

Jason Kander

Secretary of State
Administrative Rules Division

RULE TRANSMITTAL

Administrative Rules Stamp

RECEIVED

MAR 25 2015

SECRETARY OF STATE
ADMINISTRATIVE RULES

Rule Number 4 CSR 240-20.065

COPY

Use a "SEPARATE" rule transmittal sheet for EACH individual rulemaking.

Name of person to call with questions about this rule:

Content Morris Woodruff Phone 573-751-2849 FAX 573-526-6010

Email address morris.woodruff@psc.mo.gov

Data Entry Chris Koenigsfeld Phone 573-751-4256 FAX 573-526-6010

Email address christine.koenigsfeld@psc.mo.gov

Interagency mailing address GOB 9th Floor

TYPE OF RULEMAKING ACTION TO BE TAKEN

- Emergency rulemaking, include effective date
- Proposed Rulemaking
- Withdrawal Rule Action Notice In Addition Rule Under Consideration
- Request for Non-Substantive Change
- Statement of Actual Cost
- Order of Rulemaking

Effective Date for the Order _____

Statutory 30 days OR Specific date _____

Does the Order of Rulemaking contain changes to the rule text? NO

YES—LIST THE SECTIONS WITH CHANGES, including any deleted rule text:

Small Business Regulatory
Fairness Board (DED) Stamp

SMALL BUSINESS
REGULATORY FAIRNESS BOARD

MAR 25 2015

RECEIVED

JCAR Stamp

JOINT COMMITTEE ON

MAR 25 2015

ADMINISTRATIVE RULES



Commissioners

ROBERT S. KENNEY
Chairman

STEPHEN M. STOLL

WILLIAM P. KENNEY

DANIEL Y. HALL

SCOTT T. RUPP

Missouri Public Service Commission

POST OFFICE BOX 360
JEFFERSON CITY, MISSOURI 65102
573-751-3234
573-751-1847 (Fax Number)
<http://www.psc.mo.gov>

SHELLEY BRUEGGEMANN
General Counsel

MORRIS WOODRUFF
Secretary

WESS A. HENDERSON
Director of Administration
and Regulatory Policy

CHERLYN D. VOSS
Director of Regulatory Review

KEVIN A. THOMPSON
Chief Staff Counsel

March 25, 2015

Jason Kander
Secretary of State
Administrative Rules Division
600 West Main Street
Jefferson City, Missouri 65101

Re: 4 CSR 240-20.065 Net Metering

Dear Secretary Kander,

CERTIFICATION OF ADMINISTRATIVE RULE

I do hereby certify that the attached is an accurate and complete copy of the proposed rulemaking lawfully submitted by the Missouri Public Service Commission.

The Public Service Commission has determined and hereby certifies that this proposed rulemaking will not have an economic impact on small businesses. The Public Service Commission further certifies that it has conducted an analysis of whether there has been a taking of real property pursuant to section 536.017, RSMo 2000, that the proposed rulemaking does not constitute a taking of real property under relevant state and federal law, and that the proposed rulemaking conforms to the requirements of 1.310, RSMo, regarding user fees.

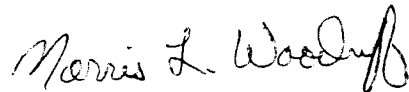
The Public Service Commission has determined and hereby also certifies that this proposed rulemaking complies with the small business requirements of 1.310, RSMo, in that it does not have an adverse impact on small businesses consisting of fewer than fifty full or part-time employees or it is necessary to protect the life, health, or safety of the public, or that this rulemaking complies with 1.310, RSMo, by exempting any small business consisting of fewer than fifty full or part-time employees from its coverage, by implementing a federal mandate, or by implementing a federal program administered by the state or an act of the general assembly.

