

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF MISSOURI**

In the Matter of Spire Missouri Inc. d/b/a Spire's	)	
Request for Authority to Implement a General	)	
Rate Increase for Natural Gas Service Provided	)	File No. GR-2025-0107
In the Company's Missouri Service Areas	)	

**FULL AND UNANIMOUS STIPULATION AND AGREEMENT**

**COME NOW** Spire Missouri Inc. ("Spire Missouri" or "Company"), Staff of the Missouri Public Service Commission ("Staff"), the Office of Public Counsel ("OPC"), Consumers Council of Missouri ("CCM"), Missouri Industrial Energy Consumers ("MIEC"), Missouri School Boards' Association ("MSBA"), and Midwest Energy Consumers Group ("MECG") (collectively, the "Signatories") and submit this *Full and Unanimous Stipulation and Agreement* to the Missouri Public Service Commission ("Commission"), stating the following:

1. This Stipulation is being entered into for the purpose of settling all contested issues in this case.
2. The Signatories are available for an on-the-record presentation of the Stipulation if the Commission determines that is necessary.
3. **Admission of Testimony.** The Signatories consent to the admission of, and request that the Commission admit into the record in this proceeding, without the need for witnesses to take the stand, all written testimony submitted in this case.
4. **Effective Date of Rates.** The Signatories agree that rates will be implemented no later than October 24, 2025. The foregoing rate effective date is a material term of this Stipulation.

5. **Total Revenue Requirement.** The Signatories agree to an increase in Spire Missouri's total annual revenue requirement of \$210 million above the revenue requirement approved by the Commission in Spire Missouri's last general rate case. This amount resolves all issues impacting Spire Missouri's revenue requirement raised in this case. This increase allocated to Spire Missouri East is \$104,600,000 and the increase to Spire Missouri West is \$105,400,000.

6. **Infrastructure System Replacement Surcharge ("ISRS").** The Signatories agree that for the purposes of calculating ISRS, the weighted average cost of capital shall be 7.05% post-tax. Revenue for purposes of the statutory ISRS cap for Spire Missouri is \$936,584,235. The Company will track interspersed plastic main retirements associated with cast iron and bare steel ISRS replacements.

7. **Rate Base.** The Signatories agree that the revenue requirement reflects all capital additions through May 31, 2025, including ISRS rebasing. The total rate base plant in service is \$4,379,605,253. The Company's next ISRS filing will reflect ISRS-eligible plant beginning as of June 1, 2025.

8. **Depreciation.** The Signatories agree to the depreciation rates provided in **Appendix 1.**

9. **Customer Counts, Billing Determinants, and Revenue Allocation.** The Signatories agree to the customer counts, billing determinants, and revenue allocation in **Appendix 2.**

10. **Rate Design.** The Signatories agree to implementation of the rates set out in the schedule attached as **Appendix 3.**

11. **Weather Normalization Adjustment Rider ("WNAR").** The Signatories agree to modify the WNAR tariff as provided in the specimen tariff attached as **Appendix 4,** including

adding the Small General Service class to the tariff. The Signatories acknowledge that the WNAR rates approved in Case No. GO-2026-0001<sup>1</sup> will be listed on P.S.C. MO. No. 9, Fourth Revised Sheet No. 13.9, but will be incorporated into the compliance tariffs filed in this case as P.S.C. MO. No. 9, Second Revised Sheet No. 13.8. P.S.C. MO. No. 9, Fourth Revised Sheet No. 13.9 will be canceled as part of the compliance tariffs filed in this case. In addition, if the effective date of rates in this case is not October 24, 2025, the subtitle “For service on or after October 24, 2025” on specimen Sheet Nos. 13 through 13.2 will be changed to the effective date of rates, and the subtitle “For service on and after January 1, 2022 through October 23, 2025” on specimen Sheet Nos. 13.5 through 13.7 will be changed to reflect that the sheets are effective through the day before rates are effective in this case.

12. **Amortizations.** The Signatories agree that the Amortization Schedule attached as **Appendix 5** reflects the agreed upon amortization balances and rates.

13. **Regulatory Asset and Liability Expiration Tracker.** The Signatories agree to establishing this mechanism to track excess amortizations that occur when the assets or liabilities become fully amortized between rate cases. In future rate cases, the balance will be amortized over a 5-year period.

14. **Diaphragm Asset Recovery.** The diaphragm asset recovery for Missouri East diaphragm meters being replaced by advanced meters will be placed into a regulatory asset and amortized over 20 years with no return on investment.

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<sup>1</sup> *In the Matter of Spire Missouri Inc. d/b/a Spire’s Application to Update its Weather Normalization Adjustment Rider (WNAR) for Spire East and Spire West*, requested effective date of September 1, 2025, for Spire’s WNAR tariff sheet, P.S.C. MO. No. 9, Fourth Revised Sheet No.13.9.

15. **Cast Iron Main Balance.** The negative reserve at May 31, 2025, for Missouri East cast iron main plant account balance will be placed into a regulatory asset and amortized over 3 years with no return on investment.

16. **Rate Case Expense.** The Signatories agree that the rate case expense will be normalized and recovered over a 2-year period.

17. **Property Tax Tracker.** The Signatories agree that the base level for Missouri property taxes used to track property taxes used to set rates beginning with the effective date of rates in this case is \$27,606,038 for Spire Missouri East and \$31,272,089 for Spire Missouri West. The Property Tax Tracker will continue and be amortized over a 2-year period.

18. **Pension and Other Post Employment Benefits (“OPEBs”).** The Signatories agree to annual pension funding of \$26,200,000 for Spire Missouri East and \$1,400,000 for Spire Missouri West (amounts stated prior to application of transfer rate). The rates established in this case for ASC 715 expenses include an allowance of \$0 for Spire Missouri East and \$0 for Spire Missouri West (amounts stated prior to application of transfer rate). The Signatories agree that the Company's existing tracking mechanisms for pension and OPEBs, on the terms approved by the Commission in the Company's prior general rate proceedings, shall continue. The pension and OPEB asset or liability balances shall be included in the respective rate bases of Spire Missouri East and West.

