Exhibit No .: -

Issue: Accounting Schedules
Witness: MO PSC Auditors
Sponsoring Party: MO PSC Staff

Case No: GR-2025-0107 **Date Prepared:** 6/30/2025



MISSOURI PUBLIC SERVICE COMMISSION FINANCIAL & BUSINESS ANALYSIS DIRECT

STAFF ACCOUNTING SCHEDULES

SPIRE MISSOURI EAST
Updated/Corrected Direct Filing - June 30, 2025
Test Year TME 09/30/2024
True Up Period Ended 05/31/2025

CASE NO. GR-2025-0107

Jefferson City, MO

June 2025

Test Year: 12 Months Ending 09/30/2024 Staff's Updated/Corrected Direct Revenue Requirement

Line	Δ	<u>B</u> 6.96%	<u>C</u> 7.09%	<u>D</u> 7.22%
Number	Description	Return	Return	Return
1	Net Orig Cost Rate Base	\$2,058,538,743	\$2,058,538,743	\$2,058,538,743
2	Rate of Return	6.96%	7.09%	7.22%
3	Net Operating Income Requirement	\$143,171,370	\$145,909,226	\$148,647,083
4	Net Income Available	\$84,168,645	\$84,168,645	\$84,168,645
5	Additional Net Income Required	\$59,002,725	\$61,740,581	\$64,478,438
6	Income Tax Requirement			
7	Required Current Income Tax	\$21,548,794	\$22,405,818	\$23,262,842
8	Current Income Tax Available	\$3,079,323	\$3,079,323	\$3,079,323
9	Additional Current Tax Required	\$18,469,471	\$19,326,495	\$20,183,519
10	Revenue Requirement	\$77,472,196	\$81,067,076	\$84,661,957
	Allowance for Known and Measureable			
11	Changes/True-Up Estimate	\$0	\$0	\$0
12	True-Up Estimate	\$0	\$0	\$0
13	Gross Revenue Requirement	\$77,472,196	\$81,067,076	\$84,661,957

Accounting Schedule: 01 Sponsor: Staff

Page: 1 of 1

Test Year: 12 Months Ending 09/30/2024 Staff's Updated/Corrected Direct RATE BASE SCHEDULE

Plant In Service		RATE BASE SCHEDULE	P	С
Number	Lino	<u> </u>		_
Plant in Service		Poto Popo Depovintion		
Less Accumulated Depreciation Reserve \$901,420,245	Number	Rate Base Description	Kate	Amount
Less Accumulated Depreciation Reserve \$901,420,245	1	Plant In Service		\$3 112 065 733
Subtract From Net Plant In Service \$2,210,645,488	•			40,112,000,100
4 ADD TO NET PLANT IN SERVICE \$15,418,524 6 Contributions in Aid of Construction Amortization \$76,899,806 8 Propane Inventory \$8,585,350 9 Materials & Supplies \$8,508,533 10 Prepayments \$14,883,354 11 Insulation Financing/Energy Wise \$2,400,090 12 Low Income Energy Affordability \$2,250,766 13 Prepaid Pension Asset - Pre-GR-2021-0108 \$35,050,845 14 Energy Efficiency Program \$34,256,482 15 Deferred Overhead Asset \$9,833,537 16 Property Tax Tracker \$8,972,251 17 PAYS \$1,058,816 18 TOTAL ADD TO NET PLANT IN SERVICE \$218,818,354 19 SUBTRACT FROM NET PLANT \$2,895,226 21 State Tax Offset 85,6877% \$2,895,226 22 City Tax Offset 85,6877% \$2,895,226 22 City Tax Offset 85,6877% \$2,895,226 23 Interest Expense Offset 80,000 \$0	2	Less Accumulated Depreciation Reserve		\$901,420,245
4 ADD TO NET PLANT IN SERVICE \$15,418,524 6 Contributions in Aid of Construction Amortization \$76,899,806 8 Propane Inventory \$8,585,350 9 Materials & Supplies \$8,508,533 10 Prepayments \$14,883,354 11 Insulation Financing/Energy Wise \$2,400,090 12 Low Income Energy Affordability \$2,250,766 13 Prepaid Pension Asset - Pre-GR-2021-0108 \$35,050,845 14 Energy Efficiency Program \$34,256,482 15 Deferred Overhead Asset \$9,833,537 16 Property Tax Tracker \$8,972,251 17 PAYS \$1,058,816 18 TOTAL ADD TO NET PLANT IN SERVICE \$218,818,354 19 SUBTRACT FROM NET PLANT \$2,895,226 21 State Tax Offset 85,6877% \$2,895,226 22 City Tax Offset 85,6877% \$2,895,226 22 City Tax Offset 85,6877% \$2,895,226 23 Interest Expense Offset 80,000 \$0				
5 Cash Working Capital \$15,418,524 6 Contributions in Aid of Construction Amortization \$0 7 Natural Gas - Fuel Inventory \$76,899,806 8 Propane Inventory \$8,585,350 9 Materials & Supplies \$8,585,350 10 Prepayments \$14,883,354 11 Insulation Financing/Energy Wise \$2,400,090 12 Low Income Energy Affordability \$2,950,766 13 Prepaid Pension Asset - Pre-GR-2021-0108 \$35,050,845 14 Energy Efficiency Program \$34,256,482 15 Deferred Overhead Asset \$9,833,537 16 Property Tax Tracker \$8,972,251 17 PAYS \$1,058,816 18 TOTAL ADD TO NET PLANT IN SERVICE \$218,818,354 19 SUBTRACT FROM NET PLANT \$2,895,220 21 State Tax Offset \$5,6877% \$2,895,220 22 City Tax Offset \$5,6877% \$2,895,220 23 Interest Expense Offset \$0,000% \$0	3	Net Plant In Service		\$2,210,645,488
5 Cash Working Capital \$15,418,524 6 Contributions in Aid of Construction Amortization \$0 7 Natural Gas - Fuel Inventory \$76,899,806 8 Propane Inventory \$8,585,350 9 Materials & Supplies \$8,585,350 10 Prepayments \$14,883,354 11 Insulation Financing/Energy Wise \$2,400,090 12 Low Income Energy Affordability \$2,950,766 13 Prepaid Pension Asset - Pre-GR-2021-0108 \$35,050,845 14 Energy Efficiency Program \$34,256,482 15 Deferred Overhead Asset \$9,833,537 16 Property Tax Tracker \$8,972,251 17 PAYS \$1,058,816 18 TOTAL ADD TO NET PLANT IN SERVICE \$218,818,354 19 SUBTRACT FROM NET PLANT \$2,895,220 21 State Tax Offset \$5,6877% \$2,895,220 22 City Tax Offset \$5,6877% \$2,895,220 23 Interest Expense Offset \$0,000% \$0	4	ADD TO NET PLANT IN SERVICE		
Contributions in Aid of Construction Amortization So				\$15 <i>4</i> 18 52 <i>4</i>
7 Natural Gas - Fuel Inventory \$76,899,806 8 Propane Inventory \$8,585,350 9 Materials & Supplies \$8,508,533 10 Prepayments \$14,883,354 11 Insulation Financing/Energy Wise \$2,400,090 12 Low Income Energy Affordability \$2,950,766 13 Prepaid Pension Asset - Pre-GR-2021-0108 \$35,050,845 14 Energy Efficiency Program \$34,256,482 15 Deferred Overhead Asset \$9,833,537 16 Property Tax Tracker \$9,833,537 17 PAYS \$1,058,816 18 TOTAL ADD TO NET PLANT IN SERVICE \$218,818,354 19 SUBTRACT FROM NET PLANT \$5,807,458,854 21 State Tax Offset 85,6877% \$16,303,810 21 State Tax Offset 85,6877% \$2,895,220 22 City Tax Offset 85,6877% \$2,895,220 23 Interest Expense Offset 10,8192% \$4,378,625 24 Contributions in Aid of Construction \$2,000,448				
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9 Materials & Supplies \$8,508,533 10 Prepayments \$14,883,354 11 Insulation Financing/Energy Wise \$2,400,090 12 Low Income Energy Affordability \$2,950,766 13 Prepaid Pension Asset - Pre-GR-2021-0108 \$35,050,845 14 Energy Efficiency Program \$34,256,482 15 Deferred Overhead Asset \$9,833,537 16 Property Tax Tracker \$8,972,251 17 PAYS \$1,058,816 18 TOTAL ADD TO NET PLANT IN SERVICE \$218,818,354 19 SUBTRACT FROM NET PLANT \$5,6877% \$16,303,810 21 State Tax Offset 85,6877% \$2,895,220 22 City Tax Offset 85,6877% \$2,895,220 23 Interest Expense Offset 10.8192% \$4,378,625 24 Contributions in Aid of Construction \$0 \$0 25 Customer Deposits \$2,704,448 \$2,704,448 26 Customer Advances for Construction \$1,340,000 \$0 27 <td></td> <td>III = = = = = = = = = = = = = = = = = =</td> <td></td> <td></td>		III = = = = = = = = = = = = = = = = = =		
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TOTAL ADD TO NET PLANT IN SERVICE \$218,818,354				
19 SUBTRACT FROM NET PLANT 20 Federal Tax Offset 85.6877% \$16,303,810 21 State Tax Offset 85.6877% \$2,895,220 22 City Tax Offset 0.0000% \$0 23 Interest Expense Offset 10.8192% \$4,378,625 24 Contributions in Aid of Construction \$0 25 Customer Deposits \$2,704,448 26 Customer Advances for Construction \$301,570 27 GR-2024-0341 Stipulation Rate Base Reduction \$11,340,000 28 Pension Liability - Post-GR-2021-0108 \$0 29 OPEB Liability \$5,355,735 30 Accumulated Deferred Income Taxes \$260,119,179 31 Forest Park Relocation - Regulatory Liability \$57,432,886 32 Excess ADIT - TCJA \$57,432,886 33 Excess ADIT - MO \$10,093,626 34 TOTAL SUBTRACT FROM NET PLANT \$370,925,099				
20 Federal Tax Offset 85.6877% \$16,303,810 21 State Tax Offset 85.6877% \$2,895,220 22 City Tax Offset 0.0000% \$0 23 Interest Expense Offset 10.8192% \$4,378,625 24 Contributions in Aid of Construction \$0 25 Customer Deposits \$2,704,448 26 Customer Advances for Construction \$301,570 27 GR-2024-0341 Stipulation Rate Base Reduction \$11,340,000 28 Pension Liability - Post-GR-2021-0108 \$0 29 OPEB Liability \$5,355,735 30 Accumulated Deferred Income Taxes \$260,119,179 31 Forest Park Relocation - Regulatory Liability \$57,432,886 33 Excess ADIT - TCJA \$57,432,886 33 Excess ADIT - MO \$10,093,626 34 TOTAL SUBTRACT FROM NET PLANT \$370,925,099	18	TOTAL ADD TO NET PLANT IN SERVICE		\$218,818,354
21 State Tax Offset \$5.6877% \$2,895,220 22 City Tax Offset 0.0000% \$0 23 Interest Expense Offset 10.8192% \$4,378,625 24 Contributions in Aid of Construction \$0 25 Customer Deposits \$2,704,448 26 Customer Advances for Construction \$301,570 27 GR-2024-0341 Stipulation Rate Base Reduction \$11,340,000 28 Pension Liability - Post-GR-2021-0108 \$0 29 OPEB Liability \$5,355,735 30 Accumulated Deferred Income Taxes \$260,119,179 31 Forest Park Relocation - Regulatory Liability \$57,432,886 32 Excess ADIT - TCJA \$57,432,886 33 Excess ADIT - MO \$370,925,099 34 TOTAL SUBTRACT FROM NET PLANT \$370,925,099	19	SUBTRACT FROM NET PLANT		
22 City Tax Offset 0.0000% \$0 23 Interest Expense Offset 10.8192% \$4,378,625 24 Contributions in Aid of Construction \$0 25 Customer Deposits \$2,704,448 26 Customer Advances for Construction \$301,570 27 GR-2024-0341 Stipulation Rate Base Reduction \$11,340,000 28 Pension Liability - Post-GR-2021-0108 \$0 29 OPEB Liability \$5,355,735 30 Accumulated Deferred Income Taxes \$260,119,179 31 Forest Park Relocation - Regulatory Liability \$57,432,886 32 Excess ADIT - TCJA \$57,432,886 33 Excess ADIT - MO \$370,925,099	20	Federal Tax Offset	85.6877%	\$16,303,810
Interest Expense Offset	21	State Tax Offset	85.6877%	\$2,895,220
Interest Expense Offset	22	City Tax Offset	0.0000%	\$0
24 Contributions in Aid of Construction \$0 25 Customer Deposits \$2,704,448 26 Customer Advances for Construction \$301,570 27 GR-2024-0341 Stipulation Rate Base Reduction \$11,340,000 28 Pension Liability - Post-GR-2021-0108 \$0 29 OPEB Liability \$5,355,735 30 Accumulated Deferred Income Taxes \$260,119,179 31 Forest Park Relocation - Regulatory Liability \$0 32 Excess ADIT - TCJA \$57,432,886 33 Excess ADIT - MO \$10,093,626 34 TOTAL SUBTRACT FROM NET PLANT \$370,925,099	23	II =	10.8192%	\$4,378,625
25 Customer Deposits \$2,704,448 26 Customer Advances for Construction \$301,570 27 GR-2024-0341 Stipulation Rate Base Reduction \$11,340,000 28 Pension Liability - Post-GR-2021-0108 \$0 29 OPEB Liability \$5,355,735 30 Accumulated Deferred Income Taxes \$260,119,179 31 Forest Park Relocation - Regulatory Liability \$0 32 Excess ADIT - TCJA \$57,432,886 33 Excess ADIT - MO \$10,093,626 34 TOTAL SUBTRACT FROM NET PLANT \$370,925,099	24	II		•
26 Customer Advances for Construction \$301,570 27 GR-2024-0341 Stipulation Rate Base Reduction \$11,340,000 28 Pension Liability - Post-GR-2021-0108 \$0 29 OPEB Liability \$5,355,735 30 Accumulated Deferred Income Taxes \$260,119,179 31 Forest Park Relocation - Regulatory Liability \$0 32 Excess ADIT - TCJA \$57,432,886 33 Excess ADIT - MO \$10,093,626 34 TOTAL SUBTRACT FROM NET PLANT \$370,925,099	25			\$2,704,448
27 GR-2024-0341 Stipulation Rate Base Reduction \$11,340,000 28 Pension Liability - Post-GR-2021-0108 \$0 29 OPEB Liability \$5,355,735 30 Accumulated Deferred Income Taxes \$260,119,179 31 Forest Park Relocation - Regulatory Liability \$0 32 Excess ADIT - TCJA \$57,432,886 33 Excess ADIT - MO \$10,093,626 34 TOTAL SUBTRACT FROM NET PLANT \$370,925,099		II •		
28 Pension Liability - Post-GR-2021-0108 \$0 29 OPEB Liability \$5,355,735 30 Accumulated Deferred Income Taxes \$260,119,179 31 Forest Park Relocation - Regulatory Liability \$0 32 Excess ADIT - TCJA \$57,432,886 33 Excess ADIT - MO \$10,093,626 34 TOTAL SUBTRACT FROM NET PLANT \$370,925,099				•
29 OPEB Liability \$5,355,735 30 Accumulated Deferred Income Taxes \$260,119,179 31 Forest Park Relocation - Regulatory Liability \$0 32 Excess ADIT - TCJA \$57,432,886 33 Excess ADIT - MO \$10,093,626 34 TOTAL SUBTRACT FROM NET PLANT \$370,925,099				
30 Accumulated Deferred Income Taxes \$260,119,179 31 Forest Park Relocation - Regulatory Liability \$0 32 Excess ADIT - TCJA \$57,432,886 33 Excess ADIT - MO \$10,093,626 34 TOTAL SUBTRACT FROM NET PLANT \$370,925,099				•
31 Forest Park Relocation - Regulatory Liability \$0 32 Excess ADIT - TCJA \$57,432,886 33 Excess ADIT - MO \$10,093,626 34 TOTAL SUBTRACT FROM NET PLANT \$370,925,099				
32 Excess ADIT - TCJA \$57,432,886 33 Excess ADIT - MO \$10,093,626 34 TOTAL SUBTRACT FROM NET PLANT \$370,925,099				• •
33 Excess ADIT - MO \$10,093,626 34 TOTAL SUBTRACT FROM NET PLANT \$370,925,099				•
34 TOTAL SUBTRACT FROM NET PLANT \$370,925,099				
35 Total Rate Base \$2,058,538,743	٠.			+
	35	Total Rate Base	П Ц	\$2,058,538,743

Accounting Schedule: 02 Sponsor: Staff

Page: 1 of 1

Spire Missouri East Case No. GR-2025-0107 Test Year: 12 Months Ending 09/30/2024 Staff's Updated/Corrected Direct Plant In Service