Mr. Jason Kander
March 25, 2015
Page 2

Statutory Authority: sections 386.250, RSMo 2000 and 386.890.9, RSMo Supp. 2013

If there are any questions regarding the content of this proposed rulemaking, please contact:

Morris L. Woodruff, Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison Street
P.O. Box 360
Jefferson City, MO 65102
(573) 751-2849
morris.woodruff@psc.mo.gov



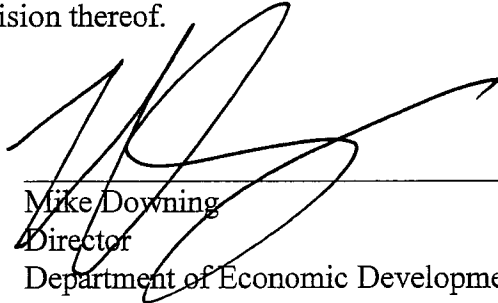
Morris L. Woodruff
Chief Regulatory Law Judge

Enclosures

**AFFIDAVIT
PUBLIC COST**

**STATE OF MISSOURI)
)
COUNTY OF COLE)**

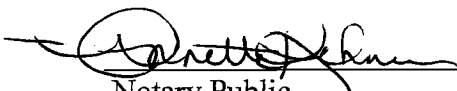
I, Mike Downing, Director of the Department of Economic Development, first being duly sworn, on my oath, state that it is my opinion that the cost of proposed rule, 4 CSR 240-20.065, is less than five hundred dollars in the aggregate to this agency, any other agency of state government or any political subdivision thereof.



Mike Downing
Director
Department of Economic Development

Subscribed and sworn to before me this 6th day of June, 2014, I am commissioned as a notary public within the County of Cole, State of Missouri, and my commission expires on 17 July 2015.

**ANNETTE KEHNER
Notary Public - Notary Seal
State of Missouri
Commissioned for Cole County
My Commission Expires: July 17, 2015
Commission Number: 11492656**



Notary Public

RECEIVED

MAR 25 2013

SECRETARY OF STATE
ADMINISTRATIVE RULES

**Title 4—DEPARTMENT OF
ECONOMIC DEVELOPMENT**
Division 240—Public Service Commission
Chapter 20—Electric Utilities

PROPOSED AMENDMENT

4 CSR 240-20.065 Net Metering. The Commission is amending section (1), (3), (5), (6), (9), and the form which follow the rule in the *Code of State Regulations*.

PURPOSE: This amendment modifies standards for interconnection of qualified net metering units (generating capacity of one hundred kilowatts (100 kW) or less) with distribution systems of electric utilities to accommodate changes as a result of HB 142, 97th General Assembly, and to provide clarity on issues that have been identified since the rule was last amended effective Aug. 30, 2012.

COPY

(1) Definitions.

(G) Operational means all of the major components of the on-site system have been purchased and installed on the customer-generator's premises and the production of rated net electrical generation has been measured by the utility.

([G]/H) REC means Renewable Energy Credit or Renewable Energy Certificate which is tradable, and represents that one (1) megawatt-hour of electricity has been generated from a renewable energy resource.

([H]/I) Renewable energy resources means, when used to produce electrical energy, the following: [produced from] wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources[.] or the Missouri Department of Economic Development's Division of Energy.

([I]/J) Staff means the staff of the Public Service Commission of the state of Missouri.

(3) REC Ownership. RECs associated with customer-generated net-metered renewable energy resources shall be owned by the customer-generator; **however, [until explicitly transferred to another entity. Nothing in this rule gives the electric utility any preferential entitlement to the RECs generated by the customer-generator's qualified electric energy generation system.] as a condition of receiving solar rebates for systems operational after August 28, 2013, customers transfer to the electric system all right, title and interest in and to the RECs associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten (10) years from the date the electric utility confirmed the solar electric system was installed and operational.**

(5) Customer-Generator Liability Insurance Obligation.

(B) Customer-generator systems ten kilowatts (10 kW) or less shall not be required to carry liability insurance. [; however, any tariff or contract offered by a utility to customer-generators shall contain language stating that absent clear and convincing evidence of fault on the part of the retail electric supplier, those retail electric suppliers cannot be held liable for any action or cause of action relating to any damages to property or persons caused by the generation unit of a customer-generator or the interconnection thereof pursuant to section 386.890.11., RSMo. Further, any tariff or contract offered by utilities to customer-generators shall state that customer-generators may have legal liabilities not covered under their existing insurance policy]

JOINT COMMITTEE ON

MAR 25 2013

ADMINISTRATIVE RULES

in the event the customer-generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.]

