

Exhibit No.:  
Issue: Fuel Adjustment Clause True-Up  
Witness: Linda J. Nunn  
Type of Exhibit: Direct Testimony  
Sponsoring Party: Evergy Missouri West  
Case No.: EO-2025-0347  
Date Testimony Prepared: June 30, 2025

**MISSOURI PUBLIC SERVICE COMMISSION**

**CASE NO.: EO-2025-0347**

**DIRECT TESTIMONY**

**OF**

**LINDA J. NUNN**

**ON BEHALF OF**

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**Kansas City, Missouri  
June 2025**



**DIRECT TESTIMONY**

**OF**

**LINDA J. NUNN Case**

**No. EO-2025-0347**

1   **Q:    Please state your name and business address.**

2   A:    My name is Linda J. Nunn. My business address is 1200 Main, Kansas City,  
3       Missouri 64105.

4   **Q:    By whom and in what capacity are you employed?**

5   A:    I am employed by Evergy Metro, Inc. as Manager, Regulatory Affairs for Evergy  
6       Metro, Inc. d/b/a Evergy Missouri Metro (“EMM”), Evergy Missouri West, Inc.  
7       d/b/a Evergy Missouri West (“EMW”), Evergy Metro, Inc. d/b/a Evergy Kansas  
8       Metro (“Evergy Kansas Metro”), and Evergy Kansas Central, Inc. and Evergy  
9       South, Inc., collectively d/b/a Evergy Kansas Central (“Evergy Kansas Central”).  
10      These are the operating utilities of Evergy, Inc.

11   **Q:    On whose behalf are you testifying?**

12   A:    I am testifying on behalf of EMW (“Company”).

13   **Q:    What are your responsibilities?**

14   A:    My responsibilities include the coordination, preparation, and review of financial  
15       information and schedules associated with fuel or transmission impacts on rate case  
16       filings and the coordination, preparation and review of financial information and  
17       schedules associated with retail rider mechanism tariff filings for Evergy including:  
18       Evergy Kansas Central, Evergy Kansas Metro, Evergy Missouri Metro and Evergy  
19       Missouri West.

1    **Q:     Please describe your education.**

2    A:     I received a Bachelor of Science Degree in Business Administration with a  
3           concentration in Accounting from Northwest Missouri State University.

4    **Q:     Please provide your work experience.**

5    A:     I became a Senior Regulatory Analyst with Kansas City Power & Light  
6           (“KCP&L”) in 2008, as a part of the acquisition of Aquila, Inc., by Great Plains  
7           Energy. In 2013, I was promoted to Supervisor - Regulatory Affairs. In 2018 I  
8           became Manager, Regulatory Affairs. Prior to my employment with KCP&L, I was  
9           employed by Aquila, Inc. for a total of eleven years. In addition to Regulatory, I  
10          have had experience in Accounting, Audit, and Business Services, where I had  
11          responsibility for guiding restructuring within the delivery division. In addition to  
12          my utility experience, I was the business manager and controller for two area  
13          churches. Prior to that, I was an external auditor with Ernst & Whinney.

14   **Q:     Have you previously testified in a proceeding before the Missouri Public**  
15       **Service Commission (“MPSC” or “Commission”) or before any other utility**  
16       **regulatory agency?**

17   A:     Yes, I have testified before the MPSC, and I have provided written testimony in  
18          various dockets before the MPSC. I have also worked closely with many MPSC  
19          Staff on numerous filings as well as on rate case issues. Additionally, I have  
20          provided written testimony in Kansas Corporation Commission dockets.

21   **Q:     What is the purpose of your testimony?**

22   A:     The purpose of my testimony is to support the 33rd true-up filing being made by  
23          Evergy Missouri West (“Company”) under the provisions in 20 CSR 4240-

1 20.090(9) and the Company's approved fuel and purchased power cost recovery  
2 mechanism or FAC.

3 **Q: What is the purpose of the true-up filing?**

4 A: Evergy Missouri West's FAC tariff requires a true-up filing by the filing date of its  
5 Fuel Adjustment Rate ("FAR") filing following the completion of each recovery  
6 period. Per the tariff, the true-up amount shall be the difference between the  
7 revenues billed and the revenues authorized for collection during the recovery  
8 period as well as any corrections identified to be included in the current FAR filing.  
9 The purpose of this true-up filing is to identify the amount over or under-recovered  
10 from the 33rd 12-month recovery period.

11 **Q: Please explain the FAC process, including the accumulation, filing, recovery**  
12 **and true-up periods.**

13 A: Each FAC begins with an accumulation period which covers a six-month period in  
14 which the costs of the fuel and purchased power components net of off system sales  
15 revenues contained in the FAC are accumulated and compared to the base energy  
16 costs that are in rates over that same time frame. The net of the costs compared to  
17 the base energy costs in current rates is the amount to be recovered or returned to  
18 customers over the recovery period. After the accumulation period, Evergy  
19 Missouri West files with the Commission the FAR. The FAR is the rate that will  
20 be charged to customers over the recovery period. The time between the  
21 accumulation period and the beginning of the recovery period is three months. The  
22 recovery period is 12 months. After the recovery period, a true-up is filed, which

1 reflects all the activities and summarizes the balances of the FAC. The balances  
2 will then be included in the next FAR filing.

