



Kelly S. Walters
Vice President - Regulatory and General Services

October 1, 2007

Ms. Cully Dale
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
P O Box 360
Jefferson City, MO 65102-0360

Dear Ms. Dale:

On behalf of The Empire District Electric Company (Empire), I am providing herewith to the Missouri Public Service Commission (Commission) for filing in electronic form certain tariff sheets consisting of revised electric rate schedules which are designed to increase Empire's gross annual electric revenues by approximately \$34,725,203 exclusive of applicable gross receipts, sales, franchise or occupational fees or taxes.

Also included is the information required by 4 CSR 240-3.030 (3)(B). The electric rate schedules being filed are all a part of "Schedule of Rates for Electricity" designated P.S.C. No. 5. Said schedules are as follows:

Section	Sheet No.	Schedules	Designated	Canceling	Issued
1	1	Table of Contents	23rd Revised	22nd Revised	2/5/2007
1	1	Residential Service - Schedule RG	14th Revised	13th Revised	12/28/2006
2	1	Commercial Service - Schedule CB	13th Revised	12th Revised	12/28/2006
2	2	Small Heating Service - Schedule SH	13th Revised	12th Revised	12/28/2006
2	3	General Power Service - Schedule GP	13th Revised	12th Revised	12/28/2006
2	3a	General Power Service - Schedule GP	8th Revised	7th Revised	12/28/2006
2	4	Large Power Service - Schedule LP	14th Revised	13th Revised	12/28/2006
2	6	Feed Mill & Grain Elevator Service - Schedule PFM	13th Revised	12th Revised	12/28/2006
2	7	Total Electric Building Service - Schedule TEB	13th Revised	12th Revised	12/28/2006
2	9	Special Contract Praxair - Schedule SC-P	9th Revised	8th Revised	12/28/2006
2	9b	Special Contract Praxair - Schedule SC-P	7th Revised	6th Revised	12/28/2006
2	13	Special Transmission Service - Schedule ST	8th Revised	7th Revised	12/28/2006
3	1	Municipal Street Lighting Service - Schedule SPL	14th Revised	13th Revised	12/28/2006
3	2	Private Lighting Service - Schedule PL	18th Revised	17th Revised	12/28/2006
3	3	Special Lighting Service - Schedule LS	13th Revised	12th Revised	12/28/2006
3	4	Miscellaneous Service - Schedule MS	13th Revised	12th Revised	12/28/2006
4	8	Promotional Practices - Schedule PRO	4th Revised	3rd Revised	12/28/2006

4	8a	Promotional Practices - Schedule PRO	3rd Revised	2nd Revised	4/5/2007
4	8b	Promotional Practices - Schedule PRO	4th Revised	3rd Revised	4/5/2007
4	8c	Promotional Practices - Schedule PRO	3rd Revised	2nd Revised	12/28/2006
4	8d	Promotional Practices - Schedule PRO	1st Revised	Original	2/2/2007
4	8e	Promotional Practices - Schedule PRO	1st Revised	Original	5/4/2007
4	9	Low Income Customer Assistance Program - LICAP	5th Revised	4th Revised	12/28/2006
4	10	Low Income Customer Assistance Program - LICAP	4th Revised	3rd Revised	12/28/2006
4	11	Low Income Customer Assistance Program - LICAP	4th Revised	3rd Revised	12/28/2006
4	17	Fuel Adjustment Clause - Schedule FAC	6th Revised	5th Revised	12/28/2006
4	17a	Fuel Adjustment Clause - Schedule FAC	Original		
4	17b	Fuel Adjustment Clause - Schedule FAC	Original		
5	A	Table of Contents - Rules & Regulations	6th Revised	5th Revised	12/28/2006
5	19	Rules & Regulations	4th Revised	3rd Revised	12/28/2006

All of the listed schedules bear a date of issue of October 1, 2007, to be effective October 31, 2007.

The major factors driving Empire's proposed rate increase are the capital additions to Empire's system including the Riverton 12 generating plant and pollution control facilities at the Asbury Power station; the financial impact, both capital and expense, related to the January 2007 ice storm; and capital expenditures associated with Empire's participation in the construction and ownership of the Iatan II and Plum Point coal-fired generating plants. Other costs associated with providing safe and reliable electric service to Empire's customers have also increased since Empire's last rate adjustment. Empire is also requesting the implementation of a fuel adjustment clause.

Attached to this letter is an index listing those individuals providing testimony along with any adjustments they are sponsoring.

Three copies of this filing are being furnished this date to the Commission's General Counsel and to the Office of the Public Counsel.

Respectfully submitted,



Kelly S. Walters

KSW:amc

Enclosure

Cc: General Counsel
Office of the Public Counsel

Empire District Electric Company

Index of Testimony

W. L. Gipson	Reason for Rate Case
Michael E. Palmer	Vegetation Control Storm Damage Reserve for Ice Storm
W. Scott Keith	Accounting Schedules Jurisdictional Allocations Loss Study Proposed Tariffs Adjustments to Cost of Service Remove Gas Company Common Property Off System Normalization Annualize Payroll and Payroll Taxes Annualize Ice Storm Expenses Annualize Employee Benefits Annualize MPSC Expenses Amortize IRP Costs Annualize Postage Rate Increase Amortize Common Stock Expense Amortize Rate Case Expense Annualize Regulatory Plan Amortization Annualize Property Taxes Adjust Book Taxes Reclassify Customer Deposits Fuel Adjustment Clause Fuel Planning and Procurement Vegetation Management Costs Request for True-Up Period
Laurie A. Delano	FAS 87 (Pension) Tracker FAS 106 (Other Postretirement Welfare) Tracker
Jayna R. Long	Revenue Adjustments Customer Growth Weather Normalization Normalize Rate Increase from ER-2006-0315 Unbilled Adjustment Stockholders' Share of Praxair Credit City Franchise Fees Normalize Excess Facilities Eliminate Miscellaneous Water Revenue Reclassify Gain on Disposition of Allowances Rate Base Adjustments Normalize Prepaid Assets Normalize Materials and Supplies Normalize Fuel Inventory Record Ice Storm RWIP Capital Structure Tariff Changes
Todd W. Tarter	On-System Fuel and Purchased Power Expense Fuel Adjustment Clause Supporting Information
Sherrill L. McCormack	Demand Side Management Programs Experimental Low Income Program Employee Purchase Plan
Robert W. Sager	Regulatory Amortization
Blake A. Mertens	Riverton Unit 12 In-Service Criteria Asbury Selective Catalytic Reduction In-Service Criteria Energy Supply Operating and Maintenance Normalization Fuel Adjustment Clause Supporting Information
James H. Vander Weide	Rate of Return on Equity
Donald S. Roff	Depreciation Study
H. Edwin Overcast	Fuel Adjustment Clause Construction Risk
Mark Quan	Weather Normalization