	7. agust 2.1, 2020
1	BEFORE THE PUBLIC SERVICE COMMISSION
2	STATE OF MISSOURI
3	TRANSCRIPT OF PROCEEDINGS ON-THE-RECORD PRESENTATION
4	ON-IHE-RECORD PRESENTATION
5	In the Matter of Spire) Missouri Inc. d/b/a Spire's)
6	Request for Authority to) Implement a General Rate) File No. GR-2025-0107
7	Increase for Natural Gas) Service Provided in the)
8	Company's Missouri Service) Areas
9	, ,
10	WEDNESDAY, AUGUST 27, 2025 9:30 a.m.
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12	GOVERNOR OFFICE BUILDING 200 MADISON STREET, ROOM 310
13	JEFFERSON CITY, MO 65101
14	VOLUME 8
15	
16	RILEY FEWELL, Presiding REGULATORY LAW JUDGE
17	
18	KAYLA HAHN, Chair, MAIDA J. COLEMAN,
19	GLEN KOLKMEYER, JOHN MITCHELL,
20	COMMISSIONERS
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22	
23	
24	Reported by:
25	COLIN WALLIS, LEXITAS LEGAL 711 N 11TH ST, ST. LOUIS, MO 63101



1 2 (Starting time of the hearing: 9:30 a.m.) 3 JUDGE FEWELL: So, we can go on record. 4 Good morning, everyone. If you have your cell 5 phones on you, please silence those. 6 an on-the-record presentation concerning the 7 stipulation and agreement in a commission case: 8 In the Matter of Spire Missouri, Incorporated, 9 doing business as Spire, request for authority 10 to implement a general rate increase for 11 natural gas service provided in the company's 12 Missouri Service Areas. That is case number 13 GR - 2025 - 0107. 14 My name is Riley Fewell, and I'm the 15 regulatory law judge presiding over this 16 on-the-record presentation. And this is 17 August 27th, 2025, in room 310 of the GOB in Jefferson City, Missouri. 18 The current time is 19 9:31 a.m. Will counsel for the parties enter 20 their appearances for the record beginning with 21 Spire. 2.2 MR. ARIAS: Yes, good morning, your Honor, 23 commissioners. Antonio Arias on behalf of 2.4 Spire Missouri, Inc. Business adress is 700



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Market Street, St. Louis, Missouri 63101.

1	Sitting next to me is Scott Weitzel, vice
2	President, external affairs.
3	JUDGE FEWELL: Thank you, Counsel.
4	MR. DANDAMUNDI: Your Honor, Sreenu
5	Dandamudi with Spire.
6	JUDGE FEWELL: Thank you, Counsel. And
7	the Staff for the Commission?
8	MR. STACEY: Scott Stacey with Staff. And
9	with me, I have Michael Abbott and Curtis
LO	Gateley and several other members of the staff
L1	in case they have any questions.
L2	JUDGE FEWELL: Thank you. For the Public
L3	Counsel?
L4	MR. CLIZER: John Clizer on behalf of the
L5	Office of the Public Counsel. My contact
L6	information is in the record. I will introduce
L7	witnesses as necessary.
L8	JUDGE FEWELL: Thank you. And any
L9	intervenors, beginning with Consumers' Council.
20	MR. COFFMAN: Yes, good morning. John B.
21	Coffman appearing on behalf of the Consumers'
22	Council of Missouri.
23	JUDGE FEWELL: Thank you. And for the
24	Midwest Energy Consumers Group?
25	MR. OPITZ: Good morning, Tim Opitz for



MECG.
JUDGE FEWELL: Thank you. Missouri
Industrial Energy Consumers Group.
MS. PLESCIA: Good morning. This is Diana
Plescia on behalf of the Missouri Industrial
Energy Consumers.
JUDGE FEWELL: Thank you. And for the
Missouri School Boards Association?
MR. JARRETT: Yes, good morning. Terry
Jarrett with Healy Law Offices on behalf of the
Missouri School Board Association.
JUDGE FEWELL: Thank you. I'd like to
begin with some opening statements from
counsel. Treat these openings regarding the
stipulation and agreement, but understand that
the Commission may have questions at any time
for the attorneys or witnesses. If there is a
question for a witness then I will swear that
witness in. The stipulation and agreement is
not confidential but if any confidential
information is introduced, I'm relying on the
parties to inform me so that we can go off
camera. Is there anything else from counsel or
the bench before we began with opening



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statements from Spire? Okay. Spire, if you

1 can -- begin. 2 OPENING STATEMENT BY MR. ARIAS: 3 MR. ARIAS: Yes, your Honor, thank you. 4 Just very briefly, Spire is very pleased to 5 appear before the Commission today to answer 6 questions about the full and unanimous 7 stipulation and agreement that was reached in 8 our general rate case. We believe this 9 agreement sets fair and reasonable rates based 10 on our cost of service, and this is the product 11 of nearly eight months of discovery, multiple 12 rounds of testimony, local public hearings and 13 negotiations among all the parties at various 14 settlement conferences. 15 We appreciate all the efforts the parties may have had, during and after the three-day 16 17 settlement in July to reach this stipulation 18 agreement. We believe everyone -- again, just 19 made significant efforts to get the stipulation 20 agreed on and filed. 21 JUDGE FEWELL: Thank you. 2.2 MR. ARIAS: And we are -- we are available 23 to answer any questions the Commission might 2.4 have.



