



revenues of the political subdivision in which any structures, facilities or equipment of the companies involved are located.

(2) If the purchaser is not subject to the jurisdiction of the commission, but will be subject to the commission's jurisdiction after the sale, the purchaser must comply with these rules.

(3) If any of the items required under this rule are unavailable at the time the application is filed, they shall be furnished prior to the granting of the authority sought.

AUTHORITY: section 386.250, RSMo 2000.* Original rule filed Aug. 16, 2002, effective April 30, 2003.

*Original authority: 386.250, RSMo 1939, amended 1963, 1967, 1977, 1980, 1987, 1988, 1991, 1993, 1995, 1996.

4 CSR 240-3.120 Filing Requirements for Electric Utility Applications for Authority to Issue Stock, Bonds, Notes and Other Evidences of Indebtedness

PURPOSE: Applications to the commission for the authority to issue stock, bonds, notes or other evidences of indebtedness must meet the requirements set forth in this rule. As noted in the rule, additional requirements pertaining to such applications are set forth in 4 CSR 240-2.060(1).

(1) In addition to the requirements of 4 CSR 240-2.060(1), applications for authority to issue stock, bonds, notes and other evidences of indebtedness shall contain the following:

(A) A brief description of the securities which applicant desires to issue;

(B) A statement of the purpose for which the securities are to be issued and the use of the proceeds;

(C) Copies of executed instruments defining the terms of the proposed securities—

1. If these instruments have been previously filed with the commission, a reference to the case number in which the instruments were furnished;

2. If these instruments have not been executed at the time of filing, a statement of the general terms and conditions to be contained in the instruments which are proposed to be executed; and

3. If none of these instruments is either executed or to be executed, a statement of how the securities are to be sold;

(D) A certified copy of resolutions of the directors of applicant authorizing the issuance of the securities;

(E) A balance sheet and income statement with adjustments showing the effects of the issuance of the proposed securities upon—

1. Bonded and other indebtedness; and
2. Stock authorized and outstanding;

(F) A statement of what portion of the issue is subject to the fee schedule in section 386.300, RSMo; and

(G) A five (5)-year capitalization expenditure schedule as required by section 393.200, RSMo.

(2) If any of the items required under this rule are unavailable at the time the application is filed, they shall be furnished prior to the granting of the authority sought.

AUTHORITY: section 386.250, RSMo 2000.* Original rule filed Aug. 16, 2002, effective April 30, 2003.

*Original authority: 386.250, RSMo 1939, amended 1963, 1967, 1977, 1980, 1987, 1988, 1991, 1993, 1995, 1996.

4 CSR 240-3.125 Filing Requirements for Electric Utility Applications for Authority to Acquire the Stock of a Public Utility

PURPOSE: Applications to the commission for the authority to acquire the stock of a public utility must meet the requirements set forth in this rule. As noted in the rule, additional requirements pertaining to such applications are set forth in 4 CSR 240-2.060(1).

(1) In addition to the requirements of 4 CSR 240-2.060(1), applications for authority to acquire the stock of a public utility shall include:

(A) A statement of the offer to purchase stock of the public utility or a copy of any agreement entered with shareholders to purchase stock;

(B) A certified copy of the resolution of the directors of applicant authorizing the acquisition of the stock; and

(C) Reasons why the proposed acquisition of the stock of the public utility is not detrimental to the public interest.

(2) If any of the items required under this rule are unavailable at the time the application is filed, they shall be furnished prior to the granting of the authority sought.

AUTHORITY: section 386.250, RSMo 2000.* Original rule filed Aug. 16, 2002, effective April 30, 2003.

*Original authority: 386.250, RSMo 1939, amended 1963, 1967, 1977, 1980, 1987, 1988, 1991, 1993, 1995, 1996.

4 CSR 240-3.130 Filing Requirements and Schedule of Fees for Applications for Approval of Electric Service Territorial Agreements and Petitions for Designation of Electric Service Areas

PURPOSE: This rule establishes requirements and schedule of fees that applications to the commission for approval of territorial agreements between electric service providers and petitions for designation of electric service areas must meet. As noted in the rule, additional requirements pertaining to such applications are set forth in 4 CSR 240-2.060(1).

(1) In addition to the requirements of 4 CSR 240-2.060(1), applications for commission approval of territorial agreements and petitions for designation of electric service areas shall include:

(A) A copy of the proposed territorial agreement and a specific designation of the requested boundaries, including maps showing the requested boundaries and a schedule of the applicable Townships, Ranges and Sections, by county. If the requested boundary cannot reliably be ascertained from the information supplied by the applicant, such applicant shall provide additional information as requested by the commission or its staff, if necessary, including the legal description of the area that is the subject of the application or petition;

(B) A list of other electric utilities that serve in the affected area(s), if any;

(C) An illustrative tariff which reflects any changes in a regulated utility's operations or certification;

(D) An explanation as to why the territorial agreement is not detrimental to the public interest or the proposed electric service area designation(s) is in the public interest; and

(E) A list of all persons and structures whose utility service would be changed by the proposed agreement at the time of filing.

(2) If any of the information required by subsections (1)(A)–(E) of this rule is unavailable at the time the application is filed, the application must be accompanied by a statement of the reasons the information is currently unavailable and a date by which it will be furnished. All required information shall be furnished prior to the granting of the authority sought.

(3) The application or petition shall be accompanied by an initial filing fee in the amount of five hundred dollars (\$500).