	<u>A</u>	<u>B</u>	_ <u>C</u>	<u>D</u>	<u>E</u>	<u> </u>	<u>G</u>	<u>н</u>	1
	Account # (Optional)	Plant Assount Description	Total Plant	Adjust. Number	Adiustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted
Number	(Optional)	Plant Account Description	Plant	Number	Adjustments	Piani	Allocations	Aujustments	Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Organization	\$2,501	P-2	\$0	\$2,501	100.0000%	\$0	\$2,501
3	302.000	Franchises & Consents	\$8,484	P-3	\$0	\$8,484	100.0000%	\$0	\$8,484
4		TOTAL INTANGIBLE PLANT	\$10,985		\$0	\$10,985		\$0	\$10,985
_									
5	274 000	DISTRIBUTION PLANT	£2,020,020	D.C	£0	\$2.929.030	400 00000/	60	\$2,020,020
6 7	374.000 374.200	Land & Land Rights-Dist. Pla Land Rights	\$2,929,030 \$3,871,148	P-6 P-7	\$0 \$0	\$2,929,030 \$3,871,148	100.0000% 100.0000%	\$0 \$0	\$2,929,030 \$3,871,148
8	375.100	Struct & Impv - Meas & Reg S	\$1,369,331	P-8	\$0	\$1,369,331	100.0000%	\$0	\$1,369,331
9	375.200	Struct & Impv-Svc Centers &	\$21,879,445	P-9	\$0	\$21,879,445	100.0000%	\$0	\$21,879,445
10	375.210	Struct & Impv - Leased Prope	\$2,166,019	P-10	\$0	\$2,166,019	100.0000%	\$0	\$2,166,019
11	375.300	Struct & Impv - Garages	\$204,776	P-11	\$0	\$204,776	100.0000%	\$0	\$204,776
12	375.410	Struct & Imprv - Leased Propane	\$0	P-12	\$0	\$0	100.0000%	\$0	\$0
13	375.700	Struct & Impv - MN	\$68,379	P-13	\$0	\$68,379	100.0000%	\$0	\$68,379
14	376.100	MO East Steel ARO	\$0	P-14	\$0	\$0	100.0000%	\$0	\$0
15	376.200	MO East Cast Iron ARO	\$0	P-15	\$0	\$0	100.0000%	\$0 \$0	\$0
16 17	376.300 376.100	MO East Plastic ARO Mains - Steel	\$0 \$263,110,150	P-16 P-17	\$0 \$0	\$0 \$263,110,150	100.0000% 100.0000%	\$0 \$0	\$0 \$263,110,150
18	376.100	Mains - Cast Iron	\$29,681,711	P-17	\$0 \$0	\$29,681,711	100.0000%	\$0 \$0	\$29,681,711
19	376.300	Mains - Plastic	\$887,741,077	P-19	\$0	\$887,741,077	100.0000%	\$0	\$887,741,077
20	378.000	Meas & Reg Station Equipment	\$12,671,400	P-20	\$0	\$12,671,400	100.0000%	\$0	\$12,671,400
21	379.000	Meas & Reg Station Eqpt-City	\$2,971,699	P-21	\$0	\$2,971,699	100.0000%	\$0	\$2,971,699
22	380.100	Services - Steel	\$41,281,969	P-22	\$0	\$41,281,969	100.0000%	\$0	\$41,281,969
23	380.200	Services - Plastic & Copper	\$1,084,438,045	P-23	\$0	\$1,084,438,045	100.0000%	\$0	\$1,084,438,045
24	381.000	Meters	\$136,917,992	P-24	-\$67,100,898	\$69,817,094	100.0000%	\$0	\$69,817,094
25	381.100	Ultrasonic Meters	\$116,691,336	P-25	\$0	\$116,691,336	100.0000%	\$0	\$116,691,336
26	382.100	Ultrasonic Meter Installatn	\$92,598,296	P-26	\$0	\$92,598,296	100.0000%	\$0 \$0	\$92,598,296
27 28	383.000 385.000	House Regulators Comm & Ind Meas & Reg Eqpt	\$33,849,359	P-27 P-28	\$0 \$0	\$33,849,359 \$62,542,508	100.0000% 100.0000%	\$0 \$0	\$33,849,359 \$62,542,508
29	386.000	Other Prop-Cust Premises-Pro	\$62,542,508 \$5,304	P-20 P-29	\$0 \$0	\$5,304	100.0000%	\$0 \$0	\$5,304
30	387.000	Other Equipment	\$406,070	P-30	\$0	\$406,070	100.0000%	\$0	\$406,070
31	388.000	Asset Retirement Costs - Dis	\$0	P-31	\$0	\$0	100.0000%	\$0	\$0
32	399.001	Reg Asset-Distribution-Mains	\$0	P-32	\$0	\$0	100.0000%	\$0	\$0
33		TOTAL DISTRIBUTION PLANT	\$2,797,395,044		-\$67,100,898	\$2,730,294,146		\$0	\$2,730,294,146
34		PRODUCTION PLANT							
35 36	304.000	Land and Land rights - Mfg Gas	\$119,929	P-35	\$0	\$119,929	100.0000%	\$0 \$0	\$119,929
36 37	305.000 307.000	Struct & Impv - Manufactured Other Power Equipment	\$1,101,751 \$33,139	P-36 P-37	\$0 \$0	\$1,101,751 \$33.139	100.0000% 100.0000%	\$0 \$0	\$1,101,751 \$33,139
38	311.000	Propane Equipment	\$2,508,164	P-38	\$0 \$0	\$2,508,164	100.0000%	\$0 \$0	\$2,508,164
39	311.100	Propane Stg Cavern-Gas Ops	\$4,870,173	P-39	\$0	\$4,870,173	100.0000%	\$0	\$4,870,173
40		TOTAL PRODUCTION PLANT	\$8,633,156		\$0	\$8,633,156		\$0	\$8,633,156
41		UNDERGROUND GAS STORAGE							
42		Land & Land Rights - UGS	\$1,201,600	P-42	\$0	\$1,201,600		\$0	\$1,201,600
43	350.200	Rights of Way	\$829,411	P-43	\$0	\$829,411	100.0000%	\$0 \$0	\$829,411
44 45	351.200 351.400	Compressor Station Structure Other Structures	\$809,125	P-44 P-45	\$0 \$0	\$809,125	100.0000%	\$0 *0	\$809,125
45 46	352.000	Wells	\$1,187,041 \$10,018,404	P-45 P-46	\$0 \$0	\$1,187,041 \$10,018,404	100.0000% 100.0000%	\$0 \$0	\$1,187,041 \$10,018,404
47	352.100	Storage Leaseholds & Rights	\$2,126,882	P-47	\$0	\$2,126,882	100.0000%	\$0 \$0	\$2,126,882
48	352.200	Reservoirs	\$245,023	P-48	\$0	\$245,023	100.0000%	\$0	\$245,023
49	352.300	Non-Recoverable Natural Gas	\$9,663,559	P-49	\$0	\$9,663,559	100.0000%	\$0	\$9,663,559
50	352.400	Wells - Oil & Vent Gas	\$3,470,720	P-50	\$0	\$3,470,720	100.0000%	\$0	\$3,470,720
51	353.000	Lines	\$3,322,966	P-51	\$0	\$3,322,966	100.0000%	\$0	\$3,322,966
52	354.000	Compressor Station Equipment	\$2,828,869	P-52	\$0	\$2,828,869	100.0000%	\$0	\$2,828,869
53	355.000	Measuring & Regulating Equipment	\$10,961,111	P-53	\$0	\$10,961,111	100.0000%	\$0	\$10,961,111
54 55	356.000	Purification Equipment	\$554,962	P-54	\$0 \$0	\$554,962	100.0000%	\$0 \$0	\$554,962
55 56	357.000	Other Equipment - UGS	\$225,058	P-55	\$0 \$0	\$225,058 \$47,444,731	100.0000%	\$0 \$0	\$225,058
56		TOTAL UNDERGROUND GAS STORAGE	\$47,444,731		\$0	\$47,444,731		\$0	\$47,444,731
57		OTHER STORAGE							
58	360.000	Land & Land Rights - Other N	\$50,654	P-58	\$0	\$50,654	100.0000%	\$0	\$50,654
59	361.000	Struct & Impv - Other Natura	\$4,850	P-59	\$0	\$4,850	100.0000%	\$0	\$4,850

Spire Missouri East Case No. GR-2025-0107 Test Year: 12 Months Ending 09/30/2024 Staff's Updated/Corrected Direct Plant In Service

	Α	<u>B</u>	<u>C</u>	D	<u>E</u>	F	G	н	
Line	Account #		<u>⊆</u> Total	Adjust.	=	As Adjusted		Jurisdictional	MO Adjusted
	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
60	362.000	Gas Holders	\$0	P-60	\$0	\$0	100.0000%	\$0	\$0
61	363,300	Compressor Equipment	\$0	P-61	\$0	\$0	100.0000%	\$0	\$0
62	*************************************	TOTAL OTHER STORAGE	\$55,504	. •.	\$0	\$55,504	100.000070	\$0	\$55,504
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			****		**	,,,,,,,,,
63		TRANSMISSION PLANT							
64	365.200	Rights of Way - Transmission	\$41,153	P-64	\$0	\$41,153	100.0000%	\$0	\$41,153
65	367.000	Mains - Transmission	\$2,013,840	P-65	\$0	\$2,013,840	100.0000%	\$0	\$2,013,840
66	371.000	Other Equipment - Transmission	\$9,294	P-66	\$0	\$9,294	100.0000%	\$0	\$9,294
67		TOTAL TRANSMISSION PLANT	\$2,064,287		\$0	\$2,064,287		\$0	\$2,064,287
					·				
68		GENERAL PLANT							
69	389.000	Land & Land Rights	\$0	P-69	\$0	\$0	100.0000%	\$0	\$0
70	390.100	Struct & Impv - Leased Gene	\$0	P-70	\$0	\$0	100.0000%	\$0	\$0
71	390.110	Struct & Impv Market LH	\$6,000,926	P-71	\$0	\$6,000,926	100.0000%	\$0	\$6,000,926
72	390.200	LH Improvement 700 Mkt	\$0	P-72	\$0	\$0	100.0000%	\$0	\$0
73	391.960	Ent Hardware Shar Svc Alloc	\$2,361,660	P-73	\$0	\$2,361,660	100.0000%	\$0	\$2,361,660
74	390.300	Struct & Imp-Leased Ppty STC	\$81,528	P-74	\$0	\$81,528	100.0000%	\$0	\$81,528
75	390.700	Struct & Impv - Owned	\$98,590	P-75	\$0	\$98,590	100.0000%	\$0	\$98,590
76	390.710	Struct & Imp-Leased Ppty MN	\$147,052	P-76	\$0	\$147,052	100.0000%	\$0	\$147,052
77	390.810	Struct & Imp-Leased Ppty FRK	\$268,384	P-77	\$0	\$268,384	100.0000%	\$0	\$268,384
78	391.000	Office Furniture & Equipment	\$5,755,207	P-78	\$0	\$5,755,207	100.0000%	\$0	\$5,755,207
79	391,100	Data Processing Systems	\$16,198,879	P-79	\$0	\$16,198,879	100.0000%	\$0	\$16,198,879
80	391,200	Mechanical Office Equipment	\$267,281	P-80	\$0	\$267,281	100.0000%	\$0	\$267,281
81	391.300	Data Processing Software	\$0	P-81	\$0	\$0	100.0000%	\$0	\$0
82	391,310	Software-Oct 2012 Forward	\$7.147.569	P-82	\$0	\$7,147,569	100.0000%	\$0	\$7,147,569
83	391,400	Data Processing Equipment	\$3,128,816	P-83	\$0	\$3,128,816	100.0000%	\$0	\$3,128,816
84	391.500	Enterprise Software-EIMS	\$122,811,485	P-84	-\$73,160,282	\$49,651,203	100.0000%	\$0	\$49,651,203
85	391.950	Ent Software Shar Svc Alloc	\$41,772,489	P-85	\$0	\$41,772,489	100.0000%	\$0	\$41,772,489
86	392.100	Transportation Egpt-Autos	\$4,723,222	P-86	\$0	\$4,723,222	100.0000%	\$0	\$4,723,222
87	392,200	Transportation Eqpt-Trucks	\$41,545,320	P-87	\$0	\$41,545,320	100.0000%	\$0	\$41,545,320
88	393.000	Stores Equipment	\$325,165	P-88	\$0	\$325,165	100.0000%	\$0	\$325,165
89	394.000	Tools, Shop & Garage Equipme	\$33,356,003	P-89	\$0	\$33,356,003	100.0000%	\$0	\$33,356,003
90	394.500	Equipment-CNG Fuel Stations	\$1,729,065	P-90	-\$561,269	\$1,167,796	100.0000%	\$0	\$1,167,796
91	395.000	Laboratory Equipment	\$268,512	P-91	\$0	\$268,512	100.0000%	\$0	\$268,512
92	396.000	Power Operated Equipment	\$51,009,073	P-92	\$0	\$51,009,073	100.0000%	\$0	\$51,009,073
93	396.100	Power Operated Equipment	\$23,095,669	P-93	\$0	\$23,095,669	100.0000%	\$0	\$23,095,669
94	397.000	Communication Equipment	\$14,557,765	P-94	\$0	\$14,557,765	100.0000%	\$0	\$14,557,765
95	397.100	Communication Equipment	\$16,624,220	P-95	\$0	\$16,624,220	100.0000%	\$0 \$0	\$16,624,220
96	398.000	Miscellaneous Equipment	\$4,010,595	P-96	\$0	\$4,010,595	100.0000%	\$0 \$0	\$4,010,595
97	330.000	TOTAL GENERAL PLANT	\$397,284,475	1 -30	-\$73,721,551	\$323,562,924	100.0000 /8	\$0	\$323,562,924
٠.		TOTAL GENERAL PART	4001,204,410		470,721,001	4020,002,02 4		4 0	4020,002,024
98		GENERAL PLANT - ALLOCATED	1						
99		TOTAL GENERAL PLANT - ALLOCATED	\$0		\$0	\$0		\$0	\$0
33		TO THE SERVICE I EARLY - ALLOWATED						Ψ	
100		RETIREMENT WORK IN PROGRESS	1						
101		Retirement Work-In Progress	\$0	P-101	\$0	\$0	100.0000%	\$0	\$0
102		TOTAL RETIREMENT WORK IN PROGRESS	\$0		\$0	\$0	1.00.00078	\$0	\$0
102		TO THE TREMENT WORK IN THOUSE OF				Ψ0		Ψ	
103		TOTAL PLANT IN SERVICE	\$3,252,888,182		-\$140,822.449	\$3,112,065,733		\$0	\$3,112,065,733
			70,202,000,102			+ -,,,			72,112,000,100

Test Year: 12 Months Ending 09/30/2024 Staff's Updated/Corrected Direct Adjustments to Plant in Service

<u>A</u> Plant	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Total	Ē	<u>G</u> Total
Adj. Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
P-24	Meters	381.000		-\$67,100,898		\$0
	To remove plant related to small diaphragm meters (Eubanks)		-\$67,100,898		\$0	
P-84	Enterprise Software-EIMS	391.500		-\$73,160,282		\$0
	To allocate shared services plant on Spire East books to Spire West (Majors)		-\$73,160,282		\$0	
P-90	Equipment-CNG Fuel Stations	394.500		-\$561,269		\$0
	To remove Lambert Compressed Natural Gas Station (Majors)		-\$561,269		\$0	
	Total Plant Adjustments	II	_	-\$140.822.449		\$0

Accounting Schedule: 04

Sponsor: Staff
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Test Year: 12 Months Ending 09/30/2024 Staff's Updated/Corrected Direct Depreciation Expense

Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
Italiiboi		Tiunt Account Decomption		Itato	Expense	Liic	Cuivage
1		INTANGIBLE PLANT					
2	301.000	Organization	\$2,501	0.00%	\$0	0	0.00%
3	302.000	Franchises & Consents	\$8,484	0.00%	\$0	0	0.00%
4		TOTAL INTANGIBLE PLANT	\$10,985		\$0		
_							
5	074000	DISTRIBUTION PLANT	*********	0.000/			0.000/
6	374.000	Land & Land Rights-Dist. Pla	\$2,929,030	0.00%	\$0	0	0.00%
7 8	374.200 375.100	Land Rights Struct & Impv - Meas & Reg S	\$3,871,148 \$1,369,331	1.25% 2.40%	\$48,389 \$32,864	75 50	0.00% -20.00%
9	375.100	Struct & Impv-Svc Centers &	\$21,879,445	2.40%	\$52,864 \$525,107	50	-20.00%
10	375.210	Struct & Impv-ove defices &	\$2,166,019	0.00%	\$0	50	0.00%
11	375.300	Struct & Impv - Garages	\$204,776	2.40%	\$4,915	50	-20.00%
12	375.410	Struct & Imprv - Leased Propane	\$0	2.40%	\$0	50	-20.00%
13	375.700	Struct & Impv - MN	\$68,379	2.40%	\$1,641	50	-20.00%
14	376.100	MO East Steel ARO	\$0	2.27%	\$0	80	-60.00%
15	376.200	MO East Cast Iron ARO	\$0	19.07%	\$0	65	-150.00%
16	376.300	MO East Plastic ARO	\$0	2.33%	\$0	60	-40.00%
17	376.100	Mains - Steel	\$263,110,150	2.13%	\$5,604,246	80	-60.00%
18	376.200	Mains - Cast Iron	\$29,681,711	19.05%	\$5,654,366	65	-150.00%
19	376.300	Mains - Plastic	\$887,741,077	2.00%	\$17,754,822	60	-40.00%
20	378.000	Meas & Reg Station Equipment	\$12,671,400	3.50%	\$443,499	35	-40.00%
21	379.000	Meas & Reg Station Eqpt-City Services - Steel	\$2,971,699	2.67%	\$79,344	40	-20.00%
22 23	380.100		\$41,281,969	4.67%	\$1,927,868	39	-110.00%
23 24	380.200 381.000	Services - Plastic & Copper Meters	\$1,084,438,045 \$69,817,094	4.00% 3.57%	\$43,377,522 \$2,492,470	40 32	-80.00% 3.00%
2 4 25	381.100	Ultrasonic Meters	\$116,691,336	5.00%	\$5,834,567	20	0.00%
26	382.100	Ultrasonic Meter Installatn	\$92,598,296	5.00%	\$4,629,915	20	0.00%
27	383.000	House Regulators	\$33,849,359	1.82%	\$616,058	50	0.00%
28	385.000	Comm & Ind Meas & Reg Egpt	\$62,542,508	2.56%	\$1,601,088	37	-15.00%
29	386.000	Other Prop-Cust Premises-Pro	\$5,304	0.00%	\$0	15	0.00%
30	387.000	Other Equipment	\$406,070	2.20%	\$8,934	50	-10.00%
31	388.000	Asset Retirement Costs - Dis	\$0	0.00%	\$0	0	0.00%
32	399.001	Reg Asset-Distribution-Mains	\$0	0.00%	\$0	0	0.00%
33		TOTAL DISTRIBUTION PLANT	\$2,730,294,146		\$90,637,615		
•							
34	204 000	PRODUCTION PLANT	6440.000	0.000/	60		0.000/
35 36	304.000 305.000	Land and Land rights - Mfg Gas Struct & Impv - Manufactured	\$119,929	0.00%	\$0	0	0.00% -15.00%
36 37	305.000	Other Power Equipment	\$1,101,751 \$33,139	1.77% 2.10%	\$19,501 \$696	65 50	-15.00% -5.00%
38	311.000	Propane Equipment	\$2,508,164	2.62%	\$65,714	30	-5.00 <i>%</i>
39	311.100	Propane Stg Cavern-Gas Ops	\$4,870,173	1.40%	\$68,182	75	-5.00%
40	********	TOTAL PRODUCTION PLANT	\$8,633,156	111070	\$154,093		0.0070
			73,000,100		, ,,,,,,		
41		UNDERGROUND GAS STORAGE					
42	350.100	Land & Land Rights - UGS	\$1,201,600	0.00%	\$0	0	0.00%
43	350.200	Rights of Way	\$829,411	1.25%	\$10,368	80	0.00%
44	351.200	Compressor Station Structure	\$809,125	2.20%	\$17,801	55	-10.00%
45	351.400	Other Structures	\$1,187,041	2.20%	\$26,115	55	-10.00%
46	352.000	Wells	\$10,018,404	1.60%	\$160,294	75	-20.00%
47	352.100	Storage Leaseholds & Rights	\$2,126,882	1.11%	\$23,608	90	0.00%
48	352.200	Reservoirs	\$245,023	1.11%	\$2,720	90	0.00%
49 50	352.300	Non-Recoverable Natural Gas	\$9,663,559	1.11%	\$107,266	90	0.00%
50	352.400	Wells - Oil & Vent Gas	\$3,470,720	2.18%	\$75,662	55	-20.00%
51 52	353.000	Lines	\$3,322,966	1.56%	\$51,838 \$56,577	80	-25.00%
52 53	354.000 355.000	Compressor Station Equipment	\$2,828,869	2.00%	\$56,577 \$249,222	55 55	-10.00%
53 54	1	Measuring & Regulating Equipment Purification Equipment	\$10,961,111 \$554,962	2.00% 2.30%	\$219,222 \$12,764	55 50	-10.00% -15.00%
J-1	1 000.000	i armoation Equipment	j #354,362	2.30 /0	ψ12,104	30	-13.00 /0

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Test Year: 12 Months Ending 09/30/2024 Staff's Updated/Corrected Direct Depreciation Expense

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>
Line	Account		MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
	257.000	Other Familians and HOS	#205 050	2.500/	67.077	20	E 000/
55 56	357.000	Other Equipment - UGS TOTAL UNDERGROUND GAS STORAGE	\$225,058 \$47,444,731	3.50%	\$7,877 \$772,112	30	-5.00%
30		TOTAL UNDERGROUND GAS STORAGE	\$47,444,731		\$112,112		
57		OTHER STORAGE					
58	360.000	Land & Land Rights - Other N	\$50,654	0.00%	\$0	0	0.00%
59	361.000	Struct & Impv - Other Natura	\$4,850	0.00%	\$0	0	0.00%
60	362.000	Gas Holders	\$0	0.00%	\$0	0	0.00%
61	363.300	Compressor Equipment	\$0	0.00%	\$0	0	0.00%
62		TOTAL OTHER STORAGE	\$55,504		\$0		
63		TRANSMISSION PLANT					
64	365.200	Rights of Way - Transmission	\$41,153	0.00%	\$0	0	0.00%
65	367.000	Mains - Transmission	\$2,013,840	2.00%	\$40,277	80	15.00%
66	371.000	Other Equipment - Transmission	\$9,294	2.63%	\$244	50	-5.00%
67		TOTAL TRANSMISSION PLANT	\$2,064,287		\$40,521		
68		GENERAL PLANT		2 222/			2 222/
69 70	389.000	Land & Land Rights	\$0	0.00%	\$0	0	0.00%
70 71	390.100 390.110	Struct & Impv - Leased Gene Struct & Impv Market LH	\$0	0.00%	\$0 \$0	0	0.00% 0.00%
71 72	390.110	LH Improvement 700 Mkt	\$6,000,926	0.00% 2.50%	\$0 \$0	35	0.00%
72 73	390.200	Ent Hardware Shar Svc Alloc	\$0 \$2,361,660	10.00%	\$236,166	10	0.00%
73 74	390.300	Struct & Imp-Leased Ppty STC	\$2,361,660	0.00%	\$230,100	0	0.00%
7 4 75	390.700	Struct & Imp-Leased Pity 316	\$98,590	2.50%	\$2,465	40	0.00%
76	390.710	Struct & Impv - Owned	\$147,052	0.00%	\$2,403 \$0	0	0.00%
77	390.810	Struct & Imp-Leased Ppty FRK	\$268,384	0.00%	\$0	ŏ	0.00%
78	391.000	Office Furniture & Equipment	\$5,755,207	4.81%	\$276,825	20	0.00%
79	391.100	Data Processing Systems	\$16,198,879	11.37%	\$1,841,813	15	0.00%
80	391.200	Mechanical Office Equipment	\$267,281	6.67%	\$17,828	5	0.00%
81	391.300	Data Processing Software	\$0	10.00%	\$0	10	0.00%
82	391.310	Software-Oct 2012 Forward	\$7,147,569	9.89%	\$706,895	5	0.00%
83	391.400	Data Processing Equipment	\$3,128,816	9.89%	\$309,440	5	0.00%
84	391.500	Enterprise Software-EIMS	\$49,651,203	0.00%	\$0	0	0.00%
85	391.950	Ent Software Shar Svc Alloc	\$41,772,489	0.00%	\$0	10	0.00%
86	392.100	Transportation Eqpt-Autos	\$4,723,222	11.43%	\$539,864	7	20.00%
87	392.200	Transportation Eqpt-Trucks	\$41,545,320	7.27%	\$3,020,345	11	15.00%
88	393.000	Stores Equipment	\$325,165	2.25%	\$7,316	30	0.00%
89	394.000	Tools, Shop & Garage Equipme	\$33,356,003	3.63%	\$1,210,823	25	0.00%
90	394.500	Equipment-CNG Fuel Stations	\$1,167,796	3.62%	\$42,274	0	0.00%
91 02	395.000	Laboratory Equipment	\$268,512	3.47%	\$9,317	20	0.00%
92 93	396.000 396.100	Power Operated Equipment Power Operated Eqp-Trucks	\$51,009,073 \$23,095,669	6.15% 6.15%	\$3,137,058 \$1,420,384	13 14	20.00% 15.00%
93 94	397.000	Communication Equipment	\$14,557,765	5.85%	\$1,420,364 \$851,629	5	0.00%
95	397.100	Communication Equipment	\$16,624,220	5.01%	\$832,873	15	0.00%
96	398.000	Miscellaneous Equipment	\$4,010,595	4.65%	\$186,493	20	0.00%
97	000.000	TOTAL GENERAL PLANT	\$323,562,924	4.00 /0	\$14,649,808	20	0.0070
98		GENERAL PLANT - ALLOCATED					
99		TOTAL GENERAL PLANT - ALLOCATED	\$0		\$0		
100		RETIREMENT WORK IN PROGRESS					
101		Retirement Work-In Progress	\$0	0.00%	\$0	0	0.00%
102		TOTAL RETIREMENT WORK IN PROGRESS	\$0		\$0		
103		Total Depreciation	\$3,112,065,733		\$106,254,149		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

Spire Missouri East Case No. GR-2025-0107 Test Year: 12 Months Ending 09/30/2024 Staff's Updated/Corrected Direct Accumulated Depreciation Reserve

Line	Account	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	<u>E</u>	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Organization	\$1	R-2	\$0	\$1	100.0000%	\$0	\$1
3	302.000	Franchises & Consents	\$0	R-3	\$0	\$0	100.0000%	\$0	\$0
4		TOTAL INTANGIBLE PLANT	\$1		\$0	\$1		\$0	\$1
_									
5 6	374.000	DISTRIBUTION PLANT	\$19,361	R-6	\$0	¢10.261	100.0000%	¢0	\$19,361
7	374.000	Land & Land Rights-Dist. Pla Land Rights	\$124,789	R-6	\$0 \$0	\$19,361 \$124,789	100.0000%	\$0 \$0	\$19,361 \$124,789
8	375.100	Struct & Impv - Meas & Reg S	\$406,467	R-8	\$0	\$406,467	100.0000%	\$0	\$406,467
9	375.200	Struct & Impv-Svc Centers &	\$4,071,543	R-9	\$0	\$4,071,543	100.0000%	\$0	\$4,071,543
10	375.210	Struct & Impv - Leased Prope	\$626,997	R-10	\$0	\$626,997	100.0000%	\$0	\$626,997
11	375.300	Struct & Impv - Garages	\$215,519	R-11	\$0	\$215,519	100.0000%	\$0	\$215,519
12	375.410	Struct & Imprv - Leased Propane	\$0	R-12	\$0	\$0 \$70.075	100.0000%	\$0	\$0
13 14	375.700 376.100	Struct & Impv - MN MO East Steel ARO	\$79,375 \$0	R-13 R-14	\$0 \$0	\$79,375 \$0	100.0000% 100.0000%	\$0 \$0	\$79,375 \$0
15	376.200	MO East Cast Iron ARO	\$0	R-15	\$0	\$0 \$0	100.0000%	\$0	\$0
16	376.300	MO East Plastic ARO	\$0	R-16	\$0	\$0	100.0000%	\$0	\$0
17	376.100	Mains - Steel	\$153,505,049	R-17	\$0	\$153,505,049	100.0000%	\$0	\$153,505,049
18	376.200	Mains - Cast Iron	-\$6,407,294	R-18	\$0	-\$6,407,294	100.0000%	\$0	-\$6,407,294
19	376.300	Mains - Plastic	\$140,927,730	R-19	\$0	\$140,927,730	100.0000%	\$0	\$140,927,730
20	378.000	Meas & Reg Station Equipment	-\$1,095,865	R-20	\$0 *0	-\$1,095,865	100.0000%	\$0	-\$1,095,865
21 22	379.000 380.100	Meas & Reg Station Eqpt-City Services - Steel	\$1,197,973 \$37,743,968	R-21 R-22	\$0 \$0	\$1,197,973 \$37,743,968	100.0000% 100.0000%	\$0 \$0	\$1,197,973 \$37,743,968
23	380.200	Services - Steel	\$352,106,391	R-23	\$0	\$37,743,966	100.0000%	\$0	\$352,106,391
24	381.000	Meters	\$1,436,053	R-24	-\$235,568	\$1,200,485	100.0000%	\$0	\$1,200,485
25	381.100	Ultrasonic Meters	\$7,457,522	R-25	\$0	\$7,457,522	100.0000%	\$0	\$7,457,522
26	382.100	Ultrasonic Meter Installatn	\$4,332,511	R-26	\$0	\$4,332,511	100.0000%	\$0	\$4,332,511
27	383.000	House Regulators	\$15,695,601	R-27	\$0	\$15,695,601	100.0000%	\$0	\$15,695,601
28	385.000	Comm & Ind Meas & Reg Eqpt	\$9,132,608	R-28	\$0 *0	\$9,132,608	100.0000%	\$0	\$9,132,608
29 30	386.000 387.000	Other Prop-Cust Premises-Pro Other Equipment	\$156,870 \$471,974	R-29 R-30	\$0 \$0	\$156,870 \$471,974	100.0000% 100.0000%	\$0 \$0	\$156,870 \$471,974
31	388.000	Asset Retirement Costs - Dis	\$0	R-31	\$0	\$0	100.0000%	\$0	\$0
32	399.001	Reg Asset-Distribution-Mains	\$0	R-32	\$0	\$0	100.0000%	\$0	\$0
33		TOTAL DISTRIBUTION PLANT	\$722,205,142		-\$235,568	\$721,969,574		\$0	\$721,969,574
34	204.000	PRODUCTION PLANT		D 05	**	**	400 00000/		**
35 36	304.000 305.000	Land and Land rights - Mfg Gas Struct & Impv - Manufactured	\$0 -\$266,118	R-35 R-36	\$0 \$0	\$0 -\$266,118	100.0000% 100.0000%	\$0 \$0	\$0 -\$266,118
37	307.000	Other Power Equipment	\$53,054	R-37	\$0	\$53,054	100.0000%	\$0	\$53,054
38	311.000	Propane Equipment	\$1,971,148	R-38	\$0	\$1,971,148	100.0000%	\$0	\$1,971,148
39	311.100	Propane Stg Cavern-Gas Ops	\$5,548,908	R-39	\$0	\$5,548,908	100.0000%	\$0	\$5,548,908
40		TOTAL PRODUCTION PLANT	\$7,306,992		\$0	\$7,306,992		\$0	\$7,306,992
44		LINDEDODOUND CAS STORAGE							
41 42	350.100	UNDERGROUND GAS STORAGE Land & Land Rights - UGS	\$0	R-42	\$0	\$0	100.0000%	\$0	\$0
43	350.100	Rights of Way	\$777,279	R-43	\$0	\$777,279	100.0000%	\$0	\$777,279
44	351.200	Compressor Station Structure	\$956,067	R-44	\$0	\$956,067	100.0000%	\$0	\$956,067
45	351.400	Other Structures	\$1,127,945	R-45	\$0	\$1,127,945	100.0000%	\$0	\$1,127,945
46	352.000	Wells	\$4,887,560	R-46	\$0	\$4,887,560	100.0000%	\$0	\$4,887,560
47	352.100	Storage Leaseholds & Rights	\$2,125,258	R-47	\$0	\$2,125,258	100.0000%	\$0	\$2,125,258
48	352.200 352.300	Reservoirs Non-Recoverable Natural Gas	\$226,508	R-48	\$0 *0	\$226,508 \$3,628,434	100.0000%	\$0	\$226,508
49 50	352.300 352.400	Wells - Oil & Vent Gas	\$3,628,434 \$511,205	R-49 R-50	\$0 \$0	\$3,626,434 \$511,205	100.0000% 100.0000%	\$0 \$0	\$3,628,434 \$511,205
51	353.000	Lines	\$2,715,490	R-51	\$0	\$2,715,490	100.0000%	\$0	\$2,715,490
52	354.000	Compressor Station Equipment	\$1,778,924	R-52	\$0	\$1,778,924	100.0000%	\$0	\$1,778,924
53	355.000	Measuring & Regulating Equipment	\$2,901,696	R-53	\$0	\$2,901,696	100.0000%	\$0	\$2,901,696
54	356.000	Purification Equipment	\$212,279	R-54	\$0	\$212,279	100.0000%	\$0	\$212,279
55	357.000	Other Equipment - UGS	\$20,180	R-55	\$0	\$20,180	100.0000%	\$0	\$20,180
56		TOTAL UNDERGROUND GAS STORAGE	\$21,868,825		\$0	\$21,868,825		\$0	\$21,868,825
57		OTHER STORAGE							
58	360.000	Land & Land Rights - Other N	\$0	R-58	\$0	\$0	100.0000%	\$0	\$0
59	361.000	Struct & Impv - Other Natura	\$240,940	R-59	\$0	\$240,940	100.0000%	\$0	\$240,940
60	362.000	Gas Holders	\$5,281,863	R-60	\$0	\$5,281,863	100.0000%	\$0	\$5,281,863
61	363.300	Compressor Equipment	\$184,807	R-61	\$0	\$184,807	100.0000%	\$0	\$184,807
62		TOTAL OTHER STORAGE	\$5,707,610	I	\$0	\$5,707,610	I	\$0	\$5,707,610