19. **Advanced Leak Detection Tracker.** The Signatories agree that the Company will implement an Advanced Leak Detection tracker to track costs incurred to ensure compliance with the pending federal Leak Detection and Repair regulation. Internal labor costs will be excluded.

20. **Peak Demand Data.** The Signatories agree that the Company will track and provide coincident peak and non-coincident peak daily demand data for all rate classes in the next rate case, and subsequent rate cases going forward.

21. **Low-Income Assistance Programs.** The Signatories agree to implement the Limited Income Customer Charge Pilot Program, which will have a funding cap of \$6,000,000 and will be funded evenly by ratepayer and shareholder contributions. This program will reduce or credit the monthly customer charge by \$22 once the applicant is approved. For purposes of this Stipulation, the term “shareholder contributions” means funding from Spire Missouri Inc. or an affiliate that is not and will not be recovered through customer rates. Spire will provide key metrics, including but not limited to customer participation levels, cross-program support, overall disconnection rates, bad debt, and arrearage levels, during its quarterly income-eligible stakeholder meetings. A specimen tariff for this program is attached as **Appendix 6**. The Signatories agree that in lieu of allocating funds to the Company proposed Keeping Warm program, those funds will continue to be contributed to the Critical Needs Program. The Signatories also agree that the low income collaborative shall evaluate quarterly the success of all programs and determine whether funds should be reallocated based on program or customer needs.

22. **Energy Efficiency Programs.** The Signatories agree that the weatherization funding for Spire Missouri West will increase to \$950,000 to be equal to the Spire Missouri East weatherization funding level. The Signatories also agree that the Company will implement the PAYS Fast Track program.

23. **Residential Heat Pump Pilot Program.** Spire will implement a residential heat pump pilot program focused on income-eligible customers. To qualify for participation, customers must meet one of the following requirements below:

- a. Participation in federal, state, or local subsidized housing program.
- b. Proof of resident income levels at or below 80% of area median income (AMI) or 200% of federal poverty level.
- c. Fall within a census tract included on Spire Missouri's list of eligible low-income census tracts.

The total budget requested for this pilot program is \$600,000, with \$300,000 for Spire Missouri East and \$300,000 for Spire Missouri West over a three-year cycle. 10% of the budget may be used for outreach and administrative efforts to run this program effectively.

24. **Transportation Tariffs.** The Signatories agree to update the transportation tariffs as recommended by Staff witness Anne Crowe, specifically Sheet Nos. 9.12-14 and 9.25.

25. **Certificate of Convenience and Necessity ("CCN") Audit.** In Case Nos. GA-2023-0374, GA-2023-0389, and GA-2024-0257, the Company was directed to audit its CCN tariffs to confirm the accuracy of the listed sections in which the Company has authorization to serve customers. The Signatories agree that the CCN tariffs filed by the Company in this case reflecting the findings of the audit should be approved.

26. **Continuing Property Record Audit.** The Signatories agree that the Company will continue implementing the recommendations and action plans provided by the independent third-party auditor. The Signatories also agree that the Company will implement the following:

- a. Provide a detailed roadmap of its process improvements related to meters, mains, and service lines no later than three months from the effective date of rates;
- b. Implementation of new policies and procedures shall occur no later than six months from the effective date of rates;

c. File all new and revised policies and procedures in this case no later than six months from the effective date of rates;

d. Identify any necessary tariff revisions no later than six months from the effective date of rates.

**27. Customer Service.** The Signatories agree to the following:

a. Sheet No. R-22.2 will be revised to reflect its policy of applying the Cold Weather Rule prior to disconnecting customers from November 1 through March 31. The only exception to this policy is for ACI Safety inspections and locked meters showing consumption.

b. Spire Missouri will develop and submit a report to Customer Experience Staff on a monthly basis showing the number of disconnections for the previous month broken down daily by reason for disconnection. The Company will provide a status report on the development of this report within two months from the effective date of rates.

c. Spire Missouri will submit a report to Customer Experience Staff on a monthly basis showing the total number of delayed transfer/vacant with usage meters for the previous month. This reporting will begin as of the effective date of rates. If the Company falls behind on working these field activities, additional communication will be provided to the impacted occupants and to Commission Staff.

d. Spire Missouri will meet with Staff on a quarterly basis, rather than the current monthly basis, continuing to provide updates regarding estimated bills, call center statistics, outreach/education events and payment assistance. During these meetings, Spire Missouri will also provide updates and seek Staff input regarding improvements and changes to processes surrounding disconnections and reconnections. Issues regarding the

above topics should be proactively and promptly communicated to Staff outside of these meeting times as they occur. Staff holds the right to schedule a meeting outside of these quarterly meetings should it see the need.

e. Spire Missouri will make efforts to complete more of its disconnections earlier in the week than on Thursdays when it could cause customers to be without service over the weekend should Spire Missouri's schedule become full on Friday. These efforts will be shared and discussed at the quarterly meetings with Staff.

f. Spire Missouri will reconnect a customer who has been disconnected due to delayed transfer or a meter exchange either on the same day or no later than the next working day.

28. **Customer Service Reporting.** The Signatories agree that the Company and Staff will work to develop a single monthly customer experience report that will include the reporting provisions included in this Stipulation and the monthly reporting currently provided by the Company's customer experience team.

29. **ISRS Reporting.** The Signatories agree that the Company will file an annual (CY) report that includes the following information for Spire East and Spire West, separately:

- a. PHMSA F7100.1-1 Annual Reports;
- b. Annual service line leaks by material and leak grade;
- c. Miles of main by material type and diameter replaced, separately identifying ISRS-eligible mains;
- d. Total footage of service lines replaced, separately identifying ISRS-eligible service lines;



- e. Loaded and unloaded average cost of main replacement per foot, separately identifying ISRS-eligible main;
- f. Loaded and unloaded average cost of service line replacement, separately identifying ISRS-eligible service lines;
- g. Miles of main, by material type and pipeline diameter, Spire Missouri considers to be ISRS-eligible;
- h. An explanation of the attributes Spire Missouri uses for determining a project is ISRS-eligible;
- i. ISRS spending projections for the following year until ISRS is no longer authorized by statute;
- j. Annual actual ISRS total spending and associated ISRS approved revenue requirements;
- k. ISRS bill impact per residential customer, calculated from the approved ISRS revenues;
- l. Miles of main repaired per year;
- m. Feet of service line repaired per year; and
- n. Percentage of ISRS-eligible miles replaced per year.