JUDGE FEWELL:

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Thank you. Any other

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     opening statements from Staff or any of the
 2
     other parties?
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          MR. STACEY:
                       None from Staff, Judge.
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          JUDGE FEWELL:
                         Okay.
                                If we want to begin
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     with Commission questions. Chair Hahn?
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            QUESTIONS BY THE COMMISSION:
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          CHAIR HAHN:
                       Thank you, Judge.
                                           Appreciate
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     the parties coming in today on-the-record.
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     questions are fairly brief. And one is
10
     actually a comment.
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          So, I'll start with the question and then
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     go to the comment.
                         There is a disparity
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    between east and west.
                             I was hoping someone
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     could help explain that as to the purpose of
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     the rate impact difference in those
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     territories.
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          MR. CLIZER:
                       You want to --
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                        Give me -- yes.
          MR. WEITZEL:
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                       Yeah, go ahead.
          MR. CLIZER:
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          MR. WEITZEL: Good morning, Chair, this is
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     Scott Weitzel, Spire. You might be referencing
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     or looking at maybe the volumetric rates that
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     they could be ten or 12 cents higher east
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     versus west. A layer on top of this is the
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                                          So, for
     total bill impact of the customer.
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east, the increase will be about 10 percent or about \$8.21 a month. For a west, it's about ten and a half percent or \$8.93, so it's only \$0.70 more on the west. And a main reason for that is the billing determinates.

Usage is more on the east; that's less on the west. So, even though the volumetric rates might look a little higher the total bill impact is pretty comparable when you talk east for west, and that's only about \$0.70 a month difference.

Another item on the top of that is that we've owned MGE for about ten or 15 years now. The previous owner did have some other investment on that side of the state, so we've been playing a little bit of catch up, and that's why they're just a hair bit higher than the east side of the state.

CHAIR HAHN: Okay, thank you.

MR. CLIZER: If I could, I'd add to that just as a brief point, you know, whenever we're doing one of these rate cases, we always try to prescribe to the principal of cost causation. We are trying to make sure that the costs stick to those who are actually causing the cost to



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1 be occurred. 2 In the particular case when you have Spire 3 East and West as two service areas, they're 4 slightly different amounts in terms of 5 the capital expenditures that have been made, 6 as well as slight differences in the way 7 they're managed which results in different 8 costs. Just being created from each of the two 9 sides. So, we keep them separate in order to 10 honor that concept of cost causation and try 11 and keep each side paying for just those costs 12 related to serving them to the degree possible. 13 JUDGE FEWELL: Mr. Weitzel, I should 14 probably swear you in, in case any other 15 questions are asked especially. 16 (Scott Weitzel sworn.) 17 COMMISSIONER KOLKMEYER: Ouick comment. 18 JUDGE FEWELL: Yes. 19 COMMISSIONER KOLKMEYER: Thank you, 20 Mr. Clizer. That answered my question. 21 least one of them, so thank you. 2.2 CHAIR HAHN: The only other thing that I 23 was going to mention today is, when I was 2.4 reading the stipulation and agreement, it's 25 fairly hard to track low income programs,



1	what's available, what's offered, how much is
2	in each program. I know that the Commission is
3	going to undertake, alongside OPC, a workshop
4	to better understand low income programs. I
5	might suggest, not particularly for this that
6	stipulation agreement, but I think it would be
7	really helpful to have a list of your program
8	offers, their budgets, the administrative costs
9	to run those, and annual expenditures, also how
LO	they're funded.
L1	So, if there's a shareholder-customer
L2	split, if you would just put that information
L3	together in anticipation of upcoming workshops,
L4	that would be really helpful. That's all I
L5	have. Thank you, Judge.
L6	JUDGE FEWELL: Thank you, Chair. And
L7	Commissioner Coleman, do you have any questions
L8	for the parties?
L9	COMMMISSIONER COLEMAN: I do, thank you.
20	Thank you, Judge. Let me piggyback a little on
21	the question that Chair Hahn just had about low
22	income.
23	Point 21 in the stipulation says there's a
24	\$6 million cap on low income assistance. Can

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someone tell me how this compares with previous

amounts?

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So, I'll go ahead and take MR. CLIZER: that first one, and I might turn this over to my witness here Dr. Geoff Marke, in which case he'll need to be sworn. But at a high level, what you're referring to is actually a very specific program. I do not believe that that's a cap for the entire low income program or other energy assistance programs that might be offered for -- got to be a little careful here. Not every energy assistance is specifically a program for just low income. There's also medical needs, for example, that can affect people that may or may not be in that kind of bracket. So, that 6 million is specific for just that offering, which is a new one being --COMMMISSIONER COLEMAN: Is that --MR. CLIZER: -- put forth for this case. COMMMISSIONER COLEMAN: Is that the Critical Needs Program?