Spire Missouri East Case No. GR-2025-0107 Test Year: 12 Months Ending 09/30/2024 Staff's Updated/Corrected Direct Accumulated Depreciation Reserve

	A	<u>B</u>	С	D	<u>E</u>	F	G	н	I
Line	Account	_	Total	Adjust.	_	As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
					_				
63		TRANSMISSION PLANT							
64	365.200	Rights of Way - Transmission	\$0	R-64	\$0	\$0	100.0000%	\$0	\$0
65	367.000	Mains - Transmission	\$2,246,246	R-65	\$0	\$2,246,246	100.0000%	\$0	\$2,246,246
66	371.000	Other Equipment - Transmission	-\$63,380	R-66	\$0	-\$63,380	100.0000%	\$0	-\$63,380
67		TOTAL TRANSMISSION PLANT	\$2,182,866		\$0	\$2,182,866		\$0	\$2,182,866
68		GENERAL PLANT							
69	389.000	Land & Land Rights	\$0	R-69	\$0	\$0	100.0000%	\$0	\$0
70	390.100	Struct & Impv - Leased Gene	\$0	R-70	\$0	\$0	100.0000%	\$0	\$0
71	390.110	Struct & Impv Market LH	\$3,604,309	R-71	\$0	\$3,604,309	100.0000%	\$0	\$3,604,309
72	390.200	LH Improvement 700 Mkt	\$0	R-72	\$0	\$0	100.0000%	\$0	\$0
73	391.960	Ent Hardware Shar Svc Alloc	\$102,806	R-73	\$0	\$102,806	100.0000%	\$0	\$102,806
74	390.300	Struct & Imp-Leased Ppty STC	\$35,589	R-74	\$0	\$35,589	100.0000%	\$0	\$35,589
75	390.700	Struct & Impv - Owned	\$21,344	R-75	\$0	\$21,344	100.0000%	\$0	\$21,344
76	390.710	Struct & Imp-Leased Ppty MN	\$110,930	R-76	\$0	\$110,930	100.0000%	\$0	\$110,930
77	390.810	Struct & Imp-Leased Ppty FRK	\$183,535	R-77	\$0	\$183,535	100.0000%	\$0	\$183,535
78	391.000	Office Furniture & Equipment	-\$1,420,110	R-78	\$0	-\$1,420,110	100.0000%	\$0	-\$1,420,110
79	391.100	Data Processing Systems	\$14,237,315	R-79	\$0	\$14,237,315	100.0000%	\$0	\$14,237,315
80	391.200	Mechanical Office Equipment	-\$122,597	R-80	\$0	-\$122,597	100.0000%	\$0	-\$122,597
81	391.300	Data Processing Software	\$0	R-81	\$0	\$0	100.0000%	\$0	\$0
82	391.310	Software-Oct 2012 Forward	\$4,884,164	R-82	\$0	\$4,884,164	100.0000%	\$0	\$4,884,164
83	391.400	Data Processing Equipment	\$2,070,576	R-83	\$0	\$2,070,576	100.0000%	\$0	\$2,070,576
84	391.500	Enterprise Software-EIMS	\$92,273,880	R-84	-\$51,087,733	\$41,186,147	100.0000%	\$0	\$41,186,147
85	391.950	Ent Software Shar Svc Alloc	\$11,675,684	R-85	\$0	\$11,675,684	100.0000%	\$0	\$11,675,684
86	392.100	Transportation Eqpt-Autos	\$3,811,480	R-86	\$0	\$3,811,480	100.0000%	\$0	\$3,811,480
87	392.200	Transportation Eqpt-Trucks	\$15,324,894	R-87	\$0	\$15,324,894	100.0000%	\$0	\$15,324,894
88	393.000	Stores Equipment	\$208,556	R-88	\$0	\$208,556	100.0000%	\$0	\$208,556
89	394.000	Tools, Shop & Garage Equipme	\$7,763,536	R-89	\$0	\$7,763,536	100.0000%	\$0	\$7,763,536
90	394.500	Equipment-CNG Fuel Stations	\$389,291	R-90	-\$104,925	\$284,366	100.0000%	\$0	\$284,366
91	395.000	Laboratory Equipment	\$165,037	R-91	\$0	\$165,037	100.0000%	\$0	\$165,037
92	396.000	Power Operated Equipment	\$15,564,369	R-92	\$0	\$15,564,369	100.0000%	\$0	\$15,564,369
93	396.100	Power Operated Eqp-Trucks	\$9,401,337	R-93	\$0	\$9,401,337	100.0000%	\$0	\$9,401,337
94	397.000	Communication Equipment	\$3,531,376	R-94	\$0	\$3,531,376	100.0000%	\$0	\$3,531,376
95	397.100	Communication Eqpt AMR/ERT	\$15,705,986	R-95	\$0	\$15,705,986	100.0000%	\$0	\$15,705,986
96	398.000	Miscellaneous Equipment	\$440,955	R-96	\$0	\$440,955	100.0000%	\$0	\$440,955
97		TOTAL GENERAL PLANT	\$199,964,242		-\$51,192,658	\$148,771,584		\$0	\$148,771,584
98		GENERAL PLANT - ALLOCATED							
99		TOTAL GENERAL PLANT - ALLOCATED	\$0		\$0	\$0		\$0	\$0
100		RETIREMENT WORK IN PROGRESS							
101		Retirement Work-In Progress	-\$6,387,207	R-101	\$0	-\$6,387,207	100.0000%	\$0	-\$6,387,207
102		TOTAL RETIREMENT WORK IN PROGRESS	-\$6,387,207		\$0	-\$6,387,207		\$0	-\$6,387,207
103		TOTAL DEPRECIATION RESERVE	\$952,848,471		-\$51,428,226	\$901,420,245		\$0	\$901,420,245

Test Year: 12 Months Ending 09/30/2024 Staff's Updated/Corrected Direct Adjustments for Depreciation Reserve

<u>A</u> Reserve	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Total	E	<u>G</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
					•	
R-24	Meters	381.000		-\$235,568		\$0
	To remove reserve related to small diaphragm meters (Eubanks)		-\$235,568		\$0	
R-84	Enterprise Software-EIMS	391.500		-\$51,087,733		\$0
	To allocate shared services plant on Spire East Books to Spire West (Majors)		-\$51,087,733		\$0	
R-90	Equipment-CNG Fuel Stations	394.500		-\$104,925		\$0
	1.To remove Lambert Compressed Natural Gas Station (Majors)		-\$104,925		\$0	
	Total Reserve Adjustments			-\$51,428,226		\$0

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Test Year: 12 Months Ending 09/30/2024 Staff's Updated/Corrected Direct Cash Working Capital

	A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>
Line		Test Year	Revenue	Expense	Net Lag	Factor	CWC Req
Number	Description	Adj. Expenses	Lag	Lag	C - D	(Col E / 365)	BxF
1	OPERATION AND MAINT. EXPENSE						
2	Purchased Gas Costs	\$450,319,184	52.24	40.44	11.80	0.032329	\$14,558,369
3	Purchased Gas - Back Out	-\$450,319,184	52.24	52.25	-0.01	-0.000027	\$12,159
4	Payroll & Employee Withholdings	\$72,429,305	52.24	12.00	40.24	0.110247	\$7,985,114
5	Vacation - Union & Non-union	\$4,995,900	52.24	182.50	-130.26	-0.356877	-\$1,782,922
6	Penson & OPEB	\$14,096,218	52.24	-13.84	66.08	0.181041	\$2,551,993
7	Employee Benefits	\$7,654,828	52.24	10.88	41.36	0.113315	\$867,407
8	Incentive Compensation	\$4,272,210	52.24	235.50	-183.26	-0.502082	-\$2,145,000
9	Bad Debt	\$6,142,921	52.24	52.24	0.00	0.000000	\$0
10	PSC Assessment	\$2,400,256	52.24	-41.00	93.24	0.255452	\$613,150
11	Cash Vouchers	\$54,729,187	52.24	51.83	0.41	0.001123	\$61,461
12	TOTAL OPERATION AND MAINT. EXPENSE	\$166,720,825					\$22,721,731
13	TAXES						
14	Payroll Taxes	\$5,420,636	52.24	15.08	37.16	0.101808	\$551,864
15	FUTA	\$62,089	52.24	75.58	-23.34	-0.063945	-\$3,970
16	SUTA	\$0	52.24	75.50	-23.26	-0.063726	\$0
17	Property Taxes	\$27,606,038	52.24	182.50	-130.26	-0.356877	-\$9,851,960
18	Gross Receipts Tax	\$46,741,723	37.03	24.74	12.29	0.033671	\$1,573,841
19	Use Tax	\$2,033,723	52.24	78.55	-26.31	-0.072082	-\$146,595
20	Sales Tax	\$14,806,729	37.03	22.89	14.14	0.038740	\$573,613
21	TOTAL TAXES	\$96,670,938					-\$7,303,207
22	OTHER EXPENSES						
23	TOTAL OTHER EXPENSES	\$0					\$0
24	CWC REQ'D BEFORE RATE BASE OFFSETS						\$15,418,524
25	TAX OFFSET FROM RATE BASE						
26	Federal Tax Offset	\$19,027,013	52.24	365.00	-312.76	-0.856877	-\$16,303,810
27	State Tax Offset	\$3,378,805	52.24	365.00	-312.76	-0.856877	-\$2,895,220
28	City Tax Offset	\$0	0.00	0.00	0.00	0.000000	\$0
29	Interest Expense Offset	\$40,470,872	52.24	91.73	-39.49	-0.108192	-\$4,378,625
30	TOTAL OFFSET FROM RATE BASE	\$62,876,690					-\$23,577,655
31	TOTAL CASH WORKING CAPITAL REQUIRED						-\$8,159,131

Accounting Schedule: 08 Sponsor: Staff Page: 1 of 1

Lina	A	<u>B</u>	<u>C</u> Test Year	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	H MO Final Adi	<u> </u> MO lumia	<u>J</u>
Line Number	Category Description	Total Test Year	Labor	Test Year Non Labor	Adjustments	Total Company Adjusted	Jurisdictional Adjustments	MO Final Adj Jurisdictional	MO Juris. Labor	MO Juris. Non Labor
Number	Category Description	l ear	Laboi	NOII Labor	Aujustinents	Aujusteu	Aujustinents	Jurisuictional	Laboi	NOII LADOI
1	TOTAL OTHER OPERATING REVENUES	\$881,278,238	See Note (1)	See Note (1)	See Note (1)	\$881,278,238	-\$466,417,533	\$414,860,705	See Note (1)	See Note (1)
2	TOTAL GAS SUPPLY EXPENSES	\$450,192,016	\$0	\$450,192,016	-\$450,319,184	-\$127,168	\$0	-\$127,168	\$0	-\$127,168
3	TOTAL NATURAL GAS STORAGE EXPENSE	\$3,281,644	\$2,172,062	\$1,109,582	\$55,427	\$3,337,071	\$0	\$3,337,071	\$2,172,062	\$1,165,009
4	TOTAL TRANSMISSION EXPENSES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	TOTAL PRODUCTION EXPENSES	\$302,577	\$189,103	\$113,474	\$5,048	\$307,625	\$0	\$307,625	\$189,103	\$118,522
6	TOTAL DISTRIBUTION EXPENSES	\$55,280,778	\$39,362,960	\$15,917,818	\$3,304,556	\$58,585,334	\$0	\$58,585,334	\$39,362,960	\$19,222,374
7	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$29,613,422	\$6,934,376	\$22,679,046	-\$861,661	\$28,751,761	\$0	\$28,751,761	\$6,934,376	\$21,817,385
8	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$5,846,726	\$200,741	\$5,645,985	\$150,983	\$5,997,709	\$0	\$5,997,709	\$200,741	\$5,796,968
9	TOTAL SALES EXPENSES	\$1,697,033	\$534,753	\$1,162,280	-\$75,913	\$1,621,120	\$0	\$1,621,120	\$534,753	\$1,086,367
10	TOTAL ADMIN. & GENERAL EXPENSES	\$67,567,563	\$21,689,404	\$45,878,159	\$679,810	\$68,247,373	\$0	\$68,247,373	\$21,689,404	\$46,557,969
11	TOTAL DEPRECIATION EXPENSE	\$88,949,717	See Note (1)	See Note (1)	See Note (1)	\$88,949,717	\$11,116,415	\$100,066,132	See Note (1)	See Note (1)
12	TOTAL AMORTIZATION EXPENSE	\$14,019,896	\$0	\$14,019,896	\$6,599,699	\$20,619,595	\$0	\$20,619,595	\$0	\$20,619,595
13	TOTAL OTHER OPERATING EXPENSES	\$82,481,321	\$0	\$82,481,321	-\$37,859,661	\$44,621,660	\$0	\$44,621,660	\$0	\$44,621,660
14	TOTAL OPERATING EXPENSE	\$799,232,693	\$71,083,399	\$639,199,577	-\$478,320,896	\$320,911,797	\$11,116,415	\$332,028,212	\$71,083,399	\$160,878,681
15	NET INCOME BEFORE TAXES	\$82,045,545	\$0	\$0	\$0	\$560,366,441	-\$477,533,948	\$82,832,493	\$0	\$0
16	TOTAL INCOME TAXES	\$2,454,951	See Note (1)	See Note (1)	See Note (1)	\$2,454,951	\$624,372	\$3,079,323	See Note (1)	See Note (1)
17	TOTAL DEFERRED INCOME TAXES	-\$4,415,485	See Note (1)	See Note (1)	See Note (1)	-\$4,415,485	\$10	-\$4,415,475	See Note (1)	See Note (1)
18	NET OPERATING INCOME	\$84,006,079	\$0	\$0	\$0	\$562,326,975	-\$478,158,330	\$84,168,645	\$0	\$0
10	NET OPERATING INCOME	\$04,000,079	<u> </u>	<u> </u>	<u> </u>	\$302,320,975	-ψ410,130,330	\$04,100,043		<u> </u>

