13.8		22	1	0		
209	MARMADUKE	Distribution	Unattended	34.0	12.5		5	1	0		
210	MARMADUKE ARI	Distribution	Unattended	34.0	12.5		11	1	0		
211	MARMADUKE RAIL	Distribution	Unattended	161.0	34.5		33	1	0		
212	MARSHALL	Distribution	Unattended	161.0	13.9		20	1	0		
213	MARVELL	Distribution	Unattended	115.0	13.8		10	1	0		
214	MAUMELLE EAST	Distribution	Unattended	115.0	13.9		67	2	0		
215	MAYFLOWER EHV	Distribution	Unattended	500.0	13.8		0	0	1		
216	MCALMONT	Distribution	Unattended	115.0	13.9		67	2	0		
217	MCCRORY	Distribution	Unattended	161.0	13.9		20	1	0		
218	MCGEHEE	Distribution	Unattended	115.0	13.9		30	1	0		
219	MCNEIL EHV	Distribution	Unattended	500.0	13.9		20	1	0		
220	MELBOURNE	Distribution	Unattended	161.0	13.9		22	1	0		

221	MONETTE	Distribution	Unattended	34.0	12.5		5	1	0		
222	MONETTE JUNCTION	Distribution	Unattended	161.0	34.5		75	2	0		
223	MONTICELLO EAST	Distribution	Unattended	115.0	13.8		34	1	0		
224	MONTICELLO SOUTH	Distribution	Unattended	115.0	13.9		30	1	0		
225	MONTROSE	Distribution	Unattended	115.0	34.5	13.9	47	2	0		
226	MOOREFIELD	Distribution	Unattended	161.0	13.9		74	2	0		
227	MORELAND	Distribution	Unattended	161.0	13.8		80	2	0		
228	MORGAN	Distribution	Unattended	115.0	13.9		63	2	0		
229	MORO	Distribution	Unattended	115.0	13.8		11	1	0		
230	MORRILTON EAST	Distribution	Unattended	161.0	13.9		34	1	0		
231	MORRILTON WEST	Distribution	Unattended	161.0	13.9		30	1	0		
232	MOUNT PLEASANT	Distribution	Unattended	161.0	13.8		10	1	0		
233	MOUNTAIN HOME	Distribution	Unattended	161.0	14.4		89	3	0		
234	MOUNTAIN VIEW	Distribution	Unattended	161.0	13.9		62	2	0		
235	MT IDA	Distribution	Unattended	115.0	34.5		34	1	0		
236	MT PINE NORTH	Distribution	Unattended	115.0	13.9		20	1	0		
237	MT PINE SOUTH	Distribution	Unattended	115.0	14.5		33	1	0		
238	N.L.R. DIXIE	Distribution	Unattended	115.0	13.9		100	2	0		
239	N.L.R. LEVY	Distribution	Unattended	115.0	13.9		83	2	0		
240	N.L.R. MCCAIN	Distribution	Unattended	115.0	13.8		33	1	0		
241	N.L.R. WESTGATE	Distribution	Unattended	115.0	13.9		67	2	0		
242	NEWARK	Distribution	Unattended	161.0	13.9		50	2	0		
243	NEWPORT	Distribution	Unattended	161.0	13.9		34	1	0		
244	NEWPORT AB	Distribution	Unattended	161.0	13.9		62	2	0		
245	NEWPORT IND	Distribution	Unattended	161.0	14.4		97	3	0		
246	OLA	Distribution	Unattended	115.0	13.8		33	2	0		
247	OMAHA	Distribution	Unattended	161.0	34.5		20	1	0		
248	OSCEOLA	Distribution	Unattended	161.0	13.9		46	2	0		
249	OSCEOLA INDUSTRIAL	Distribution	Unattended	161.0	13.8		33	1	0		
250	OSCEOLA NORTH	Distribution	Unattended	161.0	14.4		33	1	0		
251	P.B. 34TH & MAIN	Distribution	Unattended	115.0	13.9		30	1	0		
252	P.B. 4TH & CHESTNUT	Distribution	Unattended	14.0							
253	P.B. DIERKS	Distribution	Unattended	115.0	13.9		34	1	0		
254	P.B. EAST	Distribution	Unattended	115.0	13.9		63	2	0		
255	P.B. INDUSTRIAL SUB	Distribution	Unattended	115.0	13.9		58	2	0		
256	P.B. MCCAMANT	Distribution	Unattended	115.0	14.4		64	2	0		
257	P.B. PORT	Distribution	Unattended	115.0	13.8		33	1	0		
258	P.B. SOUTH	Distribution	Unattended	115.0	13.8		20	1	0		
259	P.B. WATSON CHAPEL	Distribution	Unattended	115.0	13.9		64	2	0		

