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May 31, 2001

Mr. Dale Hardy Roberts Executive Secretary Public Service Commission P. O. Box 360 Jefferson City, MO 65102

RE: Case No. GR-2001-292 Missouri Gas Energy FILED²
MAY 3 1 2001

Missouri Public Service Commission

Dear Mr. Roberts:

CHARLES E. SMARR

Enclosed for filing in the above-referenced proceeding on behalf of MGE please find an original and eight copies of the following documents:

- revised pages to the rebuttal testimony of MGE witness F. Jay Cummings and a revised Schedule FJC-1
 - supplemental rebuttal testimony of Michael R. Noack and revised schedule MGN-2.

These revisions are necessary to properly reflect the impact on MGE's revenue deficiency of the Stipulation and Agreement filed with the Commission on May 29, 2001, and also to reflect the impact of a lack of agreement on a level of capacity release and off-system sales to impute in the revenue requirement.

If you have any questions, please give me a call.

Sincerely yours,

Gary W. Duffy

1		will explain the Company's recommendation on OPC's proposal to implement a
2		tariffed rate for low-income, troubled-payment customers.
3		\$ 1 2007
4		1. REVENUE ADJUSTMENTS AND RATE DESIGN
5		1. REVENUE ADJUSTMENTS AND RATE DESIGN
6	Q.	WHICH PARTIES PROPOSE REVENUE ADJUSTMENTS IN THIS
7		PROCEEDING?
8	A.	The Staff developed comprehensive revenue adjustments pertaining to a number of
9		items, and the OPC proposed revenue adjustments pertaining to off-system sales
10		and capacity release. No other party proposed any revenue adjustments.
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12	Q.	HAS AN AGREEMENT BEEN REACHED ON REVENUE
13		ADJUSTMENTS?
14	A.	It is my understanding that an agreement has been reached on all revenue
15		adjustments, with the exception of adjustments proposed by the Staff and OPC
16		pertaining to off-system sales and/or capacity release. The agreed-to revenue
17		adjustments are listed on Schedule FJC-1.
18		
19	Q.	PLEASE EXPLAIN THE \$1,080,734 REVENUE ADJUSTMENT
20		PERTAINING TO MISCELLANEOUS SERVICE CHARGES?
21	A.	The purpose of this adjustment is to recognize the increased revenue expected from
22		the agreed-to, revised service charges (i.e., connect fee, standard reconnect fee,
23		transfer fee, reconnect at the curb fee, and reconnect at the main fee), thereby

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1		reducing the amount of revenue that must be derived from recurring monthly				
2		service. The agreed-to service charges are as follows:				
3		Connect fee \$ 20				
4		Reconnect fee (except at the curb				
5		And at the main) \$ 35				
6		Reconnect at the curb fee \$ 56				
7		Reconnect at the main fee \$106				
8		Transfer fee \$ 5				
o		Transfer fee				
9		By collecting some or all of the costs associated with providing these services from				
10		individuals causing those costs to be incurred, those costs are not included in the				
11		rates for recurring monthly service, i.e., customer charges and volumetric rates for				
12		the various customer classes.				
13						
14	Q.	PLEASE EXPLAIN THE PARTIES' SETTLEMENT PERTAINING TO				
15		RATE DESIGN.				
15 16	A.	RATE DESIGN. The parties have agreed to the following monthly customer charges:				
16	A.	The parties have agreed to the following monthly customer charges:				
16 17	A.	The parties have agreed to the following monthly customer charges: Residential \$ 10.05				
16 17 18	A.	The parties have agreed to the following monthly customer charges: Residential \$ 10.05 Small General Service ("SGS") \$ 13.55				
16 17 18 19	A.	The parties have agreed to the following monthly customer charges: Residential \$ 10.05 Small General Service ("SGS") \$ 13.55 Large General Service ("LGS") \$ 83.25				
16 17 18	A.	The parties have agreed to the following monthly customer charges: Residential \$ 10.05 Small General Service ("SGS") \$ 13.55				
16 17 18 19	A.	The parties have agreed to the following monthly customer charges: Residential \$ 10.05 Small General Service ("SGS") \$ 13.55 Large General Service ("LGS") \$ 83.25				
16 17 18 19 20	Α.	The parties have agreed to the following monthly customer charges: Residential \$ 10.05 Small General Service ("SGS") \$ 13.55 Large General Service ("LGS") \$ 83.25 Large Volume Service ("LVS") \$409.30				
16 17 18 19 20 21	A.	The parties have agreed to the following monthly customer charges: Residential \$ 10.05 Small General Service ("SGS") \$ 13.55 Large General Service ("LGS") \$ 83.25 Large Volume Service ("LVS") \$409.30 Current customer charges are \$9.05 for the residential class, \$11.05 for the SGS				
16 17 18 19 20 21	A.	The parties have agreed to the following monthly customer charges: Residential \$ 10.05 Small General Service ("SGS") \$ 13.55 Large General Service ("LGS") \$ 83.25 Large Volume Service ("LVS") \$409.30 Current customer charges are \$9.05 for the residential class, \$11.05 for the SGS class, \$65.80 for the LGS class, and \$409.30 for the LVS class. The current tariff				
16 17 18 19 20 21 22 23	A.	The parties have agreed to the following monthly customer charges: Residential \$ 10.05 Small General Service ("SGS") \$ 13.55 Large General Service ("LGS") \$ 83.25 Large Volume Service ("LVS") \$409.30 Current customer charges are \$9.05 for the residential class, \$11.05 for the SGS class, \$65.80 for the LGS class, and \$409.30 for the LVS class. The current tariff provision pertaining to LVS customer changes for multiple meter installations				
16 17 18 19 20 21 22 23 24	A.	The parties have agreed to the following monthly customer charges: Residential \$ 10.05 Small General Service ("SGS") \$ 13.55 Large General Service ("LGS") \$ 83.25 Large Volume Service ("LVS") \$409.30 Current customer charges are \$9.05 for the residential class, \$11.05 for the SGS class, \$65.80 for the LGS class, and \$409.30 for the LVS class. The current tariff provision pertaining to LVS customer changes for multiple meter installations				