(6) Qualified Electric Customer-Generator Obligations.

(A) Each qualified electric energy generation unit used by a customer-generator shall meet all applicable safety, performance, interconnection, and reliability standards established by any local code authorities, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) for distributed generation; including, but not limited to, IEEE 1547, **UL 1703** and UL 1741.

(C) No ~~[consumer]~~**customer** shall connect or operate an electric generation unit in parallel phase and synchronization with any electric utility without written approval by said electric utility that all of the requirements under subsection (9)(C) of this rule have been met. For a customer-generator who violates this provision, an electric utility may immediately and without notice disconnect the electric facilities of said customer-generator and terminate said customer-generator's electric service.

(9) Interconnection **Application/Agreement**.

(A) Each customer-generator and electric utility shall enter into the interconnection agreement included herein.

1. If the electric utility so chooses, it may allow customers to apply electronically through the electric utility's website.

A. The interconnection **application/agreement** on the electric utility's website shall substantially be the same as the interconnection **application/agreement** included herein.

B. The electronic **application/agreement** shall be submitted to the manager of the Energy Unit of the staff for review by staff prior to being placed on the electric utility's website.

C. The electric utility shall notify the manager of the Energy Unit of the staff of any revisions to the electronic **application/agreement** on its website within ten (10) working days of when the electronic agreement is revised.

(B) References to a solar rebate in the interconnection **application/agreement** included herein are not required for electric utilities that are not required to offer solar rebates.

(C) Applications by a customer-generator for interconnection of a qualified electric energy generation unit to the distribution system shall be accompanied by the plan for the customer-generator's electrical generating system including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the electric utility within thirty (30) days of receipt for systems ten kilowatts (10 kW) or less and within ninety (90) days of receipt for all other systems. Prior to the interconnection of the qualified generation unit to the electric utility's system, the customer-generator will furnish the electric utility a certification from a qualified professional electrician or engineer that the installation meets the requirements of subsections (6)(A) and (6)(B). If the application for interconnection is approved by the electric utility and the customer-generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the customer-generator shall be responsible for filing a new application.

(D) Upon the change in ownership of a qualified electric energy generation unit, the new customer-generator shall be responsible for filing a new **application/agreement**.

**INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING
SYSTEMS WITH CAPACITY OF ONE HUNDRED
KILOWATTS (100 kW) OR LESS**

[Utility Name and Mailing Address]

For Customers Applying for Interconnection:

If you are interested in applying for interconnection to [Utility Name]'s electrical system, you should first contact [Utility Name] and ask for information related to interconnection of parallel generation equipment to [Utility Name]'s system and you should understand this information before proceeding with this Application.

If you wish to apply for interconnection to [Utility Name]'s electrical system, please complete sections A, B, C, and D, and attach the plans and specifications, including, but not limited to, describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to [Utility Name] at the address above. The company will provide notice of approval or denial within thirty (30) days of receipt by [Utility Name] for Customer-Generators of ten kilowatts (10 kW) or less and within ninety (90) days of receipt by [Utility Name] for Customer-Generators of greater than ten kilowatts (10 kW). If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and [Utility Name], it shall become a binding contract and shall govern your relationship with [Utility Name].

**For Customers Who Have Received Approval of
Customer-Generator System Plans and Specifications:**

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, complete sections E and F of this Application, and forward this Application to [Utility Name] for review and completion of section G at the address above. Prior to the interconnection of the qualified generation unit to [Utility Name] system, the Customer-Generator will furnish [Utility Name] a certification from a qualified professional electrician or engineer that the installation meets the plans and specification described in the application. **If a local Authority Having Jurisdiction (AHJ) requires permits or certifications for construction or operation of the qualified generation unit, a customer generator must show the permit number and approval certification to the [Utility Name] prior to interconnection.** If the application for interconnection is approved by [Utility Name] and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

[[Utility Name] will complete the utility portion of section G and, upon receipt of a completed Application/Agreement form and payment of any applicable fees, schedule a date for interconnection of the Customer-Generator System to [Utility Name]'s electrical system within fifteen (15) days of receipt by [Utility Name] if electric service already exists to the premises, unless the Customer-Generator and [Utility Name] agree to a later date. Similarly, upon receipt of a completed Application/Agreement form and payment of any applicable fees, if electric service does not exist to the premises, [Utility Name] will schedule a date for interconnection of the Customer-Generator System to [Utility Name]'s electrical system no later than fifteen (15)

days after service is established to the premises, unless the Customer-Generator and [Utility Name] agree to a later date.]