⁽¹⁾ Labor and Non Labor Detail not applicable to Revenue & Taxes

		D.	•	D	-	-	6	u			V		
Line	<u>A</u> Account	<u>B</u>	<u>C</u> Test Year	<u>D</u> Test Year	<u>E</u> Test Year	<u>F</u> Adjust.	G Total Company	H Total Company	lurisdictional	<u>J</u> Lurisdictional	<u>K</u> MO Final Adj	<u>∟</u> MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris, Labor	Non Labor
Humber	Humbon	moonie Boodinpaon	(D+E)	Labor	Hon Euser	itumbo.	(From Adj. Sch.)	(C+G)	Allocations	(From Adj. Sch.)	(H x I) + J	L + N	
Rev-4		OPERATING REVENUES					i ,				T , ,		
Rev-5	480.000	Residential Revenue	\$0	See note (1)	See note (1)	Rev-5	See note (1)	\$0	100.0000%	\$0	\$0	See note (1)	See note (1)
Rev-6	481.000	Commercial	\$0			Rev-6		\$0	100.0000%	\$0	\$0		
Rev-7	0.000	Sm. Gen. Service	\$0			Rev-7		\$0	100.0000%	\$0	\$0		
Rev-8	0.000	Med. Gen. Service	\$0			Rev-8		\$0	100.0000%	\$0	\$0		
Rev-9	0.000	Lg. Gen. Service	\$0			Rev-9		\$0	100.0000%	\$0	\$0		
Rev-10	480.000	Residential Rev	\$624,708,594			Rev-10		\$624,708,594	100.0000%	-\$301,126,335	\$323,582,259		
Rev-11	481.000	Small General Service Revenue	\$94,070,146			Rev-11		\$94,070,146	100.0000%	-\$55,317,308	\$38,752,838		
Rev-12	481.000	Large General Service Revenue	\$118,063,709			Rev-12		\$118,063,709	100.0000%	-\$88,419,730	\$29,643,979		
Rev-13	481.000	LV, SL, LP, VF	\$4,479,283			Rev-13		\$4,479,283	100.0000%	-\$3,601,404	\$877,879		
Rev-14 Rev-15	481.000 481.000	Large Volume Service Revenue Unmetered Gas Light Revenue	\$0 \$0			Rev-14 Rev-15		\$0 \$0	100.0000%	\$0 \$0	\$0 \$0		
Rev-15 Rev-16	481.300	Interruptible	\$0			Rev-15		\$0	100.0000%	\$0	\$0		
Rev-16	481.000	General LP Revenue	\$0			Rev-16		\$0	100.0000%	\$0	\$0		
Rev-17	481.000	Vehicular Fuel	\$0			Rev-18		\$0	100.0000%	\$0	\$0		
Rev-19	487.000	Late Payment Charges	\$6,802,824			Rev-19		\$6,802,824	100.0000%	-\$636,233	\$6,166,591		
Rev-20	489.000	Transport Sales	\$15,149,114			Rev-20		\$15,149,114	100.0000%	-\$1,278,665	\$13,870,449		
Rev-21	0.000	Misc Rate Class	\$0			Rev-21		\$0	100.0000%	\$0	\$0		
Rev-22	0.000	Transportation	\$0			Rev-22		\$0	100.0000%	\$0	\$0		
Rev-23	0.000	Unbilled and Miscellaneous	\$0			Rev-23		\$0	100.0000%	\$0	\$0		
Rev-24	492.000	Incidental Gasoline and Oil Sales	\$575,176			Rev-24		\$575,176	100.0000%	\$0	\$575,176		
Rev-25	493.000	Rent From Gas Property	\$25,347			Rev-25		\$25,347	100.0000%	\$0	\$25,347		
Rev-26	495.000	Other Gas Revenue	\$1,366,187			Rev-26		\$1,366,187	100.0000%	\$0	\$1,366,187		
Rev-27	0.000	Off System and Incentive Revenue	\$16,037,858			Rev-27		\$16,037,858	100.0000%	-\$16,037,858	\$0		
Rev-28	495.000	Other Gas Revenue - Oper. Rev.	\$0			Rev-28		\$0	100.0000%	\$0	\$0		
Rev-29		TOTAL OTHER OPERATING REVENUES	\$881,278,238					\$881,278,238		-\$466,417,533	\$414,860,705		
Rev-30		TOTAL OPERATING REVENUES	\$881,278,238					\$881,278,238		-\$466,417,533	\$414,860,705		
1		GAS SUPPLY EXPENSES											
2	804.000	Purchased Gas Expense	\$450,319,184	\$0	\$450.319.184	E-2	-\$450,319,184	\$0	100.0000%	\$0	\$0	\$0	\$0
3	808.100	Gas Withdrawn from Storage Debit.	\$0	\$0	\$0	E-3	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
4	810.000	Gas Used for Compressor Station Fuel - Cred.	-\$728	\$0	-\$728	E-4	\$0	-\$728	100.0000%	\$0	-\$728	\$0	-\$728
				, .	•		,						
5	812.000	Gas Used for Other Utility Oper Cred.	-\$126,440	\$0	-\$126,440	E-5	\$0	-\$126,440	100.0000%	\$0	-\$126,440	\$0	-\$126,440
6		TOTAL GAS SUPPLY EXPENSES	\$450,192,016	\$0	\$450,192,016		-\$450,319,184	-\$127,168		\$0	-\$127,168	\$0	-\$127,168
7		NATURAL GAS STORAGE EXPENSE											
, 8	814.000	Operation Supervision and Engineering	\$507.822	\$494.022	\$13.800	E-8	\$42,790	\$550.612	100.0000%	\$0	\$550.612	\$494.022	\$56,590
9	815.000	Maps and Records	\$9,413	\$3,699	\$5,714	E-9	\$42,790	\$9,733	100.0000%	\$0	\$9,733	\$494,022	\$6,034
10	816.000	Wells Expenses	\$425,071	\$398,342	\$26,729	E-10	\$34,508	\$459.579	100.0000%	\$0	\$459.579	\$398.342	\$61,237
11	817.000	Lines Expenses	\$674	\$441	\$233	E-11	\$38	\$712	100.0000%	\$0	\$712	\$441	\$271
12	818.000	Compressor Station Expenses	\$248,640	\$232,843	\$15,797	E-12	\$20,171	\$268,811	100.0000%	\$0	\$268,811	\$232,843	\$35.968
13	819.000	Compressor Station Fuel and Power	\$728	\$0	\$728	E-13	\$0	\$728	100.0000%	\$0	\$728	\$0	\$728
14	820.000	Measuring & Regulation Station Expenses	\$76,636	\$69.292	\$7,344	E-14	\$6,008	\$82,644	100.0000%	\$0	\$82,644	\$69,292	\$13,352
15	821.000	Purification Expenses	\$10,070	\$0	\$10,070	E-15	\$0	\$10,070	100.0000%	\$0	\$10,070	\$0	\$10,070
16	823.000	Gas Losses	\$0	\$0	\$0	E-16	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
17	824.000	Other Expenses	\$389,775	\$168,347	\$221,428	E-17	\$14,584	\$404,359	100.0000%	\$0	\$404,359	\$168,347	\$236,012
18	825.000	Storage Well Royalities	\$95,851	\$0	\$95,851	E-18	\$0	\$95,851	100.0000%	\$0	\$95,851	\$0	\$95,851
19	830.000	Maint. Supervision & Engineering	\$31,959	\$31,661	\$298	E-19	\$3,551	\$35,510	100.0000%	\$0	\$35,510	\$31,661	\$3,849
20	831.000	Maint. of Structures & Improvements	\$170,419	\$104,530	\$65,889	E-20	\$29,663	\$200,082	100.0000%	\$0	\$200,082	\$104,530	\$95,552

	<u>A</u>	<u>B</u>	<u>c</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	<u>H</u>	<u> </u>	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>
Line	Account		Test Year	Test Year	Test Year	Adjust.					MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
		Maria C. C. Daniela C. Marilla	(D+E)	400 100			(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L + M	
21	832.000	Maint. of Reservoirs & Wells	\$527,064	\$69,135	\$457,929	E-21	-\$140,373	\$386,691	100.0000%	\$0	\$386,691	\$69,135	\$317,556
22 23	833.000 834.000	Maint. of Lines Maint. of Compressor Station Equipment	\$376,104	\$276,015	\$100,089	E-22 E-23	\$10,030	\$386,134 \$74,689	100.0000%	\$0 \$0	\$386,134 \$74,689	\$276,015	\$110,119
23 24	835.000	Maint. of Compressor Station Equipment Maint. of Measuring & Regulating Station	\$69,899 \$51,426	\$57,423 \$31,070	\$12,476 \$20,356	E-23 E-24	\$4,790 -\$5,699	\$45,727	100.0000%	\$0	\$74,669 \$45,727	\$57,423 \$31,070	\$17,266 \$14,657
24 25	836.000	Maint. of Measuring & Regulating Station Maint. of Purification Equipment	\$51,426	\$31,070	\$20,356 \$0	E-24 E-25	-\$5,699 \$177	\$45,727 \$177	100.0000%	\$0	\$45,727 \$177	\$31,070	\$14,657 \$177
26	837.000	Maint. of Other Equipment	\$289.491	\$235,242	\$54,249	E-26	\$34,869	\$324,360	100.0000%	\$0	\$324,360	\$235,242	\$89,118
27	840.000	Operation Supervision & Engineering	\$15	\$233,242	\$15	E-27	\$04,009	\$15	100.0000%	\$0	\$324,300	\$233,242	\$15
28	841.000	Operation Labor & Expenses	\$342	\$0	\$342	E-28	\$0	\$342	100.0000%	\$0	\$342	\$0	\$342
29	842.100	Fuel	\$245	\$0	\$245	E-29	\$0	\$245	100.0000%	\$0	\$245	\$0	\$245
30	843.200	Maintenance of Structures & Improvements	\$0	\$0	\$0	E-30	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
31		TOTAL NATURAL GAS STORAGE EXPENSE	\$3,281,644	\$2,172,062	\$1,109,582		\$55,427	\$3,337,071		\$0	\$3,337,071	\$2,172,062	\$1,165,009
												' ' '	
32		TRANSMISSION EXPENSES											
33		TOTAL TRANSMISSION EXPENSES	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
34		PRODUCTION EXPENSES											
35	710.000	Operation Supervisor and Engineering	\$0	\$0	\$0	E-35	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
36	712.000	Other Power Expenses	so l	\$0	\$0	E-36	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
37	717.000	Liquified Petroleum Gas Expenses	\$761	\$0	\$761	E-37	\$0	\$761	100.0000%	\$0	\$761	\$0	\$761
38	723.000	Fuel for Liquified Petroleum Gas Process	\$6,810	\$0	\$6,810	E-38	\$0	\$6,810	100.0000%	\$0	\$6,810	\$0	\$6,810
39	728.000	Liquified Petroleum Gas	\$34,345	\$0	\$34,345	E-39	\$0	\$34,345	100.0000%	\$0	\$34,345	\$0	\$34,345
40	735.000	Misc. Production Expenses	\$84,932	\$84,194	\$738	E-40	\$7,292	\$92,224	100.0000%	\$0	\$92,224	\$84,194	\$8,030
41	740.000	Maint. Supervision & Eng	\$0	\$0	\$0	E-41	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
42	741.000	Maint. of Structures and Improv	\$17,593	\$16,212	\$1,381	E-42	\$673	\$18,266	100.0000%	\$0	\$18,266	\$16,212	\$2,054
43	742.000	Maint. of Production Equipment	\$158,136	\$88,697	\$69,439	E-43	-\$2,917	\$155,219	100.0000%	\$0	\$155,219	\$88,697	\$66,522
44		TOTAL PRODUCTION EXPENSES	\$302,577	\$189,103	\$113,474		\$5,048	\$307,625		\$0	\$307,625	\$189,103	\$118,522
45		DISTRIBUTION EXPENSES											
46	870.000	Operation Supervisor & Engineering - Dist	\$3,062,325	\$2,855,204	\$207,121	E-46	\$247,303	\$3,309,628	100.0000%	\$0	\$3,309,628	\$2,855,204	\$454,424
47	871.000	Distribution Load Dispatching	\$517,229	\$514,346	\$2,883	E-47	\$44,550	\$561,779	100.0000%	\$0	\$561,779	\$514,346	\$47,433
48 49	874.000	Main & Service Expenses	\$13,725,560	\$4,880,218	\$8,845,342	E-48 E-49	-\$305,239	\$13,420,321	100.0000%	\$0	\$13,420,321	\$4,880,218	\$8,540,103
	875.000	Measuring & Regulating Station Expenses - General	\$939,984	\$855,446	\$84,538	E-49	\$74,171	\$1,014,155	100.0000%	\$0	\$1,014,155	\$855,446	\$158,709
50	876.000	Measuring & Regulating Station Expenses - Industrial	\$110	\$0	\$110	E-50	\$0	\$110	100.0000%	\$0	\$110	\$0	\$110
51	877.000	Measuring & Regulating Station Expenses-	\$38,982	\$8,377	\$30,605	E-51	\$726	\$39,708	100.0000%	\$0	\$39,708	\$8,377	\$31,331
		City Gate Check Stations				_							
52	878.000	Meter & House Regulator Expenses	\$8,883,901	\$7,307,016	\$1,576,885	E-52	\$633,700	\$9,517,601	100.0000%	\$0	\$9,517,601	\$7,307,016	\$2,210,585
53	879.000	Customer Installations Expenses	\$5,006,022	\$4,715,264	\$290,758	E-53	\$408,925	\$5,414,947	100.0000%	\$0	\$5,414,947	\$4,715,264	\$699,683
54	880.000	Other Expenses - Dist. Exp.	\$3,483,486	\$2,329,942	\$1,153,544	E-54	\$201,827	\$3,685,313	100.0000%	\$0	\$3,685,313	\$2,329,942	\$1,355,371
55	881.000	Rents - Dist. Exp.	\$0	\$0	\$0	E-55 E-56	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0 \$007.074
56 57	885.000 886.000	Maintenance Supervision & Engineering Maint. Of Structures and Improvements	\$1,978,656	\$1,894,388	\$84,268 \$586,878	E-56 E-57	\$143,706	\$2,122,362	100.0000%	\$0 \$0	\$2,122,362 \$1.818.131	\$1,894,388	\$227,974 \$824,429
57 58	887.000	Maint. Of Structures and Improvements Maint. Of Mains	\$1,580,580 \$10,101,902	\$993,702 \$7,856,325	\$2,245,577	E-57 E-58	\$237,551 \$656,693	\$1,818,131 \$10,758,595	100.0000%	\$0	\$1,010,131	\$993,702 \$7,856,325	\$024,429 \$2,902,270
58 59	889.000	Maint. Of Measuring & Regulating Eq - Gen	\$10,101,902	\$7,856,325 \$504,533	\$2,245,577 \$136,882	E-58 E-59	\$83,327	\$70,758,595	100.0000%	\$0	\$10,758,595	\$7,856,325 \$504,533	\$2,902,270 \$220,209
60	890.000	Maint. Of Measuring & Regulating Eq - Gen Maint. Of Measuring & Regulating Eq - Ind	-\$1,110	-\$1,402	\$130,002	E-60	\$15,875	\$14,765	100.0000%	\$0	\$124,742 \$14,765	-\$1,402	\$220,20 9 \$16,167
61	891.000	Maint. Of Measuring & Regulating Eq - Ind Maint. Of Measuring & Regulating Eq - City	-\$1,110	-\$7,635	\$292 \$374	E-61	-\$824	-\$8,085	100.0000%	\$0	-\$8,085	-\$1,402	-\$450
	30	Gate		7.,500	4314		7324	+5,000			\$2,300	ļ ,,,,,,,	Ţ. 50
62	892.000	Maintenance of Services	\$3,939,211	\$3,612,457	\$326,754	E-62	\$592,714	\$4,531,925	100.0000%	\$0	\$4,531,925	\$3,612,457	\$919,468
63	893.000	Maint. of Meters and House Regulators	\$1,335,417	\$996,929	\$338,488	E-63	\$259,366	\$1,594,783	100.0000%	\$0	\$1,594,783	\$996,929	\$597,854
64	894.000	Maintenance of Other Equipment	\$54,369	\$47,850	\$6,519	E-64	\$10,185	\$64,554	100.0000%	\$0	\$64,554	\$47,850	\$16,704
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Line	<u>A</u> Account	<u>B</u>	<u>C</u> Test Year	<u>D</u> Test Year	<u>E</u> Test Year	<u>F</u> Adjust.	G Total Company	H Total Company	lurisdictional	<u>J</u> Jurisdictional	<u>K</u> MO Final Adj	<u>∟</u> MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris, Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)	7 0 0 0 0 1 1 0	(From Adj. Sch.)	(H x I) + J	L + M	
65		TOTAL DISTRIBUTION EXPENSES	\$55,280,778	\$39,362,960	\$15,917,818		\$3,304,556	\$58,585,334		\$0	\$58,585,334	\$39,362,960	\$19,222,374
66		CUSTOMER ACCOUNTS EXPENSE											
67	901.000	Supervision - Cust. Acct. Exp.	\$0	\$0	\$0	E-67	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
68	902.000	Meter Reading Expenses	\$2,455,865	\$134,854	\$2,321,011	E-68	\$11,693	\$2,467,558	100.0000%	\$0	\$2,467,558	\$134,854	\$2,332,704
69	903.000	Customer Records & Collection Expenses	\$20,127,700	\$6,756,493	\$13,371,207	E-69	-\$452,140	\$19,675,560	100.0000%	\$0	\$19,675,560	\$6,756,493	\$12,919,067
70 71	904.000 905.000	Uncollectible Amounts	\$6,980,751 \$49,106	\$0 \$43.029	\$6,980,751 \$6,077	E-70 E-71	-\$424,945	\$6,555,806 \$52,837	100.0000%	\$0 \$0	\$6,555,806 \$52,837	\$0 \$43,029	\$6,555,806 \$9,808
71	905.000	Misc. Customer Accounts Expense TOTAL CUSTOMER ACCOUNTS EXPENSE	\$29,613,422	\$6,934,376	\$22,679,046	=-/1	\$3,731 -\$861,661	\$28,751,761	100.0000%	\$0	\$28.751.761	\$6,934,376	\$21,817,385
12		TOTAL COSTOMER ACCOUNTS EXPENSE	\$29,613,422	\$6,534,376	\$22,679,046		-\$001,001	\$20,751,761		\$0	\$20,751,761	\$6,534,376	\$21,017,305
73		CUSTOMER SERVICE & INFO. EXP.											
74	907.000	Supervision - Cust. Serv. Info.	so l	\$0	\$0	E-74	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
75	908.000	Customer Assistance Expenses	\$5,719,411	\$200,741	\$5,518,670	E-75	\$164,379	\$5,883,790	100.0000%	\$0	\$5,883,790	\$200,741	\$5,683,049
76	909.000	Informational & Instructional Advertising	\$127,315	\$0	\$127,315	E-76	-\$13,396	\$113,919	100.0000%	\$0	\$113,919	\$0	\$113,919
		Expenses											
77		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$5,846,726	\$200,741	\$5,645,985		\$150,983	\$5,997,709		\$0	\$5,997,709	\$200,741	\$5,796,968
78		SALES EXPENSES											
79 80	911.000 912.000	Supervision - Sales Exp. Demostrating & Selling Expenses	\$287,818 \$1,409,215	\$150,083 \$384.670	\$137,735 \$1.024.545	E-79 E-80	-\$1,494	\$286,324 \$1,334,796	100.0000%	\$0 \$0	\$286,324 \$1,334,796	\$150,083 \$384.670	\$136,241 \$950.126
80 81	912.000	Advertising Expenses	\$1,409,215	\$384,670 \$0	\$1,024,545 \$0	E-80 E-81	-\$74,419 \$0	\$1,334,796	100.0000%	\$0 \$0	\$1,334,796 \$0	\$384,670 \$0	\$950,126 \$0
82	916.000	Misc. Sales Expenses	\$0	\$0 \$0	\$0 \$0	E-82	\$0	\$0	100.0000%	\$0	\$0 \$0	\$0 \$0	\$0 \$0
83	310.000	TOTAL SALES EXPENSES	\$1,697,033	\$534,753	\$1,162,280	L-02	-\$75,913	\$1,621,120	100.0000 /6	\$0	\$1,621,120	\$534,753	\$1,086,367
00		TO THE GREED EXITENSES	ψ1,037,000	Ψ00-1,100	Ψ1,102,200		-φ/0,510	\$1,021,120			ψ1,021,120	ψ554,755	ψ1,000,007
84		ADMIN. & GENERAL EXPENSES											
85	920.000	Admin. & General Salaries	\$24,556,374	\$21,445,488	\$3,110,886	E-85	-\$184,435	\$24,371,939	100.0000%	\$0	\$24,371,939	\$21,445,488	\$2,926,451
86	921.000	Office Supplies & Expenses	\$10,567,522	\$124,749	\$10,442,773	E-86	-\$5,616	\$10,561,906	100.0000%	\$0	\$10,561,906	\$124,749	\$10,437,157
87	921.100	Office Supples & Expenses - Non Alloc	-\$4,737,748	\$0	-\$4,737,748	E-87	\$0	-\$4,737,748	100.0000%	\$0	-\$4,737,748	\$0	-\$4,737,748
88	922.000	Admin. Expenses Transferred - Credit	-\$6,486,378	\$0	-\$6,486,378	E-88	\$0	-\$6,486,378	100.0000%	\$0	-\$6,486,378	\$0	-\$6,486,378
89	923.000	Outside Services Employed	\$6,933,112	\$0	\$6,933,112	E-89	\$0	\$6,933,112	100.0000%	\$0	\$6,933,112	\$0	\$6,933,112
90	924.000	Property Insurance	\$1,096,439	\$0	\$1,096,439	E-90	\$37,608	\$1,134,047	100.0000%	\$0	\$1,134,047	\$0	\$1,134,047
91 92	925.000 926.000	Injuries & Damages Employee Pensions & Benefits	\$6,944,553	\$0 \$115,516	\$6,944,553 \$21,668,866	E-91 E-92	-\$17,119	\$6,927,434 \$22,351,710	100.0000%	\$0 \$0	\$6,927,434 \$22,351,710	\$0 \$115,516	\$6,927,434 \$22,236,194
93	928.000	Regulatory Commission Expenses	\$21,784,382 \$2,843,381	\$115,516	\$21,666,666	E-92 E-93	\$567,328 \$121,888	\$22,351,710	100.0000%	\$0	\$22,351,710	\$115,516	\$22,236,194 \$2.965.269
94	930.000	Misc. General Expenses	\$1,858,700	\$0 \$0	\$1,858,700	E-94	\$121,000	\$1,858,700	100.0000%	\$0	\$1,858,700	\$0	\$1,858,700
95	931.000	Rents	\$2,135,800	\$0	\$2,135,800	E-95	\$150.454	\$2,286,254	100.0000%	\$0	\$2,286,254	\$0	\$2,286,254
96	932.000	Maint. Of General Plant	\$71,426	\$3,651	\$67,775	E-96	\$9,702	\$81,128	100.0000%	\$0	\$81,128	\$3,651	\$77,477
97		TOTAL ADMIN. & GENERAL EXPENSES	\$67,567,563	\$21,689,404	\$45,878,159		\$679,810	\$68,247,373		\$0	\$68,247,373	\$21,689,404	\$46,557,969
98		DEPRECIATION EXPENSE											
99	403.000	Depreciation Expense, Dep. Exp.	\$88,949,717	See note (1)	See note (1)	E-99	See note (1)	\$88,949,717	100.0000%	\$11,116,415	\$100,066,132	See note (1)	See note (1)
100	403.001	Depreciation Clearing	\$0			E-100		\$0	100.0000%	\$0	\$0		
101		TOTAL DEPRECIATION EXPENSE	\$88,949,717	\$0	\$0		\$0	\$88,949,717		\$11,116,415	\$100,066,132	\$0	\$0
400		AMORTIZATION EXPENSE											
102	404.000	AMORTIZATION EXPENSE Amortization of Net Cost of Removal	ا م	60	\$0	E-103	£2 E62 02E	\$2,562,925	100.0000%	••	\$2 EC2 02E	60	\$2.562.925
103 104	404.000 405.000	Amortization of Net Cost of Removal Amortization of Expense	\$0 \$14.019.896	\$0 \$0	\$0 \$14,019,896	E-103 E-104	\$2,562,925 \$4,036,774	\$2,562,925 \$18,056,670	100.0000%	\$0 \$0	\$2,562,925 \$18.056.670	\$0 \$0	\$2,562,925 \$18.056.670
104	+00.000	TOTAL AMORTIZATION EXPENSE	\$14,019,896	\$0	\$14,019,896	L-104	\$6,599,699	\$20,619,595	100.0000 /6	\$0	\$20,619,595	\$0	\$20,619,595
100			Ψ17,013,030	φυ	ψ17,013,030		ψ0,000,000	Ψ20,013,333			Ψ 2 0,013,333		Ψ 2 0,013,033
106		OTHER OPERATING EXPENSES											
107	408.000	Property Taxes	\$22,906,291	\$0	\$22,906,291	E-107	\$12,764,763	\$35,671,054	100.0000%	\$0	\$35,671,054	\$0	\$35,671,054
						-							•