260	P.B. WHITEHALL	Distribution	Unattended	115.0	13.9		30	1	0		
261	PANGBURN	Distribution	Unattended	161.0	13.9		20	1	0		
262	PARAGOULD	Distribution	Unattended	161.0	33.0		0	0	4		
263	PARKIN	Distribution	Unattended	161.0	13.8		20	1	0		
264	PECAN ST	Distribution	Unattended	161.0	13.8		40	1	0		
265	POCAHONTAS NORTH	Distribution	Unattended	161.0	34.5		33	1	0		
266	POCAHONTAS SOUTH	Distribution	Unattended	34.0	12.4		13	1	0		
267	POYEN	Distribution	Unattended	115.0	34.5		26	2	0		
268	PRESCOTT	Distribution	Unattended	115.0	13.9		42	2	0		
269	PROMISED LAND	Distribution	Unattended	34.0							
270	RAVENDEN	Distribution	Unattended	13.0							
271	RECTOR	Distribution	Unattended	161.0	34.5		37	1	0		
272	REYNO	Distribution	Unattended	34.0	4.2		1	1	0		
273	RICHWOOD	Distribution	Unattended	115.0	13.8		7	1	0		
274	RISON	Distribution	Unattended	115.0	13.9		9	1	0		
275	ROHWER	Distribution	Unattended	115.0	13.8		63	2	0		
276	RUSSELLVILLE EAST	Distribution	Unattended	161.0	13.8		100	2	0		
277	RUSSELLVILLE INDUSTRIAL	Distribution	Unattended	161.0	13.8		40	1	0		
278	RUSSELLVILLE NORTH	Distribution	Unattended	161.0	13.8		83	2	0		
279	RUSSELLVILLE SOUTH	Distribution	Unattended	161.0	13.9		80	2	0		
280	SEARCY PRICE	Distribution	Unattended	161.0	13.8		84	2	0		
281	SEARCY SOUTH	Distribution	Unattended	161.0	13.9		84	2	0		
282	SHERIDAN	Distribution	Unattended	115.0	13.9		30	1	0		
283	SHERRILL	Distribution	Unattended	115.0	13.9		7	1	0		
284	SHERWOOD	Distribution	Unattended	115.0	13.9		100	2	0		
285	SHOFFNER	Distribution	Unattended	161.0	13.8		7	1	0		
286	SHULER	Distribution	Unattended	115.0	13.9		33	2	0		
287	SMACKOVER	Distribution	Unattended	115.0	13.9		13	1	0		
288	SMACKOVER INDUSTRIAL	Distribution	Unattended	115.0	13.8		33	1	0		
289	SOCIAL HILL	Distribution	Unattended	115.0			0	0	1		
290	SOUTH LEAD HILL	Distribution	Unattended	161.0	34.5		20	1	0		
291	SOUTHSIDE	Distribution	Unattended	161.0	13.9		40	2	0		
292	ST. FRANCIS	Distribution	Unattended	34.0	2.3		1	1	0		
293	ST. JOE	Distribution	Unattended	161.0	13.8		3	1	0		
294	ST. VINCENT	Distribution	Unattended	161.0	13.9		20	1	0		
295	STEPHENS	Distribution	Unattended	115.0	13.9		10	1	0		
296	STRAWBERRY	Distribution	Unattended	24.0	2.4		4	1	0		
297	STRONG	Distribution	Unattended	115.0	13.9		46	2	0		
298	STUTTGART INDUSTRIAL	Distribution	Unattended	115.0	14.4		66	2	0		

299	STUTT GART NORTH	Distribution	Unattended	115.0	13.8		30	1	0		
300	STUTT GART RICUSKEY	Distribution	Unattended	230.0	13.8		63	2	0		
301	SUMMIT	Distribution	Unattended	161.0	13.9		62	2	0		
302	SWIFTON	Distribution	Unattended	161.0	13.8		22	1	0		
303	TARLETON	Distribution	Unattended	230.0	13.8		40	2	0		
304	TAYLOR	Distribution	Unattended	115.0	13.9		7	1	0		
305	THAYER NORTH	Distribution	Unattended	69.0	4.2		7	2	0		
306	THAYER SOUTH	Distribution	Unattended	161.0	12.5		11	1	0		
307	TRUMANN	Distribution	Unattended	161.0	13.9		20	1	0		
308	TWIST	Distribution	Unattended	161.0	13.9		5	1	0		
309	ULM	Distribution	Unattended	115.0	13.9		20	1	0		
310	VARNER	Distribution	Unattended	115.0	13.9		33	2	0		
311	VILONIA	Distribution	Unattended	161.0	13.8		40	1	0		
312	WABBASEKA	Distribution	Unattended	115.0	13.9		13	1	0		
313	WALCOTT	Distribution	Unattended	34.0	13.2		2	1	0		
314	WALNUT RIDGE 161/115 SUB	Distribution	Unattended	161.0	34.5		71	2	0		
315	WALNUT RIDGE MANSON RD	Distribution	Unattended	34.0	2.3		2	1	0		
316	WALNUT RIDGE NORTH	Distribution	Unattended	34.0	12.5		11	1	0		
317	WALNUT RIDGE PLANT	Distribution	Unattended	34.0	12.5		20	1	0		
318	WARREN EAST	Distribution	Unattended	115.0	33.0		33	2	0		
319	WARREN WEST	Distribution	Unattended	115.0	13.8		20	1	0		
320	WEST HELENA	Distribution	Unattended	115.0	13.9		34	1	0		
321	WEST MEMPHIS DOVER	Distribution	Unattended	161.0	13.9		34	1	0		
322	WEST MEMPHIS GATEWAY	Distribution	Unattended	161.0	13.8		30	1	0		
323	WEST MEMPHIS LEHI	Distribution	Unattended	161.0	13.9		56	2	0		
324	WHELEN SPRINGS	Distribution	Unattended	34.0	12.5		3	1	0		
325	WILMAR	Distribution	Unattended	115.0	13.9		7	1	0		
326	WILMOT	Distribution	Unattended	34.0	13.8		20	1	0		
327	WILSON	Distribution	Unattended	161.0	13.9		20	1	0		
328	WOODWARD 115 SUB	Distribution	Unattended	115.0	13.8		33	1	0		
329	WYNNE INDUSTRIAL	Distribution	Unattended	161.0	13.9		45	2	0		
330	WYNNE SOUTH	Distribution	Unattended	161.0	13.9		53	2	0		
331	ANO SWYD	Transmission	Unattended	500.0	161.0	4.2	672	1	1		
332	ASHLEY	Transmission	Unattended	115.0							
333	BELLAIRE SS	Transmission	Unattended	115.0							
334	BENTON WEST	Transmission	Unattended	115.0							
335	BOB WHITE	Transmission	Unattended	161.0							
336	BRINKLEY EAST	Transmission	Unattended	230.0	120.0	13.9	616	3	0		
337	CHEETAH	Transmission	Unattended	115.0							