The Company will meet with Staff and OPC at least two weeks before filing, and the first report the Company files will contain five years' worth of data. The Company will file subsequent annual (CY) reports encompassing the agreed-upon details above.

30. **Propane.** The Signatories agree that the Company will continue to treat propane related items according to Section 14 of the Stipulation and Agreement in Case No. GR-2013-0171, specifically that the propane cavern associated equipment and inventory, and any associated

revenues, expenses, and investment shall be accounted for “above the line” for ratemaking purposes.

31. **Other Tariff Changes.** The Signatories agree to the tariff changes listed below.

The Signatories also agree to the further clean-up tariff changes provided in the Company’s minimum filing requirements.

<b>Tariff Sheet</b>	<b>As Proposed By</b>	<b>Change</b>
<b>Sheet No. R-7</b>	Witness Johnson	Advanced Meter Reading Opt Out – change wording, added in the information from SB 4 that needs to be included.
<b>Sheet No. R-22.2</b>	Witness Johnson	CWR – change 24 hours to 72 hours from SB4.
<b>Sheet No. R-29</b>	Witness Dean	Red Tag - Clarified language throughout the tariff sheet Increased funding levels to \$200,000 and amount customer may receive to \$2,000
<b>Sheet No. R-30 - 30.1</b>	Witness Dean	Added rebates – smart thermostat \$75, insulation \$0.40/sq ft. up to \$750 max
<b>Sheet No. R-30.19 - 30.20</b>	Witness Dean	Eliminate Home Comfort program Change sheet to Reserved for Future Use
<b>Sheet No. 11.5</b>	Appendix 2	PGA sales volumes updated to agreed upon billing determinants
<b>Sheet 17.1</b>	Witness Johnson	Eliminate EGM equipment charge Replace EGM equipment charge language
<b>Sheet 19.1</b>	Witness Johnson	Change tariff sheet to Spire Missouri Remove charge for move inside meter to outside and move inside meter to new inside location Replace all other costs to time and material
<b>Sheet 19.2</b>	Witness Johnson	Miscellaneous charges – advanced meter opt-out – keep one time charge as \$100, change monthly charge to \$15. Change wording to match SB4.

## **GENERAL PROVISIONS OF AGREEMENT**

32. This Stipulation is being entered into for the purpose of fully resolving the above-captioned matter and disposing of the issues specifically addressed herein. In presenting this Stipulation, none of the Signatories shall be deemed to have approved, accepted, agreed, consented or acquiesced to any ratemaking, tariff, or procedural principle, and none of the Signatories shall be prejudiced or bound in any manner by the terms of this Stipulation, whether approved or not, in any other proceeding except as otherwise expressly specified herein.

33. This Stipulation has resulted from extensive negotiations and the terms hereof are interdependent. If the Commission does not approve this Stipulation in total or approves it with modifications or conditions to which a Party objects, then this Stipulation shall be void and no Party shall be bound by any of its provisions. The agreements herein are specific to this proceeding and are made without prejudice to the rights of the Signatories to take other positions in other proceedings except as otherwise noted herein. If the Commission does not unconditionally approve this Stipulation without modification, and notwithstanding its provision that it shall become void, neither this Stipulation, nor any matters associated with its consideration by the Commission, shall be considered or argued to be a waiver of the rights that any Party has for a decision in accordance with Section 536.080, of the Revised Statutes of Missouri ("RSMo") or Article V, Section 18, of the Missouri Constitution, and the Signatories shall retain all procedural and due process rights as fully as though this Stipulation had not been presented for approval, and any suggestions or memoranda, testimony or exhibits that have been offered or received in support of this Stipulation shall become privileged as reflecting the substantive content of settlement discussions and shall be stricken from and not be considered as part of the administrative or evidentiary record before the Commission for any further purpose whatsoever.

34. If the Commission unconditionally accepts the specific terms of this Stipulation without modification, the Signatories waive, with respect to the issues resolved herein, their respective rights as follows: (1) to call, examine and cross-examine witnesses pursuant to Section 536.070(2), RSMo.; (2) to present oral argument and/or written briefs pursuant to Section 536.080.1, RSMo.; (3) to the reading of the transcript by the Commission pursuant to Section 536.080.2, RSMo.; (4) to seek rehearing pursuant to Section 386.500, RSMo.; and (5) to judicial review pursuant to Section 386.510, RSMo. These waivers apply only to a Commission order respecting this Stipulation issued in this above-captioned case and do not apply to any issues or matters raised in any prior or subsequent Commission order, or any issue or other matters not explicitly addressed by this Stipulation.

35. This Stipulation and the attached Appendices contain the entire agreement of the Signatories concerning the issues addressed herein. The intent of the Signatories to this Stipulation has been fully and exclusively expressed in these documents.

36. This Stipulation does not constitute a contract with the Commission. Acceptance of this Stipulation by the Commission shall not be deemed as constituting an agreement on the part of the Commission to forego the use of any discovery, investigatory powers or other statutory powers which the Commission presently has. Thus, nothing in this Stipulation is intended to impinge or restrict in any manner the exercise by the Commission of any statutory right, including the right to access information.

**WHEREFORE**, the Signatories respectfully request the Commission approve this Stipulation and grant any other relief as is just and reasonable.

Respectfully submitted,

*/s/ J. Antonio Arias*

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**CERTIFICATE OF SERVICE**

I do hereby certify that a true and correct copy of the foregoing document has been sent either by electronic mail to all Signatories of record on this 4<sup>th</sup> day of August, 2025.