MR. CLIZER: No, that is a program that is designed to provide for individuals based on their income level. That is a specific new one over here. And before I get out over my skis, I might just turn this over to Dr. Marke to



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    make sure that I'm not needed to be corrected.
 2
     So, if you would swear him.
 3
              (Dr. Geoff Marke sworn.)
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          JUDGE FEWELL: You may proceed.
 5
                     Hi, Commissioner Coleman.
          DR. MARKE:
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          COMMMISSIONER COLEMAN: Good morning.
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          DR. MARKE:
                      So, the program is really a
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     low income rate. So, item number 21, is a --
     it's a bill reduction for qualified customers.
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     So, effectively, they're waiving the customer
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              So, it's a $22 break effectively for
     charge.
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     eligible customers. We don't have anything
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     like this in place for any utilities, so this
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     is really a response to SB4, and it's funded
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    both 50/50 between ratepayers and shareholders.
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     So, it's unique. We're hoping -- we're
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     cautiously optimistic that this might be, at
     least directionally, in the right way of
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     setting rates for low income customers moving
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     forward.
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          The $6 million is a cap right now.
                                               If --
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     there's a number of reasons to -- to expect
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     some variety in terms of the actual
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    participation levels of this program.
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    numbers exceed that, my understanding is that
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1	customer that parties will have a good sense
2	of whether or not that number is being reached
3	well ahead of time. And, if need be, you know,
4	no doubt there will be future negotiations and
5	discussions as what to would happen if if
6	that level is about to be breached.
7	COMMMISSIONER COLEMAN: Okay, thank you.
8	MR. CLIZER: Do you want to discuss the
9	Critical Needs Program?
10	COMMMISSIONER COLEMAN: Yeah, the Critical
11	Needs Program and the Keeping Warm Program, how
12	do they compare?
13	DR. MARKE: So, the best way to think of
14	it is think of three different buckets. We've
15	got a bucket for affordability, and that's this
16	bucket right here, number 21. This is the low
17	income assistance program. This is a bill
18	discount. It's straightforward. We're
19	providing a more affordable bill for certain
20	customers. The second bucket is for what I
21	characterize as sustainability. And those are
22	customers that have arrearages. Those are
23	customers that are falling behind on their
24	bills. The Keeping Warm program in part helps

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with that.

It's also designed effectively to target customers to -- as designed to keep their furnace on during the cold months. So, it is really more of a sustainability program that also deals with arrearages.

The third program or the third bucket is what I would characterize as crisis. And that's the Critical Medical Needs, in some cases it's rehousing. The Critical Medical Needs program is really just immediate bill credits, and really more just than, it's the ability to delay disconnection for a time period until funds can be redirected to help those — that household.

COMMMISSIONER COLEMAN: All right, thanks.

I want someone to discuss with me Point 16 in the stipulation. That in the case -- rate case expense will be recovered over a two-year period. Will ratepayers be paying the company -- the company's expense or will the company share those expenses, and do we have an estimate of how much those expenses will be?

MR. CLIZER: So, I'll take a first stab

and somebody else is free to jump in after that. Rate case expense is a component that



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1 gets put into every single rate case that we 2 have here more or less. And, in general, it's 3 part of the revenue requirement in this case. 4 What's actually being spelled out here, 5 which is the only reason it's being spelled out 6 individually, is the time period over which 7 that rate case is being -- I'm going to get 8 this wrong, is it being amortized or normalized Normalized. And accountants 9 in this case? 10 will tell you what the difference is, I don't 11 So, normally, we've usually used a 12 three-year-old period to normalize rate case 13 expense, and that's because that's what the 14 company, Spire in particular, has historically 15 been operating on due to the check legislation. 16 Then we are moving to a two year for reasons 17 that I'm going to leave Spire kind of to 18 explain the justification for moving to that 19 two year. But that's just the time period over 20 which that account will be drawn down on the 21 company's books for accounting purposes. 2.2 actual dollar amount is already baked into the 23 revenue requirement that is in this. So, 2.4 there's no additional dollars because it's all 25 part of the black box. Does that make sense?



1	COMMMISSIONER COLEMAN: Don't mention
2	black box around me.
3	MR. CLIZER: Fair enough.
4	MR. WEITZEL: Good morning, Commissioner,
5	this is Scott Weitzel at Spire. You know, we
6	negotiated this, but I think if you want to
7	kind of understand where all that landed, you
8	could kind of look back at past cases. That
9	was that was kind of a guide for us on the
10	Sharing program. But, you know, we didn't
11	identify that, but I think you could anchor
12	back to staff's testimony in previous cases,
13	and that will give you a good guide on how this
14	was handled.
15	COMMMISSIONER COLEMAN: Okay, so you're
16	telling me to go do the work, huh?
17	MR. WEITZEL: I again, Commissioner,
18	these are a little dicey sometimes when we're
19	talking about stipulations, but I'm just trying
20	to give you a guide and I can talk to your
21	advisors as well.
22	COMMMISSIONER COLEMAN: Okay, thank you.
23	MR. WEITZEL: Thank you.
24	COMMMISSIONER COLEMAN: Okay. So, I've
25	got a question about Appendix 1. In Appendix



1 1, why do the cast iron mains in Spire East 2 have a depreciation of 19.5 percent, while cast 3 iron mains in Spire West have a depreciation 4 rate of 11.17 percent? 5 Told my depreciation expert MR. CLIZER: 6 he probably didn't need to come down. 7 wrong. 8 COMMMISSIONER COLEMAN: Well, maybe 9 someone can get that answer while I ask some 10 others, okay? 11 MR. CLIZER: Yeah, give us just a second 12 on that, sorry. 13 COMMMISSIONER COLEMAN: Okav. No problem. 14 It just goes to show how brilliant you are, 15 Mr. Clizer. MR. WEITZEL: I don't know if Shelly 16 17 Antrainer is on for Spire, and maybe could give 18 a little color on that. 19 MS. ANTRAINER: Yes, Shelly Antrainer from 20 Spire. 21 COMMMISSIONER COLEMAN: Shelly, did you 2.2 hear the question? 23 MS. ANTRAINER: Yes, I did. Can I go 2.4 ahead and answer it without being sworn in? 25 COMMMISSIONER COLEMAN: That's up to the