338	CONWAY WEST	Transmission	Unattended	161.0	115.5	13.9	224	1	0		
339	CROSSETT SOUTH SS	Transmission	Unattended	115.0							
340	DANVILLE [AR]	Transmission	Unattended	161.0	115.5	13.9	140	1	0		
341	DELL EHV	Transmission	Unattended	500.0	161.0	13.8	1344	2	0		
342	DRIVER	Transmission	Unattended	500.0	230.0	34.5	1500	2	0		
343	EBONY SS	Transmission	Unattended	161.0							
344	EL DORADO EHV	Transmission	Unattended	500.0	345.0	13.8	1791	3	0		
345	ETTA	Transmission	Unattended	500.0							
346	FALLS	Transmission	Unattended	161.0							
347	FLAT FORK	Transmission	Unattended	230.0							
348	GALLOWAY	Transmission	Unattended	115.0							
349	GOODWIN RD	Transmission	Unattended	115.0							
350	GRANDVIEW	Transmission	Unattended	161.0							
351	H.S. EHV	Transmission	Unattended	500.0	115.0		1105	3	0		
352	HAMLET SS	Transmission	Unattended	161.0							
353	HAPPY	Transmission	Unattended	115.0							
354	HAYTI SOUTH	Transmission	Unattended	161.0							
355	HILL TOP	Transmission	Unattended	161.0							
356	HOLLAND BOTTOM	Transmission	Unattended	500.0	161.0		1200	2	0		
357	HURRICANE LAKE	Transmission	Unattended	115.0							
358	INDEPENDENCE-ISES	Transmission	Unattended	500.0	161.0	34.5	1600	2	0		
359	JUNCTION CITY	Transmission	Unattended	115.0							
360	KEO EHV	Transmission	Unattended	500.0							
361	L.R. PINNACLE	Transmission	Unattended	161.0	115.5	13.8	225	1	0		
362	LAKE VILLAGE BAGBY	Transmission	Unattended	230.0	120.0	13.8	448	1	0		
363	LEE	Transmission	Unattended	115.0							
364	LOCUST CREEK	Transmission	Unattended	161.0							
365	LYNCH SWYD	Transmission	Unattended	115.0							
366	MABELVALE EHV	Transmission	Unattended	500.0	115.0	13.8	1200	2	0		
367	MAGNET COVE	Transmission	Unattended	500.0							
368	MALLORY	Transmission	Unattended	161.0							
369	MAYFLOWER EHV	Transmission	Unattended	500.0	115.0		1260	3	0		
370	MCNEIL EHV	Transmission	Unattended	500.0	115.0		600	1	0		
371	MOSES SWYD	Transmission	Unattended	161.0							
372	MURFREESBORO SOUTH	Transmission	Unattended	138.0	115.0	13.8	150	1	0		
373	OUACHITA (COGENTRIX)	Transmission	Unattended	500.0							
374	P.B. INTERNATIONAL PAPER SS	Transmission	Unattended	115.0							
375	PARAGOULD	Transmission	Unattended	161.0	115.5	13.9	125	1	0		
376	PLEASANT HILL	Transmission	Unattended	500.0	161.0		600	1	0		

377	POWERLINE ROAD	Transmission	Unattended	500.0	161.0	13.8	800	1	0		
378	QUITMAN	Transmission	Unattended	161.0							
379	REED SS	Transmission	Unattended	115.0							
380	RITCHIE SWYD	Transmission	Unattended	230.0	115.0	13.8	112	1	0		
381	RIVER RIDGE	Transmission	Unattended	115.0							
382	SAN SOUCI	Transmission	Unattended	500.0							
383	SEARCY PRICE	Transmission	Unattended	161.0	115.5	13.8	225	1	0		
384	SHERIDAN EHV	Transmission	Unattended	500.0							
385	STEELE	Transmission	Unattended	161.0							
386	STUTTART RICUSKEY	Transmission	Unattended	230.0	120.0		448	1	0		
387	SYLVAN HILLS	Transmission	Unattended	161.0	115.5	13.9	140	1	0		
388	THAYER SOUTH	Transmission	Unattended	161.0	69.0	13.8	50	1	0		
389	UNION POWER STATION	Transmission	Unattended	500.0							
390	WALNUT RIDGE 161/115 SUB	Transmission	Unattended	161.0	115.5	34.5	100	1	1		
391	WEST MEMPHIS EHV	Transmission	Unattended	500.0	161.0	13.8	600	2	0		
392	WEST MEMPHIS POLK AVE	Transmission	Unattended	161.0							
393	WHITE BLUFF EHV	Transmission	Unattended	500.0	230.0	0.0	1170	2	0		
394	WOODLAWN	Transmission	Unattended	115.0							
395	WOODWARD 115 SUB	Transmission	Unattended	115.0	115.0	13.8	300	1	0		
396	WOODWARD 230 SUB	Transmission	Unattended	230.0							
397	WRIGHTSVILLE	Transmission	Unattended	500.0	115.0		448	1	0		
398	WYATT	Transmission	Unattended	115.0							
399	TotalDistributionSubstationMember										330
400	TotalGenerationSubstationMember										0
401	TotalTransmissionSubstationMember										68
402	Total										398