Within 21 days of when the customer-generator completes submission of all required post construction documentation, including sections E&F, other supporting documentation and local AHJ inspection approval (if applicable) to the electric utility, the electric utility will make any inspection of the customer-generators interconnection equipment or system it deems necessary and notify the customer-generator:

1. That the net meter has been set and parallel operation by customer generator is permitted; or,
2. That the inspection identified no deficiencies and the net meter installation is pending; or,
3. That the inspection identified no deficiencies and the timeframe anticipated for the electric utility to complete all required system or service upgrades and install the meter; or,
4. Of all deficiencies identified during the inspection that need to be corrected by the customer generator before parallel operation will be permitted; or,
5. Of any other issue(s), requirement(s), or condition(s) impacting the installation of the net meter or the parallel operation of the system.

For Customers Who Are Installing Solar Systems:

[Upon completion of section H and I, a rebate of \$2/watt up to 25,000 watts (25kW) is available from [Utility Name] on an expanded or new system that becomes operational after 12/31/2009 with a maximum rebate of \$50,000.]

Customer-Generators who are Missouri electric utility retail account holders will receive a solar rebate, if available, based on the capacity stated in the application, or the installed capacity of the Customer-Generator System if it is lower, if the following requirements are met:

- a. The [Utility Name] must have confirmed the Customer-Generator's system is operational; and,
- b. Sections H and I of this Application must be completed.

The amount of the rebate will be based on the system capacity measured in direct current. The rebate will be based on the schedule below up to a maximum of 25, 000 watts (25kW).

- \$2.00 per watt for systems operational on or before June 30, 2014;**
- \$1.50 per watt for systems operational between July 1, 2014 and June 30, 2015;**
- \$1.00 per watt for systems operational between July 1, 2015 and June 30, 2016;**
- \$0.50 per watt for systems operational between July 1, 2016 and June 30, 2019;**
- \$0.25 per watt for systems operational between July 1, 2019 and June 30, 2020;**
- \$0.00 per watt for systems operational after June 30, 2020.**

**For Customers Who Are Assuming Ownership or Operational
Control of an Existing Customer-Generator System:**

If no changes are being made to the existing Customer-Generator System, complete sections A, D, and F of this Application/Agreement and forward to [Utility Name] at the address above. [Utility Name] will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by [Utility Name] if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

A. Customer-Generator's Information

Name on [Utility Name] Electric Account:

_____ /
[Mailing] _____ /
[Address: _____]

[City: _____ State: _____ Zip Code:]

Service/Street Address [(if different from above)]: _____

City: _____ State: _____ Zip Code: _____

Mailing Address (if different from above): _____

City: _____ State: _____ Zip Code: _____

E-mail address (if available): _____

Electric Account Holder Contact Person: _____

Daytime Phone: _____ Fax: _____ Email: _____

Emergency Contact Phone: _____

[Utility Name] Account No. (from Utility Bill): _____

_____ /
If account has multiple meters, provide the meter number to which generation will be connected:

[Utility Name] Account No. (from Utility Bill): [Shall be inserted at the top of each page.]