	<u>A</u>	<u>B</u>	<u>c</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	Н	Ī	ī	<u>K</u>	L	<u>M</u>
Line	Account		Test Year	Test Year	Test Year	Adjust.	Total Company	Total Company			MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L + N	
108	408.000	Payroll Taxes	\$5,087,143	\$0	\$5,087,143	E-108	\$395,582	\$5,482,725	100.0000%	\$0	\$5,482,725	\$0	\$5,482,725
109	408.000	Gross Receipts Tax	\$46,741,723	\$0	\$46,741,723	E-109	-\$46,741,723	\$0	100.0000%	\$0	\$0	\$0	\$0
110	408.000	Other Taxes	\$0	\$0	\$0	E-110	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
111	431.000	Interest on Customer Deposits	\$4,359,614	\$0	\$4,359,614	E-111	-\$4,278,283	\$81,331	100.0000%	\$0	\$81,331	\$0	\$81,331
112		Stipulation and Agreement	\$3,386,550	\$0	\$3,386,550	E-112	\$0	\$3,386,550	100.0000%	\$0	\$3,386,550	\$0	\$3,386,550
113		TOTAL OTHER OPERATING EXPENSES	\$82,481,321	\$0	\$82,481,321		-\$37,859,661	\$44,621,660		\$0	\$44,621,660	\$0	\$44,621,660
114		TOTAL OPERATING EXPENSE	\$799,232,693	\$71,083,399	\$639,199,577		-\$478,320,896	\$320,911,797		\$11,116,415	\$332,028,212	\$71,083,399	\$160,878,681
115		NET INCOME BEFORE TAXES	\$82,045,545					\$560,366,441		-\$477,533,948	\$82,832,493		
116		INCOME TAXES											
117	409.000	Current Income Taxes	\$2,454,951	See note (1)	See note (1)	E-117	See note (1)	\$2,454,951	100.0000%	\$624,372	\$3,079,323	See note (1)	See note (1)
118		TOTAL INCOME TAXES	\$2,454,951					\$2,454,951		\$624,372	\$3,079,323		
119		DEFERRED INCOME TAXES											
120	410.000	Deferred Income Taxes - Def. Inc. Tax.	\$0	See note (1)	See note (1)	E-120	See note (1)	\$0	100.0000%	\$4,655,263	\$4,655,263	See note (1)	See note (1)
121	411.000	Amortization of Deferred ITC	\$0			E-121		\$0	100.0000%	-\$167,867	-\$167,867		
122	0.000	Amortization of Protected Excess ADIT (TCJA)	-\$4,415,485			E-122		-\$4,415,485	100.0000%	\$3,503,373	-\$912,112		
123	0.000	Amortization of Unprotected Excess ADIT	\$0			E-123		\$0	100.0000%	-\$6,688,356	-\$6,688,356		
		(TCJA)											
124	0.000	Amortization of Protected Excess ADIT (MO)	\$0			E-124		\$0	100.0000%	\$0	\$0		
125	0.000	Amortization of Unprotected Excess ADIT	\$0			E-125		\$0	100.0000%	-\$1,302,403	-\$1,302,403		
		(MO)											
126		TOTAL DEFERRED INCOME TAXES	-\$4,415,485					-\$4,415,485		\$10	-\$4,415,475		
127		NET OPERATING INCOME	\$84,006,079					\$562,326,975		-\$478,158,330	\$84,168,645		

⁽¹⁾ Labor and Non Labor Detail not applicable to Revenue & Taxes

<u>A</u> Income Adj.	В	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	H Jurisdictional Adjustment	<u>l</u> Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
Rev-10	Residential Rev	480.000	\$0	\$0	\$0	\$0	-\$301,126,335	-\$301,126,335
	1. To remove GRT, PGA, MISC. (Majors)		\$0	\$0		\$0	-\$336,761,394	
	2. To adjust test year per books to Staff test year revenues (Majors)		\$0	\$0		\$0	\$22,571	
	3. To adjust revenues to December 2024 (Reynolds)		\$0	\$0		\$0	-\$375,958	
	4. Weather, Days, and Rate Adjustment (Reynolds)		\$0	\$0		\$0	\$35,679,708	
	5. Customer Annualization (Reynolds)		\$0	\$0		\$0	\$308,738	
Rev-11	Small General Service Revenue	481.000	\$0	\$0	\$0	\$0	-\$55,317,308	-\$55,317,308
	1. To remove GRT, PGA, MISC. (Majors)		\$0	\$0		\$0	-\$59,380,501	
	To adjust test year per books to Staff test year revenues (Majors)		\$0	\$0		\$0	-\$1,272	
	3. To adjust revenues to December 2024 (Reynolds)		\$0	\$0		\$0	\$319,151	
	4. Rate switcher adjustment (Reynolds)		\$0	\$0		\$0	\$51,490	
	5. Weather, Days, and Rates Adjustment (Reynolds)		\$0	\$0		\$0	\$3,858,463	
	6. Customer Annualization (Reynolds)		\$0	\$0		\$0	-\$164,639	
Rev-12	Large General Service Revenue	481.000	\$0	\$0	\$0	\$0	-\$88,419,730	-\$88,419,730
	1. To remove GRT, PGA, MISC. (Majors)		\$0	\$0		\$0	-\$91,398,619	
	To adjust test year per books to Staff test year revenues (Majors)		\$0	\$0		\$0	-\$33,543	
	3. To adjust revenues to December 2024 (Reynolds)		\$0	\$0		\$0	\$389,339	
	4. Rate switcher adjustment (Reynolds)		\$0	\$0		\$0	-\$176,546	
	5. Weather, Days, and Rate Adjustment (Reynolds)		\$0	\$0		\$0	\$3,265,176	
	6. Customer Annualization (Reynolds)		\$0	\$0		\$0	-\$465,537	
Rev-13	LV, SL, LP, VF	481.000	\$0	\$0	\$0	\$0	-\$3,601,404	-\$3,601,404
	1. To remove GRT, PGA, MISC. (Majors)		\$0	\$0		\$0	-\$3,617,791	
	To adjust test year per books to Staff test year revenues (Majors)		\$0	\$0		\$0	\$85	
	3. To adjust revenues to December 2024 (Reynolds)		\$0	\$0		\$0	\$16,302	
Rev-19	Late Payment Charges	487.000	\$0	\$0	\$0	\$0	-\$636,233	-\$636,233
	To normalize forfeited discounts (Smith)		\$0	\$0		\$0	\$3,166	
	2. To normalize late payment charges (Smith)		\$0	\$0		\$0	-\$639,399	
Rev-20	Transport Sales	489.000	\$0	\$0	\$0	\$0	-\$1,278,665	-\$1,278,665
	1. To remove GRT, PGA, MISC. (Majors)		\$0	\$0		\$0	-\$1,334,117	
	To adjust test year per books to Staff test year revenues (Majors)		\$0	\$0		\$0	-\$1,776,543	
	3. To adjust revenues to December 2024 (Reynolds)		\$0	\$0		\$0	\$1,818,001	

Spire Missouri East Case No. GR-2025-0107 Test Year: 12 Months Ending 09/30/2024 Staff's Undated/Corrected Direct

rest rear. In months Enamy cores, 2024
Staff's Updated/Corrected Direct
Adjustments to Income Statement Detail

A.I.	<u>B</u>	<u>C</u>	<u>D</u> Company	E Company	E Company	<u>G</u> Jurisdictional	H Jurisdictional	<u>l</u> Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
	4. Rate switcher adjustment (Reynolds)		\$0	\$0		\$0	\$13,994	
Rev-27	Off System and Incentive Revenue		\$0	\$0	\$0	\$0	-\$16,037,858	-\$16,037,858
	To remove off system and incentive revenue (Majors)		\$0	\$0		\$0	-\$16,037,858	
E-2	Purchased Gas Expense	804.000	\$0	-\$450,319,184	-\$450,319,184	\$0	\$0	\$0
	To remove test year gas costs (Majors)		\$0	-\$450,319,184		\$0	\$0	
E-8	Operation Supervision and Engineering	814.000	\$0	\$42,790	\$42,790	\$0	\$0	\$0
	1. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$42,790		\$0	\$0	
E-9	Maps and Records	815.000	\$0	\$320	\$320	\$0	\$0	\$0
	1. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$320		\$0	\$0	
E-10	Wells Expenses	816.000	\$0	\$34,508	\$34,508	\$0	\$0	\$0
	1. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$34,502		\$0	\$0	
	To normalize fuel expense - equipment and vehicles (Boronda)		\$0	\$6		\$0	\$0	
E-11	Lines Expenses	817.000	\$0	\$38	\$38	\$0	\$0	\$0
	1. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$38		\$0	\$0	
E-12	Compressor Station Expenses	818.000	\$0	\$20,171	\$20,171	\$0	\$0	\$0
	1. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$20,168		\$0	\$0	
	2. To normalize fuel expense - equipment and vehicles (Boronda)		\$0	\$3		\$0	\$0	
E-14	Measuring & Regulation Station Expenses	820.000	\$0	\$6,008	\$6,008	\$0	\$0	\$0
	1. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$6,002		\$0	\$0	
	2. To normalize fuel expense - equipment and vehicles (Boronda)		\$0	\$6		\$0	\$0	
E-17	Other Expenses	824.000	\$0	\$14,584	\$14,584	\$0	\$0	\$0
	1. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$14,581		\$0	\$0	
	To normalize fuel expense - equipment and vehicles (Boronda)		\$0	\$3		\$0	\$0	
E-19	Maint. Supervision & Engineering	830.000	\$0	\$3,551	\$3,551	\$0	\$0	\$0
	To normalize non-labor maintenance expense. (S. Ferguson)		\$0	\$809		\$0	\$0	
	2. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$2,742		\$0	\$0	
E-20	Maint. of Structures & Improvements	831.000	\$0	\$29,663	\$29,663	\$0	\$0	\$0

A Income	<u>B</u>	<u>c</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>l</u> Jurisdictional
Adj.		Account	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	To normalize non-labor maintenance expense. (S. Ferguson)		\$0	\$20,607		\$0	\$0	
	2. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$9,054		\$0	\$0	
	3. To normalize fuel expense - equipment and vehicles (Boronda)		\$0	\$2		\$0	\$0	
E-21	Maint. of Reservoirs & Wells	832.000	\$0	-\$140,373	-\$140,373	\$0	\$0	\$0
	To normalize non-labor maintenance expense. (S. Ferguson)		\$0	-\$146,363		\$0	\$0	
	2. To adjust payroll for 09/30//2024 (Bailey)		\$0	\$5,988		\$0	\$0	
	3. To normalize fuel expense - equipment and trucks (Boronda)		\$0	\$2		\$0	\$0	
E-22	Maint. of Lines	833.000	\$0	\$10,030	\$10,030	\$0	\$0	\$0
	To normalize non-labor maintenance expense. (S. Ferguson)		\$0	-\$13,882		\$0	\$0	
	1. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$23,907		\$0	\$0	
	3. To normalize fuel expense - equipment and trucks (Boronda)		\$0	\$5		\$0	\$0	
E-23	Maint. of Compressor Station Equipment	834.000	\$0	\$4,790	\$4,790	\$0	\$0	\$0
	To normalize non-labor maintenance expense. (S. Ferguson)		\$0	-\$184		\$0	\$0	
	2. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$4,974		\$0	\$0	
E-24	Maint. of Measuring & Regulating Station	835.000	\$0	-\$5,699	-\$5,699	\$0	\$0	\$0
	To normalize non-labor maintenance expense. (S. Ferguson)		\$0	-\$8,390		\$0	\$0	
	2. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$2,691		\$0	\$0	
E-25	Maint. of Purification Equipment	836.000	\$0	\$177	\$177	\$0	\$0	\$0
	To normalize non-labor maintenance expense. (S. Ferguson)		\$0	\$177		\$0	\$0	
E-26	Maint. of Other Equipment	837.000	\$0	\$34,869	\$34,869	\$0	\$0	\$0
	To normalize non-labor maintenance expense. (S. Ferguson)		\$0	\$14,491		\$0	\$0	
	2. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$20,375		\$0	\$0	
	3. To normalize fuel expense - equipment and vehicles (Boronda)		\$0	\$3		\$0	\$0	
E-40	Misc. Production Expenses	735.000	\$0	¢7 202	ê7 202	\$0	\$0	
L-40	To adjust payroll for 09/30/2024 (Bailey)	735.000		\$7,292 \$7,292	\$7,292	\$0		
	i. To adjust payroll for 03/30/2024 (Dalley)		\$0	\$7,292		***	\$0	