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: PrimaryVoltageLevel Voltage in columns (c), (d), and (e) is reported in KV and not MVA.
(b) Concept: SecondaryVoltageLevel Voltage in columns (c), (d), and (e) is reported in KV and not MVA.
(c) Concept: TertiaryVoltageLevel Voltage in columns (c), (d), and (e) is reported in KV and not MVA.

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Entergy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	^(b) See footnote for schedule details			
3	^(b) See footnote for allocation method details			
19				
20	Non-power Goods or Services Provided for Affiliated			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
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34				
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42				

Name of Respondent: Energy Arkansas, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

Non-power goods or services received from or provided to associated (affiliated) companies are reported in the schedule below by type of category, where the amount charged or credited from or to each affiliate is equal to or greater than the \$250,000 threshold.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1 Non-power Goods or Services Provided by Affiliate				
2	Support - Corporate	Energy Services, LLC	107000, 108220, 108230, 118001, 120600, 152000, 163000, 174101, 174104, 174200, 181CPD, 182300, 183000, 183KSL, 184001, 1840FS, 1840NC, 228100, 4031AM, 408110, 408152, 408155, 408158, 426100, 426400, 426500, 4265OT, 4265TX, 430000, 431000, 454000, 500000, 501000, 506000, 510000, 512000, 513000, 517000, 519000, 520000, 524000, 528000, 530000, 532000, 535000, 538000, 546000, 549000, 551000, 552000, 560000, 561200, 561300, 561500, 563000, 566000, 568000, 580000, 581000, 583000, 584000, 586000, 588000, 590000, 592000, 593000, 596000, 597000, 598000, 901000, 902000, 903001, 903002, 904000, 905000, 907000, 908000, 909000, 910000, 912000, 916000, 920000, 921000, 922000, 923000, 924000, 925000, 926000, 926NS1, 928000, 930100, 930200, 931000, 935000	138,683,728
3	Support - Finance and Accounting	Energy Services, LLC	107000, 108220, 163000, 174101, 174104, 181CPD, 182300, 183000, 183KSL, 184001, 1840FS, 1840NC, 228100, 408110, 419000, 426100, 426300, 426400, 426500, 4265OT, 4265TX, 500000, 517000, 524000, 528000, 532000, 546000, 549000, 560000, 568000, 580000, 901000, 902000, 903001, 903002, 905000, 912000, 913000, 920000, 921000, 922000, 923000, 924000, 925000, 925INS, 926000, 928000, 930100, 930200, 931000	26,607,006
4	Support - Power Generation	Energy Services, LLC	107000, 108220, 152000, 163000, 174200, 182300, 183000, 183KSL, 408110, 426500, 4265OT, 4265TX, 500000, 502000, 506000, 507000, 510000, 512000, 513000, 514000, 535000, 538000, 539000, 546000, 549000, 550000, 551000, 552000, 553000, 554000, 560000, 561200, 5612BA, 566000, 580000, 588000, 589000, 920000, 921000, 922000, 923000, 926000, 928000, 930200	15,457,816
5	Support - Information Technology	Energy Services, LLC	107000, 163000, 174101, 174104, 174200, 182300, 183000, 183KSL, 184001, 228100, 408110, 426400, 4265OT, 4265TX, 454000, 500000, 506000, 517000, 524000, 546000, 549000, 560000, 566000, 568000, 573000, 580000, 587000, 588000, 589000, 598000, 903001, 910000, 920000, 921000, 922000, 923000, 926000, 930100, 930200, 931000, 935000	53,915,824