B. Customer-Generator's System Information

Manufacturer Name Plate Power Rating: _____ kW AC or DC (circle one)

[Voltage: _____ Volts]

System Type: __ Wind __ Fuel Cell __ Solar Thermal __ Photovoltaic __ Hydroelectric __ Other
(describe)

Inverter/Interconnection Equipment Manufacturer:

Inverter/Interconnection Equipment Model No.:

[Inverter/Interconnection Equipment Location (describe):]

[_____]

[_____]

[_____]

Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Distance from Meter:

[Describe the location of the disconnect switch:] **Certify that the disconnect switch will be located adjacent to the Customer-Generator's electric service meter or explain where and why an alternative location of disconnect switch is being requested:**

Existing Electrical Service Capacity: _____ Amperes Voltage: _____ Volts

Service Character: __ Single Phase __ Three Phase

Total capacity of existing Customer-Generator System (if applicable): _____ kW

System Plans, Specifications, and Wiring Diagram must be attached for a valid application.

C. Installation Information/Hardware and Installation Compliance

Company Installing System: _____

Contact Person of Company Installing System: _____ Phone

Number: _____

Contractor's License No. (if applicable): _____

Approximate Installation Date:

Mailing Address:

City: _____ State: _____ Zip Code:

Daytime Phone: _____ Fax: _____ Email:

Person or Agency Who Will Inspect/Certify Installation:

The Customer-Generator's proposed System hardware complies with all applicable National Electrical Safety Code (NESC), National Electrical Code (NEC), Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) requirements for electrical equipment and their installation. As applicable to System type, these requirements include, but are not limited to, **UL 1703**, UL 1741 and IEEE 1547. The proposed installation complies with all applicable local electrical codes and all reasonable safety requirements of [Utility Name]. The proposed System has a lockable, visible AC disconnect device, accessible at all times to [Utility Name] personnel **and switch is located adjacent to the Customer-Generator's electric service meter (except in cases where the Company has approved an alternate location)**. The System is only required to include one lockable, visible disconnect device, accessible to [Utility Name]. If the interconnection equipment is equipped with a visible, lockable, and accessible

disconnect, no redundant device is needed to meet this requirement. The Customer-Generator's proposed System has functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to [Utility Name]'s electrical system. The proposed System does have an anti-islanding function that prevents the generator from continuing to supply power when [Utility Name]'s electric system is not energized or operating normally. If the proposed System is designed to provide uninterrupted power to critical loads, either through energy storage or back-up generation, the proposed System includes a parallel blocking scheme for this backup source that prevents any backflow of power to [Utility Name]'s electrical system when the electrical system is not energized or not operating normally.

Signed (Installer): _____ Date: _____

D. Additional Terms and Conditions

In addition to abiding by [Utility Name]'s other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:

1) Operation/Disconnection

If it appears to [Utility Name], at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality, or reliability of [Utility Name]'s electrical system, [Utility Name] may immediately disconnect and lock-out the Customer-Generator's System from [Utility Name]'s electrical system. The Customer-Generator shall permit [Utility Name]'s employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

2) Liability

Liability insurance is not required for Customer-Generators of ten kilowatts (10 kW) or less. For generators greater than ten kilowatts (10 kW), the Customer-Generator agrees to carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy. Customer-Generators, including those whose systems are ten kilowatts (10 kW) or less, may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

3) Metering and Distribution Costs

A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced or consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for [Utility Name] to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse [Utility Name] for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by [Utility Name], and

any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.

4) Ownership of Renewable Energy Credits or Renewable Energy Certificates (RECs)

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator; **however, if the Customer-Generator receives a solar rebate, the Customer-Generator transfers to the [Utility Name] all right, title and interest in and to the RECs associated with the new or expanded solar electric system that qualified the Customer-Generator for the solar rebate for a period of ten (10) years from the date the electric utility confirms the solar electric system is installed and operational.** *[until explicitly transferred to another entity. Nothing in this contract gives [Utility Name] any preferential entitlement to the RECs generated by the Customer-Generator's system.]*

5) Energy Pricing and Billing

The net electric energy delivered to the Customer-Generator shall be billed in accordance with the Utility's Applicable Rate Schedules [Utility's Applicable Rate Schedules]. The value of the net electric energy delivered by the Customer-Generator to [Utility Name] shall be credited in accordance with the net metering rate schedule(s) [Utility's Applicable Rate Schedules]. **The Customer-Generator shall be responsible for all other bill components charged to similarly situated customers.**