3 **Q: What was the timing of the accumulation and recovery relating to this true-**  
4 **up?**

5 A: The 33rd accumulation period consists of six months, June 2023 through November  
6 2023, of fuel and purchased power expenses net of off-system sales revenues. The  
7 recovery period for this accumulation period was March 2024 through February  
8 2025.

9 **Q: Why would there be a difference between the accumulated over or under-**  
10 **recovery and the amount billed during the recovery period?**

11 A: The FAR is calculated based upon projected kWh sales for the recovery period.  
12 Since the FAR is based on a projected number, once actual sales are recorded, a  
13 difference exists between the estimate and the actual kWh billed. This difference  
14 will be “trued-up” in the next FAC filing.

15 **Q: What was the difference between what was accumulated, along with interest,**  
16 **and the amount billed through the recovery mechanism?**

17 A: For this 33rd accumulation period, the Evergy Missouri West FAC was under-  
18 recovered by \$743,077.

19 **Q: Are there any adjustments or corrections included in the proposed true-up**  
20 **amount in this filing?**

21 A: No.

22 **Q: How did you develop the proposed true-up amount that is being requested in**  
23 **this filing?**

1 A: As indicated above, the true-up amount is the net of the accumulated expenditures  
2 over or under the base FAC costs as set in rates during the accumulation period plus  
3 interest and any adjustments, and the amount billed during the recovery period. The  
4 details associated with this calculation are filed along with this testimony in  
5 Schedule LJM-1. This schedule contains a summary and all supporting work papers  
6 for the calculation.

7 **Q: What action is the Company requesting from the Commission with respect to**  
8 **this true-up filing?**

9 A: As provided by 20 CSR 4240-20.090(9), a true-up filing is required at least  
10 annually. Pursuant to the Company's FAC tariff, the amount of the true-up will be  
11 included in the next accumulation period. The Company requests that the  
12 Commission approve the true-up amount to be included in the 36th accumulation  
13 period which covers the six months ended May 2025.

14 **Q: Does this conclude your testimony?**

15 A: Yes, it does.

**Information Required By  
20 CSR 4240-20.090 (9)  
True-Ups of RAMs**



**Evergy Missouri West**

**9 (A) 2.A - Any revision to the calculation of the net base energy cost**

None

**Evergy Missouri West**

**9 (A) 2.B-2 - Any other proposed adjustments or refunds not related to the calculation of the net base energy cost**

## Every Missouri West

9 (A) 2.C - Calculation of the monthly amount  
that was over-billed or under-billed through  
its RAM

	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24
		← 33rd Accumulation period →					← Filing and Approval →			Recovery Period →		
<b>33rd Accumulation</b>	<b>Jun-23</b>	<b>Jul-23</b>	<b>Aug-23</b>	<b>Sep-23</b>	<b>Oct-23</b>	<b>Nov-23</b>	<b>Dec-23</b>	<b>Jan-24</b>	<b>Feb-24</b>	<b>Mar-24</b>	<b>Apr-24</b>	<b>May-24</b>
(Over)/Under Adjustment from 30th Accum			<b>7,860,978</b>									
C/M (Over)/Under Accrued	1,157,451.45	2,787,625.23	3,128,353.92	(843,832.94)	(495,906.57)	(2,985,385.29)						
C/M (Over)/Under Recovery	-	-	-	-	-	-				3,762,818.41	3,628,784.63	3,735,555.66
CUMM (Over)/Under Balance	1,157,451	44,102,642	55,091,973	54,248,140	53,752,234	50,766,848	54,490,264	54,490,264	54,490,264	50,727,446	47,098,661	43,363,106
Settlement ER-2023-0210 from 31st AP	40,157,565					13,500.40						
Monthly Short Term Debt Rate rate	<b>0.54%</b>	<b>0.55%</b>	<b>0.56%</b>	<b>0.56%</b>	<b>0.56%</b>	<b>0.56%</b>						
C/M Accrued interest (P/M Bal)	637,353.10	655,827.93	645,498.96	628,782.79	587,614.56	554,838.03						
CUMM Accrued Interest Balance	637,353	1,293,181	1,938,680	2,567,463	3,155,077	3,709,915						
<b>34th Accumulation</b>							← 34th Accumulation period →					
(Over)/Under Adjustment from 31st Accum							<b>Dec-23</b>	<b>Jan-24</b>	<b>Feb-24</b>	<b>Mar-24</b>	<b>Apr-24</b>	<b>May-24</b>
C/M (Over)/Under Accrued									<b>(3,554,389)</b>			
C/M (Over)/Under Recovery							(4,017,175.44)	25,400,951.78	(5,330,545.86)	(5,150,325.04)	(7,446,735.90)	(9,712,556.60)
CUMM (Over)/Under Balance							(4,017,175)	21,383,776	12,498,841	7,348,516	(98,220)	(9,810,776)
Settlement EO-2023-0277												(2,205.19)
Monthly Short Term Debt Rate rate							<b>0.55%</b>	<b>0.55%</b>	<b>0.55%</b>	<b>0.55%</b>	<b>0.55%</b>	<b>0.55%</b>
C/M Accrued interest (P/M Bal)							502,948.27	469,397.35	570,797.80	508,231.71	438,975.73	359,404.47
CUMM Accrued Interest Balance							502,948	972,346	1,543,143	2,051,375	2,490,351	2,849,755
<b>35th Accumulation</b>												
(Over)/Under Adjustment from 32nd Accum												
C/M (Over)/Under Accrued												
C/M (Over)/Under Recovery												
CUMM (Over)/Under Balance												
Monthly Short Term Debt Rate rate												
C/M Accrued interest (P/M Bal)												
CUMM Accrued Interest Balance												
<b>36th Accumulation</b>												
(Over)/Under Adjustment from 33rd Accum												
C/M (Over)/Under Accrued												
C/M (Over)/Under Recovery												
CUMM (Over)/Under Balance												
Monthly Short Term Debt Rate rate												
C/M Accrued interest (P/M Bal)												
CUMM Accrued Interest Balance												