1 Judge. 2 I'd like to swear you in JUDGE FEWELL: 3 first, if I can, so you can give your answers. 4 (Shelly Antrainer sworn.) 5 JUDGE FEWELL: Okay. You may proceed. 6 MS. ANTRAINER: Those rates are different 7 because of where we are in our program on each 8 side of the state. I believe it was discussed 9 earlier that the Infrastructure Replacement Program, we are further ahead on the east side 10 11 of the state, and we -- based off of the balances that we have left in those accounts, 12 13 our depreciation expert determined that the 14 rate should be higher on the east side of the 15 state to recover on the costs. On the west 16 side we have more time, because there's not a 17 cast iron definite replacement timeframe that 18 we're looking at. So, there's a lower rate on 19 that for cost recovery. 20 Okay, okay. COMMMISSIONER COLEMAN: Ι 21 think that answers that. Thank you, 2.2 Ms. Antrainer. Appreciate it. All right, I 23 have some questions regarding weather -- the 2.4 Weather Normalization Rider. Can anyone 25 explain why the Weather Normalization Rider



1 doesn't shift risk from the investors to the 2 ratepayers? 3 Good morning, Commissioner MR. WEITZEL: Coleman, this is Scott Weitzel at Spire. 4 5 WNAR tool is -- is helpful in us having the 6 opportunity to potentially earn our revenue 7 requirement set in these rate proceedings. 8 However, it's not a perfect tool. Last year, we were still in a deficit of around 9 10 This year, it's trending the same, \$7 million. 11 and kind of because we're not even able to hit 12 our revenue requirement number, S&P downgraded us last year. So, it's a useful tool, but 13 14 there is still very much risk on the company 15 and shareholders, because it's -- it's not 16 truing us up to a revenue requirement number, 17 and we're not, in the past year or two, we're 18 not able to hit that even having that nice 19 Another component of that is, is most tool. 20 jurisdictions have these type of riders, 21 whether they're volume balancing adjustments, 2.2 whether they're weather riders, and we see 23 national ROEs, those, you know, half if not 2.4 more of those jurisdictions have those types of 25 tools in there, and there's how those ROEs are



calculated.

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MR. CLIZER: So, this is where things get kind of difficult, because the pointed fact is the OPC disagrees with Spire on a lot of this. And to answer your question from the OPC's perspective, yes, we do believe the WNAR shifts risks from the company onto ratepayers.

We filed testimony in this case that ultimately we're going to request the commissioner reject the WNAR. Now, obviously, we've made a tactical decision based on our consideration of the likelihood on all the merits in the case, the risk exposed to taking this to hearing, and our overall general resources available to us, and agreed to a settlement that allows the WNAR to continue.

But the short version is that, you know, we do believe that is, in fact, the case. And I do just want to throw out, again, I'm not here to necessarily get into a debate with Mr. Weitzel, but in our opinion, the impact on the ROE from having a WNAR is negligible compared to other factors. There may be some impact, but we don't believe it's nearly as egregious as what the company maintains it is.



1	But that's the thing: both parties are going to
2	have a difference of opinion, and both parties
3	are going to have their, you know, their
4	prerogatives to state their opinion.
5	COMMMISSIONER COLEMAN: So, Mr. Clizer, I
6	know Lena Mantle, when she was on the witness
7	stand, talked about the WNAR. So, are you
8	feeling that, based on what you just said that,
9	the majority that there were a lot of things
10	given up based on what we heard Ms. Mantle say,
11	and what you all agreed to in the stipulation?
12	MR. CLIZER: I want to answer that, but I
13	want to make sure I understand when you say a
14	lot of things given up. Can you help
15	COMMMISSIONER COLEMAN: Well
16	MR. CLIZER: what exactly you asked.
17	COMMMISSIONER COLEMAN: When you talk
18	about well, I guess my question is, was the
19	corresponding adjustment to the rates made in
20	the stipulations? That's some of the testimony
21	that Lena Mantle talked about. Does that make
22	sense?
23	MR. CLIZER: If you would, as Ms. Mantle
24	has joined behind me, I would be happy to turn
25	it over to her and let her try and answer that



1	directly. Judge, if you want to swear her?
2	JUDGE FEWELL: Sure.
3	(Lena Mantle sworn.)
4	JUDGE FEWELL: Thank you. You may
5	proceed.
6	MS. MANTLE: Good morning, Commissioner
7	Coleman.
8	COMMMISSIONER COLEMAN: Good morning.
9	MS. MANTLE: As Mr. Clizer has previously
10	said, we have when we do go into settlement
11	discussions, we have to weigh the various
12	aspects of the different positions and since
13	Spire, currently had a WNAR and looking at
14	other inputs into the revenue requirement, it
15	was our position that it was it was balanced
16	out by other gives to the customers through the
17	revenue requirement.
18	COMMMISSIONER COLEMAN: Okay.
19	MS. MANTLE: Did that answer your
20	question
21	COMMMISSIONER COLEMAN: Yeah, you said it
22	was balanced out by other gives, so that
23	answers the question. And let's see who might
24	be able to talk about this with me. During the
25	hearings often customers talked about the