*/s/ J. Antonio Arias*

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**Appendix 1**

<b>Spire Missouri (Gas)</b>				
<b>Schedule of Depreciation Rates</b>				
<b>GR-2025-0107</b>				
	<b><u>Depreciable Plant</u></b>	<b><u>Average Service Life</u></b>	<b><u>Net Salvage</u></b>	<b><u>Depreciation Rate</u></b>
	<b>Production Plant</b>			
305	Structures and Improvements	55.00	-5.00%	1.91%
307	Other Power Equipment	50.00	-5.00%	2.10%
311	Propane Equipment (Rate set to zero because fully accrued)			0.00%
311.1	Propane Stg Cavern (Rate set to zero because fully accrued)			0.00%
	<b>Underground Gas Storage</b>			
350.2	Rights of Way	80.00	0.00%	1.25%
351.2	Compressor Station Structure	50.00	-10.00%	2.20%
351.4	Other Structures	50.00	-10.00%	2.20%
352	Wells	75.00	-20.00%	1.60%
352.1	Storage Leaseholds	90.00	0.00%	1.11%
352.2	Reservoirs	90.00	0.00%	1.11%
352.3	Non-Recoverable Gas	90.00	0.00%	1.11%
352.4	Wells - Oil & Vent Gas	55.00	-20.00%	2.18%
353	Lines	70.00	-25.00%	1.79%
354	Compressor Station Equipment	55.00	-10.00%	2.00%
355	Meas. & Reg. Equipment	55.00	-10.00%	2.00%
356	Purification Equipment	50.00	-15.00%	2.30%
357	Other Equipment	30.00	-5.00%	3.50%
	<b>Transmission Plant</b>			
367	Mains - Transmission	80.00	15.00%	2.00%
371.7	Other Equipment	40.00	-5.00%	2.63%
	<b>Distribution Plant</b>			
374.2	Land Rights	80.00	0.00%	1.25%
375	Structures and Improvements	50.00	-10.00%	2.20%
375.1	Structures and Improvements - Meas & Reg	50.00	-20.00%	2.40%
375.2	Structures and Improvements - Svc Centers	50.00	-20.00%	2.40%
375.3	Structures and Improvements - Garages	50.00	-20.00%	2.40%
375.41	Structures and Improvements - Leased Property	50.00	-20.00%	2.40%
375.7	Structures and Improvements - MN	50.00	-20.00%	2.40%
376.1	Steel Mains	75.00	-70.00%	2.26%
376.21	Cast Iron Mains - East	65.00	-150.00%	19.05%

## **Appendix 1**

376.22	Cast Iron Mains - West	65.00	-150.00%	11.17%
376.3	Plastic Mains	65.00	-50.00%	2.31%
378	Meas & Reg Station Equipment	40.00	-40.00%	3.50%
379	City Meas & Reg Station Equipment	45.00	-20.00%	2.66%
380.1	Steel Services	45.00	-110.00%	4.59%
380.2	Plastic & Copper Services	45.00	-80.00%	4.00%
381	Meters	28.00	0.00%	3.54%
381.1	Ultrasonic Meters	20.00	0.00%	5.00%
382	Meter Installations - West	60.00	-2.00%	1.70%
382.1	Ultrasonic Meter Installation	20.00	0.00%	5.00%
383	House Regulators	55.00	0.00%	1.82%
385	Comm & Ind Meas & Reg Eqpt	43.00	-15.00%	2.68%
386	Other Prop-Cust Premises	15.00	0.00%	0.00%
387	Other Equipment	50.00	-10.00%	2.20%
	<b>General Plant</b>			
390.2	Structures and Improvements	40.00	0.00%	2.38%
390.7	Structures - Gen Plant - Monat	40.00	0.00%	2.38%
391	Office Furniture & Equipment	20.00	0.00%	5%
391.1	Data Processing Systems	5.00	0.00%	20%
391.2	Mechanical Office Equipment	15.00	0.00%	6.67%
391.3	Data Processing Software	10.00	0.00%	10%
391.4	Data processing systems	5.00	0.00%	20%
391.95	Enterprise Software (Rate set to zero because included in amortization schedule)			0.00%
391.96	Enterprise Hardware	10.00	0.00%	10.00%
392.1	Transportation Eqpt - Cars	7.00	20.00%	11.43%
392.2	Transportation Eqpt-Trucks	11.00	20.00%	7.27%
393	Stores Equipment	30.00	0.00%	3.33%
394	Tools, Shop & Garage Equipment	25.00	0.00%	4.00%
394.5	Equipment-CNG Fuel Stations	0.00	0.00%	4.00%
395	Laboratory Equipment	20.00	0.00%	5.00%
396	Power Operated Equipment	13.00	20.00%	6.15%
397	Communication Equipment	15.00	0.00%	6.67%
397.1	Communication Equipment	15.00	0.00%	6.67%
397.2	Communication Equipment	7.50	0.00%	0.00%
398	Miscellaneous Equipment	20.00	0.00%	5.00%

## **Appendix 2**

### **Customer Counts**

#### **Spire Missouri East**

<b>Residential</b>	<b>625,100</b>
<b>Small General Service</b>	<b>36,996</b>
<b>Large General Service</b>	<b>4,460</b>
<b>Unmetered Gas Light</b>	<b>N/A (billed per unit)</b>
<b>LP</b>	<b>33</b>
<b>Large Volume</b>	<b>29</b>
<b>Large General Transport</b>	<b>146</b>

#### **Spire Missouri West**

<b>Residential</b>	<b>507,456</b>
<b>Small General Service</b>	<b>30,725</b>
<b>Large General Service</b>	<b>3,111</b>
<b>Unmetered Gas Light</b>	<b>N/A (billed per unit)</b>
<b>Large Volume</b>	<b>32</b>
<b>Large Volume Transport</b>	<b>401</b>
<b>Large General Transport</b>	<b>235</b>

## **Appendix 2**

### **Volumes**

#### **Spire Missouri East**

<b>Residential (Ccfs)</b>	<b>472,672,164</b>
<b>Small General Service (Ccfs)</b>	<b>86,667,141</b>
<b>Large General Service (Ccfs)</b>	<b>140,424,000</b>
<b>Unmetered Gas Light (units/month)</b>	<b>587</b>
<b>LP (gallons)</b>	<b>15,546</b>
<b>Large Volume (Ccfs)</b>	<b>4,006,726</b>
<b>Large General Transport (Ccfs)</b>	<b>180,803,211</b>