## Everygy Missouri West

9 (A) 2.C - Calculation of the monthly amount  
that was over-billed or under-billed through  
its RAM

	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
<b>33rd Accumulation</b>	<b>Jun-24</b>	<b>Jul-24</b>	<b>Aug-24</b>	<b>Sep-24</b>	<b>Oct-24</b>	<b>Nov-24</b>	<b>Dec-24</b>	<b>Jan-25</b>	<b>Feb-25</b>				
(Over)/Under Adjustment from 30th Accum													
C/M (Over)/Under Accrued													
C/M (Over)/Under Recovery	4,373,459.56	5,361,808.21	5,166,384.67	5,038,062.99	4,292,265.50	3,645,846.32	4,434,708.70	4,996,316.11	5,311,176.70				
CUMM (Over)/Under Balance	38,989,646	33,627,838	28,461,453	23,423,390	19,131,125	15,485,278	11,050,570	6,054,253	743,077				
<b>Settlement ER-2023-0210 from 31st AP</b>													
Monthly Short Term Debt Rate rate													
C/M Accrued interest (P/M Bal)													
CUMM Accrued Interest Balance													
	← Filing and Approval →			Recovery Period →									
<b>34th Accumulation</b>	<b>Jun-24</b>	<b>Jul-24</b>	<b>Aug-24</b>	<b>Sep-24</b>	<b>Oct-24</b>	<b>Nov-24</b>	<b>Dec-24</b>	<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>
(Over)/Under Adjustment from 31st Accum													
C/M (Over)/Under Accrued													
C/M (Over)/Under Recovery				(629,620.02)	(536,412.65)	(455,607.34)	(554,205.83)	(624,410.47)	(663,758.90)	(553,189.15)	(452,018.27)	(449,219.19)	
CUMM (Over)/Under Balance	(6,963,226)	(6,963,226)	(6,963,226)	(6,333,606)	(5,797,193)	(5,341,586)	(4,787,380)	(4,162,970)	(3,499,211)	(2,946,022)	(2,494,004)	(2,044,784)	(2,044,784)
Settlement EO-2023-0277													
Monthly Short Term Debt Rate rate													
C/M Accrued interest (P/M Bal)													
CUMM Accrued Interest Balance													
			← 35th Accumulation period →					← Filing and Approval →		Recovery Period →			
<b>35th Accumulation</b>	<b>Jun-24</b>	<b>Jul-24</b>	<b>Aug-24</b>	<b>Sep-24</b>	<b>Oct-24</b>	<b>Nov-24</b>	<b>Dec-24</b>	<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>
(Over)/Under Adjustment from 32nd Accum			<b>572,520</b>										
C/M (Over)/Under Accrued	(3,953,827.55)	(1,795,659.64)	(5,199,818.96)	(4,982,131.55)	(4,687,886.28)	(3,927,682.66)							
C/M (Over)/Under Recovery	-	-	-	-	-	-				(1,803,139.70)	(1,473,438.87)	(1,464,329.22)	
CUMM (Over)/Under Balance	(3,953,828)	(5,749,487)	(10,376,786)	(15,358,918)	(20,046,804)	(23,974,487)	(23,316,556)	(23,316,556)	(23,316,556)	(21,513,416)	(20,039,978)	(18,575,648)	(18,575,648)
Monthly Short Term Debt Rate rate	<b>0.55%</b>	<b>0.55%</b>	<b>0.54%</b>	<b>0.52%</b>	<b>0.50%</b>	<b>0.49%</b>							
C/M Accrued interest (P/M Bal)	266,506.01	213,172.86	144,496.73	57,707.71	8,647.67	(32,601.27)							
CUMM Accrued Interest Balance	266,506	479,679	624,176	681,883	690,531	657,930							
							← 36th Accumulation period →						
<b>36th Accumulation</b>							<b>Dec-24</b>	<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>
(Over)/Under Adjustment from 33rd Accum									<b>743,077</b>				
C/M (Over)/Under Accrued							(4,210,103.56)	8,694,865.34	6,959,199.33	(542,504.58)	2,163,657.26	(4,449,835.25)	
C/M (Over)/Under Recovery							-	-	-	-	-	-	
CUMM (Over)/Under Balance							(4,210,104)	4,484,762	12,187,038	11,644,533	13,808,191	9,358,355	8,949,036
Monthly Short Term Debt Rate rate							<b>0.47%</b>	<b>0.46%</b>	<b>0.46%</b>	<b>0.46%</b>	<b>0.46%</b>	<b>0.47%</b>	
C/M Accrued interest (P/M Bal)							(64,852.87)	(98,042.67)	(78,226.87)	(67,605.94)	(59,303.28)	(41,287.47)	
CUMM Accrued Interest Balance							(64,853)	(162,896)	(241,122)	(308,728)	(368,032)	(409,319)	

**Evergy Missouri West****9 (A) 2.D (I) - Explanation of how short-term borrowing rate was determined**

Evergy, Inc.'s pricing grid under the credit facility as of December 12, 2023 is below.