6	Support - Nuclear	Energy Services, LLC	107000, 120600, 154PAS, 163000, 174104, 182300, 183KSL, 408110, 426100, 426400, 426500, 4265OT, 4265TX, 500000, 506000, 517000, 519000, 520000, 524000, 525000, 528000, 530000, 532000, 546000, 549000, 580000, 588000, 920000, 921000, 922000, 923000, 926000, 928000, 930200	27,788,533
7	Support - Power Delivery	Energy Services, LLC	107000, 108220, 108230, 163000, 174101, 174104, 174200, 182300, 183000, 183KSL, 184001, 1840FS, 1840NC, 184EST, 228100, 228400, 408110, 426400, 426500, 4265OT, 4265TX, 500000, 506000, 507000, 517000, 528000, 535000, 546000, 549000, 556000, 557000, 560000, 561200, 5612BA, 561300, 561500, 565400, 566000, 567000, 568000, 569000, 569200, 573000, 580000, 581000, 584000, 586000, 588000, 589000, 590000, 591000, 592000, 593000, 596000, 597000, 598000, 901000, 902000, 903001, 903002, 905000, 907000, 908000, 909000, 910000, 912000, 916000, 920000, 921000, 922000, 923000, 925000, 926000, 928000, 930100, 930200, 931000	69,327,243
8	Support - President/CEO	Energy Services, LLC	107000, 174101, 182300, 183KSL, 184001, 408110, 426100, 426500, 4265OT, 4265TX, 549000, 560000, 566000, 568000, 580000, 588000, 901000, 903001, 905000, 907000, 908000, 909000, 910000, 911000, 912000, 913000, 916000, 920000, 921000, 922000, 923000, 926000, 930100, 930200, 931000, 935000	9,923,516
9	Support - Corporate	Energy Operations, Inc.	107000, 120600, 154DCS, 163000, 174104, 174201, 4031AM, 4041AM, 408110, 408142, 426100, 426400, 426500, 4265OT, 4265TX, 517000, 519000, 520000, 524000, 528000, 530000, 531000, 532000, 904000, 920000, 921000, 923000, 925000, 925INS, 926000, 926NS1, 930200	31,678,743
10	Support - Nuclear	Energy Operations, Inc.	107000, 120600, 154DCS, 163000, 174104, 174201, 408110, 426400, 426500, 4265OT, 4265TX, 517000, 519000, 520000, 524000, 528000, 530000, 531000, 532000, 904000, 919000, 920000, 924000, 925000, 528000, 529000, 530000, 531000, 532000, 920000, 922000, 926000, 930200	167,885,092
11	Loaned Labor and Associated Loaders	Energy Louisiana, LLC	107000, 174200, 183000, 408110, 500000, 546000, 548000, 549000, 551000, 552000, 553000, 554000, 562000, 563000, 570000, 580000, 583000, 588000, 592000, 593000, 594000, 596000, 926000, 926NS1, 538000	4,155,386
12	Storm Support	Energy Louisiana, LLC	174101, 228100, 408110, 546000, 549000, 926000, 926NS1	960,963
13 Non-power Goods or Services Provided for Affiliate from Respondent				
14	Loaned Labor and Associated Loaders	Energy Louisiana, LLC	107000, 108230, 408110, 546000, 548000, 549000, 551000, 552000, 553000, 554000, 568000, 580000, 583000, 585000, 587000, 593000, 594000, 596000, 598000, 902000, 920000, 922000, 926000, 926NS1	5,544,559
15	Storm Support	Energy Louisiana, LLC	107000, 174101, 228100, 408110, 549000, 926000, 926NS1	5,078,779
16	Loaned Labor and Associated Loaders	Energy Mississippi, LLC	107000, 108230, 152000, 408110, 502000, 506000, 512000, 513000, 514000, 549000, 586000, 587000, 592000, 593000, 594000, 597000, 598000, 902000, 903001, 926000, 926NS1	169,342
17	Storm Support	Energy Mississippi, LLC	107000, 174101	459,387
18	Loaned Labor and Associated Loaders	Energy New Orleans, LLC	107000, 408110, 546000, 548000, 549000, 551000, 553000, 554000, 568000, 593000, 594000, 596000, 879000, 903001, 926000, 926NS1	2,675,823
19	Storm Support	Energy New Orleans, LLC	174101, 408110, 549000, 926000, 926NS1	136,515
20	Loaned Labor and Associated Loaders	Energy Texas, Inc	107000, 408110, 570000, 580000, 584000, 587000, 593000, 594000, 596000, 920000, 922000, 926000, 926NS1, 935000	31,325
21	Storm Support	Energy Texas, Inc	107000, 174101, 228100	2,340,524

