The Empire District Electric Company
Missouri Jurisdiction
Revenue Proof - Current Rates

Line Number	Rate Class	Annual Number of Bills	Current Customer Charge	Customer Charge Revenue ($)	Usage Blocks	Usage (kWh Sales / kW Demand)	Current Usage Charge ($/kWh, $/kW)	Usage Revenue ($)	Current Calculated Base Revenues ($)	Current Reported Base Revenues ($)	Other Revenues ($)	Revenue Adjustments ($)	Current Pro Forma Revenue ($)
1	NS-RG Residential	8,652	$ 13.00	$ 112,476	First 600 kWh - Winter	2,907,389	$ 0.13582	$ 394,882	$ 1,416,948	$ 1,416,948	$ 12,470	$ (995)	$ 1,428,423
					All Additional - Winter	4,072,118	$ 0.10938	$ 445,408					
					First 600 kWh - Summer	1,441,375	$ 0.13582	$ 195,768					
					All Additional - Summer	1,963,124	$ 0.13582	$ 266,631					
					RGL Rider			$ 1,783					
2	TC-RG Residential	1,720,368	$ 13.00	$ 22,364,784	First 600 kWh - Winter	560,300,056	$ 0.14031	$ 78,615,701	$ 246,720,839	$ 246,720,839	$ 2,171,214	$ (186,569)	$ 248,705,484
					All Additional - Winter	588,903,764	$ 0.11651	$ 68,613,178					
					First 600 kWh - Summer	292,643,513	$ 0.14031	$ 41,060,811					
					All Additional - Summer	329,485,001	$ 0.14031	$ 46,230,040					
					Off Peak kWh	493,322,435	$ (0.0200)	$ (9,866,449)					
					RGL Rider			$ (297,227)					
3	TP-RG Residential	876	$ 13.00	$ 11,388	On Peak - Winter	178,565	$ 0.28793	$ 51,414	$ 131,903	$ 131,903	$ 1,161	$ (105)	$ 132,959
					Off Peak - Winter	803,627	$ 0.08569	$ 68,863					
					RGL Rider			$ 237					
4	NS-GS General Service	10,668	$ 23.97	$ 255,712	Minimum Adjustment & Other			$ -	$ 1,675,922	$ 1,675,922	$ 14,749	$ (355)	$ 1,690,316
					First 700 kWh - Winter	3,371,515	$ 0.13429	$ 452,761					
					All Additional - Winter	3,664,533	$ 0.12020	$ 440,477					
					First 700 kWh - Summer	1,685,782	$ 0.13429	$ 226,384					
					All Additional - Summer	2,238,353	$ 0.13429	$ 300,588					
5	TC-GS General Service	259,476	$ 23.97	$ 6,219,640	Minimum Adjustment & Other			$ (67,168)	$ 59,579,576	$ 59,579,576	$ 524,317	$ (32,421)	$ 60,071,472
					First 600 kWh - Winter	76,021,774	$ 0.13892	$ 10,560,945					
					All Additional - Winter	187,595,507	$ 0.12624	$ 23,682,057					
					First 600 kWh - Summer	38,500,135	$ 0.13892	$ 5,348,439					
					All Additional - Summer	115,294,684	$ 0.13892	$ 16,016,738					
					Off Peak kWh	109,053,673	$ (0.0200)	$ (2,181,073)					
6	TP-GS General Service	48	$ 23.97	$ 1,151	On Peak - Winter	3,036	$ 0.32196	$ 978	$ 3,155	$ 3,155	$ 28	$ (1)	$ 3,181
					Off Peak - Winter	12,278	$ 0.08363	$ 1,027					
7	NS-LG Large General	2,664	$ 69.49	$ 185,121	Minimum Adjustment & Other			$ -	$ 13,757,867	$ 13,757,867	$ 121,073	$ (3,340)	$ 13,875,601
					First 150 Hours kWh - Winter	36,712,137	$ 0.07676	$ 2,818,024					
					Next 200 Hours kWh - Winter	32,692,301	$ 0.06253	$ 2,044,250					
					All Additional kWh - Winter	12,091,732	$ 0.06198	$ 749,446					
					First 150 Hours kWh - Summer	19,953,874	$ 0.08941	$ 1,784,076					
					Next 200 Hours kWh - Summer	18,329,208	$ 0.06939	$ 1,271,864					
					All Additional kWh - Summer	7,605,347	$ 0.06231	$ 473,889					
					Facility Demand - Winter	566,488	$ 2.13	$ 1,206,620					
					Billed Demand - Winter	263,674	$ 6.96	$ 1,835,173					
					Facility Demand - Summer	0	$ 2.13	$ -					
					Billed Demand - Summer	155,589	$ 8.93	$ 1,389,406					