Pricing Level	Debt Rating	Applicable Commitment Fee Rate	Applicable Margin for SOFR Loans, SOFR Market Index Rate Loans and Letter of Credit Fees	Applicable Margin for Base Rate Loans
I	≥ AA-/Aa3	0.05%	0.75%	0.00%
II	A+/A1	0.08%	0.88%	0.00%
III	A/A2	0.10%	1.00%	0.00%
IV	A-/A3	0.13%	1.13%	0.13%
V	BBB+/Baa1	0.18%	1.25%	0.25%
VI	BBB/Baa2	0.23%	1.50%	0.50%
VII	≤ BBB-/Baa3	0.28%	1.75%	0.75%

Evergy utilizes a commercial paper program as its primary source of short term funding as opposed to borrowing under its revolving credit facility. Evergy issues commercial paper on virtually a daily basis through four independent dealers and interest rates are determined by the financial markets based upon market rates, Evergy's Commercial Paper rating, the amount of funding requested and the term.

**Evergy Missouri West**

Credit Ratings as of May 2025	Moody's	Standard & Poors
Corporate Credit Rating	Baa3	BBB+
Senior Secured Debt	Baa1	A
Commercial Paper	P-3	A-2

Evergy Missouri West

9 (A) 2.D (II) - Calculation of the short-term borrowing rate

Day	Date	One Month LIBOR	Applicable Margin	Daily Rate		
Thursday	June 1, 2023	5.1630%	1.2500%	6.4130%		
Friday	June 2, 2023	5.1886%	1.2500%	6.4386%		
Saturday	June 3, 2023	5.1886%	1.2500%	6.4386%		
Sunday	June 4, 2023	5.1886%	1.2500%	6.4386%		
Monday	June 5, 2023	5.1906%	1.2500%	6.4406%		
Tuesday	June 6, 2023	5.2011%	1.2500%	6.4511%		
Wednesday	June 7, 2023	5.1817%	1.2500%	6.4317%		
Thursday	June 8, 2023	5.2224%	1.2500%	6.4724%		
Friday	June 9, 2023	5.2193%	1.2500%	6.4693%		
Saturday	June 10, 2023	5.2193%	1.2500%	6.4693%		
Sunday	June 11, 2023	5.2193%	1.2500%	6.4693%		
Monday	June 12, 2023	5.2180%	1.2500%	6.4680%		
Tuesday	June 13, 2023	5.1933%	1.2500%	6.4433%		
Wednesday	June 14, 2023	5.1581%	1.2500%	6.4081%		
Thursday	June 15, 2023	5.1463%	1.2500%	6.3963%		
Friday	June 16, 2023	5.1566%	1.2500%	6.4066%		
Saturday	June 17, 2023	5.1566%	1.2500%	6.4066%		
Sunday	June 18, 2023	5.1566%	1.2500%	6.4066%		
Monday	June 19, 2023	5.1627%	1.2500%	6.4127%		
Tuesday	June 20, 2023	5.1541%	1.2500%	6.4041%		
Wednesday	June 21, 2023	5.1476%	1.2500%	6.3976%		
Thursday	June 22, 2023	5.1504%	1.2500%	6.4004%		
Friday	June 23, 2023	5.1484%	1.2500%	6.3984%		
Saturday	June 24, 2023	5.1484%	1.2500%	6.3984%		
Sunday	June 25, 2023	5.1484%	1.2500%	6.3984%		
Monday	June 26, 2023	5.1779%	1.2500%	6.4279%		
Tuesday	June 27, 2023	5.1917%	1.2500%	6.4417%		
Wednesday	June 28, 2023	5.1930%	1.2500%	6.4430%		
Thursday	June 29, 2023	5.2050%	1.2500%	6.4550%	<b>Average</b>	<b>Monthly Rate</b>
Friday	June 30, 2023	5.2177%	1.2500%	6.4677%	6.43%	0.535870%
Saturday	July 1, 2023	5.2424%	1.2500%	6.4924%		
Sunday	July 2, 2023	5.2424%	1.2500%	6.4924%		
Monday	July 3, 2023	5.2424%	1.2500%	6.4924%		
Tuesday	July 4, 2023	5.2424%	1.2500%	6.4924%		
Wednesday	July 5, 2023	5.2453%	1.2500%	6.4953%		
Thursday	July 6, 2023	5.2648%	1.2500%	6.5148%		
Friday	July 7, 2023	5.2770%	1.2500%	6.5270%		
Saturday	July 8, 2023	5.2770%	1.2500%	6.5270%		
Sunday	July 9, 2023	5.2770%	1.2500%	6.5270%		
Monday	July 10, 2023	5.2939%	1.2500%	6.5439%		
Tuesday	July 11, 2023	5.2964%	1.2500%	6.5464%		
Wednesday	July 12, 2023	5.3022%	1.2500%	6.5522%		
Thursday	July 13, 2023	5.3216%	1.2500%	6.5716%		
Friday	July 14, 2023	5.3299%	1.2500%	6.5799%		
Saturday	July 15, 2023	5.3299%	1.2500%	6.5799%		
Sunday	July 16, 2023	5.3299%	1.2500%	6.5799%		
Monday	July 17, 2023	5.3461%	1.2500%	6.5961%		
Tuesday	July 18, 2023	5.3546%	1.2500%	6.6046%		
Wednesday	July 19, 2023	5.3636%	1.2500%	6.6136%		
Thursday	July 20, 2023	5.3913%	1.2500%	6.6413%		
Friday	July 21, 2023	5.3980%	1.2500%	6.6480%		
Saturday	July 22, 2023	5.3980%	1.2500%	6.6480%		
Sunday	July 23, 2023	5.3980%	1.2500%	6.6480%		
Monday	July 24, 2023	5.4054%	1.2500%	6.6554%		
Tuesday	July 25, 2023	5.4155%	1.2500%	6.6655%		
Wednesday	July 26, 2023	5.4174%	1.2500%	6.6674%		
Thursday	July 27, 2023	5.4187%	1.2500%	6.6687%		
Friday	July 28, 2023	5.4181%	1.2500%	6.6681%		
Saturday	July 29, 2023	5.4181%	1.2500%	6.6681%		
Sunday	July 30, 2023	5.4181%	1.2500%	6.6681%	<b>Average</b>	<b>Monthly Rate</b>
Monday	July 31, 2023	5.4178%	1.2500%	6.6678%	6.59%	0.549041%