1 attempts they've made to make their homes more 2 energy efficiency using better equipment, newer 3 equipment, an attempt for less gas usage. explain how the Weather Normalization Rider 4 5 doesn't penalize ratepayers who are doing 6 everything they can to lower their gas bills. 7 MS. MANTLE: It does penalize them. 8 mean, that's one of the problems that we have 9 with the WNAR, is a customer can go to great 10 lengths to reduce their usage and then -- but 11 their neighbors not, and their neighbors 12 change, and their bills after that do not just 13 reflect their own patterns of usage but also the changes any their customers -- their -- the 14 15 other customers may or may have not made. 16 yes, it does penalize that. 17 There's an equation in the tariff sheets, 18 and my attorneys would tell me that not 19 everybody understands those, but the change,

There's an equation in the tariff sheets, and my attorneys would tell me that not everybody understands those, but the change, you know, it is not a one to one. There's -- so, the change is slight, and we just kind of balance that knowing that those other customers do influence the customer whose changed their usage patterns. And, again, it's a balance. Even without the WNAR, other customers



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1 It's the diversity among influence rates. 2 those customers that really is important in 3 setting rates, and that bias is always there, 4 but has increased some with a WNAR. 5 COMMMISSIONER COLEMAN: 6 MR. WEITZEL: Good morning, Commissioner. 7 Scott Weitzel, Spire. 8 COMMMISSIONER COLEMAN: Good morning. 9 MR. WEITZEL: You know, another way that I 10 sometimes look at it, that, you know, might be 11 different than the Office of Public Counsel is 12 that the WNAR does not account for 13 conservation. We have continued to see lower 14 usage per customers, and even with the WNAR 15 rate, let's say it's 5 cents. If you put -- we 16 don't change the WNAR rate for -- it's only an 17 annual filing. So, if you make energy 18 efficiency improvements to your home, and 19 you're using 700 CCF, and, now, you're using 20 680 CCF your bill will go down. That -- when 21 you're using us, you're paying less for the 2.2 volumetric rate; you're paying less for the PGA 2.3 less; and you're paying less for the WNAR rate. 2.4 So, I think you would be able to see that 25 if you made those improvements in your home.



1	COMMMISSIONER COLEMAN: How long would it
2	take a person to start seeing that sort of
3	improvement, though?
4	MR. WEITZEL: I would say as soon those
5	appliances, weatherization, are up and running
6	in part of that family's home.
7	COMMMISSIONER COLEMAN: Okay. So,
8	that's Dr. Marke, let's get your comment in,
9	and then I have another one for Mr. Weitzel.
10	DR. MARKE: Okay, thank you, Commissioner.
11	The pay back is longer, is the short answer.
12	So, all things being equal, if you didn't have
13	a WNAR, and you made investments in your home,
14	it would pay for itself in a much shorter
15	timeframe than if you had the WNAR.
16	So, another way of looking at this, that
17	this is sort of a close cousin to a MIA
18	surcharge. So, as where the MIA just looks at
19	the energy efficiency investment, the WNAR is
20	looking at the weather side of things. But
21	they're accomplishing affectively the same
22	thing, just in different manners. I don't know
23	if that helps
24	COMMMISSIONER COLEMAN: Okay.
25	DR. MARKE: Or makes things more



1 complicated, but yeah. 2 COMMMISSIONER COLEMAN: Yeah, it does 3 both, but thank you. 4 DR. MARKE: Okay. 5 COMMMISSIONER COLEMAN: So, now, I have a 6 general guestion for Spire. I'm a Spire 7 customer on the east side of the state, and I 8 want to talk about what went on in July of 2022 9 when Spire put out a press release that warned 10 of the potential mass gas service outrage 11 during the winter. This was relative to the 12 pipeline situation that was going on. You had 13 dire warnings that you sent out in an e-mail. 14 The company was investigated by the Commission 15 at that time for what we felt were 16 exaggerations and frightening customers. 17 Because I am a Spire East customer, of 18 course, not only was I affected by these 19 comments, but I received a variety of phone 20 calls from customers concerned. The news even 21 reported that stores in the St. Louis 2.2 Metropolitan Area had sold out of electric 2.3 heaters because of the -- the -- the attempt by 2.4 Spire to really paint a dire, dire picture.



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I want to know what have you done, the company

done since that time to try to rebuild the trust and confidence that customers need.

MR. WEITZEL: Good morning, Commissioner. Scott Weitzel with Spire. Just since, you know, you brought up the past, I'll do a little history on it and then kind of address what we've done going forward. Spire Missouri, the utility operator in the state, you know, we made plans to diversify pipelines to the St. Louis area.

During this time, we got caught in the middle. We got caught in the middle of the FERC -- the Energy -- Federal Energy Regulatory Commission, and a lawsuit by an environmental group; and as those two were fighting it out, we were stuck in the middle. And as they were fighting it out, the FERC decided that, hey, we're going to stop operating this pipeline on this specific date. And that's -- that's real. In the middle of winter, us losing, you know, half of our supply, that -- that -- that had us very, very concerned. We were contingency planning. We were looking at other options to serve the St. Louis area, because the regulators of the interstate pipeline were

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shutting that down.

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We did send a couple communications to our The Staff investigated those customers. comments, and then we sent out a third communication at the recommendation of Staff working with them. And, so, there's some communication there. There was a concern. Luckily, the FERC saw that this was critical and vital diversity supply to the St. Louis So, I'm glad that's behind us. Because we're losing half of our supply in the wintertime, as the gas operator, you know, our core function is safety and reliability. So, you know, glad that's behind us. And great question on how we're building that trust. And I think it's how we're showing up in the community. I think it's how we're trying to constantly improve our customer service. not perfect, and I appreciate the parties in this room keeping us honest and keeping us fresh, where we're constantly trying to improve that process. And, so, I think -- I think that showed up a little bit in our local public hearings.