(b) Concept: DescriptionOfNonPowerGoodOrService

Listed below are the allocation factors used to allocate costs to the affiliate.

Note: Where no allocation factor is provided for the non-power goods or services listed on Schedule 429, the costs associated with those goods and services were directly charged and not allocated.

Description of the Non-Power Good or Service	Cost Allocator(s)
Entergy Services ,LLC	
Support - Corporate	APPSUNIX, APPSUPAL, APTRNALL, ARTRNALL, ASSTSALL, ASSTSREG, ASTREGOP, BNKACCTA, CAPACCGT, CAPAOPCO, CAPXCOPC, COALARGS, COMCLAIM, CUSEGAMI, CUSEGTX, CUSEOPCO, CUSTCALL, CUSTEGOP, DIRCANO1, DIRCANO2, DIRCANOC, DIRCTEAI, DIRCTEOI, DSTLNALL, EMPLFRAN, EMPLOCSS, EMPLOFOS, EMPLOREG, EMPLOYAL, EMPLPRES, EMPLTRAN, EMPLUTOP, GENLDREG, GENLEDAL, GWHOPCPE, INSPREAL, ITSPENDA, LBRBILAL, LBRCOMUN, LBRCORPT, LBRFDPOL, LBRFINAN, LBRINFOR, LBRLEGAL, LBRSUPCN, LBRUTOPN, LVLSVCL, MACCTALL, NETPPEAL, OWNISFI, PCNUMALL, PCNUMXNR, PKLOADAL, PRCHKALL, RADIOALL, RECDMGNT, SCDSPALL, SCFSPALL, SCLDTMLS, SCMATRAN, SCPSPALL, SCSPXNC, SCRSPALL, SCTSPALL, SNSITEAL, SNUCSITE, SNUCUNIT, SNUNITAL, SOFTALLC, TELPHALL, TRALINOP, TRANSPND, TRASUBOP, TRSBLNPO, VEHLFOS, VEHLNUC, VEHLUSG
Support - Finance and Accounting	APPSUPAL, APTRNALL, ARTRNALL, ASSTSALL, ASSTSREG, BNKACCTA, CAPAOPCO, CAPXCOPC, CUSEGAMI, CUSEGTX, CUSEOPCO, CUSTCALL, CUSTEGOP, CUSTEXTX, DIRCANO1, DIRCANO2, DIRCANOC, DIRCTEAI, DIRCTEOI, EMPLOREG, EMPLOYAL, EMPLPRES, GENLDREG, GENLEDAL, INSPREAL, ITSPENDA, LBRBILAL, LBRCOMUN, LBRCORPT, LBRFDPOL, LBRFINAN, LBRINFOR, LBRLEGAL, LBRSUPCN, LBRUTOPN, LVLSVCL, MACCTALL, NETPPEAL, OWNISFI, PKLOADAL, PRCHKALL, SCMATRAN, SCPSPALL, SCRSPALL, SNUCSITE, SNUCUNIT, SNUNITAL, TRANSPND, TRSBLNPO, VEHLFOS, VEHLNUC, VEHLUSG
Support - Power Generation	APPSUPAL, ASSTSALL, ASSTSREG, CAPACCGT, CAPAOPCO, CAPXCOPC, COALARGS, CUSEGAMI, CUSEOPCO, CUSTEGOP, DIRCTEAI, DIRCTEOI, EMPLFRAN, EMPLOYAL, GWHOPCPE, ITSPENDA, LBRBILAL, LBRCOMUN, LBRFDPOL, LBRFINAN, LBRSUPCN, LBRUTOPN, LVLSVCL, MACCTALL, NETPPEAL, PCNUMALL, PKLOADAL, SCDSPALL, SCFSPALL, SCPSPALL, SNUCSITE, TELPHALL, TRANSPND, TRSBLNPO
Support - Information Technology	APPSMVX, APPSUNIX, APPSUPAL, APPSWINT, APTRNALL, ASSTSALL, ASSTSREG, CAPACCGT, CAPAOPCO, CUSEGAMI, CUSEOPCO, CUSTCALL, CUSTEGOP, DIRCANO1, DIRCANO2, DIRCANOC, DIRCTEAI, DIRCTEOI, DSTLNALL, EMPLOYAL, GENLEDAL, GWHOPCPE, ITSPENDA, LBRBILAL, LBRCORPT, LBRINFOR, LBRLEGAL, MACCTALL, NETPPEAL, PCNUMALL, PCNUMXNR, PKLOADAL, PRCHKALL, RADIOALL, RECDMGNT, SCDSPALL, SCLDTMLS, SCSPALL, SCRSPALL, SNSITEAL, SNUNITAL, TELPHALL, TRALINOP, TRANSPND, TRASUBOP, TRSBLNPO, VEHLUSG
Support - Nuclear	APPSUPAL, ASSTSALL, CAPAOPCO, CUSEOPCO, CUSTEGOP, DIRCANO1, DIRCANO2, DIRCANOC, DIRCTEAI, DIRCTEOI, EMPLOYAL, ITSPENDA, LBRBILAL, LBRLEGAL, LBRUTOPN, LVLSVCL, NETPPEAL, PKLOADAL, PWRSNUCA, SCRSPALL, SNSITEAL, SNUCSITE, SNUCUNIT, SNUNITAL, TRANSPND
Support - Power Delivery	APPSUPAL, APTRNALL, ASSTSALL, ASSTSREG, ASTREGOP, CAPAOPCO, COALARGS, CUSEGAMI, CUSEOPCO, CUSTCALL, CUSTEGOP, DIRCANOC, DIRCTEAI, DIRCTEOI, DSTLNALL, EMPLFRAN, EMPLOYAL, EMPLTRAN, GENLDREG, GENLEDAL, ITSPENDA, LBRBILAL, LBRCORPT, LBRFDPOL, LBRLEGAL, LBRSUPCN, LBRUTOPN, LVLSVCL, MACCTALL, NETPPEAL, PCNUMALL, PCNUMXNR, PKLOADAL, PRCHKALL, RADIOALL, SCDSPALL, SCFSPALL, SCLDTMLS, SCSPALL, SCTSPALL, SOFTALLC, TELPHALL, TRALINOP, TRANSPND, TRASUBOP, TRSBLNPO, VEHLFOS, VEHLNUC, VEHLUSG
Support - President/CEO	APPSUPAL, ASSTSALL, ASSTSREG, CAPAOPCO, CUSEGAMI, CUSEOPCO, CUSTCALL, CUSTEGOP, DIRCTEAI, DSTLNALL, EMPLOYAL, GENLEDAL, ITSPENDA, LBRFDPOL, LBRLEGAL, LBRUTOPN, MACCTALL, NETPPEAL, PCNUMALL, PKLOADAL, TRSBLNPO
Entergy Operations, Inc.	
Support - Corporate	DIRCANO1, DIRCANO2, DIRCANOC, EMPLOEAI, SPLEOPL, SPLEUNIT, SPLPLXRB, SPLXURBS
Support - Nuclear	DIRCANO1, DIRCANO2, DIRCANOC, EMPLOEAI, SPLEOPL, SPLEUNIT, SPLPLXRB, SPLXURBS