Evergy Missouri West

9 (A) 2.D (II) - Calculation of the short-term borrowing rate

Day	Date	One Month LIBOR	Applicable Margin	Daily Rate		
Tuesday	August 1, 2023	5.4180%	1.2500%	6.6680%		
Wednesday	August 2, 2023	5.4171%	1.2500%	6.6671%		
Thursday	August 3, 2023	5.4164%	1.2500%	6.6664%		
Friday	August 4, 2023	5.4172%	1.2500%	6.6672%		
Saturday	August 5, 2023	5.4172%	1.2500%	6.6672%		
Sunday	August 6, 2023	5.4172%	1.2500%	6.6672%		
Monday	August 7, 2023	5.4158%	1.2500%	6.6658%		
Tuesday	August 8, 2023	5.4124%	1.2500%	6.6624%		
Wednesday	August 9, 2023	5.4125%	1.2500%	6.6625%		
Thursday	August 10, 2023	5.4125%	1.2500%	6.6625%		
Friday	August 11, 2023	5.4105%	1.2500%	6.6605%		
Saturday	August 12, 2023	5.4105%	1.2500%	6.6605%		
Sunday	August 13, 2023	5.4105%	1.2500%	6.6605%		
Monday	August 14, 2023	5.4126%	1.2500%	6.6626%		
Tuesday	August 15, 2023	5.4138%	1.2500%	6.6638%		
Wednesday	August 16, 2023	5.4120%	1.2500%	6.6620%		
Thursday	August 17, 2023	5.4140%	1.2500%	6.6640%		
Friday	August 18, 2023	5.4143%	1.2500%	6.6643%		
Saturday	August 19, 2023	5.4143%	1.2500%	6.6643%		
Sunday	August 20, 2023	5.4143%	1.2500%	6.6643%		
Monday	August 21, 2023	5.4178%	1.2500%	6.6678%		
Tuesday	August 22, 2023	5.4153%	1.2500%	6.6653%		
Wednesday	August 23, 2023	5.4150%	1.2500%	6.6650%		
Thursday	August 24, 2023	5.4202%	1.2500%	6.6702%		
Friday	August 25, 2023	5.4288%	1.2500%	6.6788%		
Saturday	August 26, 2023	5.4288%	1.2500%	6.6788%		
Sunday	August 27, 2023	5.4288%	1.2500%	6.6788%		
Monday	August 28, 2023	5.4337%	1.2500%	6.6837%		
Tuesday	August 29, 2023	5.4311%	1.2500%	6.6811%		
Wednesday	August 30, 2023	5.4297%	1.2500%	6.6797%	<b>Average</b>	<b>Monthly Rate</b>
Thursday	August 31, 2023	5.4274%	1.2500%	6.6774%	6.67%	0.555671%
Friday	September 1, 2023	5.4289%	1.2500%	6.6789%		
Saturday	September 2, 2023	5.4289%	1.2500%	6.6789%		
Sunday	September 3, 2023	5.4289%	1.2500%	6.6789%		
Monday	September 4, 2023	5.4289%	1.2500%	6.6789%		
Tuesday	September 5, 2023	5.4276%	1.2500%	6.6776%		
Wednesday	September 6, 2023	5.4268%	1.2500%	6.6768%		
Thursday	September 7, 2023	5.4293%	1.2500%	6.6793%		
Friday	September 8, 2023	5.4295%	1.2500%	6.6795%		
Saturday	September 9, 2023	5.4295%	1.2500%	6.6795%		
Sunday	September 10, 2023	5.4295%	1.2500%	6.6795%		
Monday	September 11, 2023	5.4283%	1.2500%	6.6783%		
Tuesday	September 12, 2023	5.4336%	1.2500%	6.6836%		
Wednesday	September 13, 2023	5.4322%	1.2500%	6.6822%		
Thursday	September 14, 2023	5.4306%	1.2500%	6.6806%		
Friday	September 15, 2023	5.4271%	1.2500%	6.6771%		
Saturday	September 16, 2023	5.4271%	1.2500%	6.6771%		
Sunday	September 17, 2023	5.4271%	1.2500%	6.6771%		
Monday	September 18, 2023	5.4248%	1.2500%	6.6748%		
Tuesday	September 19, 2023	5.4241%	1.2500%	6.6741%		
Wednesday	September 20, 2023	5.4235%	1.2500%	6.6735%		
Thursday	September 21, 2023	5.4197%	1.2500%	6.6697%		
Friday	September 22, 2023	5.4175%	1.2500%	6.6675%		
Saturday	September 23, 2023	5.4175%	1.2500%	6.6675%		
Sunday	September 24, 2023	5.4175%	1.2500%	6.6675%		
Monday	September 25, 2023	5.4175%	1.2500%	6.6675%		
Tuesday	September 26, 2023	5.4184%	1.2500%	6.6684%		
Wednesday	September 27, 2023	5.4161%	1.2500%	6.6661%		
Thursday	September 28, 2023	5.4146%	1.2500%	6.6646%		
Friday	September 29, 2023	5.4190%	1.2500%	6.6690%	<b>Average</b>	<b>Monthly Rate</b>
Saturday	September 30, 2023	5.4190%	1.2500%	6.6690%	6.67%	0.556230%

