



Roger W. Steiner
Corporate Counsel
Phone: (816) 556-2314
Fax: (816) 556-2780
roger.steiner@evergy.com

June 2, 2025

Ms. Nancy Dippell
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison Street, Suite 100
Jefferson City, MO 65102

**Re: 1) Tariff Schedule to Adjust Demand Side Investment Mechanism Rider
Rate of Evergy Missouri West and
2) Revised Tariff Sheet Nos. 138.18 and 138.24 to Update Net Margin
Rates**

Dear Ms. Dippell:

Pursuant to 20 CSR 4240-20.093(4) of the regulations of the Missouri Public Service Commission (“Commission” or “MPSC”), Evergy Missouri West, Inc. or the “Company” hereby submits a proposed rate schedule to adjust charges related to the Company’s approved Demand Side Investment Mechanism (“DSIM”) Rider. The proposed rate schedule bears an issue date of June 2, 2025, and an effective date of August 1, 2025.

The DSIM rate components included in this filing consist of:

- Cycle 4 – Projected Program Costs (“PC”) and Throughput Disincentive (“TD”) for the period of May 2025 through June 2026 and a reconciliation of actual and expected PC and TD through April 2025, with interest.
- Cycle 3 - Projected TD for the period of May 2025 through June 2026 and a reconciliation of actual and expected PC, TD, Earnings Opportunity (“EO”) and Ordered Adjustments (“OA”) through April 2025, with interest.
- Cycle 2 - A reconciliation of actual and expected TD and EO through April 2025, with interest.
- Cycle 2 EO based on verified MWh and MW savings for the three program years beginning April 2016 through March 2019, including EO TD adjustments, the Cycle 2 extension program year April 2019 through December 2019, including EO TD adjustments, and Cycle 3 EO based on 1) verified MWh and MW savings for the 2020, 2021, and 2022 program years, including EO and TD adjustments, and 2) based on actual program cost spend for the 2023 and 2024 program years.

These amounts are divided by the projected retail sales, excluding opt-out sales, by rate class for the period of August 2025 through July 2026, to develop the proposed DSIM rates.

Please see the table below for the proposed change in rates.

Rate Schedule	Total Proposed DSIM (\$/kWh)	Total Current DSIM EO-2025-0174 (\$/kWh)	Change Increase/ (Decrease) (\$/kWh)	Incr/(Decr) to Customer Bill (for every 1,000 kWh's used) (\$)
Residential Service	\$0.00225	\$0.00258	\$(0.00033)	\$(0.33)
Non-Res Service – SGS	\$0.00237	\$0.00260	\$(0.00023)	\$(0.23)
Non-Res Service – LGS	\$0.00348	\$0.00356	\$(0.00008)	\$(0.08)
Non-Res Service – LPS	\$0.00371	\$0.00468	\$(0.00097)	\$(0.97)

As explained in the Direct Testimony and supporting schedules of Leigh Anne Jones, which are submitted concurrently herewith, the overall DSIM rate reflects progress towards achievement of energy and demand savings originally established in the Missouri Energy Efficiency Investment Act (“MEEIA”) filing made in File No. EO-2012-0009 and updated in File Nos. EO-2015-0241, EO-2019-0132 and EO-2023-0370. Also provided herewith are schedules containing the information required by 20 CSR 4240-20.093(4) including all work papers that support the proposed rate schedule.

Additionally, there are two items to note in this rate update filing. First, the Company is submitting the 2nd Revised Sheet No. 138.18 for Cycle 3 and the 1st Revised Sheet No. 138.24 for Cycle 4 to update Net Margin Rates as required by the DSIM tariff when there is a general rate case. These revised tariff sheets for Cycle 4, are being filed to update the non-residential Cycle 3 Net Margin Rates and the residential and non-residential Cycle 4 Net Margin Rates used to calculate TD to reflect current general rates from Evergy Missouri West’s last general rate case ER-2024-0189. Please see the Direct Testimony of Leigh Anne Jones, which is submitted concurrently herewith, for additional explanation. The Company is requesting that these compliance tariff bear effective dates of January 1, 2025. Second, the 11th Revised Sheet No. 138.17 from Cycle 3 has been updated to reflect a reference to the Cycle 4 Sheet 138.28.

Ms. Dippell,
Secretary/CRLJ
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Please provide a copy of all correspondence, notices, orders, and other communications that relate to this filing to the following as well as undersigned counsel:

Leigh Anne Jones
Senior Director - External Reporting, Policy and Property Accounting
1200 Main Street – 19th Floor
Kansas City, Missouri 64105
Phone: (816) 652-1274
Email: leighanne.jones@evergy.com

Copies of the proposed DSIM rate schedule and all supporting materials described in this letter will be served electronically, this date, on the Commission's General Counsel, Staff Counsel, the Office of Public Counsel, and each party to File No. EO-2015-0241, EO-2019-0132 and EO-2023-0370.

Respectfully submitted,
/s/ Roger W. Steiner
Roger W. Steiner

cc: Office of the General Counsel
Office of Staff Counsel
Office of the Public Counsel