Yes, there's people that are upset about

increases. I understand that, but there were people that were critical of the increases, but were also positive about what we're doing in the community, their interactions with Spire, and so we're trying our best, Commissioner, to rebuild anything there. You know, we're seeing some bits. It's getting warmer, but we're seeing these critical cold days pop up. And, you know, gas is the most reliable fuel source out there, and even when we have these extremely cold days, people could be confident and comfortable turning on their heat, turning on their fireplace or cooking, and that's our core value.

COMMMISSIONER COLEMAN: Mr. Weitzel, you did really a good job of towing the company PR line, I think, in that answer you just gave me, so you're doing a good job that you're supposed to do as a Spire employee. But I don't want you to downplay how serious and how traumatic this situation was to customers in the St.

Louis Metropolitan Area. There was actual fright. There was a lot of media coverage, and so I'm happy to see that the company understands the seriousness of this, and has

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1	taken some steps, but I don't want Spire to
2	forget that as far as for many people are
3	concerned, Spire initiated the campaign to
4	to scare people into reaching out to FERC and
5	everybody else that they could about this issue
6	to get support to make sure that pipeline
7	didn't shut down. And I'm not sure and never
8	felt sure, that there was ever any real threat
9	of the pipeline being shut down. So, there's
0	definitely been quite a feeling that the
1	company overreacted in this. And my goal is
2	that hopefully you see that that wasn't the
3	correct way to go about this. So, I appreciate
4	your answer. I appreciate the fact that you
5	gave the answer that that's appropriate.
6	But I just want everybody to do better, okay?
7	MR. WEITZEL: Commissioner, absolutely.
8	There are definitely lessons learned from
9	that that process and that past. Engaging
0	OPC Staff, the Commission, before something of
1	to that magnitude happens is something that
2	we're going to improve on. And there has been
3	lessons learned that we have in Spire,
4	Commissioner, so we will definitely do better.
5	COMMMISSIONER COLEMAN: Okay, thank you,



Judge. That's all the questions I have.

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JUDGE FEWELL: Thank you, Commissioner

Coleman. Commission Kolkmeyer, do you have any
questions or comments?

QUESTIONS BY COMMISSIONER KOLKMEYER:

COMMISSIONER KOLKMEYER: Yes, thank you, Judae. First of all, I want to give a shout out or a thank you to Commissioner Coleman for her questions that she asked. They were very good and very deep. I have some of those same concerns. I also want to thank all the parties that came together. With all of the cases that are stacked on top of one another, no, we don't like -- as commissioners, we don't like black box settlements. However, with all of the multiple cases stacked on top of one another, it's stretches our staff. It stretches OPC. So, that definitely helps out.

I want to thank Mr. Clizer, again for the east and the west. Commissioner Coleman is an east customer. My family business is a west customer of Spire. So, yes, this affects me and my family. I second Chair Hahn's request for the low income program with Spire, and help us, help OPC and our staff come together.



I have -- when people find out I'm a commissioner, I have two things that people comment about. One is don't raise my rates, okay, that's on all utilities. So, that's not picking on any one. But the second line item, the second thing that pops up is, what are all of these charges on my bill? That's -- I mean, people have no idea what they're paying. Line item after line item after line item, and this is going -- I'm not picking on Spire here. saying we, as an industry and regulatory body, need to come up with somehow, some way that we can communicate to the customers what their paying for because they don't have a clue. I mean, all these acronyms and everything else, we, as Commissioners, have a hard time, hard enough time, dealing with acronyms let alone the public and understand what they're all for.

Paying for stuff that's bygone. Winter storms that are how many years old that we're still paying for and/or paying for equipment that's not even in service yet. The public they just don't understand. But this is the framework, and the rules that the legislator has given us, so it's the rules we're playing



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I have some concern over the percentage, so there's been a 43.13 percent increase since the -- Spire's 2017 case. That concerns me a little bit. But I know inflation is here. I know we're dealing with it, and what have you, although I think that's -- that's up there.

Just -- that. I don't know I have any questions. Commissioner Coleman, she pretty well asked the questions that I was thinking on, so all I had was comments so thank you, Judge.

JUDGE FEWELL: Thank you, Commissioner Kolkmeyer. And Commissioner Mitchell, do you have questions or comments?

OUESTIONS BY COMMISSIONER MITCHELL:

COMMISSIONER MITCHELL: Thank you, Judge. I just wanted to thank the parties as well for their hard work on this, and I appreciate Commissioner Kolkmeyer's comment about the volume and case load, and that is -- that is a fact that we live in. That's the world we live in today, but I wanted to make clear that Staff and OPC and the parties are still doing their jobs. Even though, the staff is stressed and



strained at times. I think they're still doing an excellent job at what they do every day, so I want to thank you for that and commend you for doing that in this -- in this time, where there is just a lot of catch up and really a change in tempo in how we deal -- how we deal with the case.

I'm also worried about the disparity between east and west. I think the question was asked and, I think mostly answered, but I think maybe, in my mind, a big part of the differential is, you know, also to two differences in investment in those two -- in those two districts; and if I'm wrong about that, I'd like to be corrected or like to have a better understanding.