Cost Allocator Descriptions

Cost Allocator	Cost Allocator Title	Cost Allocator Description
Entergy Services, LLC		
APPSMVX	Server and Mainframe Usage - MVS	Based on mainframe usage
APPSUNIX	Server and Mainframe Usage - UNIX	Based on the UNIX server usage
APPSUPAL	Server and Mainframe Usage - Composite	Based on a weighted composite of UNIX and NT servers and mainframe usage
APPSWINT	Server and Mainframe Usage - NTS	Based on WINTEL server usage
APTRNALL	Accounts Payable Transactions	Based on a twelve month number of accounts payable transactions processed
ARTRNALL	Accounts Receivable Invoices	Based on a twelve month number of accounts receivable transactions processed
ASSTSALL	Total Assets	Based on the total assets at period end
ASSTSREG	Total Assets - Regulated BU's	Based on total assets at period end for all regulated Business Units
ASTREGOP	Total Assets - Regulated BUs, excluding SERI	Based on total assets at period end for all regulated Business Units, excluding SERI
BNKACCTA	Bank Accounts	Based on the number of bank accounts at period end
CAPACCGT	System Capacity - CCGT	Based on the power level, in kilowatts, that could be achieved if all non-nuclear generating units were operating at maximum capability simultaneously (CCGT)
CAPAOPCO	System Capacity	Based on the power level, in kilowatts, that could be achieved if all non-nuclear generating units were operating at maximum capability simultaneously
CAPXCOPC	System Capacity - Excluding Coal and Nuclear	Based on the power level, in kilowatts, that could be achieved if all non-coal and non-nuclear generating units were operating at maximum capability simultaneously
COALARGS	Coal Consumption	Based on the quantity of tons of coal delivered to each coal plant within the Entergy System
COMCLAIM	Workers' Compensation Claims	Based on number of open workers' compensation claims
CUSEGAMI	Customers - AMI Only	Based on a twelve-month average number of electric-only, gas-only, and dual (electric and gas) customers derived from the number of gas-only customers provided by Gas Operations. This method should only be used to allocate Advanced Metering Infrastructure (AMI) deployment infrastructure expense. (Does not include meter hardware purchases)
CUSEGTX	Electric and Gas Customers - Excluding ETI	Based on a twelve-month average number of electric and gas residential, commercial, industrial, government, municipal, and general business customers, excluding ETI
CUSEOPCO	Electric Customers	Based on a twelve-month average number of electric residential, commercial, industrial, government, and municipal customers
CUSTCALL	Customer Call Centers	Based on a twenty-four month average of customer calls
CUSTEGOP	Electric and Gas Customers	Based on a twelve-month average number of electric and gas residential, commercial, industrial, government, and municipal general business customers
CUSTEXTX	Electric Customers - Excluding ETI	Based on a twelve-month average number of electric residential, commercial, industrial, government, and municipal customers for EAI, ELA, EMI, and ENOI
DIRCANO1	100% to EAI - ANO Unit 1	Bill 100% to Entergy Arkansas, Inc. (BU A0000) - ANO
DIRCANO2	100% to EAI - ANO Unit 2	Bill 100% to Entergy Arkansas, Inc. (BU A0000) - ANO2
DIRCANOC	100% to EAI - ANC	Bill 100% to Entergy Arkansas, Inc. (BU A0000) - ANC
DIRCTEAI	100% to EAI (BU A0000)	Bill 100% to Entergy Arkansas, Inc. (BU A0000)
DIRCTEOI	100% to EOI (BU E0000)	Bill 100% to Entergy Operations, Inc. (BU E0000)
DSTLNALL	Distribution Line Miles	Based on the number of miles of distribution lines
EMPLFRAN	Employees - Franchise Operations	Based on the number of full-time and part-time employees within Franchise Operations
EMPLOCSS	Employees - Customer Support Services	Based on the number of full-time and part-time employees within Customer Support Service
EMPLOFOS	Employees - Fossil Plant Operations	Based on the number of full-time and part-time employees within Fossil Plant Operations
EMPLOREG	Full-Time and Part-Time Employees - EAI, ELA, EMI, ENOI, SERI, ETI and ESI	Based on the number of full-time and part-time employees at period end for EAI, ELA, EMI, ENOI, SERI, ETI and ESI