(4) An application for commission review of proposed amendment(s) to an existing territorial agreement between electric service providers shall not be subject to the fee of five hundred dollars (\$500). However, the applicants shall be responsible for the payment of a fee which reflects necessary hearing time (including the minimum hearing time charge) and the transcript costs as specified in section (5) of this rule.

(5) In addition to the filing fee, the fee for commission review is set at six hundred eighty-five dollars (\$685) per hour of hearing time, subject to a minimum charge for hearing time of six hundred eighty-five dollars (\$685). There is an additional charge of three dollars and fifty cents (\$3.50) per page of transcript. These fees are in addition to the fees authorized by section 386.300, RSMo.

(6) The parties shall be responsible for payment of any unpaid fees on and after the effective date of the commission's report and order relating to the electric territorial agreement or petition for designation of service areas. The executive director shall send an itemized billing statement to the applicants on or after the effective date of the commission's report and order. Responsibility for payment of the fees shall be that of the parties to the proceeding as ordered by the commission in each case.

(7) On July 1 of each year, the filing fee and the fee per hour of evidentiary hearing time may be modified to match any percentage change in the Consumer Price Index for the twelve (12)-month period ending December 31 of the preceding year.

AUTHORITY: sections 386.250 and 394.312, RSMo 2000. Original rule filed Aug. 16, 2002, effective April 30, 2003. Amended: Filed Feb. 24, 2005, effective Oct. 30, 2005.*

**Original authority: 386.250, RSMo 1939, amended 1963, 1967, 1977, 1980, 1987, 1988, 1991, 1993, 1995, 1996; and 394.312, RSMo 1988, amended 1989.*

4 CSR 240-3.135 Filing Requirements and Schedule of Fees Applicable to Applications for Post-Annexation Assignment of Exclusive Service Territories and Determination of Compensation

PURPOSE: This rule establishes the requirements that must be met and a schedule of fees for applications to the commission for post-annexation assignment of exclusive service territories and determination of compensation. As noted in the rule, additional require-

ments pertaining to such applications are set forth in 4 CSR 240-2.060(1).

(1) In addition to the requirements of 4 CSR 240-2.060(1), municipally owned electric utility applications for post-annexation assignment of exclusive service territories and determination or compensation shall include:

(A) An explanation as to why the requested relief is in the public interest;

(B) A specific designation of the proposed exclusive electric service territory boundary including maps showing the boundary and a schedule of the applicable Townships, Ranges, and Sections, by county. If the requested boundary cannot reliably be ascertained from the information supplied by the applicant, such applicant shall provide additional information as requested by the commission or its staff, if necessary, including the legal description of the area;

(C) The electric rates that will be charged if the proposed change of supplier is allowed;

(D) The municipal electric utility's estimate of the fair and reasonable compensation to be paid to the affected electric supplier for the existing distribution system within the proposed exclusive electric service territory, for any proposed acquisitions or transfers, including the valuation formulas and factors used to calculate fair and reasonable compensation;

(E) Any effect on the municipal electric utility's system operation, including, but not limited to, how the increased load will be served;

(F) Any power contracts that the municipality has agreed to with the affected electric supplier to serve the annexed area;

(G) Any issues on which the municipally owned electric utility and the affected electric supplier agree;

(H) A copy of the newspaper notification, as well as notifications sent to any affected supplier; and

(I) Affirmation of compliance with the deadlines for negotiation as outlined in section 386.800, RSMo.

(2) If any of the information required by subsections (1)(A)–(I) of this rule is unavailable at the time the application is filed, the application must be accompanied by a statement of the reasons the information is currently unavailable and a date by which it will be furnished. All required information shall be furnished prior to the granting of the authority sought.

(3) The commission shall notify the affected electric suppliers within ten (10) days of receipt of an application from a municipally owned electric utility and, that the affected

electric suppliers are made parties to the proceeding and shall file with the commission within twenty (20) days of the notice the following information:

(A) A response to the applicant's requested relief;

(B) The current electric rates that are charged in the proposed exclusive electric service territory;

(C) The electric supplier's estimate of the fair and reasonable compensation to be paid by the applicant for the existing distribution system within the proposed exclusive electric service territory, for any proposed acquisitions or transfers, including the valuation formulas and factors used to calculate fair and reasonable compensation;

(D) Any effect on the electric supplier's system operation, including, but not limited to, loss of load and loss of revenue; and

(E) Affirmation of compliance with the deadlines for negotiation as outlined in section 386.800, RSMo.

(4) If any of the information required by subsections (3)(A)–(E) of this rule is unavailable within twenty (20) days of the notice, the responsive pleading must be accompanied by a statement of the reasons the information is currently unavailable and a date by which it will be furnished.

(5) The application shall be accompanied by an initial filing fee in the amount of five hundred dollars (\$500).

(6) In addition to the filing fee, the fee for commission review of the application is set at six hundred eighty-five dollars (\$685) per hour of hearing time, subject to a minimum charge for hearing time of six hundred eighty-five dollars (\$685). There is an additional charge of three dollars and fifty cents (\$3.50) per page of transcript. These fees are in addition to the fees authorized by section 386.300, RSMo.

(7) The parties shall be responsible for payment of any unpaid fees on and after the effective date of the commission's report and order relating to the application. The executive director shall send an itemized billing statement to the applicants on or after the effective date of the commission's report and order. Responsibility for payment of the fees shall be that of the parties to the proceeding as ordered by the commission in each case.

(8) On July 1 of each year, the filing fee and the fee per hour of evidentiary hearing time may be modified to match any percentage change in the Consumer Price Index for the twelve (12)-month period ending December 31 of the preceding year.