| Name | e of Respondent | This Report Is: | Date of Report | Year/Period of Report | | | | | | |
|--|--|--------------------------------------|--|--|--|--|--|--|--|--|
| l (1) IXI An Original | | | (Mo, Da, Yr) | End of 2017/Q4 | | | | | | |
| KCP | &L Greater Missouri Operations Company | (2) A Resubmission | 04/18/2018 | | | | | | | |
| | ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) | | | | | | | | | |
| 1. Re | eport below the original cost of electric plant in ser | vice according to the prescribed acc | counts. | Au | | | | | | |
| 2. In | In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; | | | | | | | | | |
| | ccount 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. | | | | | | | | | |
| f | 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. | | | | | | | | | |
| 1 | 4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and | | | | | | | | | |
| Į. | reductions in column (e) adjustments. | | | | | | | | | |
| | Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included | | | | | | | | | |
| | in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount | | | | | | | | | |
| of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such | | | | | | | | | | |
| | ments, on an estimated basis, with appropriate co | | | | | | | | | |
| Line | Account | | Balance | Additions | | | | | | |
| No. | (a) | | Beginning of Year (b) | (c) | | | | | | |
| 1 | 1. INTANGIBLE PLANT | | | | | | | | | |
| | (301) Organization | | 96,6 | 664 | | | | | | |
| | <u> </u> | | | | | | | | | |
| | | | 30,340,9 | 1,482,767 | | | | | | |
| | TOTAL Intangible Plant (Enter Total of lines 2, 3, | and 4) | 30,437,6 | | | | | | | |
| | 2. PRODUCTION PLANT | | | | | | | | | |
| | A. Steam Production Plant | | | | | | | | | |
| 8 | (310) Land and Land Rights | | 1,064,8 | 321 10,704 | | | | | | |
| 9 | (311) Structures and Improvements | | 157,659,7 | | | | | | | |
| | (312) Boiler Plant Equipment | | 922,277,2 | 11,545,472 | | | | | | |
| 11 | (313) Engines and Engine-Driven Generators | | | | | | | | | |
| 12 | (314) Turbogenerator Units | | 198,224,2 | 294 3,687,024 | | | | | | |
| | (315) Accessory Electric Equipment | | 75,318, | 783 1,717,413 | | | | | | |
| 14 | (316) Misc. Power Plant Equipment | | 13,801,2 | 1,284,698 | | | | | | |
| 15 | (317) Asset Retirement Costs for Steam Product | ion | 24,010,2 | 288 | | | | | | |
| 16 | TOTAL Steam Production Plant (Enter Total of lin | nes 8 thru 15) | 1,392,356,4 | 27,864,839 | | | | | | |
| 17 | B. Nuclear Production Plant | | | programme and the second secon | | | | | | |
| 18 | (320) Land and Land Rights | | | | | | | | | |
| 19 | (321) Structures and Improvements | | | | | | | | | |
| 20 | (322) Reactor Plant Equipment | | | | | | | | | |
| 21 | (323) Turbogenerator Units | | ` | | | | | | | |
| 22 | (324) Accessory Electric Equipment | | | | | | | | | |
| | | | | | | | | | | |
| 24 | (326) Asset Retirement Costs for Nuclear Produc | | | | | | | | | |
| | TOTAL Nuclear Production Plant (Enter Total of | ines 18 thru 24) | 100 T | | | | | | | |
| | C. Hydraulic Production Plant | | | | | | | | | |
| | (330) Land and Land Rights | | | | | | | | | |
| | (331) Structures and Improvements | | | | | | | | | |
| | (332) Reservoirs, Dams, and Waterways | | | | | | | | | |
| | (333) Water Wheels, Turbines, and Generators | | | | | | | | | |
| | (334) Accessory Electric Equipment | | | | | | | | | |
| | (335) Misc. Power PLant Equipment | | | | | | | | | |
| | (336) Roads, Railroads, and Bridges | uation | | | | | | | | |
| | (337) Asset Retirement Costs for Hydraulic Produ | | <u> </u> | | | | | | | |
| | TOTAL Hydraulic Production Plant (Enter Total o | 1 mics 21 till 34) | | | | | | | | |
| | (340) Land and Land Rights | | 1,767,2 | 08 | | | | | | |
| | (341) Structures and Improvements | | 23,884,0 | | | | | | | |
| | (342) Fuel Holders, Products, and Accessories | | 16,641,0 | | | | | | | |
| | (343) Prime Movers | | 210,175,0 | | | | | | | |
| | (344) Generators | | 62,711,9 | | | | | | | |
| | (345) Accessory Electric Equipment | | 44,133,9 | | | | | | | |
| | (346) Misc. Power Plant Equipment | | 542,8 | | | | | | | |
| | (347) Asset Retirement Costs for Other Production | on | 125,4 | | | | | | | |
| | TOTAL Other Prod. Plant (Enter Total of lines 37 | | 359,981,6 | | | | | | | |
| | TOTAL Prod. Plant (Enter Total of lines 16, 25, 3 | | 1,752,338,0 | | | | | | | |
| | | -, / | 1,102,000,0 | 23,300,701 | | | | | | |
| | | | | | | | | | | |
| | | | hn 6.11 | S Evhibit No 4 | | | | | | |
| | | | The state of the s | Exhibit No. 9 7/9 Reporter 77 EC-20/9-02-00 | | | | | | |
| | | | Date 8/ | 1/1/4 Reporter 70.7 | | | | | | |
| | | | File No. | 156-1016,0200 | | | | | | |
| L | <u> </u> | | - FIG NO | 100 0000 | | | | | | |