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does not reside at the premise would be billed under the residential rate schedule rather than the SGS rate schedule. The parties agree that the Company will conduct a special, detailed study to enable identification and quantification of the elements of the revenue shift that would be associated with OPC's proposal and will make this information available as part of its next general rate case filing. No party has given up any rights with respect to positions that it may take on this matter in a future proceeding.

2. CLASS COST OF SERVICE AND REVENUE ALLOCATION

Q. DO YOU HAVE ANY GENERAL OBSERVATIONS ON THE PARTIES' CLASS COST OF SERVICE STUDY RESULTS?

13 A. Yes. The results of the parties' class cost of service studies confirm my direct
14 testimony (lines 18-21, page 9) which indicated that class cost of service study
15 findings tend to vary widely among analysts and do not provide clear guidance to
16 the decision-maker. The cost of service study results of the Staff, OPC and
17 Midwest Gas Users' Association ("MGUA") based on the assumption of no
18 revenue increase are shown below:

19			Small	Large	Large
20		Residential	General Service	General Service	Volume Service
21	Staff	\$2,942,878	(\$2,396,407)	(\$782,184)	\$ 235,956
22	OPC	312,393	(2,555,937)	(634,299)	2,877,803
23	MGUA	6,293,839	(2,383,676)	(796,853)	(3,113,310)

The results are dramatically different, especially with respect to the residential and large volume service ("LVS") classes. The Staff study results in a fairly sizable

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increase for the residential class and a small increase for the LVS class. The OPC study results in a small increase for the residential class and a very sizable increase for the LVS class. In sharp contrast, the MGUA study results in a sizable residential increase and a very sizable LVS decrease.

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6 Q. DO YOU HAVE ANY OBSERVATIONS PERTAINING TO THE PARTIES'

RECOMMENDATIONS ON ALLOCATION OF THE REVENUE

INCREASE AMONG CUSTOMER CLASSES?

9 A. The Company, OPC, and MGUA provide class revenue allocation 10 recommendations; the Staff did not propose a revenue allocation because it 11 recommended no overall revenue increase in its direct testimony. The parties' class 12 revenue allocation recommendations based on the Company's as-filed revenue 13 increase of \$39,882,006 are as follows:

14			Small	Large	Large
15		<u>Residential</u>	General Service	General Service	Volume Service
16	OPC	\$27,570,599	\$6,624,945	\$457,965	\$5,227,600
17	MGUA	35,272,530	5,255,240	(53,001)	(502,137)
18	MGUA Alt.	34,717,392	5,225,240	0	0
19	Company	27,773,036	7,952,423	884,199	3,271,212

The differences between OPC and MGUA again focus on residential versus LVS revenue changes. The Company's recommendation lies between the two, but accomplishes moderation in increases to both the residential and LVS classes through larger increases in SGS and LGS revenues than proposed by either of the other parties.

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Q. DOES THE COMPANY PROPOSE ANY CHANGES IN ITS CLASS

REVENUE ALLOCATION RECOMMENDATION?

No, the Company continues to believe that the recommendation provided in my 3 A. direct testimony is reasonable. However, in an effort to bring the parties closer 4 together, the Company proposes an alternative recommendation for the 5 Commission's consideration. This alternative would spread the first \$5,000,000 of 6 required revenue increase to the residential, SGS, and LGS classes proportionately 7 8 to their as adjusted test year revenues. The remainder of the required revenue 9 increase would be spread to all classes proportionately to their as adjusted test year 10 revenues.

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The following table provides a comparison between the Company's initial class revenue allocation recommendation and this alternative based on the Company's revised \$38,831,388 revenue deficiency that reflects the agreements reached during the prehearing conference, including the agreed-to revenue adjustments discussed in my rebuttal testimony:

17		•	Small	Large	Large
18		Residential	General Service	General Service	Volume Service
19	Recommendation	\$26,972,816	5 \$7,838,777	\$857,195	\$3,162,601
20	Alternative	\$27,280,758	\$7,928,271	\$866,981	\$2,755,378
21	Company witness	Noack discu	usses the revised	revenue deficien	cy in his rebuttal
22	testimony.	•			

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Schedule FJC-1 Revised

Summary of Settled Revenue Adjustments

· ·			<u>Dollars</u>
Weather - Sales Service	··	\$	4,710,952
Days Adjustment		\$	40,346
Growth		\$	2,003,065
LVS Weather and December Adjustment			118,494
Flex Rate Customers/Customer Loss			(388,739)
Economic Development			(14,312)
Non-Jurisdictional		\$	(68,552)
Switching and Customer Deletion			(38,934)
Miscellaneous Service Charges (1)		\$	1,080,734
	Total	\$	7,443,054

⁽¹⁾ Revenue adjustment predicated on implementing the following miscellaneous service charges:

Reconnect (except at	
the main and at the curb)	\$ 35
Reconnect at the curb	\$ 56
Reconnect at the main	\$ 106
Connect	\$ 20
Transfer	\$ 5