EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

	P.S.C. MO. No.	1	<u>2nd</u>	Revised Sheet No	138.18						
Canceling	P.S.C. MO. No.	1	1st	Revised Sheet No	138.18						
DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3) Schedule DSIM (Continued)											

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:

	January	February	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	December
RES Margin less fuel	\$0.04292	\$0.04384	\$0.04791	\$0.04995	\$0.05106	\$0.09039	\$0.09182	\$0.09203	\$0.09207	\$0.05023	\$0.05266	\$0.04781
SGS Margin less fuel	\$0.04441	\$0.04467	\$0.04479	\$0.04510	\$0.04520	\$0.07304	\$0.07305	\$0.07341	\$0.07316	\$0.04492	\$0.04496	\$0.04463
LGS Margin less fuel	\$0.03416	\$0.03319	\$0.03365	\$0.03464	\$0.03489	\$0.04664	\$0.04645	\$0.04669	\$0.04700	\$0.03406	\$0.03368	\$0.03230
LP Margin less fuel	\$0.01105	\$0.01176	\$0.01184	\$0.01216	\$0.01202	\$0.01812	\$0.01826	\$0.01848	\$0.01834	\$0.01198	\$0.01188	\$0.01143

				PY1 Cumulative MWh/MW		PY1 Cumulative EO \$		PY2 Cumulative MWh/MW		PY2 Cumulative EO \$		PY3 Cumulative MWh/MW		PY3 Cumulative EO \$	
<u>Metric</u>	<u>Unit</u>	<u>\$/unit</u>	Cumulative Cap	<u>Target</u>	Сар	<u>Target</u>	<u>Cap</u>	<u>Target</u>	<u>Cap</u>	<u>Target</u>	Сар	<u>Target</u>	<u>Cap</u>	<u>Target</u>	<u>Cap</u>
HER: criteria will be whether or not program implemented each year	Program Year	\$175,000	100%	-	-	\$175,000	\$175,000	-	-	\$350,000	\$350,000	•	·	\$525,000	\$525,000
Income-Eligible Multi-family: criteria will be average project savings as % of baseline and spend > 85% of budget	Program Year	\$66,666.66	130%		·	\$66,667	\$86,667	·	·	\$133,333	\$173,333		·	\$200,000	\$260,000
Energy MWh (excluding HER & Multi- Fam.): criteria will be annualization of each program years installations TBD by EM&V	MWh	\$12.97	130%	43,185	56,140	\$560,104	\$728,135	92,452	120,188	\$1,199,107	\$1,558,839	144,799	188,239	\$1,878,045	\$2,441,459
MW (excluding HER, Bus DR, Bus Smart Tstats, & Res DR): criteria will be annualization of each program years installations TBD by EM&V	MW	\$122,507.02	150%	6.703	10.054	\$821,122	\$1,231,683	14.173	21.260	\$1,736,292	\$2,604,438	22.740	34.110	\$2,785,810	\$4,178,714
Bus Smart Tstat & Res DR MW: criteria will be annualization of each program years installations TBD by EM&V	MW	\$92,799.91	150%	9.428	14.142	\$874,932	\$1,312,399	20.452	30.678	\$1,897,951	\$2,846,927	32.848	49.272	\$3,048,291	\$4,572,437
Bus DR MW & R&P: criteria will be annualization of each program years installations TBD by EM&V	MW	\$10,000	150%	49.759	74.639	\$497,595	\$746,392	102.142	153.213	\$1,021,420	\$1,532,130	157.272	235.908	\$1,572,720	\$2,359,080
PAYS projects: criteria will be \$ invested in Tier 4 projects	\$ invested	1-5%	100%									\$3,500,000	\$3,500,000	\$175,000	\$175,000
					\$2,995,420 \$4,280,275				\$6,338,103 \$9,065,667				\$10,184,866 \$14,511,690		

Issued: June 2, 2025 Effective: August 1, 2025 1200 Main, Kansas City, MO 64105 Issued by: Darrin R. Ives, Vice President