Evergy Missouri West

9 (A) 2.D (II) - Calculation of the short-term borrowing rate

Day	Date	One Month LIBOR	Applicable Margin	Daily Rate		
Sunday	October 1, 2023	5.4241%	1.2500%	6.6741%		
Monday	October 2, 2023	5.4241%	1.2500%	6.6741%		
Tuesday	October 3, 2023	5.4275%	1.2500%	6.6775%		
Wednesday	October 4, 2023	5.4304%	1.2500%	6.6804%		
Thursday	October 5, 2023	5.4360%	1.2500%	6.6860%		
Friday	October 6, 2023	5.4411%	1.2500%	6.6911%		
Saturday	October 7, 2023	5.4411%	1.2500%	6.6911%		
Sunday	October 8, 2023	5.4411%	1.2500%	6.6911%		
Monday	October 9, 2023	5.4411%	1.2500%	6.6911%		
Tuesday	October 10, 2023	5.4488%	1.2500%	6.6988%		
Wednesday	October 11, 2023	5.4324%	1.2500%	6.6824%		
Thursday	October 12, 2023	5.4345%	1.2500%	6.6845%		
Friday	October 13, 2023	5.4353%	1.2500%	6.6853%		
Saturday	October 14, 2023	5.4353%	1.2500%	6.6853%		
Sunday	October 15, 2023	5.4353%	1.2500%	6.6853%		
Monday	October 16, 2023	5.4347%	1.2500%	6.6847%		
Tuesday	October 17, 2023	5.4335%	1.2500%	6.6835%		
Wednesday	October 18, 2023	5.4391%	1.2500%	6.6891%		
Thursday	October 19, 2023	5.4387%	1.2500%	6.6887%		
Friday	October 20, 2023	5.4317%	1.2500%	6.6817%		
Saturday	October 21, 2023	5.4317%	1.2500%	6.6817%		
Sunday	October 22, 2023	5.4317%	1.2500%	6.6817%		
Monday	October 23, 2023	5.4244%	1.2500%	6.6744%		
Tuesday	October 24, 2023	5.4249%	1.2500%	6.6749%		
Wednesday	October 25, 2023	5.4261%	1.2500%	6.6761%		
Thursday	October 26, 2023	5.4269%	1.2500%	6.6769%		
Friday	October 27, 2023	5.4241%	1.2500%	6.6741%		
Saturday	October 28, 2023	5.4241%	1.2500%	6.6741%		
Sunday	October 29, 2023	5.4241%	1.2500%	6.6741%		
Monday	October 30, 2023	5.4201%	1.2500%	6.6701%	Average	Monthly Rate
Tuesday	October 31, 2023	5.4196%	1.2500%	6.6696%	6.68%	0.556810%
Wednesday	November 1, 2023	5.4227%	1.2500%	6.6727%		
Thursday	November 2, 2023	5.4297%	1.2500%	6.6797%		
Friday	November 3, 2023	5.4218%	1.2500%	6.6718%		
Saturday	November 4, 2023	5.4218%	1.2500%	6.6718%		
Sunday	November 5, 2023	5.4218%	1.2500%	6.6718%		
Monday	November 6, 2023	5.4234%	1.2500%	6.6734%		
Tuesday	November 7, 2023	5.4220%	1.2500%	6.6720%		
Wednesday	November 8, 2023	5.4213%	1.2500%	6.6713%		
Thursday	November 9, 2023	5.4212%	1.2500%	6.6712%		
Friday	November 10, 2023	5.4223%	1.2500%	6.6723%		
Saturday	November 11, 2023	5.4223%	1.2500%	6.6723%		
Sunday	November 12, 2023	5.4223%	1.2500%	6.6723%		
Monday	November 13, 2023	5.4229%	1.2500%	6.6729%		
Tuesday	November 14, 2023	5.4295%	1.2500%	6.6795%		
Wednesday	November 15, 2023	5.4296%	1.2500%	6.6796%		
Thursday	November 16, 2023	5.4311%	1.2500%	6.6811%		
Friday	November 17, 2023	5.4325%	1.2500%	6.6825%		
Saturday	November 18, 2023	5.4325%	1.2500%	6.6825%		
Sunday	November 19, 2023	5.4325%	1.2500%	6.6825%		
Monday	November 20, 2023	5.4348%	1.2500%	6.6848%		
Tuesday	November 21, 2023	5.4408%	1.2500%	6.6908%		
Wednesday	November 22, 2023	5.4429%	1.2500%	6.6929%		
Thursday	November 23, 2023	5.4429%	1.2500%	6.6929%		
Friday	November 24, 2023	5.4472%	1.2500%	6.6972%		
Saturday	November 25, 2023	5.4472%	1.2500%	6.6972%		
Sunday	November 26, 2023	5.4472%	1.2500%	6.6972%		
Monday	November 27, 2023	5.4516%	1.2500%	6.7016%		
Tuesday	November 28, 2023	5.4484%	1.2500%	6.6984%		
Wednesday	November 29, 2023	5.4428%	1.2500%	6.6928%	Average	Monthly Rate
Thursday	November 30, 2023	5.4410%	1.2500%	6.6910%	6.68%	0.556861%