MR. CLIZER: No, again, your understanding is correct. It's investment, and it's also a minor bit about the operations and maintenance costs. There are minor different ways in how the two companies -- the two halfs are operated. Those are historical legacy items, and I can provide more detail if you want. I won't necessarily give it to you. But, yeah. Again, I just want to make sure this is clear:

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anytime you start violating that principle of cost causation, you are implicitly engaging in some kind of subsidization.

You know, if you have two different systems and they're being charged different amounts for the different level of service, and you say, well, we're going to charge a flat rate to both of them, one side is now going to be paying slightly more to serve the other side effectively. That is the give and take between that. Does that make sense?

COMMISSIONER MITCHELL: Understand, understand. And I think to Commissioner Kolkmeyer's point, the ratepayer, I think, has at times, a hard time understanding the breakdown of the bill; and I think we need to do a better job in educating the ratepayers, the folks who are writing the check every month as, you know, to exactly what it is that those acronyms mean, and what, you know, they're for and the justification for them being there. So, I really think we need to do a better job of communicating. That, and, again, to Commissioner Kolkmeyer's point, I think that is not -- not a dig at Spire. It's more of a

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global comment as to the way, you know, bills are structured and explained across all of our utilities. So, I think we need to do a better job of that.

My only question in all this is the -- the Low Income Assistance Program, and the Critical Needs Program and Keep Warm programs, I think you explained, Dr. Marke explained, the shareholders participate in the Low Income Assistance Program to fairly large degree. I think he said a 50/50. My question is in other programs, do the shareholders have a stake in those as well?

I believe my direct testimony DR. MARKE: has got a breakdown of all the programs and the cost and the sharings with that, Spire participates in the 50/50 sharing. I'm going to get this right. I believe across all bill assistance programs; however, the weatherization right now is not 50/50. that's the one difference. Now, we raised weatherization a little bit in this case on, I want to say the east side, just to make even across both east and west or the equivalent But Spire's got, honestly, a fairly amount.



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1	robust low income bill assistance programs,
2	plural, and those are 50/50 across the board.
3	COMMISSIONER MITCHELLL: Thank you.
4	MR. WEITZEL: Commissioner, we've got
5	about \$10 million in energy assistance
6	programs, and the shareholders pay 5.1 million,
7	about 50 percent of those, and you are correct;
8	weatherization is a program we have for over a
9	decade, if not decades, and that is not a
10	shareholder.
11	COMMISSIONER MITCHELL: Thank you. I have
12	no other questions, Judge.
13	JUDGE FEWELL: Thank you, Commissioner
14	Mitchell. I have a couple of questions. Just
15	a few, more than a couple.
16	QUESTIONS BY JUDGE FEWELL:
17	JUDGE FEWELL: The original request was
18	for around \$290 million. Can anyone tell me
19	the percent this agreed upon amount is? Sorry,
20	it's math, I know.
21	MR. ARIAS: Your Honor, I think it comes
22	out to just around 73 percent. It's like 72.6.
23	JUDGE FEWELL: Then some of these other
24	questions have to do with the continuing
25	property records audit. The agreement,



1	Stipulation Agreement in Case Number
2	GR-2022-0179 at paragraph 37, states that upon
3	completion, the audit report should be filed
4	with Commission in EFIS. In the rebuttal
5	testimony of Michelle Antrainer on page 2, she
6	states that Spire Missouri received and
7	submitted to the parties, the Grant Thorton CPR
8	Audit Findings on February 27 of this year.
9	Was that audit ever filed into EFIS?
10	MR. ARIAS: I don't believe so, actually,
11	now that I'm thinking about it; but we can file
12	that in the the last rate case docket or
13	submit it as a non-case filing. Just whatever
14	is cleaner but
15	MR. WEITZEL: Yeah, Judge, I think we sent
16	it to the parties as part of a data request,
17	but we can get it on the record.
18	MR. CLIZER: I'm also fairly confident it
19	was attached as an exhibit to, at least one, if
20	not I believe at least one staff witness,
21	and potentially one OPC witness. So, the
22	Commission takes the testimony under the record
23	as what's envisioned by the parties, it will be
24	there as well.
25	JUDGE FEWELL: Okay, I'll review it

1	MR. ARIAS: Thank you, Mr. Clizer.
2	JUDGE FEWELL: Yeah, thank you. I'll
3	review it, because I'll formalize admitting
4	those exhibits as well. Thank you. I have one
5	more maybe two questions. Ms. Antrainer
6	also indicated in her direct testimony that any
7	plant adjustments required as a result of the
8	Grant Thorton audit would be included in the
9	True-Up testimony, which ultimately wasn't
10	filed as the procedural schedule was suspended.
11	Were there any plant adjustments related
12	to the Grant Thorton audit, including
13	included in the stipulated 4,379,000,000 and
14	change, total plant and service balances at May
15	31, 2025, the end of the true-up period. So,
16	were there any plant adjustments included in
17	that amount, the total plan?
18	MR. ARIAS: I will let Shelly,
19	Ms. Antrainer, correct me, but we did make
20	plant retirements as part of that audit.
21	Ms. Antrainer can you give the specific
22	equipment or materials that were retired?
23	MS. ANTRAINER: There were based off
24	the Grant Thorton recommendations, we did go
25	through and do a reconciliation on our