Net electrical energy measurement shall be calculated in the following manner:

(a) For a Customer-Generator, a retail electric supplier shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity;

(b) If the electricity supplied by the supplier exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the supplier in accordance with normal practices for customers in the same rate class;

(c) If the electricity generated by the Customer-Generator exceeds the electricity supplied by the supplier during a billing period, the Customer-Generator shall be billed for the appropriate *[customer charges]* **minimum bill as specified by the applicable Customer-Generator rate schedule** for that billing period and shall be credited an amount for the excess kilowatt-hours generated during the billing period at the net metering rate identified in [Utility Name]'s tariff filed at the Public Service Commission, with this credit applied to the following billing period; and

(d) Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-Generator disconnects service or terminates the net metering relationship with the supplier.

6) Terms and Termination Rights

This Agreement becomes effective when signed by both the Customer-Generator and [Utility Name], and shall continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, the Customer-Generator may terminate this Agreement at any time by giving [Utility Name] at least thirty (30) days prior written notice. In such event, the Customer-Generator shall, no later than the date of termination of Agreement, completely disconnect the Customer-Generator's System from parallel operation with [Utility Name]'s system. Either party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies the basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated at any time by mutual agreement of the Customer-Generator and [Utility Name]. This agreement may also be terminated, by approval of the commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.

7) Transfer of Ownership

If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. [Utility Name] shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from [Utility Name], before the existing Customer-Generator System can remain interconnected with [Utility Name]'s electrical system. The new Application/Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agree to them. If no changes are being made to the Customer-Generator's System, completing sections A, D, and F of this Application/Agreement will satisfy this requirement. If no changes are being proposed to the Customer-Generator System, [Utility Name] will assess no charges or fees for this transfer. [Utility Name] will review the new Application/Agreement and shall approve such, within fifteen (15) days if the new Customer-Generator has satisfactorily completed the Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. [Utility Name] will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer-Generator, thereby notifying the new Customer-Generator that the new Customer-Generator is authorized to operate the existing Customer-Generator System in parallel with [Utility Name]'s electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to [Utility Name] a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

8) Dispute Resolution

If any disagreements between the Customer-Generator and [Utility Name] arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in 4 CSR

240-2.070. The complaint procedures described in 4 CSR 240-2.070 apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

9) Testing Requirement

IEEE 1547 requires periodic testing of all interconnection related protective functions. The Customer-Generator must, at least once every year, conduct a test to confirm that the Customer-Generator's net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero) within two (2) seconds of being disconnected from [Utility Name]'s electrical system. Disconnecting the net metering unit from [Utility Name]'s electrical system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test. The Customer-Generator shall maintain a record of the results of these tests and, upon request by [Utility Name], shall provide a copy of the test results to [Utility Name]. If the Customer-Generator is unable to provide a copy of the test results upon request, [Utility Name] shall notify the Customer-Generator by mail that Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide to [Utility Name], the results of a test. If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the Customer-Generator's System from [Utility Name]'s system. If the Customer-Generator does not provide results of a test to [Utility Name] within thirty (30) days of receiving a request from [Utility Name] or the results of the test provided to [Utility Name] show that the Customer-Generator's net metering unit is not functioning correctly, [Utility Name] may immediately disconnect the Customer-Generator's System from [Utility Name]'s system. The Customer-Generator's System shall not be reconnected to [Utility Name]'s electrical system by the Customer-Generator until the Customer-Generator's System is repaired and operating in a normal and safe manner.

I have read, understand, and accept the provisions of section D, subsections 1 through 9 of this Application/Agreement.

Printed name: _____

Signed (Customer-Generator): _____ Date: _____

Must be signature of [Utility Name] account holder (customer)

E. Electrical Inspection

If a local Authority Having Jurisdiction (AHJ) governs permitting/inspection of project:

Authority Having Jurisdiction (AHJ): _____

Permit Number: _____

Applicable to all installations:

The Customer-Generator System referenced above satisfies all requirements noted in section C.