**Evergy Missouri West**

**9 (A) 2.D (III) - Identification of any changes in the basis used for determining the short-term borrowing rate**

**9 (A) 2.D (IV) - If change, copies of the changed basis or identification of where it may be reviewed**

None

**Evergy Missouri West**

**9 (A) 2.E - Any additional information that the commission has ordered**

None

**9 (A) 3**  
**Workpapers**

**Evergy Missouri West**  
**Section 9 True-Ups of RAMs**

**Summary**

**33rd Accumulation**

**Accumulation Period: June 2023 through November 2023**

**Recovery Period: March 2024 through February 2025**

	<b>MO West</b>	
<b>33rd Accumulation</b>	<b>\$ 2,748,306</b>	ER-2024-0205
PISA Deferral (Sec. 393.1400)	-	ER-2024-0205
True-Up Amount (T)	48,031,158	ER-2024-0205
Interest (I)	3,710,800	ER-2024-0205
Prudence Adjustment Amount (P)	-	ER-2024-0205
Fuel and Purchased Power Adjustment (FPA)	<b>\$ 54,490,264</b>	Subject to Recover in True-Up
<b>33rd Accumulation Recovery</b>	<b>(53,747,187)</b>	
Proposed Adjustment for (Over)/Under Recovery	<b>\$ 743,077</b>	
Adjustment/Correction to Current Accumulation - 36th Accumulation	-	
Adjustment/Correction to Current Accumulation - 36th Accumulation	-	
<b>Total Proposed True-Up Amount (T) for 36th Accumulation</b>	<b>\$ 743,077</b>	

# **Evergy Missouri West - FAC Accumulation**

	<b>Residential</b>	<b>Commercial</b>	<b>Industrial</b>	<b>Streetlights</b>	<b>Total Retail</b>	<b>Wholesale</b>	<b>Total</b>
<b>Jun-23</b>	\$ 534,368	\$ 395,851	\$ 224,585	\$ 2,648	\$ <b>1,157,452</b>	\$ 1,990	\$ 1,159,442
<b>Jul-23</b>	1,298,084	922,595	561,690	5,256	<b>2,787,626</b>	5,569	2,793,194
<b>Aug-23</b>	1,437,157	1,078,486	606,372	6,339	<b>3,128,354</b>	7,497	3,135,851
<b>Sep-23</b>	(356,697)	(307,342)	(177,839)	(1,955)	<b>(843,833)</b>	(2,087)	(845,920)
<b>Oct-23</b>	(189,234)	(184,849)	(120,479)	(1,345)	<b>(495,907)</b>	(774)	(496,681)
<b>Nov-23</b>	(1,217,019)	(1,128,462)	(632,530)	(7,375)	<b>(2,985,385)</b>	(5,117)	(2,990,502)
Total	\$ 1,506,659	\$ 776,279	\$ 461,800	\$ 3,568	\$ <b>2,748,306</b>	\$ 7,078	\$ 2,755,385

Evergy Missouri West - FAC Recovery

	Recovery													Total
Total	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Recovered	
Residential	\$ 1,562,873	\$ 1,423,941	\$ 1,373,031	\$ 1,870,479	\$ 2,486,224	\$ 2,412,612	\$ 2,179,088	\$ 1,715,771	\$ 1,331,093	\$ 1,945,832	\$ 2,471,770	\$ 2,655,102	\$ 23,427,817	
Commercial	1,647,975	1,661,166	1,764,885	1,873,329	2,203,280	2,067,297	2,140,927	1,952,368	1,728,678	1,884,127	1,959,804	2,070,833	22,954,669	
Industrial	551,970	543,678	597,640	629,652	672,304	686,476	718,048	624,126	586,075	604,749	564,742	585,242	7,364,702	
Total	\$ 3,762,818	\$ 3,628,785	\$ 3,735,556	\$ 4,373,460	\$ 5,361,808	\$ 5,166,385	\$ 5,038,063	\$ 4,292,266	\$ 3,645,846	\$ 4,434,709	\$ 4,996,316	\$ 5,311,177	\$ 53,747,187	