1	diaphragm meters, and there was there were
2	retirements related to that.
3	JUDGE FEWELL: And does that include the
4	USOA? Sorry, that's too technical for me.
5	MS. ANTRAINER: The USOA is accounting
6	standards, so it would not impact the
7	retirements. I do understand the question in
8	that text.
9	JUDGE FEWELL: I'll rephrase the question.
LO	Would Spire agree to provide with its direct
L1	filing in its next rate case, the
L2	plant balances by the USOA account number at
L3	May 31 of this year to reconcile with the
L4	stipulated total plants in service for Spire
L5	East and Spire West as of that date?
L6	MR. CLIZER: I'm sorry, your Honor.
L7	What date was that?
L8	JUDGE FEWELL: May 31, '25. That's the
L9	true-up date.
20	MR. ARIAS: Are you asking for the
21	retirements, for the retirements or just for
22	JUDGE FEWELL: To reconcile with the
23	stipulated total balance, total plant and
24	service.
25	MR. ARIAS: Could you just ask repeat



1	could you ask your question more time just for
2	us?
3	JUDGE FEWELL: Sure.
4	MR. ARIAS: Sorry.
5	JUDGE FEWELL: It's regarding the
6	plant balances by the USOA account number at
7	May 31, 2025, to reconcile with the stipulated
8	total plants in service at that date.
9	MR. ARIAS: Okay, your Honor, I believe we
10	can.
11	JUDGE FEWELL: Okay.
12	MR. ARIAS: Shelly, correct
13	Ms. Antrainer, please correct me if I'm wrong,
14	but I believe we can.
15	MS. ANTRAINER: I believe that information
16	was supplied in response to a data request for
17	the true-up, but we can look up that number and
18	give you the specific data request response if
19	that answers the questions.
20	MR. ARIAS: Yes, we can agree to it, yeah.
21	JUDGE FEWELL: In the next rate case?
22	MR. ARIAS: Yes.
23	JUDGE FEWELL: Okay. And I just mentioned
24	that was all the questions that I had. I
25	mentioned kind of that the exhibits were asked



to be entered, and I will formalize that in an 1 2 order approving the stipulation when that gets 3 issued through the Commission. Is there 4 anything else from counsel or the bench? 5 MR. COFFMAN: Your Honor? 6 JUDGE FEWELL: Yes? 7 MR. COFFMAN: This is John Coffman for 8 Consumers Council. Just a couple comments I 9 wanted to get into the record for clarity. 10 First of all, on your question about the 11 percentage, I appreciate that. It's often very 12 hard for me to sometimes understand the 13 percentages that are going on, but I wanted to make sure that if the Commission or if you are 14 15 referring to a percentage, that you make sure 16 you identify what it is that it is going into 17 the percentage. And there's often a mismatch 18 between the increase to the base rates, which 19 is the subject of this case, and what the 20 overall impact might be on the average 21 estimated bill of a customer. I think that 2.2 7 percent is looking at the overall, which 23 includes the purchased gas adjustment. 2.4 So, I just wanted to make sure, if you're 25 using a percentage, that you identify whether



1	it's increasing the base rate by this
2	percentage or increasing what the average bill
3	might be when taking everything into account,
4	including the PGA.
5	And the other thing I wanted to note that
6	this is confusing to look at the overall
7	picture of customer assistance programs, who
8	might be here, and one of the reasons is some
9	of the commitments are in other cases; and I
10	wanted to also note that some of the
11	commitments, including commitments from Spire
12	to fund part of these programs through
13	shareholder funds, is included in a previous
14	ACA case, which involved discussion of the STL
15	pipeline. And that's case number GR-2021-
16	0127. So, that's in conjunction with this
17	case. I think you can see the whole picture as
18	it relates to programs for Spire. And that's
19	all I had. Thank you.
20	JUDGE FEWELL: Thank you, Mr. Coffman.
21	Any other comments from counsel?
22	MR. ARIAS: Just from Spire, your Honor.
23	Thank you for your time this morning and the
24	Commissioners, thank you.
25	JUDGE FEWELL: Thank you. And from the



1 Commission? 2 Just to close us out this CHAIR HAHN: 3 morning, appreciate the parties coming down to 4 do an on the record. I know it's kind of that 5 extra step, but I think it does help the 6 Commission on questions. I know Commissioners 7 Kolkmeyer and Mitchell mentioned it. It's 8 clear, just from sitting on this on the record, 9 that the parties all gave and worked well 10 together, so that makes the Commission's job' a 11 lot easer. Really appreciate that work. know sometimes it's -- it's difficult work, so 12 13 thank you all. Appreciate it. 14 JUDGE FEWELL: Thank you, Chair, and I 15 also to thank the parties for coming today. This presentation is adjourned, and we can go 16 17 off the record. 18 (Ending time of the hearing: 10:22 a.m.) 19 20 21 22 23 2.4 25



1	I, Colin Wallis, in and for the State of
2	Missouri do hereby certify that the witness
3	whose testimony appears in the foregoing
4	Examination Under Oath was duly sworn by me;
5	that the testimony of the said witness was
6	taken by me to the best of my ability and
7	thereafter reduced to typewriting under my
8	direction; that I am neither counsel for,
9	related to, nor employed by any of the parties
10	to the action in which this examination was
11	taken, and further that I am not relative or
12	employee of any attorney or counsel employed by
13	the parties thereto, nor financially or
14	otherwise interested in the outcome of the
15 16	action Willh
17	within and for the State of Missouri
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