<u>A</u> Income Adj.	В.	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	E Company Adjustments	<u>G</u> Jurisdictional Adjustment	H Jurisdictional Adjustment	<u>l</u> Jurisdictional Adjustments
Number	1. To normalize non-labor maintenance expense. (S. Ferguson)	Number	Labor \$0	Non Labor -\$731	Total	Labor \$0	Non Labor \$0	Total
	2. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$1,404		\$0	\$0	
E-43	Maint. of Production Equipment	742.000	\$0	-\$2,917	-\$2,917	\$0	\$0	\$
	To normalize non-labor maintenance expense. (S. Ferguson)		\$0	-\$235		\$0	\$0	
	2. To normalize non-labor maintenance expense. (S. Ferguson)		\$0	-\$10,366		\$0	\$0	
	3. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$7,682		\$0	\$0	
	4. To normalize fuel expense - equipment and vehicles (Boronda)		\$0	\$2		\$0	\$0	
E-46	Operation Supervisor & Engineering - Dist	870.000	\$0	\$247,303	\$247,303	\$0	\$0	\$
	1. To adjust payroll for 09/302024 (Bailey)		\$0	\$247,303		\$0	\$0	
E-47	Distribution Load Dispatching	871.000	\$0	\$44,550	\$44,550	\$0	\$0	\$
	1. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$44,550		\$0	\$0	
E-48	Main & Service Expenses	874.000	\$0	-\$305,239	-\$305,239	\$0	\$0	\$
	1. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$422,700		\$0	\$0	
	2. To normalize line locate expense (Smith)		\$0	-\$728,568		\$0	\$0	
	3. To normalize fuel expense - equipment and vehicles (Boronda)		\$0	\$629		\$0	\$0	
E-49	Measuring & Regulating Station Expenses - General	875.000	\$0	\$74,171	\$74,171	\$0	\$0	\$
	1. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$74,094		\$0	\$0	
	2. To normalize fuel expense - equipment and vehicles (Boronda)		\$0	\$77		\$0	\$0	
E-51	Measuring & Regulating Station Expenses-City Gate Check Stations	877.000	\$0	\$726	\$726	\$0	\$0	\$
	1. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$726		\$0	\$0	
E-52	Meter & House Regulator Expenses	878.000	\$0	\$633,700	\$633,700	\$0	\$0	\$
	1. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$632,897		\$0	\$0	
	2. To normalize fuel expense - equipment and vehicles (Boronda)		\$0	\$803		\$0	\$0	
E-53	Customer Installations Expenses	879.000	\$0	\$408,925	\$408,925	\$0	\$0	\$
	1. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$408,412		\$0	\$0	
	2. To normalize fuel expense - equipment and vehicles (Boronda)		\$0	\$513		\$0	\$0	
	Other Expenses - Dist. Exp.	880.000	\$0	\$201,827	\$201,827	\$0	\$0	\$

A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	J.
Income	<u>-</u>		Company	Company	Company	Jurisdictional	Jurisdictional	Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
	1. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$201,808		\$0	\$0	
	2. To normalize fuel expense - equipment and trucks		\$0	\$19		\$0	\$0	
	(Boronda)							
E-56	Maintenance Supervision & Engineering	885.000	\$0	\$143,706	\$143,706	\$0	\$0	\$0
	1. To normalize non-labor maintenance expense. (S.		\$0	-\$20,376		\$0	\$0	
	Ferguson)							
	2. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$164,082		\$0	\$0	
E-57	Maint. Of Structures and Improvements	886.000	\$0	\$237,551	\$237,551	\$0	\$0	\$0
	1. To normalize non-labor maintenance expense. (S.		\$0	\$151,325		\$0	\$0	
	Ferguson)							
	2. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$86,069		\$0	\$0	
	3. To normalize fuel expense - equipment and trucks		\$0	\$157		\$0	\$0	
	(Boronda)							
							•	
E-58	Maint. Of Mains	887.000	\$0	\$656,693	\$656,693	\$0	\$0	\$0
	1. To normalize non-labor maintenance expense. (S.		\$0	-\$25,273		\$0	\$0	
	Ferguson)							
	2. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$680,475		\$0	\$0	
	3. To normalize fuel expense - equipment and trucks		\$0	\$1,491		\$0	\$0	
	(Boronda)							
E-59	Maint. Of Measuring & Regulating Eq - Gen	889.000	\$0	\$83,327	\$83,327	\$0	\$0	60
E-39		869.000			φ03,32 <i>1</i>			\$0
	To normalize non-labor maintenance expense. (S. Ferguson)		\$0	\$39,583		\$0	\$0	
	2. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$43,700		\$0	\$0	
	3. To normalize fuel expense - equipment and trucks		\$0	\$44		\$0	\$0	
	(Boronda)							
E-60	Maint. Of Measuring & Regulating Eq - Ind	890.000	\$0	\$15,875	\$15,875	\$0	\$0	\$0
		000.000			V.10,0.10			•
	To normalize non-labor maintenance expense. (S. Ferguson)		\$0	\$15,996		\$0	\$0	
	2. To adjust payroll for 09/30/2024 (Bailey)		en.	-\$121		\$0	\$0	
	2. To adjust payroll for 09/30/2024 (Balley)		\$0	-\$121		φu	φu	
E-61	Maint. Of Measuring & Regulating Eq - City Gate	891.000	\$0	-\$824	-\$824	\$0	\$0	\$0
				·	702.			
	To normalize non-labor maintenance expense. (S. Ferguson)		\$0	-\$163		\$0	\$0	
	2. To adjust payroll for 09/20/2024 (Pailoy)		en.	\$664		¢n.	¢n.	
	2. To adjust payroll for 09/30/2024 (Bailey)		\$0	-\$661		\$0	\$0	
E-62	Maintenance of Services	892.000	\$0	\$592,714	\$592,714	\$0	\$0	\$0
					,			
	To normalize non-labor maintenance expense. (S. Ferguson)		\$0	\$279,331		\$0	\$0	
	2. To adjust payroll for 09/30/2024 (Bailey)		en.	¢240 000		ėn.	ėn.	
			\$0	\$312,893		\$0	\$0	
	3. To normalize fuel expense - equipment and trucks (Boronda)		\$0	\$490		\$0	\$0	
I	(Boronda)	1 1				l		

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	1
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-63	Maint. of Meters and House Regulators	893.000	\$0	\$259,366	\$259,366	\$0	\$0	\$0
	To normalize non-labor maintenance expense. (S. Ferguson)		\$0	\$172,903		\$0	\$0	
	2. To normalize non-labor maintenance expense. (S. Ferguson)		\$0	\$65		\$0	\$0	
	3. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$86,349		\$0	\$0	
	To normalize fuel expense - equipment and trucks (Boronda)		\$0	\$49		\$0	\$0	
E-64	Maintenance of Other Equipment	894.000	\$0	\$10,185	\$10,185	\$0	\$0	\$0
	To normalize non-labor maintenance expense. (S. Ferguson)		\$0	\$6,036		\$0	\$0	
	2. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$4,145		\$0	\$0	
	To normalize fuel expense - equipment and trucks (Boronda)		\$0	\$4		\$0	\$0	
E-68	Meter Reading Expenses	902.000	\$0	\$11,693	\$11,693	\$0	\$0	\$0
	1. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$11,680		\$0	\$0	
	2. To normalize fuel expense - equipment and trucks (Boronda)		\$0	\$13		\$0	\$0	
E-69	Customer Records & Collection Expenses	903.000	\$0	-\$452,140	-\$452,140	\$0	\$0	\$0
	1. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$585,213		\$0	\$0	
	To normalize fuel expense - equipment and trucks (Boronda)		\$0	\$43		\$0	\$0	
	3. To remove non-labor billing inventory expense (Majors)		\$0	-\$1,037,396		\$0	\$0	
E-70	Uncollectible Amounts	904.000	\$0	-\$424,945	-\$424,945	\$0	\$0	\$0
	To normalize uncollectibles expense (Smith)		\$0	-\$424,945		\$0	\$0	
E-71	Misc. Customer Accounts Expense	905.000	\$0	\$3,731	\$3,731	\$0	\$0	\$0
	1. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$3,727		\$0	\$0	
	2. To normalize fuel expense - equipment and trucks (Boronda)		\$0	\$4		\$0	\$0	
E-75	Customer Assistance Expenses	908.000	\$0	\$164,379	\$164,379	\$0	\$0	\$0
	1. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$17,387		\$0	\$0	
	2. To adjust amortization for Red Tag program (Nieto)		\$0	\$9,589		\$0	\$0	
	To adjust test year amortization for low-income energy affordability program (Nieto)		\$0	-\$83,525		\$0	\$0	
	4. To adjust Energy Efficiency program amortization (Nieto)		\$0	\$621,392		\$0	\$0	
	5. To include PAYS amortization (Nieto)		\$0	\$211,763		\$0	\$0	

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	<u>H</u>	<u> </u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	6. To adjust test year for Payment Partner Program (Stipulation GR-2022-0179) (Nieto)		\$0	-\$612,227		\$0	\$0	
E-76	Informational & Instructional Advertising Expenses	909.000	\$0	-\$13,396	-\$13,396	\$0	\$0	\$0
	To adjust for institutional and promotional advertising (Bailey)		\$0	-\$13,396		\$0	\$0	
E-79	Supervision - Sales Exp.	911.000	\$0	-\$1,494	-\$1,494	\$0	\$0	\$0
	To adjust for institutional and promotional advertising (Bailey)		\$0	-\$14,493		\$0	\$0	
	2. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$12,999		\$0	\$0	
E-80	Demostrating & Selling Expenses	912.000	\$0	-\$74,419	-\$74,419	\$0	\$0	\$0
	To adjust for institutional and promotional advertising (Bailey)		\$0	-\$107,804		\$0	\$0	
	2. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$33,318		\$0	\$0	
	3. To normalize fuel expense - equipment and trucks (Boronda)		\$0	\$67		\$0	\$0	
E-85	Admin. & General Salaries	920.000	\$0	-\$184,435	-\$184,435	\$0	\$0	\$0
	To exclude earnings based portion of AIP (Bailey)		\$0	-\$184,779		\$0	\$0	
	2. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$1,857,500		\$0	\$0	
	To exclude long-term incentive compensation (Bailey)		\$0	-\$1,857,156		\$0	\$0	
E-86	Office Supplies & Expenses	921.000	\$0	-\$5,616	-\$5,616	\$0	\$0	\$0
	To remove non-qualifying dues/donations expense (Bailey)		\$0	-\$17,004		\$0	\$0	
	2. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$10,805		\$0	\$0	
	3. To normalize fuel expense - equipment and trucks (Boronda)		\$0	\$583		\$0	\$0	
E-90	Property Insurance	924.000	\$0	\$37,608	\$37,608	\$0	\$0	\$0
	To normalize insurance expense (Boronda)		\$0	\$37,608		\$0	\$0	
E-91	Injuries & Damages	925.000	\$0	-\$17,119	-\$17,119	\$0	\$0	\$0
	1. To normalize insurance expense (Boronda)		\$0	\$164,191		\$0	\$0	
	To normalize injuries & damages expense (Smith)		\$0	-\$181,310		\$0	\$0	
E-92	Employee Pensions & Benefits	926.000	\$0	\$567,328	\$567,328	\$0	\$0	\$0
	1. Adjustment Removed (Bailey)		\$0	\$0		\$0	\$0	
	2. To adjust payroll 401(k) for 09/30/2024 (Bailey)		\$0	\$168,459		\$0	\$0	
	3. To adjust payroll benefits for 09/30/2024 (Bailey)		\$0	\$682,158		\$0	\$0	
	4. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$10,005		\$0	\$0	

<u>A</u>	<u>B</u>	<u>c</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	
Income	<u>=</u>		Company	Company	Company	Jurisdictional	Jurisdictional	Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
	5. To remove one time employee separation costs (Majors)		\$0	-\$2,048,487		\$0	\$0	7 9 101
	6. To include a three year average of SERP (Majors)		\$0	-\$710,739		\$0	\$0	
	7. To include benefits transfer impact based on three year		\$0	\$2,465,932		\$0	\$0	
	average O&M transfer rate (Majors)							
					• • • • • • • • • • • • • • • • • • • •		•	
E-93	Regulatory Commission Expenses	928.000	\$0	\$121,888	\$121,888	\$0	\$0	\$0
	1. To Include a 3 year normalized level of rate case expense. (S. Ferguson)		\$0	\$63,987		\$0	\$0	
	2. To include a 3 year normalized level of depreciation study expense. (S. Ferguson)		\$0	\$8,637		\$0	\$0	
	3. To annualize PSC assessment. (S. Ferguson)		\$0	\$49,264		\$0	\$0	
E-95	Rents	931.000	\$0	\$150,454	\$150,454	\$0	\$0	\$0
L-95		331.000			φ130,434			40
	To normalize rents and leases expense (Boronda)		\$0	\$150,454		\$0	\$0	
F 00	Maint Of Coursel Bland	000 000	60	£0.700	£0.700	60	***	60
E-96	Maint. Of General Plant	932.000	\$0	\$9,702	\$9,702	\$0	\$0	\$0
	To normalize non-labor maintenance expense. (S. Ferguson)		\$0	\$9,386		\$0	\$0	
	2. To adjust payroll for 09/30/2024 (Bailey)		\$0	\$316		\$0	\$0	
E-99	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$11,116,415	\$11,116,415
E-99	Depreciation Expense, Dep. Exp.	403.000	40	φυ	φυ	ΨU	φ11,110,415	\$11,110, 4 15
	To Annualize Depreciation Expense		\$0	\$0		\$0	\$17,304,432	
	2. To capitalize portion of vehicles and equipment used in		\$0	\$0		\$0	-\$6,188,017	
	construction (Nieto)							
E-103	Amortization of Net Cost of Removal	404.000	\$0	\$2,562,925	\$2,562,925	\$0	\$0	\$0
					*	·		**
	To adjust Software amortization (Smith)		\$0	\$2,562,925		\$0	\$0	
E-104	Amortization of Expense	405.000	\$0	\$4,036,774	\$4,036,774	\$0	\$0	\$0
2 104		400.000			ψ4,000,774	·		40
	To adjust Forest Park amortization (Smith)		\$0	\$1,024,394		\$0	\$0	
	2. To adjust GU-2020-0376 amortization (Smith)		\$0	-\$176,276		\$0	\$0	
	3. To amortize retired meters over 20 years (Eubanks)		\$0	\$3,188,656		\$0	\$0	
E-107	Property Taxes	408.000	\$0	\$12,764,763	\$12,764,763	\$0	\$0	\$0
	To annualize Missouri Property Taxes. (S. Ferguson)		\$0	\$4,699,747		\$0	\$0	
	2. To annualize amortization of the Missouri property tax		\$0	\$10,419,685		\$0	\$0	
	regulatory asset. (S. Ferguson)		4 5			40	Ų.	
	3. To annualize amortization of the Legacy Missouri		\$0	-\$2,354,669		\$0	\$0	
	property tax regulatory liability. (S. Ferguson)			•				
E-108	Payroll Taxes	408.000	\$0	\$395,582	\$395,582	\$0	\$0	\$0
	1. To adjust payroll taxes for 09/30/2024 payroll (Bailey)		\$0	\$395,582		\$0	\$0	
E-109	Gross Receipts Tax	408.000	\$0	-\$46,741,723	-\$46,741,723	\$0	\$0	\$0