Primary Voltage					Primary Voltage								
Commercial	115,594	107,829	136,601	114,134	149,031	135,198	158,894	133,953	124,753	126,653	125,503	131,663	1,559,807
Industrial	171,964	166,897	173,563	194,579	195,165	175,441	187,319	175,593	161,738	183,000	169,112	164,553	2,118,926
<b>Total</b>	<b>287,558</b>	<b>274,727</b>	<b>310,164</b>	<b>308,713</b>	<b>344,197</b>	<b>310,638</b>	<b>346,213</b>	<b>309,546</b>	<b>286,492</b>	<b>309,652</b>	<b>294,615</b>	<b>296,217</b>	<b>3,678,732</b>

Current Period CAF	0.00632	50.44%	Current Period CAF	(0.00079)	-14.29%
Previous Period CAF	0.00621	49.56%	Previous Period CAF	0.00632	114.29%
<b>Annual CAF</b>	<b>0.01253</b>		<b>Annual CAF</b>	<b>0.00553</b>	
Current Period CAF %	50.44%	<b>ER-2024-0205</b>	Previous Period CAF %	114.29%	<b>ER-2024-0382</b>
Rates effective March 2024 thru August 2024			Rates effective September 2024 thru February 2025		

Secondary Voltage					Secondary Voltage								
Residential	1,562,873	1,423,941	1,373,031	1,870,479	2,486,224	2,412,612	2,179,088	1,715,771	1,331,093	1,945,832	2,471,770	2,655,102	23,427,817
Commercial	1,380,006	1,396,645	1,446,324	1,592,184	1,854,428	1,733,011	1,777,160	1,629,436	1,414,775	1,558,318	1,637,993	1,728,718	19,148,998
Industrial	296,976	282,641	329,927	346,124	362,146	402,548	411,046	355,221	332,501	327,241	302,135	325,139	4,073,644
<b>Total</b>	<b>3,239,855</b>	<b>3,103,226</b>	<b>3,149,282</b>	<b>3,808,787</b>	<b>4,702,797</b>	<b>4,548,171</b>	<b>4,367,294</b>	<b>3,700,429</b>	<b>3,078,369</b>	<b>3,831,391</b>	<b>4,411,898</b>	<b>4,708,959</b>	<b>46,650,459</b>

Current Period CAF	0.00648	50.47%	Current Period CAF	(0.00081)	-14.29%
Previous Period CAF	0.00636	49.53%	Previous Period CAF	0.00648	114.29%
<b>Annual CAF</b>	<b>0.01284</b>		<b>Annual CAF</b>	<b>0.00567</b>	
Current Period CAF %	50.47%	<b>ER-2024-0205</b>	Previous Period CAF %	114.29%	<b>ER-2024-0382</b>
Rates effective March 2024 thru August 2024			Rates effective September 2024 thru February 2025		

Substation Voltage					Substation Voltage								
Commercial	84,667	84,420	95,524	97,547	112,088	111,995	103,452	97,742	90,459	88,782	94,445	96,085	1,157,205
Industrial	67,741	78,927	72,640	79,132	92,816	97,570	100,821	78,891	79,626	82,827	78,148	82,975	992,113
<b>Total</b>	<b>152,407</b>	<b>163,346</b>	<b>168,164</b>	<b>176,679</b>	<b>204,903</b>	<b>209,565</b>	<b>204,273</b>	<b>176,634</b>	<b>170,084</b>	<b>171,609</b>	<b>172,593</b>	<b>179,060</b>	<b>2,149,317</b>

Current Period CAF	0.00625	50.44%	Current Period CAF	(0.00078)	-14.26%
Previous Period CAF	0.00614	49.56%	Previous Period CAF	0.00625	114.26%
<b>Annual CAF</b>	<b>0.01239</b>		<b>Annual CAF</b>	<b>0.00547</b>	
Current Period CAF %	50.44%	<b>ER-2024-0205</b>	Previous Period CAF %	114.26%	<b>ER-2024-0382</b>
Rates effective March 2024 thru August 2024			Rates effective September 2024 thru February 2025		

Transmission Voltage					Transmission Voltage								
Commercial	67,709	72,272	86,436	69,464	87,733	87,094	101,421	91,236	98,691	110,375	101,863	114,367	1,088,660
Industrial	15,290	15,213	21,510	9,817	22,178	10,917	18,862	14,421	12,210	11,682	15,347	12,574	180,019
<b>Total</b>	<b>82,999</b>	<b>87,485</b>	<b>107,946</b>	<b>79,281</b>	<b>109,911</b>	<b>98,010</b>	<b>120,283</b>	<b>105,656</b>	<b>110,901</b>	<b>122,057</b>	<b>117,209</b>	<b>126,941</b>	<b>1,268,679</b>

Current Period CAF	0.00620	50.45%	Current Period CAF	(0.00077)	-14.18%
Previous Period CAF	0.00609	49.55%	Previous Period CAF	0.00620	114.18%
<b>Annual CAF</b>	<b>0.01229</b>		<b>Annual CAF</b>	<b>0.00543</b>	
Current Period CAF %	50.45%	<b>ER-2024-0205</b>	Previous Period CAF %	114.18%	<b>ER-2024-0382</b>
Rates effective March 2024 thru August 2024			Rates effective September 2024 thru February 2025		