

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1st Revised Sheet No. 138.24  
 Canceling P.S.C. MO. No. 1 1st Original Sheet No. 138.24

**DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)**  
**Schedule DSIM (Continued)**

**Throughput Disincentive Calculation**

The Throughput Disincentive Calculation for each program shall be determined by the formula:

$$TD\$ = MS \times NMR \times NTGF$$

Where:

TD\$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class. The Throughput Disincentive Dollars calculated for each program will be allocated to the rate classes (1) Residential and (2) Non-Residential: Small General Service (SGS), (3) Non-Residential: Large General Service (LGS), and (4) Non-Residential: Large Power Service (LPS) as described on Tariff Sheet No. 138.23.1. The Residential allocation will be calculated by summing the product of MS, NMR, and NTGF for (a) Residential non-Modified PAYS™, subdivided by peak, off-peak, and super off-peak time periods, and (b) Modified PAYS™ for each Residential rate plan, subdivided by peak, off-peak, and super off-peak time periods.

NMR = Net Margin Revenue. Net margin revenue values are shown below. The Company shall file an update to NMR rates by month by rate class/rate plan contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

i. **Non-Residential**

	January	February	March	April	May	June	July	August	September	October	November	December
SGS Margin less fuel	\$ 0.04441	\$ 0.04467	\$ 0.04479	\$ 0.04510	\$ 0.04520	\$ 0.07304	\$ 0.07305	\$ 0.07341	\$ 0.07316	\$ 0.04492	\$ 0.04496	\$ 0.04463
LGS Margin less fuel	\$ 0.03416	\$ 0.03319	\$ 0.03365	\$ 0.03464	\$ 0.03489	\$ 0.04664	\$ 0.04645	\$ 0.04669	\$ 0.04700	\$ 0.03406	\$ 0.03368	\$ 0.03230
LPS Margin less fuel	\$ 0.01105	\$ 0.01176	\$ 0.01184	\$ 0.01216	\$ 0.01202	\$ 0.01812	\$ 0.01826	\$ 0.01848	\$ 0.01834	\$ 0.01198	\$ 0.01188	\$ 0.01143

ii. **Residential non-Modified PAYS™, subdivided by peak, off-peak, and super off-peak time periods**

	January	February	March	April	May	June	July	August	September	October	November	December
RES-Peak Margin less fuel	\$ 0.07754	\$ 0.07754	\$ 0.07754	\$ 0.07754	\$ 0.07754	\$ 0.13633	\$ 0.13633	\$ 0.13633	\$ 0.13633	\$ 0.07754	\$ 0.07754	\$ 0.07754
RES-Off-Peak Margin less fuel	\$ 0.06459	\$ 0.06459	\$ 0.06459	\$ 0.06459	\$ 0.06459	\$ 0.09166	\$ 0.09166	\$ 0.09166	\$ 0.09166	\$ 0.06459	\$ 0.06459	\$ 0.06459
RES-Super Off-Peak Margin less fuel	\$ 0.04645	\$ 0.04645	\$ 0.04645	\$ 0.04645	\$ 0.04645	\$ 0.07678	\$ 0.07678	\$ 0.07678	\$ 0.07678	\$ 0.04645	\$ 0.04645	\$ 0.04645

iii. **Modified PAYS™, subdivided by peak, off-peak, and super off-peak time periods**

	January	February	March	April	May	June	July	August	September	October	November	December
RPKA Rate-PeakMargin less fuel	\$ 0.06731	\$ 0.06731	\$ 0.06731	\$ 0.06731	\$ 0.06731	\$ 0.10728	\$ 0.10728	\$ 0.10728	\$ 0.10728	\$ 0.06731	\$ 0.06731	\$ 0.06731
RPKA Rate-Off-PeakMargin less fuel	\$ 0.06462	\$ 0.06462	\$ 0.06462	\$ 0.06462	\$ 0.06462	\$ 0.09653	\$ 0.09653	\$ 0.09653	\$ 0.09653	\$ 0.06462	\$ 0.06462	\$ 0.06462
RPKA Rate-Super Off-PeakMargin less fuel	\$ 0.05387	\$ 0.05387	\$ 0.05387	\$ 0.05387	\$ 0.05387	\$ 0.08578	\$ 0.08578	\$ 0.08578	\$ 0.08578	\$ 0.05387	\$ 0.05387	\$ 0.05387
RTOU Rate-PeakMargin less fuel	\$ 0.21407	\$ 0.21407	\$ 0.21407	\$ 0.21407	\$ 0.21407	\$ 0.27039	\$ 0.27039	\$ 0.27039	\$ 0.27039	\$ 0.21407	\$ 0.21407	\$ 0.21407
RTOU Rate-Off-PeakMargin less fuel	\$ 0.06722	\$ 0.06722	\$ 0.06722	\$ 0.06722	\$ 0.06722	\$ 0.06872	\$ 0.06872	\$ 0.06872	\$ 0.06872	\$ 0.06722	\$ 0.06722	\$ 0.06722
RTOU Rate-Super Off-PeakMargin less fuel	\$ 0.00963	\$ 0.00963	\$ 0.00963	\$ 0.00963	\$ 0.00963	\$ 0.01830	\$ 0.01830	\$ 0.01830	\$ 0.01830	\$ 0.00963	\$ 0.00963	\$ 0.00963
RTOU2 Rate-PeakMargin less fuel	\$ 0.06969	\$ 0.06969	\$ 0.06969	\$ 0.06969	\$ 0.06969	\$ 0.31645	\$ 0.31645	\$ 0.31645	\$ 0.31645	\$ 0.06969	\$ 0.06969	\$ 0.06969
RTOU2 Rate-Off-PeakMargin less fuel	\$ 0.06969	\$ 0.06969	\$ 0.06969	\$ 0.06969	\$ 0.06969	\$ 0.05503	\$ 0.05503	\$ 0.05503	\$ 0.05503	\$ 0.06969	\$ 0.06969	\$ 0.06969
RTOU2 Rate-Super Off-PeakMargin less fuel	\$ 0.01879	\$ 0.01879	\$ 0.01879	\$ 0.01879	\$ 0.01879	\$ 0.05503	\$ 0.05503	\$ 0.05503	\$ 0.05503	\$ 0.01879	\$ 0.01879	\$ 0.01879
RTOU3 Rate-PeakMargin less fuel	\$ 0.18619	\$ 0.18619	\$ 0.18619	\$ 0.18619	\$ 0.18619	\$ 0.25331	\$ 0.25331	\$ 0.25331	\$ 0.25331	\$ 0.18619	\$ 0.18619	\$ 0.18619
RTOU3 Rate-Off-PeakMargin less fuel	\$ 0.05520	\$ 0.05520	\$ 0.05520	\$ 0.05520	\$ 0.05520	\$ 0.08205	\$ 0.08205	\$ 0.08205	\$ 0.08205	\$ 0.05520	\$ 0.05520	\$ 0.05520
RTOU3 Rate-Super Off-PeakMargin less fuel	\$(0.01028)	\$(0.01028)	\$(0.01028)	\$(0.01028)	\$(0.01028)	\$(0.00357)	\$(0.00357)	\$(0.00357)	\$(0.00357)	\$(0.01028)	\$(0.01028)	\$(0.01028)

NTGF = Net to Gross Factors by MEEIA Cycle 4 programs are as follows:

Factors by MEEIA Cycle 4 program are as follows:

<b>Program</b>	<b>NTGF</b>
Whole Business Efficiency	0.70
Business Demand Response	N/A
Modified PAYS™	1.00
Income-Eligible Multi-Family	1.00
Home Demand Response	N/A