#### **Spire Missouri West**

<b>Residential (Ccfs)</b>	<b>347,981,494</b>
<b>Small General Service (Ccfs)</b>	<b>64,114,750</b>
<b>Large General Service (Ccfs)</b>	<b>65,945,268</b>
<b>Unmetered Gas Light (units/month)</b>	<b>10</b>
<b>Large Volume (Ccfs)</b>	<b>7,313,958</b>
<b>Large Volume Transport (Ccfs)</b>	<b>274,461,751</b>
<b>Large General Transport (Ccfs)</b>	<b>13,328,807</b>

## **Appendix 2**

### **Revenue Allocation (\$)**

#### **Spire Missouri East**

<b>Residential</b>	<b>\$402,515,805</b>
<b>Small General Service</b>	<b>\$46,014,163</b>
<b>Large General Service</b>	<b>\$38,883,309</b>
<b>Unmetered Gas Light</b>	<b>\$61,670</b>
<b>LP</b>	<b>\$14,917</b>
<b>Large Volume Service</b>	<b>\$1,503,038</b>
<b>Large General Transport</b>	<b>\$17,857,551</b>
<b>Total Revenue</b>	<b>\$506,850,453</b>

#### **Spire Missouri West**

<b>Residential</b>	<b>\$343,370,593</b>
<b>Small General Service</b>	<b>\$36,204,684</b>
<b>Large General Service</b>	<b>\$25,141,400</b>
<b>Unmetered Gas Light</b>	<b>\$2,460</b>
<b>Large Volume Service</b>	<b>\$1,730,151</b>
<b>Large Volume Transport</b>	<b>\$20,637,537</b>
<b>Large General Transport</b>	<b>\$2,646,957</b>
<b>Total Revenue</b>	<b>\$429,733,782</b>

### Appendix 3

<b>Spire Missouri West</b>		<b>Spire Missouri East</b>	
<b>RESIDENTIAL SERVICE</b>		<b>RESIDENTIAL SERVICE</b>	
Customer Charge	\$ 22.00	Customer Charge	\$ 22.00
Winter billing months (November - April)	\$ 0.60966	Winter billing months (November - April)	\$ 0.50550
Summer billing months (May - October)	\$ 0.55916	Summer billing months (May - October)	\$ 0.48671
<b>SMALL GENERAL SERVICE</b>		<b>SMALL GENERAL SERVICE</b>	
Customer Charge	\$ 57.00	Customer Charge	\$ 52.00
Charge for gas delivery - per Ccf	\$ 0.23690	Charge for gas delivery - per Ccf	\$ 0.26456
<b>LARGE GENERAL SERVICE</b>		<b>LARGE GENERAL SERVICE</b>	
Customer Charge	\$ 250.00	Customer Charge	\$ 185.00
Charge for gas delivery - per Ccf	\$ 0.23972	Charge for gas delivery - per Ccf	\$ 0.20639
<b>LARGE VOLUME SERVICE</b>		<b>LARGE VOLUME</b>	
Fixed monthly charge	\$ 2,090.00	Customer Charge	\$ 1,220.00
Additional Meter	\$ 293.38	Demand charge	\$ 1.28
<i>Winter (November - March)</i>		First 36,000 Ccfs	\$ 0.17841
First 36,000 Ccfs	\$ 0.17150	All additional gas	\$ 0.05228
All additional gas	\$ 0.13310		
<i>Summer (April - October)</i>		<b>GENERAL L.P. GAS SERVICE</b>	
First 36,000 Ccfs	\$ 0.10650	Customer Charge	\$ 26.50
All additional gas	\$ 0.07046	per gallon	\$ 0.28450
<b>UNMETERED GASLIGHT SERVICE</b>		<b>UNMETERED GASLIGHT SERVICE</b>	
per unit rate	\$ 20.50	per unit rate	\$ 8.75
<b>LARGE VOLUME TRANSPORTATION</b>		<b>LARGE VOLUME TRANSPORTATION</b>	
Fixed monthly charge	\$ 1,590.00	Customer Charge	\$ 2,595.00
Additional Meter	\$ 293.38	First 36,000 Ccfs	\$ 0.04547
EGM	\$ 25.00	All additional gas	\$ 0.01903
<i>Winter (November - March)</i>		Demand	\$ 0.71765
First 36,000 Ccfs	\$ 0.07287		
All additional gas	\$ 0.05673		
<i>Summer (April - October)</i>			
First 36,000 Ccfs	\$ 0.04545		
All additional gas	\$ 0.03007		
<b>LARGE GENERAL TRANSPORTATION</b>			
Customer Charge	\$ 250.00		
EGM	\$ 25.00		
Winter (November - March)	\$ 0.16520		
Summer (April - October)	\$ 0.09522		

## **Appendix 4**

P.S.C. MO. No. 9  
CANCELLING

P.S.C. MO. No. 9

First Revised  
Original

SHEET No. 13  
SHEET No. 13

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

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### **WEATHER NORMALIZATION ADJUSTMENT RIDER** **WNAR**

**For service on or after October 24, 2025**

#### **APPLICABILITY**

The Weather Normalization Adjustment Rider ("WNAR" or Rider) is applicable to each Ccf of gas delivered under the terms of the residential ("RS") and small general service ("SGS") rate schedules throughout the service areas of Spire East and Spire West. The Rider rates will be calculated separately for Spire East and Spire West as detailed below and will be applied as a separate line item on a customer's bill.

The Company will make an annual rate filing by July 1 to adjust the WNAR with an effective date of September 1. Staff will file its recommendation to the Commission regarding the filing by August 1. The WNAR rate will remain in effect for the twelve (12) months of September through August.