Inspector Name (print): _____

Inspector Certification: Licensed Engineer in Missouri ___ Licensed Electrician in Missouri ___

License No. _____

Signed (Inspector): _____ Date: _____

F. Customer-Generator Acknowledgement

I am aware of the Customer-Generator System installed on my premises and I have been given warranty information and/or an operational manual for that system. Also, I have been provided with a copy of [Utility Name]’s parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System.

I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer’s recommended practices as well as [Utility Name]’s interconnection standards. If, at any time and for any reason, I believe that the Customer-Generator System is operating in an unusual manner that may result in any disturbances on [Utility Name]’s electrical system, I shall disconnect the Customer-Generator System and not reconnect it to [Utility Name]’s electrical system until the Customer-Generator System is operating normally after repair or inspection. Further, I agree to notify [Utility Name] no less than thirty (30) days prior to modification of the components or design of the Customer-Generator System that in any way may degrade or significantly alter that System’s output characteristics. I acknowledge that any such modifications will require submission of a new Application/Agreement to [Utility Name].

I agree not to operate the Customer-Generator System in parallel with [Utility Name]’s electrical system until this Application/Agreement has been approved by [Utility Name].

System Installation Date: _____

Printed name (Customer-Generator): _____

Signed (Customer-Generator): _____ Date: _____

G. Utility Application/Agreement Approval (completed by [Utility Name])

[Utility Name] does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Customer-Generator’s System or the Customer-Generator’s negligence.

This Application is approved by [Utility Name] on this _____ day of _____ (month), _____ (year).

[Utility Name] Representative Name (print):

Signed [Utility Name] Representative:

H. Solar Rebate (For Solar Installations only)

Solar Module Manufacturer: _____ Inverter Rating: _____ kW

Solar Module Model No.: _____ Number of Modules/Panel: _____

Module rating: _____ DC Watts System rating (sum of solar panels): _____ kW

Module Warranty: _____ years (circle on spec sheet)

Inverter Warranty: _____ years (circle on spec sheet)

Location of modules: _____ Roof _____ Ground Installation type: _____ Fixed _____ Ballast

[System Installation Date: _____]

Solar system must be permanently installed on the applicant's premises for a valid application

Required documents to receive solar rebate [(required to be attached for a valid application):/to be attached OR provided before [Utility Name] authorizes the rebate payment:

- Copies of detail receipts/invoices with purchase date circled
- Copies of detail spec sheets on each component
- Copies of proof of warranty sheet (minimum of 10 year warranty)
- Photo(s) of completed system
- Completed Taxpayer Information Form

I. Solar Rebate Declaration (For Solar Installations only)

I understand that the complete terms and conditions of the solar rebate program are included in [Utility Name] [solar rebate tariff name].

I understand that this program has a limited budget, and that application will be accepted on a first-come, first-served basis, while funds are available. It is possible that I may be notified I have been placed on a waiting list for the next year's rebate program if funds run out for the current year. This program may be modified or discontinued at any time without notice from [Utility Name].

I understand that the solar system must be permanently installed and remain in place on premises for the duration of its useful life – a minimum of 10 years **and the system shall be situated in a location where a minimum of eighty-five percent (85%) of the solar resource is available to the solar system.**

I understand the equipment must be new when installed, commercially available, and carry a minimum 10 year warranty.

I understand a rebate **may be available from [Utility Name] in the amount of:** [*\$2/watt up to 25,000 watts (25 kW) is available from [Utility Name] on expanded or new systems that become operational after 12/31/2009 with a maximum rebate of \$50,000.*]

- \$2.00 per watt for systems operational on or before June 30, 2014;**
- \$1.50 per watt for systems operational between July 1, 2014 and June 30, 2015;**
- \$1.00 per watt for systems operational between July 1, 2015 and June 30, 2016;**
- \$0.50 per watt for systems operational between July 1, 2016 and June 30, 2019;**
- \$0.25 per watt for systems operational between July 1, 2019 and June 30, 2020;**
- \$0.00 per watt for systems operational after June 30, 2020.**

I understand an electric utility may, through its tariff, require applications for solar rebates to be submitted up to one hundred eighty-two (182) days prior to the applicable June 30 operational date for the solar rebate.