| Name of Respondent | | This Report Is: Da | | Date of Report Year/Period of Report | | |
|--|---------------------------|---------------------------------------|---|--------------------------------------|----------------------|---------------|
| KCP&L Greater Missouri Operation | ns Compa | (1) X An Original | | (Mo, Da, Yr) 04/18/2018 | End of 2017/Q4 | |
| | ELEC | TRIC PLANT IN SERVICE | | | | |
| listributions of these tentative class | | | | | sociat distributions | of those |
| distributions of these tentative class | silications e above ir | in columns (c) and (d), inci- | Doing the reversals of the p Accounts 101 and 106 will | avoid serious omission | ns of the reported a | mount of |
| espondent's plant actually in servi | | 1 | Accounts for and for will | AVOIG SCHOOS OHIISSION | na of the reported b | |
| '. Show in column (f) reclassificati | ons or trai | nsfers within utility plant ac | counts. Include also in colu | umn (f) the additions o | r reductions of prim | nary account |
| lassifications arising from distribut | ion of am | ounts initially recorded in A | ccount 102, include in colu | mn (e) the amounts wi | th respect to accur | nulated |
| provision for depreciation, acquisiti | on adjustr | nents, etc., and show in col | umn (f) only the offset to th | ne debits or credits dis | tributed in column (| f) to primary |
| account classifications. | - 1 | | , | | | |
| 3. For Account 399, state the natu | | | | amount submit a supp | lementary stateme | nt showing |
| ubaccount classification of such p | lant confo | rming to the requirement of | these pages. | | | |
| For each amount comprising the | e reported | balance and changes in A | ccount 102, state the prope | erty purchased or sold, | , name of vendor or | purchase, |
| and date of transaction. If propose | d journal | entries have been filed with | | | | |
| Retirements | | Adjustments | Transfers | | ance at | Line |
| (d) | | (e) | (f) | City | of Year (g) | No. |
| 100 mg/s | | | | 1000000 | | 1 |
| | | | | | 96,664 | 2 |
| | | | | | | 3 |
| | | | | | 31,823,726 | 4 |
| | | | | | 31,920,390 | 5 |
| | | | | | | 6 |
| The state of the s | | | | | | 7 |
| | | | | | 1,075,525 | 8 |
| 535,057 | | | | -323 | 166,743,934 | 9 |
| 14,071,051 | | | _1 | 182,662 | 919,568,971 | 10 |
| | | | | | | 11 |
| 11,940,653 | | | | -25,561 | 189,945,104 | 12 |
| 61,326 | | | | 177,352 | 77,152,222 | 13 |
| 226,227 | | | | | 14,859,722 | 14 |
| | | 5,434,912 | | | 29,445,200 | 15 |
| 26,834,314 | 1 | 5,434,912 | | -31,194 | 1,398,790,678 | 16 |
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| | | | | | 1,767,208 | 37 |
| | | | -{ | 536,033 | 24,506,922 | 38 |
| 45,849 | | | | 5,633 | 16,624,536 | 39 |
| 678,594 | | | | 25,561 | 209,513,653 | 40 |
| 78,429 | | | | 536,033 | 62,948,039 | 41 |
| | | | | | 44,202,574 | 42 |
| | | | | | 560,123 | 43 |
| | | -6,969 | | | 118,528 | 44 |
| 802,872 | | -6,969 | | 31,194 | 360,241,583 | 45 |
| 27,637,186 | | 5,427,943 | | | 1,759,032,261 | 46 |
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| Name of Respondent | This Report is: | Date of Report | Year/Period of Report | | | |
|---|----------------------|----------------|-----------------------|--|--|--|
| | (1) X An Original | (Mo, Da, Yr) | 1 | | | |
| KCP&L Greater Missouri Operations Company | (2) _ A Resubmission | 04/18/2018 | 2017/Q4 | | | |
| FOOTNOTE DATA | | | | | | |

Schedule Page: 204 Line No.: 15 Column: e

Adjustment is comprised of the following:

1) Iatan Unit 1 Ash Pond ARO revision \$ 1,265,544
2) Lake Road Asbestos ARO revision 2,255,207
3) Sibley Unit 3 Asbestos ARO revision 1,914,161
Total \$ 5,434,912

Schedule Page: 204 Line No.: 44 Column: e

Adjustment is comprised of the following:

1)Reversal of Greenwood Energy Center Asbestos ARO

\$(6,969)

Schedule Page: 204 Line No.: 58 Column: b

Under KCPL GMO's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCPL GMO's transmission classification filing, Docket EL08-89.

The balance of transmission assets at December 31, 2016 to be excluded from KCPL GMO's transmission formula rate is \$ 37,503,012.

Schedule Page: 204 Line No.: 58 Column: g

Under KCPL GMO's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCPL GMO's transmission classification filing, Docket EL08-89.

The balance of transmission assets as of December 31, 2017 to be excluded from KCPL GMO's transmission formula rate is \$41,866,947.

Schedule Page: 204 Line No.: 71 Column: f

Transfer of electric vehicle charging station assets from utility plant to non-utility plant. \$(215,388)

Schedule Page: 204 Line No.: 96 Column: f

Transfer of general plant assets from Kansas City Power & Light Company to KCP&L Greater Missouri Operations Company as follows:

Account 390 \$ 124,812 Account 391 824,384 Account 397 109,311 Total \$1,058,507