

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 3rd Revised Sheet No. 26e

Canceling P.S.C. Mo. No. 6 Sec. 4 2nd Revised Sheet No. 26e

For ALL TERRITORY

SECURITIZED UTILITY TARIFF CHARGE
RIDER SUTC- February 2021 Storm & Asbury Costs

1	Securitized Utility Tariff Bond Payment (SUTBP _{AP})		32,592,720
2	Projected Transactions Costs (PTC _{AP})	+	1,670,485
3	Transaction Cost Reconciliation (TCR _{AP})	+	(2,104,041)
4	True-Up Reconciliation (TUR _{AP})	+	(806,165)
5	Forecasted Usage Reconciliation (FUR _{AP})	+	-
6	Annual Payment Requirement (APR) [Line 6 = Sum of Lines 1-5]	=	31,352,999
7	Projected Usage (kWh) for Annual Period (PU _{AP})		4,148,957,184
8	[Line 8 = Line 6 divided by Line 7]	=	0.007557
9	True-Up Adjustment Rate (TUA _N) Effective <u>April 1, 2025</u>	+	0.001796
10	True-Up Adjustment Rate (TUA _N) Effective <u>August 1, 2025</u>	+	0.001733
11	SUTC _{R at generation} [Line 10 = Line 8 + \sum of all TUAs in effect]	=	0.011086
Loss Adjusted SUTC _R Rates			
12	Secondary (SUTC _{R at generation} x VAF _{SEC} 1.06250) per kWh	=	0.011779
13	Primary (SUTC _{R at generation} x VAF _{PRIM} 1.04286) per kWh	=	0.011561
14	Transmission (SUTC _{R at generation} x VAF _{TRNS} 1.02099) per kWh	=	0.011319