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January 23, 2001

Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison Street, Suite 100
P.O. Box 360
Jefferson City, Missouri 65102

FILED³

JAN 23 2001

Missouri Public
Service Commission

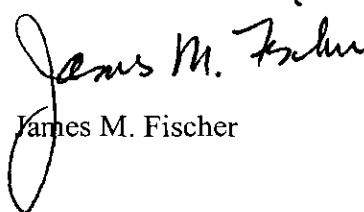
RE: *Southern Missouri Gas Company, L.P.*
Case No. GR-2001-388

Dear Mr. Roberts:

Enclosed for filing in the above-referenced matter are the original and six (6) copies of 9th Revised Substitute Sheet No. 27 cancelling 8th Revised Sheet No. 27, containing changes requested by Staff. Workpapers supporting this filing are attached. A copy of the foregoing substitute sheet and attached workpapers has been hand-delivered or mailed this date to each party of record.

If you have any questions or need additional information, please contact the undersigned, or Tom M. Taylor at Southern Missouri Gas Company.

Sincerely,


James M. Fischer

/jr
Enclosures

cc: Office of the Public Counsel
Dana K. Joyce, General Counsel

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FORM NO. 13 P.S.C. No. 1Cancelling P.S.C. MO No. 1

9th (original)

(revised)

8th (original)

(revised)

Sheet No. 27

Sheet No. 27

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas

For Receiving Natural Gas Service

Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Refunds</u>	<u>Unscheduled Filing Adjustment (UFA)</u>	<u>TOP Factor</u>	<u>Total PGA</u>
GS	.7934	.0634	(.0079)	.0500	0	.8989
LVS	.7934	.0634	(.0079)	.0500	0	.8989

The TOP Factor and the demand or reservation of the PGC portion factor, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE January 16, 2001
month day year

DATE EFFECTIVE February 1, 2001
month day year

ISSUE BY Tom M. Taylor
name of officer

President
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

PGA-MIDWINTER2000

For 7 Months Remaining in Current ACA Period

Williams Demand Charges

Production Area	Cost	Amount	Monthly Cost
Reservation	5.6118	10000	\$ 56,118.00
Reservation Balancing	0.1604	10000	\$ 1,604.00
GSR	0	10000	\$ -
Total Production Area Monthly Demand			\$ 57,722.00
Total Production Area Yearly Demand (monthly times 7)			\$ 404,054.00

Market Area

Reservation	2.8014	10100	\$ 28,294.14
Reservation Balancing	0.1604	10100	\$ 1,620.04
GSR	0	10100	\$ -
Total Market Area Monthly Demand			\$ 29,914.18
Yearly Market Area Demand Total			\$ 209,399.26

Total Williams Demand Total Charges **\$ 613,453.26**

Williams Commodity Charges per MMBtu

Gas Price \$ 6.515

Variable Charges

Production Area-Commodity		\$/MMbtu
CMD		0.01240
CMB		0.00040
Fuel @ 1.99 %		0.12965
		0.14245
Market Area-Commodity		
ACA		0.00220
CMB		0.00040
CMD		0.00610
GRI		0.00880
Fuel@ 1.16 %		0.07557
		0.09307
Total Williams Commodity		0.23552

PGAMIDWINTER2000ALT

Southern Missouri Gas Company, L. P.**PGA CALCULATION****MidWinter 2000****GAS COST**

Wellhead Price	Volume	Gas Cost	Notes
\$ 6.515	455,800	\$ 2,969,537.00	1

TRANSPORTATION - WILLIAMS NATURAL GAS

Demand - -Yearly		\$ 613,453.26	2	
	\$/MMBtu			
Commodity	\$ 0.235523	455,800	\$ 107,351.16	3
TRANSPORTATION TOTAL		\$ 720,804.42	4	

TOTAL PURCHASED GAS COST FOR SMGC	\$ 3,690,341.42	5
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PGA Total = Purchased Gas Cost / Sales Volume

Purchased Gas Cost	Sales Volume (ccf)	PGA	
\$ 3,690,341.42	4,651,050.00	\$ 0.79344	6

NOTES

- 1 Cost to purchase gas delivered into Williams Pipeline
- 2 Demand Fee Paid to Williams Pipeline from Tariff Rates to become effective Jan. 1, 2001
- 3 Commodity Rates paid to Williams from Tariff Rates to become effective Jan. 1, 2001
- 4 Total Cost of transportation charges paid to Williams
- 5 The sum of purchased gas into the Williams plus transportation through the Williams System
- 6 Per unit rate based on tariff specified volumes.

PGAMIDWINTER2000ALT