720 Olive Street Room 1520 St. Louis, Missouri 63101 Phone: (314) 342-0532 Fax: (314) 421-1979

Laclede Gas Company



To:	Tim Schwarz 573-751-9285		Michael C. Pendergast		
	Doug Micheel - 573-75	1-5562			
Fax:		Date:	June	e 4, 2001	
Phone:	·	Pages	: 4	(including cov	ver page)
Re:	···	CC:			#
□ Unger	nt 🛮 For Review	☐ Please Comment	□₽	lease Reply	☐ Please Recycle
•Comme	ents:				
Attached	please find the work pa	pers of Glenn Buck in GT-	2001-	-329.	

WARNING

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Earned Returns Versus Authorized Returns Fiscal Years 1997 - 2000 Based On Unadjusted Average Equity

Fiscal	Average	Net	After Tax	Adjusted Net	Return On Average	ROE Excl. 2	Authorized
<u>Year</u>	Equity (1)	Income	<u>GSIP</u>	Income	Equity	GSIP	Return
1997	255,679	32,369	4,542	27,827	12.66%	10.88%	11.00%
1998	260,986	27,795	3,908	23,887	10.65%	9.15%	11.00%
1999	273,892	25,965	3,320	22,645	9.48%	8.27%	10.19%
2000	289,073	25,872	5,917	19,955	8.95%	6.90%	10.50%

⁽¹⁾ Based on Average Equity as Reported in the "Shakelford Report"

Laclede Gas GT-2001-329

Effect of Commodity	Total Cost					
	as Stored Underground - Lac. as Stored Underground - Other	11,671 15,016 42,626				
	Pre-Tax Return on Rate Base Revenue Reqmt.	69,313 12.70% 8,803				
	Carrying Cost (After-tax Weighted Cost of Capita	7.79% <u>5,399</u> I)				
	Short Term Debt Rate	6.31% 4,374	4,374			
Cash Working Capit	al Effect					
* . `	Gas Cost Component After-Tax Return on Rate Base	6,187 7.79% 482	=4825			
Customer Deposits			₩.			
·	12 Month Average included in Rate Percent Gas Cos					
	After-Tax Return on Rate Base	7.79% (188)	(188)			
Deferred Gas Cost	Monthly 12 Month Average Deferred Gas C	losts 17,182				
	(Exclusive of IA Amounts) After-Tax Return on Rate Base	7.79%				
		1,338	1,338			
CWRB	Monthly 12 Month Average CWRB Balance Percent Gas Cost	•				
	Welghted Cost of Capital	66.39% 2,519 7.79% 198	196			
Uncollectible Accounts						
	Normalized Level Percent Gas Cost	9,216 66.39% 6.119	6,119			
TOTAL			12,321			
Billed Revenue Billed Gas Cost	780,913 518,463 66.39% Perd	cent used above				

Lactode Gas GR-99-315

Effect of Commodity	Business (\$000)		Total Cost
Inventory Levels Propane Natural Ga Natural Ga	s Stored Underground - Lac s Stored Underground - Other Carrying Cost	12,602 11,670 24,234 48,506 7.61% 3,691	
	(After-tax Weighted Cost of Capita		2,566
	Short Term Debt Rate	5.29% 2,566	2,500
Cash Working Capit	ni Effect Gas Cost Component After-Tax Return on Rate Base	9,307 7.61% 708	708 = ;
Customer Deposits	12 Month Average included in Ra Percent Gas Co		
	After-Tax Return on Rate Base	7.61% (155)	(155)
Deferred Gas Cost	Monthly 12 Month Average Deferred Gas (Exclusive of IA Amounts & PSF After-Tax Return on Rate Base		-
CWRB	Monthly 12 Month Average CWRB Balan Percent Gas Co Weighted Cost of Capital		155
Uncollectible Accou	in ts Normalized Level Percent Gas Co	8,352 ost <u>56,39%</u> 4,217	4,217
TOTAL			<u>7,491</u>
Billed Revenue Billed Gas Cost	780.913 518,463 66.39% P	Percent used above	