#### **CALCULATION OF ADJUSTMENT**

The Weather Adjustment to Usage ("WAU") will be calculated for each billing cycle and billing month as follows:

$$WAU_i = \sum_{j=1}^{18} \left( (NDD_{ij} - ADD_{ij}) \cdot C_{ij} \right) \cdot \beta$$

Where:

- $i$  = the applicable billing month  
 $WAU_i$  = Weather Adjustment to usage for the billing month in Ccfs  
 $j$  = the billing cycle  
 $NDD_{ij}$  = the total normal heating degree days for billing cycle  $j$  in billing month  $i$  based upon the daily normal weather as agreed to in the most recent rate case  
 $ADD_{ij}$  = the total actual heating degree days, base 65° at St. Louis Lambert International Airport Weather Station (Spire East) and MCI Airport Weather Station (Spire West) for billing cycle  $j$  in billing month  $i$   
 $C_{ij}$  = the total number of customer charges charged in billing cycle  $j$  and billing month  $i$   
 $\beta$  = the weather sensitivity coefficient for each class as provided below:

	RS	SGS
Spire East		
Spire West		

The revenue adjustment ("RA") for each billing month for each class shall be calculated as follows:

$$RA_i = WAU_i \times GDC_i$$

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DATE OF ISSUE:

DATE EFFECTIVE:

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs  
Spire Missouri Inc., St. Louis, MO 63101

## **Appendix 4**

P.S.C. MO. No. 9  
CANCELLING

P.S.C. MO. No. 9

First Revised  
Original

SHEET No. 13.1  
SHEET No. 13.1

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

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### **WEATHER NORMALIZATION ADJUSTMENT RIDER** **WNAR**

**For service on or after October 24, 2025**

#### **CALCULATION OF ADJUSTMENT (Continued)**

Where

GDC<sub>i</sub> = the Gas Delivery Charge for month i as shown on Tariff Sheet No. 2 for RS and Tariff Sheet No. 3 for SGS and reflected in the table below:

	May through October		November through April	
	RS	SGS	RS	SGS
Spire East				
Spire West				

#### **CALCULATION OF WNAR RATE**

The WNAR rate ("WR") will be calculated as follows:

$$WR = \frac{TRA}{\text{Annual Ccf}}$$

Where:

TRA = the total recovery amount calculated as follows:

$$TRA = \left( \sum_{i=\text{June}}^{\text{May}} RA_i \right) + TA + DA$$

Annual Ccf = Annual volumetric billing determinants in Ccfs as reflected in the table below:

	RS	SGS
Spire East		
Spire West		

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DATE EFFECTIVE:

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs



## **Appendix 4**

Spire Missouri Inc., St. Louis, MO 63101  
P.S.C. MO. No. 9 Third Revised  
CANCELLING P.S.C. MO. No. 9 Second Revised

SHEET No. 13.2  
SHEET No. 13.2

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

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### **WEATHER NORMALIZATION ADJUSTMENT RIDER** **WNAR**

**For service on or after October 24, 2025**

#### **CALCULATION OF WNAR RATE (Continued)**

TA = True up amount. The True-up Amount ("TA") will be the difference between the WNAR revenue billed and the TRA for the recovery period. For the billing months of September through May, the WNAR revenue billed shall be the actual revenue billed. For the billing months of June, July, and August the WNAR revenue billed shall be estimated using the volumetric billing determinants for those months as set in the last general rate case and the appropriate GDC. These billing determinants are reflected in the table below:

Residential			
	June	July	August
Spire East			
Spire West			

Small General Service			
	June	July	August
Spire East			
Spire West			

DA = Deferred amount. There shall be a limit of \$0.05 per Ccf on upward adjustments for the WNAR rate and no limit on downward adjustments. Any TRA not recovered due to this cap of \$0.05 per Ccf will be deferred for recovery from customers in the next recovery period.

Each month, interest at Spire's short-term borrowing rate shall be applied to the Company's average beginning and ending monthly TRA balances. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the WNA deferral period.

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ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs

## **Appendix 4**

Spire Missouri Inc., St. Louis, MO 63101  
P.S.C. MO. No. 9 First Revised  
CANCELLING P.S.C. MO. No. 9 Original

SHEET No. 13.3  
SHEET No. 13.3

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

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### **WEATHER NORMALIZATION ADJUSTMENT RIDER** **WNAR**

Applicable for the months of September xxxx through August xxxx

Residential (RS)	Spire East	Spire West
Sum of Weather Revenue Adjustments for June xxxx through May xxxx (ARA <sup>1</sup> )	\$	\$
Interest on ARA (I <sub>RA</sub> )	\$	\$
True-Up Amount for September xxxx through August xxxx (TA)	\$	\$
Interest on True-Up Amount (I <sub>TA</sub> )	\$	\$
Deferred from previous recovery (if applicable) (DA)	\$	\$
Interest on DA (I <sub>DA</sub> )	\$	\$
Total Recovery Amount (TRA = ARA + I <sub>RA</sub> + TA + I <sub>TA</sub> + DA + I <sub>DA</sub> )	\$	\$
Annual Volumetric Billing Determinants (Ccf)	0	0
Weather Normalization Adjustment Rider Rate (WNAR Rate) (TRA ÷ Annual Volumetric Billing Determinants)	\$ 0.0000/Ccf	\$ 0.0000/Ccf

<sup>1</sup> The Annual Revenue Adjustment ("ARA") is the sum of the billing month revenue adjustment ("RA") for each of 12 billing months ending with the May billing month.

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ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs  
Spire Missouri Inc., St. Louis, MO 63101

## **Appendix 4**

P.S.C. MO. No. 9  
CANCELLING

P.S.C. MO. No. 9

First Revised  
Original

SHEET No. 13.4  
SHEET No. 13.4

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

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### **WEATHER NORMALIZATION ADJUSTMENT RIDER** **WNAR**

Applicable for the months of September xxxx through August xxxx

Small General Service (SGS)	Spire East	Spire West
Sum of Weather Revenue Adjustments for June xxx through May xxxx (ARA <sup>1</sup> )	\$	\$
Interest on ARA (I <sub>RA</sub> )	\$	\$
True-Up Amount for September xxxx through August xxxx (TA)	\$	\$
Interest on True-Up Amount (I <sub>TA</sub> )	\$	\$
Deferred from previous recovery (if applicable) (DA)	\$	\$
Interest on DA (I <sub>DA</sub> )	\$	\$
Total Recovery Amount (TRA = ARA + I <sub>RA</sub> + TA + I <sub>TA</sub> + DA + I <sub>DA</sub> )	\$	\$
Annual Volumetric Billing Determinants (Ccf)	0	0
Weather Normalization Adjustment Rider Rate (WNAR Rate) (TRA ÷ Annual Volumetric Billing Determinants)	\$ 0.0000/Ccf	\$ 0.0000/Ccf

<sup>1</sup> The Annual Revenue Adjustment ("ARA") is the sum of the billing month revenue adjustment ("RA") for each of 12 billing months ending with the May billing month.

