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January 16, 2000

Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
P.O. Box 360
Jefferson City, Missouri 65102

FILED²
JAN 16 2001
Missouri Public
Service Commission

RE: *Southern Missouri Gas Company, L.P.*
Case No. ~~GR-2001-39~~

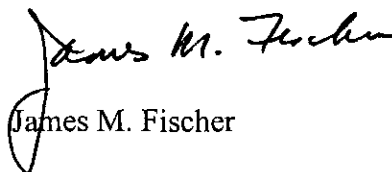
Dear Mr. Roberts: GR-2001-388

Enclosed are the original and six (6) copies of the 9th Revised Sheet No. 27 cancelling 8th Revised Sheet No. 27 for filing in the above-referenced matter. This revised tariff sheet is an unscheduled winter PGA filing. Also attached is a copy of the supporting workpapers.

Pursuant to a December 22, 2000 letter from Thomas M. Imhoff, SMGC is also attaching additional information requested by the Commission Staff which is designed to assist in the analysis of this filing.

If you have any questions or need additional information, please contact the undersigned, or Tom M. Taylor at Southern Missouri Gas Company.

Sincerely,


James M. Fischer

/jr
Enclosures

cc: Office of the Public Counsel
Dana K. Joyce, General Counsel

200100739

FORM NO. 13 P.S.C. No. 1Cancelling P.S.C. MO No. 1

9th (original)

(revised)

8th (original)

(revised)

Sheet No. 27

Sheet No. 27Southern Missouri Gas Company, L.P.

Name of Issuing Corporation

For All Communities and Rural Areas

Receiving Natural Gas Service

Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Refunds</u>	<u>TOP Factor</u>	<u>Total PGA</u>
GS	.8480	.0634	(.0079)	0	.9035
LVS	.8480	.0634	(.0079)	0	.9035

The TOP Factor and the demand or reservation of the PGC portion factor, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE January 16, 2001
month day yearDATE EFFECTIVE February 1, 2001
month day yearISSUE BY Tom M. Taylor
name of officerPresident
title8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

PGA-MIDWINTER2000

For 7 Months Remaining in Current ACA Period

Williams Demand Charges

Production Area	Cost	Amount	Monthly Cost
Reservation	5.6118	10000	\$ 56,118.00
Reservation Balancing	0.1604	10000	\$ 1,604.00
GSR	0	10000	\$ -
Total Production Area Monthly Demand			\$ 57,722.00
Total Production Area Yearly Demand (monthly times 7)			\$ 404,054.00

Market Area

Reservation	2.8014	10100	\$ 28,294.14
Reservation Balancing	0.1604	10100	\$ 1,620.04
GSR	0	10100	\$ -
Total Market Area Monthly Demand			\$ 29,914.18
Yearly Market Area Demand Total			\$ 209,399.26

Total Williams Demand Total Charges **\$ 613,453.26**

Williams Commodity Charges per MMBtu

Gas Price \$ 7.05

Variable Charges

Production Area-Commodity		\$/MMbtu
CMD		0.01240
CMB		0.00040
Fuel @ 1.99 %		0.14039
		0.15319
Market Area-Commodity		
ACA		0.00220
CMB		0.00040
CMD		0.00610
GRI		0.00880
Fuel@ 1.16 %		0.08183
		0.09933
Total Williams Commodity		0.25252

PGAMIDWINTER2000ALT

Southern Missouri Gas Company, L. P.**PGA CALCULATION****MidWinter 2000****GAS COST**

Wellhead Price	Volume	Gas Cost	Notes
\$ 7.05	455,800	\$ 3,215,624.69	1

TRANSPORTATION - WILLIAMS NATURAL GAS

Demand - -Yearly		\$ 613,453.26	2
	\$/MMBtu	Volume	
Commodity	\$ 0.252523	455,800	3
TRANSPORTATION TOTAL		\$ 728,553.03	4

TOTAL PURCHASED GAS COST FOR SMGC	\$ 3,944,077.72	5
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PGA Total = Purchased Gas Cost / Sales Volume

Purchased Gas Cost	Sales Volume (ccf)	PGA	
\$ 3,944,077.72	4,651,050.00	\$ 0.84800	6

NOTES

- 1 Cost to purchase gas delivered into Williams Pipeline
- 2 Demand Fee Paid to Williams Pipeline from Tariff Rates to become effective Jan. 1, 2001
- 3 Commodity Rates paid to Williams from Tariff Rates to become effective Jan. 1, 2001
- 4 Total Cost of transportation charges paid to Williams
- 5 The sum of purchased gas into the Williams plus transportation through the Williams System
- 6 Per unit rate based on tariff specified volumes.