EMPLOYAL	Full-Time and Part-Time Employees	Based on the number of full time and part time employees at period end
EMPLPRES	Employees - State President	Based on the number of full-time and part-time employees within State President Organizations
EMPLTRAN	Employees - Transmission	Based on the number of full-time and part-time employees within Transmission
EMPLUTOP	Employees - Utility Operations	Based on the number of full-time and part-time employees within Utility Operations
GENLDREG	General Ledger Transactions - Regulated Companies	Based on general ledger transactions for regulated companies
GENLEDAL	General Ledger Transactions	Based on the general ledger transactions
GWHOPCPE	GWH Energy Sales	Based on energy sales to ultimate customers
INSPREAL	Insurance Premiums	Based on non nuclear insurance premiums
ITSPENDA	Information Technology Total Spending	Based on Information Technology twelve-month total spending
LBRBILAL	ESL Labor Costs Billed	Based on total labor dollars billed to each Client Company by ESL
LBRCOMUN	ESL Labor Billed - Communications	Based on total labor dollars billed to each company by ESL for the Communications function
LBRCORPT	ESL Labor Billed - Corporate	Based on total labor dollars billed to each company by ESL for the Corporate function
LBRFPDOL	ESI Labor Billed - Federal Policy, Regulatory and Governmental Affairs	Based on total labor dollars billed to each company by ESI for the Federal Policy, Regulatory and Governmental Affairs function
LBRFINAN	ESL Labor Billed - Finance	Based on total labor dollars billed to each company by ESL for the Finance function
LBRINFOR	ESL Labor Billed - IT	Based on total labor dollars billed to each company by ESL for the IT function
LBRLEGAL	ESL Labor Billed - Legal	Based on total labor dollars billed to each company by ESL for the Legal function
LBRSUPCN	ESI Labor Billed - Supply Chain	Based on total labor dollars billed to each company by ESI for the Supply Chain function
LBRUTOPN	ESI Labor Billed - Utility Operations	Based on total labor dollars billed to each company by ESI for the Utility Operations function
LVLVSCAL	ESL Service Level	Based on ESL total billings to each Client Company
MACCTALL	Managed Accounts	Based on number of retail managed accounts
NETPPEAL	Net Property, Plant, and Equipment	Based on the net book value of all companies with property, plant and equipment - excluding natural gas and nuclear fuel
OWNISFI	Percentage Ownership - SFI	Based on the percentage ownership of SFI
PCNUMALL	Number of PC's	Based on the number of PC's within each Business Unit
PCNUMXNR	Number of PC's - Excluding Non-Regulated BU's	Based on the number of PC's within each regulated Business Unit at EAI, ELA, EMI, ENOI, SERI, ETI and ESI
PKLOADAL	Peak Load Ratio	Based on the ratio of each Client Company's load to the peak load at time of all companies peak load. The calculation of Peak Load Ratio is performed using a twelve-month rolling average of the coincident peaks.
PRCHKALL	Payroll Checks Issued	Based on the number of payroll checks issued for each Business Unit
PWRSNUCA	Pressure Water Reactor Units	Based on the number of Pressure Water Reactor Plant Units
RADIOALL	Radio Usage	Based on usage of Entergy's 2-way radio system
RECDMGNT	Records Management	Based on the number of full-time and part time employees at period end, excluding the Nuclear function using records management services
SCDSPALL	Supply Chain Spending - Distribution	Based on Supply Chain Procurement Total Spending for the Distribution Function
SCFSPALL	Supply Chain Spending - Fossil	Based on Supply Chain Procurement Total Spending for the Fossil Function
SCLDTMLS	Supply Chain - Labor Dollars	Based on Supply Chain Labor Dollars for the Transformer, Meter, and Light Shops
SCMATRAN	Supply Chain Transactions in Passport	Based on the number of Supply Chain materials transactions for each Business Unit in Passport
SCFSPALL	Supply Chain Total Spending	Based on Supply Chain's Procurement Total Spending
SCSPXNC	Supply Chain Spending - Excluding Nuclear	Based on Supply Chain Procurement Total Spending, excluding Nuclear for twelve months
SCRSFALL	Supply Chain Spending - Regulated Companies	Based on Supply Chain Procurement Total Spending for the Regulated Companies
SCTSPALL	Supply Chain Spending - Transmission	Based on Supply Chain's Procurement Total Spending for Transmission
SNSITEAL	Nuclear Plants Sites - All	Based on the total number of Nuclear Plant Sites
SNUCSITE	Nuclear Plant Sites - Operating	Based on the number of operating Nuclear Plant Sites
SNUCUNIT	Nuclear Units - Operating	Based on the number of operating Nuclear Units
SNUINITAL	Nuclear Units - All	Based on the total number of Nuclear Units
SQFTALLC	Square Footage - All Companies	Based on square footage for all Business Units
TELPBALL	Number of Telephones	Based on number of telephones within each Business Unit
TRALINOP	Transmission Line Miles	Based on the number of miles of transmission lines, weighted for design voltage (Voltage < 400kv = 1; Voltage >400kv =2)
TRANSPND	Transmission Budgeted Capital Expenditures	Based on Transmission Budgeted Capital Expenditures
TRASUBOP	Transmission Substations	Based on the number of high voltage substations weighted for Voltage (Voltage < 500kv = 1; Voltage >= 500kv = 2)
TRSBINOP	Transmission Line Miles/Substation	Based on two components: Transmission Line Miles (30% weighting) and the Number of High Voltage Substations (70% weighting)
VEHCLFOS	Number of Vehicles - Fossil	Based on the number of vehicles owned or leased by each Business Unit for the Fossil function only
VEHCLNUC	Number of Vehicles - Nuclear	Based on the number of vehicles owned or leased by each Business Unit for the Nuclear function only
VEHCLUSG	Number of Vehicles - Excluding Fossil and Nuclear	Based on the number of vehicles owned or leased by each Business Unit that participates in the usage based transportation allocation, excluding Fossil and Nuclear
Entergy Operations, Inc.		
DIRCANO1	100% to EAI - ANO Unit 1	Bill 100% to Entergy Arkansas, Inc. (BU A0000) - ANO
DIRCANO2	100% to EAI - ANO Unit 2	Bill 100% to Entergy Arkansas, Inc. (BU A0000) - ANO2
DIRCANOC	100% to EAI - ANC	Bill 100% to Entergy Arkansas, Inc. (BU A0000) - ANC
EMPLEOEOI	Nuclear South Site Employees	Based on Nuclear South Site employees
SPLEO IPL	Nuclear South Plant Sites	Based on the number of Nuclear South Plant Sites
SPLEUNIT	Nuclear South Units	Based on the total number of Nuclear South Units
SPPLXRB	Split among ANC (33%), WF3 (33%), and GG1 (33%)	Split among ANC (33%), WF3 (33%), and GG1 (33%)
SPLXRBS	Nuclear South Units - Excluding RBS	Based on the number of operating Nuclear south units, excluding Riverbend Station

FERC FORM NO. 1 (NEW)