

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 ~~2nd3rd~~ Revised  
 Sheet No. 26e

Canceling P.S.C. Mo. No. 6 Sec. 4 ~~2nd4st~~  
 Revised Sheet No. 26e

For ALL TERRITORY

SECURITIZED UTILITY TARIFF CHARGE  
 RIDER SUTC- February 2021 Storm & Asbury Costs

1	Securitized Utility Tariff Bond Payment (SUTBP <sub>AP</sub> )		32,592,720
2	Projected Transactions Costs (PTC <sub>AP</sub> )	+	1,670,485
3	Transaction Cost Reconciliation (TCR <sub>AP</sub> )	+	(2,104,041)
4	True-Up Reconciliation (TUR <sub>AP</sub> )	+	(806,165)
5	Forecasted Usage Reconciliation (FUR <sub>AP</sub> )	+	-
6	Annual Payment Requirement (APR) [Line 6 = Sum of Lines 1-5]	=	<del>312</del> ,352,999
7	Projected Usage (kWh) for Annual Period (PU <sub>AP</sub> )		4,148,957,184
8	[Line 8 = Line 6 divided by Line 7]	=	0.007557
9	True-Up Adjustment Rate (TUA <sub>N</sub> ) Effective <u>April 1, 2025</u>	+	0.001796
<del>10</del>	<del>True-Up Adjustment Rate (TUA<sub>N</sub>) Effective <u>August 1, 2025</u></del>	<del>±</del>	<del>0.001733</del>
<del>110</del>	SUTCR <sub>at generation</sub> [Line 10 = Line 8 + $\sum$ of all TUAs in effect]	=	0.0 <del>1108609353</del>
Loss Adjusted SUTCR Rates			
<del>124</del>	Secondary ( SUTCR <sub>at generation</sub> x VAF <sub>SEC</sub> 1.06250) per kWh	=	0.0 <del>1177909938</del>
<del>132</del>	Primary ( SUTCR <sub>at generation</sub> x VAF <sub>PRIM</sub> 1.04286) per kWh	=	0.0 <del>1156109754</del>
<del>143</del>	Transmission ( SUTCR <sub>at generation</sub> x VAF <sub>TRNS</sub> 1.02099) per kWh	=	0.0 <del>1131909549</del>