<u>A</u> Income	<u>B</u>	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
	To remove gross receipts tax expense (Majors)		\$0	-\$46,741,723		\$0	\$0	
E-111	Interest on Customer Deposits	431.000	\$0	-\$4,278,283	-\$4,278,283	\$0	\$0	\$0
	To include insulation financing interest income (Nieto)		\$0	-\$24,193		\$0	\$0	
	2. To include EnergyWise financing interest income (Nieto)		\$0	-\$151,398		\$0	\$0	
	To normalize interest on customer deposits (Boronda)		\$0	-\$4,102,692		\$0	\$0	
E-117	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	\$624,372	\$624,372
	To Annualize Current Income Taxes		\$0	\$0		\$0	\$624,372	
E-120	Deferred Income Taxes - Def. Inc. Tax.	410.000	\$0	\$0	\$0	\$0	\$4,655,263	\$4,655,263
	To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	\$4,655,263	
	2. No Adjustment		\$0	\$0		\$0	\$0	
E-121	Amortization of Deferred ITC	411.000	\$0	\$0	\$0	\$0	-\$167,867	-\$167,867
	To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	-\$167,867	
	2. No Adjustment		\$0	\$0		\$0	\$0	
E-122	Amortization of Protected Excess ADIT (TCJA)		\$0	\$0	\$0	\$0	\$3,503,373	\$3,503,373
	To Annualize Amortization of Protected Excess ADIT (TCJA)		\$0	\$0		\$0	\$3,503,373	
E-123	Amortization of Unprotected Excess ADIT (TCJA)		\$0	\$0	\$0	\$0	-\$6,688,356	-\$6,688,356
	To Annualize Amortization of Unprotected Excess ADIT (TCJA)		\$0	\$0		\$0	-\$6,688,356	
E-125	Amortization of Unprotected Excess ADIT (MO)		\$0	\$0	\$0	\$0	-\$1,302,403	-\$1,302,403
	To Annualize Amortization of Unprotected Excess ADIT (MO)		\$0	\$0		\$0	-\$1,302,403	
	Total Operating Revenues		\$0	\$0	\$0	\$0	-\$466,417,533	-\$466,417,533
	Total Operating & Maint. Expense		\$0	-\$478,320,896	-\$478,320,896	\$0	\$11,740,797	\$11,740,797

Spire Missouri East Case No. GR-2025-0107 Test Year: 12 Months Ending 09/30/2024 Staff's Updated/Corrected Direct Income Tax Calculation

Line		A	В	<u>C</u>	D	E	F
TOTAL NET INCOME BEFORE TAXES \$82,832,493 \$160,304,689 \$163,899,569 \$167,400	Line	-					7.22%
ADD TO NET INCOME BEFORE TAXES Solo Depreciation Expense Sign (1964) Sign (196	Number	Description	Rate	Year	Return	Return	Return
ADD TO NET INCOME BEFORE TAXES Solo Depreciation Expense Sign (1964) Sign (196	4	TOTAL NET INCOME RECOPE TAYES		\$82 832 403	\$160 304 689	\$163 800 560	\$167,494,450
Book Depreciation Expense	'	TOTAL NET INCOME BEFORE TAXES		φ02,032, 4 93	\$100,304,009	\$103,033,303	\$107,434,430
Uncertain Tax Position Adjustment S381,194 S381,1		ADD TO NET INCOME BEFORE TAXES					
Other Misc. Non-Deductible Expenses So		l					\$100,066,132
Meals & Enterlainment S475,290 S475,29		I - I					\$381,194
TOTAL ADD TO NET INCOME BEFORE TAXES \$100,922,616 \$100,966,132 \$100,966,132 \$100,966,132 \$100,966,132 \$100,966,132 \$100,966,132 \$100,927,64 \$100,977,64 \$10,977,774 \$10,9		· · · · · · · · · · · · · · · · · · ·		,	• •	• • •	\$0 \$475,290
SUBT. FROM NET INC. BEFORE TAXES 1.9660% \$40,470,872 \$40,470,872 \$40,470,872 \$40,470,872 \$40,470,872 \$40,470,872 \$40,470,872 \$40,470,872 \$40,470,872 \$40,470,872 \$40,470,872 \$40,470,872 \$40,00,66,132 \$100,066,132 \$100,066,132 \$100,066,132 \$100,066,132 \$100,066,132 \$100,066,132 \$100,066,132 \$100,066,132 \$100,066,132 \$100,066,132 \$100,066,132 \$100,066,132 \$100,066,132 \$100,066,132 \$100,066,132 \$100,066,132 \$100,0754 \$10,020,7			-				\$100,922,616
Interest Expense calculated at the Rate of 1.9660% \$40,470,872 \$40,470,872 \$40,470,872 \$10,066,132 \$100,006,132 \$100,006,132 \$100,006,132 \$100,006,132 \$100,006,132 \$100,006,132 \$100,006,132 \$100,006,132 \$100,006,132 \$100,007,54 \$1,020,754 \$1,	-			***********	, · · · · · · · · · · · · · · · · · · ·	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*************
Tax Straight-Line Depreciation							
Excess Tax Depreciation	9	Interest Expense calculated at the Rate of	1.9660%	\$40,470,872	\$40,470,872	\$40,470,872	\$40,470,872
Admin & General Nondeductible S0 S0 S0 S0 S1,020,754 S1,	10			\$100,066,132	\$100,066,132	\$100,066,132	\$100,066,132
SOP	11	· · · · · · · · · · · · · · · · · · ·		\$19,527,027	\$19,527,027	\$19,527,027	\$19,527,027
Depreciation 263A S9,753,770 S9,753,77	12			\$0	* -	\$0	\$0
TOTAL SUBT. FROM NET INC. BEFORE TAXES \$170,838,555 \$170,838		ESOP		\$1,020,754	\$1,020,754	\$1,020,754	\$1,020,754
NET TAXABLE INCOME	14	Depreciation 263A	L		\$9,753,770	\$9,753,770	\$9,753,770
PROVISION FOR FED. INCOME TAX	15	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$170,838,555	\$170,838,555	\$170,838,555	\$170,838,555
PROVISION FOR FED. INCOME TAX							
Net Taxable Inc Fed. Inc. Tax S12,916,554 S90,388,750 S93,983,630 S97,5	16	NET TAXABLE INCOME		\$12,916,554	\$90,388,750	\$93,983,630	\$97,578,511
18							
19							
Deduct City Income Tax A the Rate of Section 1			400 0000/				\$97,578,511
Federal Taxable Income - Fed. Inc. Tax S12,452,191 \$87,139,185 \$90,604,825 \$94,0			100.000%				\$3,508,044 \$0
E-deral Income Tax at the Rate of Subtract Federal Income Tax Credits \$21,000% \$2,614,960 \$18,299,229 \$19,027,013 \$19,72				,	• •	**	\$94,070,467
24 Net Federal Income Tax \$2,614,960 \$18,299,229 \$19,027,013 \$19,72 25 PROVISION FOR MO. INCOME TAX			21.000%				\$19,754,798
PROVISION FOR MO. INCOME TAX Net Taxable Income - MO. Inc. Tax S12,916,554 S90,388,750 S93,983,630 S97,57 Deduct Federal Income Tax at the Rate of Deduct City Income Tax - MO. Inc. Tax S11,009,074 S81,239,135 S84,470,123 S87,71 Subtract Missouri Income Tax Credits Missouri Income Tax at the Rate of 4.000% \$464,363 \$3,249,565 \$3,378,805 \$3,51	23	Subtract Federal Income Tax Credits					
26	24	Net Federal Income Tax		\$2,614,960	\$18,299,229	\$19,027,013	\$19,754,798
26	0.5	DDOWGLON FOR MO INCOME TAX					
Deduct Federal Income Tax at the Rate of Deduct City Income Tax - MO. Inc. Tax				\$12.016.554	\$00.388.750	¢03 083 630	\$97,578,511
Deduct City Income Tax - MO. Inc. Tax \$0			50 000%				\$9,877,399
Subtract Missouri Income Tax Credits Autonomy Subtract Missouri Income Tax at the Rate of Autonomy Subtract Missouri Income Tax at the Rate of Autonomy Subtract Missouri Income Tax at the Rate of Autonomy Subtract City Inc. Tax Subtract City Inc. Tax Subtract City Income Tax - City Inc. Tax Subtract City Income Tax - City Inc. Tax Subtract City Income Tax Credits Subtract City Income Tax at the Rate of Autonomy Subtract City Income Tax at the Rate of Autonomy Subtract City Income Tax at the Rate of Autonomy Subtract City Income Tax Subtract			33.33370				\$0
Missouri Income Tax at the Rate of 4.000% \$464,363 \$3,249,565 \$3,378,805 \$3,500	29	Missouri Taxable Income - MO. Inc. Tax		\$11,609,074	\$81,239,135	\$84,470,123	\$87,701,112
32 PROVISION FOR CITY INCOME TAX 33 Net Taxable Income - City Inc. Tax 34 Deduct Federal Income Tax - City Inc. Tax 35 Deduct Missouri Income Tax - City Inc. Tax 36 City Taxable Income 37 Subtract City Income Tax - City Inc. Tax 38 City Income Tax - City Inc. Tax 39 Submary OF Current Income Tax 40 Federal Income Tax 41 State Income Tax 42 City Income Tax 43 TOTAL SUMMARY OF CURRENT INCOME TAX 44 DEFERRED INCOME TAX 45 Deferred Income Tax 46 Amortization of Deferred ITC 47 Amortization of Protected Excess ADIT (TCJA) 48 Amortization of Unprotected Excess ADIT (MO) 50 Amortization of Unprotected Excess ADIT (MO) 50 Amortization of Unprotected Excess ADIT (MO) 50 Page 13 S12,916,554 \$90,388,750 \$93,983,630 \$97,57 593,983,630 \$97,57 594,960 \$18,299,229 \$19,027,013 \$74,37 594,64,363 \$3,249,565 \$3,378,805 \$3,56 59,0 \$0 \$0 \$0 51,302,403 \$-\$1,302,403				_			
Subtract City Income Tax	31	Missouri Income Tax at the Rate of	4.000%	\$464,363	\$3,249,565	\$3,378,805	\$3,508,044
Subtract City Income Tax	32	PROVISION FOR CITY INCOME TAX					
Deduct Federal Income Tax - City Inc. Tax \$2,614,960 \$18,299,229 \$19,027,013 \$19,73 \$35 Deduct Missouri Income Tax - City Inc. Tax \$464,363 \$3,249,565 \$3,378,805 \$3,51 \$36 City Taxable Income \$9,837,231 \$68,839,956 \$71,577,812 \$74,33 \$38 City Income Tax Credits \$0.000% \$0 \$0 \$0 \$0 \$0 \$0 \$0				\$12.916.554	\$90.388.750	\$93.983.630	\$97,578,511
Subtract City Income Tax Credits Subtract City Income Tax at the Rate of Subtract City Income Tax		<u> </u>					\$19,754,798
Subtract City Income Tax Credits City Income Tax at the Rate of 0.000% \$0 \$0 \$0 \$0 \$0 \$0 \$0		Deduct Missouri Income Tax - City Inc. Tax		\$464,363	\$3,249,565	\$3,378,805	\$3,508,044
SUMMARY OF CURRENT INCOME TAX SUMMARY OF CURRENT INCOME TAX State Income Tax Stat		1 -		\$9,837,231	\$68,839,956	\$71,577,812	\$74,315,669
39 SUMMARY OF CURRENT INCOME TAX 40 Federal Income Tax 41 State Income Tax 42 City Income Tax 43 TOTAL SUMMARY OF CURRENT INCOME TAX 44 DEFERRED INCOME TAX 45 Deferred Income Taxes - Def. Inc. Tax. 46 Amortization of Deferred ITC 47 Amortization of Protected Excess ADIT (TCJA) 48 Amortization of Unprotected Excess ADIT (TCJA) 49 Amortization of Protected Excess ADIT (TCJA) 40 SUMMARY OF CURRENT INCOME TAX 41 State Income Tax 42 \$2,614,960 \$18,299,229 \$19,027,013 \$19,77 \$19,77 \$19,77 \$2,614,960 \$3,249,565 \$3,378,805 \$3,56 \$3,378,805 \$3,56 \$3,56 \$4,655,263 \$4,655,263 \$2,405,818 \$23,26 \$2,405,818 \$23,26 \$2,614,960 \$3,249,565 \$3,378,805 \$3,56 \$3,78,805 \$3,56 \$3,78,805 \$3,56 \$3,78,805 \$3,56 \$3,78,805 \$3,56 \$3,78,805 \$3,56 \$3,78,805 \$3,56 \$3,78,805 \$3,56 \$3,78,805 \$3,56 \$4,655,263 \$4,655			0.0009/	60	¢0	**	¢0
40 Federal Income Tax	30	City income rax at the Rate of	0.000%	Φ 0	ΨU	\$0	\$0
41 State Income Tax \$464,363 \$3,249,565 \$3,378,805 \$3,51 42 City Income Tax \$0 \$0 \$0 \$0 43 TOTAL SUMMARY OF CURRENT INCOME TAX \$3,079,323 \$21,548,794 \$22,405,818 \$23,21 44 DEFERRED INCOME TAXES \$4,655,263 \$4,655,263 \$4,655,263 \$4,655,263 \$4,655,263 \$4,655,263 \$4,655,263 \$4,655,263 \$4,655,263 \$4,657,867 -\$167,867 -\$167,867 -\$167,867 -\$167,867 -\$167,867 -\$167,867 -\$167,867 -\$12 -\$912,112	39	SUMMARY OF CURRENT INCOME TAX					
42 City Income Tax 43 TOTAL SUMMARY OF CURRENT INCOME TAX 44 DEFERRED INCOME TAXES 45 Deferred Income Taxes - Def. Inc. Tax. 46 Amortization of Deferred ITC 47 Amortization of Protected Excess ADIT (TCJA) 48 Amortization of Unprotected Excess ADIT (TCJA) 49 Amortization of Protected Excess ADIT (MO) 50 Amortization of Unprotected Excess ADIT (MO) 50 -\$1,302,403 -\$1,302,403 -\$1,302,403 -\$1,302,403 -\$1,302,403 -\$1,302,403		Federal Income Tax		\$2,614,960	\$18,299,229	\$19,027,013	\$19,754,798
43 TOTAL SUMMARY OF CURRENT INCOME TAX 44 DEFERRED INCOME TAXES 45 Deferred Income Taxes - Def. Inc. Tax. 46 Amortization of Deferred ITC 47 Amortization of Protected Excess ADIT (TCJA) 48 Amortization of Unprotected Excess ADIT (TCJA) 49 Amortization of Protected Excess ADIT (MO) 50 Amortization of Unprotected Excess ADIT (MO) 50 -\$1,302,403 -\$1,302,403 -\$1,302,403 -\$1,302,403 -\$1,302,403 -\$1,302,403				\$464,363	\$3,249,565	\$3,378,805	\$3,508,044
44 DEFERRED INCOME TAXES 45 Deferred Income Taxes - Def. Inc. Tax. \$4,655,263 <		1 2	<u> </u>				\$0
45 Deferred Income Taxes - Def. Inc. Tax. \$4,655,263	43	TOTAL SUMMARY OF CURRENT INCOME TAX		\$3,079,323	\$21,548,794	\$22,405,818	\$23,262,842
45 Deferred Income Taxes - Def. Inc. Tax. \$4,655,263	44	DEFERRED INCOME TAXES					
46 Amortization of Deferred ITC -\$167,867 -\$1				\$4.655.263	\$4.655.263	\$4.655.263	\$4,655,263
47 Amortization of Protected Excess ADIT (TCJA) -\$912,112 -\$912,112 -\$912,112 -\$912,112 -\$912,112 -\$912,112 -\$912,112 -\$912,112 -\$912,112 -\$912,112 -\$912,112 -\$912,112 -\$912,112 -\$912,112 -\$912,112 -\$912,112 -\$912,112 -\$912,112 -\$12,002 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>-\$167,867</td></td<>							-\$167,867
49 Amortization of Protected Excess ADIT (MO) \$0 \$0 \$0 \$0 -\$1,302,403 -\$1,302				-\$912,112	-\$912,112		-\$912,112
50 Amortization of Unprotected Excess ADIT (MO) -\$1,302,403 -\$1,302,403 -\$1,302,403 -\$1,302,403		1					-\$6,688,356
							\$0 \$4.303.403
0. 1.0.10F DEL FIGURE 100F0 -\$4,410,410 -\$4,410,410 -\$4,410,410 -\$4,410,410 -\$4,410,410			-				-\$1,302,403 -\$4,415,475
	J1	TOTAL DEL LINED INCOME TAXES		-φ+,+10,415	-\$\psi,415,415	-φ+,+10,410	-φ+,410,4/0
52 TOTAL INCOME TAX\$1,336,152	52	TOTAL INCOME TAX		-\$1,336,152	\$17,133,319	\$17,990,343	\$18,847,367

Accounting Schedule: 11 Sponsor: Staff Page: 1 of 1

Test Year: 12 Months Ending 09/30/2024 Staff's Updated/Corrected Direct Capital Structure Schedule

	A	<u>B</u>	<u>C</u> Percentage	<u>D</u>	<u>E</u> Weighted	<u>F</u> Weighted	<u>G</u> Weighted
Line Number	Description	Dollar Amount	of Total Capital Structure	Embedded Cost of Capital	Cost of Capital 9.38%	Cost of Capital 9.63%	Cost of Capital 9.88%
1	Common Stock	\$2,049,400,000	53.19%		4.989%	5.122%	5.255%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
4	Long Term Debt	\$1,803,600,000	46.81%	4.20%	1.966%	1.966%	1.966%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$3,853,000,000	100.00%		6.955%	7.088%	7.221%
8	PreTax Cost of Capital				8.517%	8.691%	8.866%

Accounting Schedule: 12 Sponsor: Dr. Seoung Joun Won Page: 1 of 1