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Scott A. Weitzel, VP, Regulatory & Governmental Affairs  
Spire Missouri Inc., St. Louis, MO 63101

## **Appendix 4**

P.S.C. MO. No. 9  
CANCELLING

P.S.C. MO. No. 9

Third Revised  
Second Revised

SHEET No. 13.5  
SHEET No. 13.5

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

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### **WEATHER NORMALIZATION ADJUSTMENT RIDER** **WNAR**

**For service on and after January 1, 2022 through October 23, 2025**

#### **APPLICABILITY**

The Weather Normalization Adjustment Rider ("WNAR") is applicable to each Ccf of gas delivered under the terms of the residential rate schedule throughout the service areas of Spire East and Spire West. The Rider will be applied as a separate line item on a customer's bill.

The Company will make an annual rate filing by July 1 to adjust the WNA Rider with an effective date that coincides with the read date of the first September billing cycle. Staff will file its recommendation to the Commission regarding the filing by August 1.

The WNAR rate will remain in effect for the twelve (12) billing months beginning with the September billing month.

#### **CALCULATION OF ADJUSTMENT**

The Weather Adjustment to Usage ("WAU") will be calculated for each billing cycle and billing month as follows:

$$WAU_i = \sum_{j=1}^{18} ((NDD_{ij} - ADD_{ij}) \cdot C_{ij}) \cdot \beta$$

Where:

- i = the applicable billing month
- WAU<sub>i</sub> = Weather Adjustment to usage for the billing month in Ccfs
- j = the billing cycle
- NDD<sub>ij</sub> = the total normal heating degree days for billing cycle j in billing month i based upon Staff's daily normal weather as determined in the most recent rate case
- ADD<sub>ij</sub> = the total actual heating degree days, base 65° at St. Louis Lambert International Airport Weather Station (Spire East) and KCI Airport Weather Station (Spire West) for billing cycle j in billing month i
- C<sub>ij</sub> = the total number of customer charges charged in billing cycle j and billing month i
- β = the coefficient of 0.139660 for Spire East and the coefficient of 0.129828 for Spire West

The revenue adjustment ("RA") for each billing month shall be calculated as follows

$$RA_i = WAU_i \times WRVR_i$$

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Spire Missouri Inc., St. Louis, MO 63101

## **Appendix 4**

P.S.C. MO. No. 9  
CANCELLING

P.S.C. MO. No. 9

Second Revised  
First Revised

SHEET No. 13.6  
SHEET No. 13.6

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

### **WEATHER NORMALIZATION ADJUSTMENT RIDER** **WNAR**

**For service on and after January 1, 2022 through October 23, 2025**

#### **CALCULATION OF ADJUSTMENT (Continued)**

Where

WRVR = the Weighted Residential Variable Rate applicable to the billing month. For the winter billing months (November through April), the WRVR shall be equal to the Residential Winter Charge for Gas Used of \$0.36538 for Spire East and \$0.37404 for Spire West. The WRVR for each of the summer billing months (May through October) is the average of the volumetric rates weighted by the number of customers whose usage ends in that block as normalized in the last general rate case. The WRVR for each billing month is reflected in the table below:

#### **Spire East**

May	June	July	August	September	October
\$0.35385	\$0.33527	\$0.33253	\$0.33206	\$0.33481	\$0.33491

#### **Spire West**

May	June	July	August	September	October
\$0.34984	\$0.34219	\$0.34113	\$0.34106	\$0.34178	\$0.34172

#### **CALCULATION OF WNAR RATE**

The WNAR rate is the Total Recovery Amount ("TRA") divided by the annual volumetric billing determinants set for the residential rate class in the most recent general rate case. For Spire East – 471,806,950 and for Spire West – 376,024,242.

The Total Recovery Amount ("TRA") is the sum of the Annual Revenue Adjustment ("ARA") and the True-up Amount ("TA").

The Annual Revenue Adjustment ("ARA") is the sum of the billing month revenue adjustment ("RA") for each of 12 billing months ending with the May billing month.

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Spire Missouri Inc., St. Louis, MO 63101

## **Appendix 4**

P.S.C. MO. No. 9  
CANCELLING

P.S.C. MO. No. 9

Second Revised  
First Revised

SHEET No. 13.7  
SHEET No. 13.7

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

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### **WEATHER NORMALIZATION ADJUSTMENT RIDER** **WNAR**

**For service on and after January 1, 2022 through October 23, 2025**

#### **CALCULATION OF WNAR RATE (Continued)**

The True-up Amount ("TA") will be the difference between the revenue billed through the WNAR and the ordered TRA for the recovery period. The revenue billed shall be the actual WNAR revenue billed for the billing months of September through May. The WNAR revenue billed for the billing months of June, July, and August shall be estimated using the volumetric billing determinates for those months as set in the last general rate case. These billing determinants are reflected in the table below:

Spire East

June	July	August
11,576,442	8,990,801	8,215,559

Spire West

June	July	August
8,875,407	6,355,281	5,854,349

#### **OTHER TERMS**

There shall be a limit of \$0.05 per Ccf on upward adjustments for the WNAR rate and no limit on downward adjustment. Any TRA not recovered due to this cap of \$0.05 per Ccf will be deferred for recovery from customers in the next recovery period.

Each month, interest at Spire's short-term borrowing rate shall be applied to the Company's average beginning and ending monthly TRA balances. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the WNA deferral period.