I understand that a maximum of 25 kilowatts of new or expanded system capacity will be eligible for a rebate.

I understand the DC wattage rating provided by the original manufacturer and as noted in section H will be used to determine rebate amount.

I understand [*business corporations receiving a rebate of \$600 or more will*] **I may receive an IRS Form related to my rebate amount [1099].** (Please consult your tax advisor with any questions.)

I understand that as a condition of receiving a solar rebate, I am transferring to [Utility Name] all right, title and interest in and to the solar renewable energy credits

(SRECs) associated with the new or expanded system for which they received a solar rebate for a period of ten (10) years from the date [Utility Name] confirmed that the system was installed and operational.

The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all Missouri Net Metering and Solar Electric Rebate program requirements.

Applicant's Signature

Installer's Signature

Print Solar Rebate Applicant's Name

Print Installer's Name

AUTHORITY: section 386.250, RSMo 2000, and section 386.890.9., RSMo Supp. [2011] 2013. Original rule filed March 11, 2003, effective Aug. 30, 2003. Amended: Filed June 17, 2008, effective Feb. 28, 2009. Amended: Filed Feb. 20, 2009, effective Oct. 30, 2009. Amended: Filed Jan. 26, 2012, effective Aug. 30, 2012.*

Original authority: 386.250, RSMo 1939, amended 1963, 1967, 1977, 1980, 1987, 1988, 1991, 1993, 1995, 1996 and 386.890, RSMo **Supp. 2007.*

PUBLIC COST: *This proposed amendment will not cost state agencies or political subdivisions in excess of \$500.00 in total.*

PRIVATE COST: *This proposed amendment will not cost private entities in excess of \$500.00 in total.*

NOTICE TO SUBMIT COMMENTS AND NOTICE OF PUBLIC HEARING: *Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Morris L. Woodruff, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the Commission's offices on or before June 1, 2015, and should include a reference to Commission Case No. EX-2014-0352. Comments may also be submitted via a filing using the Commission's electronic filing and information system at <http://www.psc.mo.gov/efis.asp>. A public hearing regarding this proposed amendment is scheduled for June 8, 2015, at 10:00 a.m., in Room 305 of the Governor Office Building, 200 Madison St., Jefferson City, Missouri. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment, and may be asked to respond to Commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.*

Small Business Regulator Fairness Board

Small Business Impact Statement

Date: May 28, 2014

Rule Number: 4 CSR 240-20.065

Name of Agency Preparing Statement: Missouri Public Service Commission

Name of Person Preparing Statement: Natelle Dietrich

Phone Number: 573-751-7427

Email: natelle.dietrich@psc.mo.gov

Name of Person Approving Statement: Natelle Dietrich

Please describe the methods your agency considered or used to reduce the impact on small businesses (*examples: consolidation, simplification, differing compliance, differing reporting requirements, less stringent deadlines, performance rather than design standards, exemption, or any other mitigating technique*).

The Commission held three workshops and received informal comments to address concerns raised by stakeholders.

Please explain how your agency has involved small businesses in the development of the proposed rule.

Workshops were open to all interested stakeholders. Representatives of the solar industry, wind industry, and industrial users and consumer groups participated.

Please list the probable monetary costs and benefits to your agency and any other agencies affected. Please include the estimated total amount your agency expects to collect from additionally imposed fees and how the moneys will be used.

None

Please describe small businesses that will be required to comply with the proposed rule and how they may be adversely affected. Solar industry representatives. Small businesses that install solar panels and request net metering. It is not anticipated that there will be any adversely affected small businesses as a result of the rule changes.

Please list direct and indirect costs (in dollars amounts) associated with compliance.

None identified.

Please list types of business that will be directly affected by, bear the cost of, or directly benefit from the proposed rule.

Solar industry, investor-owned electric utilities, small businesses that install solar panels and require net-metering.

Does the proposed rule include provisions that are more stringent than those mandated by comparable or related federal, state, or county standards?

Yes ___ No X

If yes, please explain the reason for imposing a more stringent standard.

For further guidance in the completion of this statement, please see §536.300, RSMo.