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Spire Missouri Inc., St. Louis, MO 63101

## **Appendix 4**

P.S.C. MO. No. 9  
CANCELLING P.S.C. MO. No. 9

Second Revised  
First Revised

SHEET No. 13.8  
SHEET No. 13.8

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

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### **WEATHER NORMALIZATION ADJUSTMENT RIDER** **WNAR**

Applicable for the billing months of September 2024 through August 2025

	Spire East	Spire West
Sum of Weather Revenue Adjustments for June 2023 through May 2024 (ARA)	\$ 32,570,775.11	\$ 18,638,059.86
True-Up Amount for September 2023 through August 2024 (TA)	\$ 2,719,567.96	\$ 1,731,007.39
Interest on True-Up Amount ( $I_{TA}$ )	\$ 460,302.14	\$ 285,486.89
Total Recovery Amount ( $TRA = ARA + I_{RA} + TA + I_{TA}$ )	\$ 35,750,645.21	\$ 20,654,554.14
Annual Volumetric Billing Determinants	471,806,950	376,024,242
Weather Normalization Adjustment Rider Rate (WNAR Rate)	\$ 0.07577/Ccf	\$ 0.05493/Ccf
( $TRA \div$ Annual Volumetric Billing Determinants)		

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Spire Missouri Inc., St. Louis, MO 63101

**Appendix 4**

CANCELLING

P.S.C. MO. No. 9

Third Revised

SHEET No. 13.9

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

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**WEATHER NORMALIZATION ADJUSTMENT RIDER**  
**WNAR**

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Scott A. Weitzel, VP, Regulatory & Governmental Affairs  
Spire Missouri Inc., St. Louis, MO 63101



## Appendix 5

### Amortization Balance Base and Annual Amortization

Category	Rate Base	Amort Yrs	Continuation /Rebase	Spire Missouri East		Spire Missouri West	
				5/31/25 Balance	Amortization Expense	5/31/25 Balance	Amortization Expense
COVID AAO Asset	N	2	Rebase	669,843	334,922	1,303,405	651,702
Eligible A&G Overheads Asset	Y	15	Continuation	9,518,360	756,426	4,996,436	397,068
Ineligible A&G Overheads Asset	N	15	Continuation	10,695,052	849,938	10,689,673	849,510
Pension Asset – Pre-GR-2021-0108	Y	8	Continuation	46,119,555	8,751,096		
Pension Asset – Post-GR-2021-0108	Y	2	Rebase	-2,781,666	-1,390,833		
Pension Liability – Pre-GR-2021-0108	Y	8	Continuation			3,721,501	714,294
Pension Liability – Post-GR-2021-0108	Y	2	Rebase			7,592,171	3,796,086
Other Post-Employment Benefits (OPEBs) Liability	Y	8	Continuation	4,985,340	888,948	671,941	125,629
Other Post-Employment Benefits (OPEBs) Asset	Y	2	Rebase	0	0	2,500,000	1,250,000
Missouri Property Tax Asset	Y	2	New	11,563,845	5,781,923	21,138,721	10,569,360
Legacy Missouri Property Tax Asset	N	2	Rebase	1,684,581	842,291	1,655,795	827,897
TCJA Excess ADIT Liability	Y	ARAM	Continuation	54,396,541	7,597,100	3,467,094	551,726
MO Excess ADIT Liability	Y	10	Continuation	9,523,635	1,302,403	3,346,894	457,704
Energy Efficiency Asset	Y	10	Rebase	36,351,917	3,635,192	24,742,667	2,474,267
Low Income Energy Affordability Asset	Y	3	Rebase	2,665,852	888,617	2,478,842	826,281
Red Tag Asset	Y	3	Rebase	190,952	63,651	105,832	35,277
PAYS Asset	Y	5	Rebase	1,376,359	275,272	1,141,802	228,360
Diaphragm Asset Recovery	N	20	New	58,524,686	2,926,234		
Cast Iron Main Reserve Balance	N	3	New	6,444,987	2,148,329		

## **Appendix 6**

P.S.C. MO. No. 9

Original

SHEET No. R-36

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

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### **RULES AND REGULATIONS**

#### **40. Limited-Income Customer Charge Pilot Program**

The Limited-Income Customer Charge Pilot Program (the “Program”) is a pilot program designed to assist eligible residential customers with their fixed monthly customer charge in Spire Missouri’s service territory. This program is provided pursuant to the Unanimous Stipulation and Agreement approved by the MoPSC in Case No. GR-2025-0107.

##### **Purpose**

The program will credit the fixed monthly customer charge.

##### **Availability**

This program is available to Spire Missouri residential customers whose income is at or below the 60% of the state median income, or level that matches current LIHEAP requirements, as verified by a Community Action Agency (CAA), other federal or state agency, or other verifying party that is agreed to by the Spire Low-Income Collaborative.

##### **Funding**

A total of \$6,000,000 shall be allocated to the Low-Income Customer Charge Pilot Program.

##### **Administration**

The Program may be jointly administered by Spire Missouri and selected CAAs, United Way, or other similar social service agencies, including not for profits, in Spire Missouri’s service territory. Administrative fees shall be no greater than 10% of the Program’s funds.

##### **Term**

The program should run from October – September to coincide with period of LIHEAP eligibility. Each year, customers shall be income qualified by the verifying party in order to reenroll into the program.

##### **Spire Low Income Collaborative**

The Spire Low Income Collaborative (“Collaborative”) is the collaborative defined in Paragraph 36.K. of Spire tariff Sheet 31.1, and may include any interested party to MoPSC Case No. GR-2025-0107, along with any verifying party or other interested stakeholder.

Spire agrees to discuss progress to date, forecasts on program needs, program targets, and suggestions for program improvement in the quarterly Spire Low Income Collaborative meetings. The members of the Collaborative will attempt to work out any issues involving the operation of the Program through negotiation, after which any party to MoPSC Case No. GR-2025-0107 may bring any such issue to the attention to the Commission.

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Scott A. Weitzel, VP, Regulatory & Governmental Affairs  
Spire Missouri Inc., St. Louis, MO. 63101

## **Appendix 6**

P.S.C. MO. No. 9

Original

SHEET No. R-36.1

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

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### **RULES AND REGULATIONS**

#### **LIMITED-INCOME CUSTOMER CHARGE PILOT PROGRAM**

	<u>Spire East</u>	<u>Spire West</u>
Customer Charge – per month	\$22.00	\$22.00
Customer Charge Credit – per month	(\$22.00)	(\$22.00)

Charge for Gas Delivered – This charge for Residential Gas Service (RS) is for the volume (Ccf) of gas delivered as set out on Sheet No. 2.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12, adjustments under the Weather Normalization Adjustment Rider (WNAR) as set out in Sheet No. 13 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs  
Spire Missouri Inc., St. Louis, MO. 63101