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8	TC-LG Large General	30,360	$ 69.49	$ 2,109,716	Minimum Adjustment & Other			$ (30,250)	$ 99,833,765	$ 99,833,765	$ 878,566	$ (69,010)	$ 100,643,320
					First 150 Hours kWh - Winter	268,745,836	$ 0.07793	$ 20,943,363					
					Next 200 Hours kWh - Winter	228,595,390	$ 0.06436	$ 14,712,399					
					All Additional kWh - Winter	78,696,785	$ 0.06385	$ 5,024,790					
					First 150 Hours kWh - Summer	143,932,159	$ 0.08998	$ 12,951,016					
					Next 200 Hours kWh - Summer	140,719,849	$ 0.07091	$ 9,978,444					
					All Additional kWh - Summer	52,311,164	$ 0.06417	$ 3,356,807					
					Facility Demand - Winter	4,061,734	$ 2.13	$ 8,651,493					
					Billed Demand - Winter	2,003,240	$ 6.96	$ 13,942,552					
					Facility Demand - Summer	0	$ 2.13	$ -					
					Billed Demand - Summer	1,056,160	$ 8.93	$ 9,431,504					
					Off Peak kWh	247,614,049	$ (0.0050)	$ (1,238,070)					
9	NS-SP Small Primary	312	$ 69.49	$ 21,681	Minimum Adjustment & Other			$ 51,828	$ 7,968,045	$ 7,968,045	$ 70,121	$ 285,068	$ 8,323,234
					First 150 Hours kWh - Winter	20,685,589	$ 0.07527	$ 1,557,004					
					Next 200 Hours kWh - Winter	19,093,744	$ 0.06131	$ 1,170,637					
					All Additional kWh - Winter	10,485,310	$ 0.06077	$ 637,192					
					First 150 Hours kWh - Summer	11,127,248	$ 0.08767	$ 975,526					
					Next 200 Hours kWh - Summer	10,796,642	$ 0.06804	$ 734,604					
					All Additional kWh - Summer	6,874,104	$ 0.06110	$ 420,008					
					Facility Demand - Winter	310,098	$ 2.08	$ 645,004					
					Billed Demand - Winter	152,871	$ 6.82	$ 1,042,583					
					Facility Demand - Summer	0	$ 2.08	$ -					
					Billed Demand - Summer	81,369	$ 8.75	$ 711,978					
10	TC-SP Small Primary	408	$ 69.49	$ 28,352	Minimum Adjustment & Other			$ 199,454	$ 2,623,439	$ 2,623,439	$ 23,087	$ 7,535	$ 2,654,062
					First 150 Hours kWh - Winter	7,228,429	$ 0.07641	$ 552,324					
					Next 200 Hours kWh - Winter	6,368,102	$ 0.06311	$ 401,891					
					All Additional kWh - Winter	1,213,748	$ 0.06261	$ 75,993					
					First 150 Hours kWh - Summer	3,355,462	$ 0.08823	$ 296,052					
					Next 200 Hours kWh - Summer	3,381,490	$ 0.06953	$ 235,115					
					All Additional kWh - Summer	708,843	$ 0.06292	$ 44,600					
					Facility Demand - Winter	119,946	$ 2.08	$ 249,489					
					Billed Demand - Winter	52,248	$ 6.82	$ 356,331					
					Facility Demand - Summer	0	$ 2.08	$ -					
					Billed Demand - Summer	25,055	$ 8.75	$ 219,235					
					Off Peak kWh	7,223,869	$ (0.0049)	$ (35,397)					
11	LP Large Power	517	$ 283.55	$ 146,595	Minimum Adjustment & Other			$ -	$ 67,931,236	$ 67,931,236	$ 597,814	$ 1,226,007	$ 69,755,058
					Firt 350 Hours kWh - Winter	350,130,018	$ 0.05995	$ 20,990,295					
					All Additional kWh - Winter	164,448,439	$ 0.03394	$ 5,581,380					
					Firt 350 Hours kWh - Summer	190,003,090	$ 0.06790	$ 12,901,210					
					All Additional kWh - Winter	98,944,096	$ 0.03528	$ 3,490,748					
					Facility Demand - Winter	1,818,821	$ 1.88	$ 3,419,383					
					Billed Demand - Winter	1,049,559	$ 10.27	$ 10,778,968					
					Facility Demand - Summer	0	$ 1.88	$ -					
					Billed Demand - Summer	570,804	$ 18.61	$ 10,622,658					

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12	TS-Transmission	12	$ 275.00	$ 3,300	Minimum Adjustment & Other			$ -	$ 4,674,852	$ 4,674,852	$ 41,140	$ 366,576	$ 5,082,568
					On Peak Period - Winter	21,633,695	$ 0.03890	$ 841,551					
					Shoulder Period - Winter	0	$ -	$ -					
					Off Peak Period - Winter	24,293,433	$ 0.03181	$ 772,774					
					On Peak Period - Summer	4,756,558	$ 0.05594	$ 266,082					
					Shoulder Period - Summer	6,529,676	$ 0.04467	$ 291,681					
					Off Peak Period - Summer	11,606,969	$ 0.03387	$ 393,128					
					Facility Demand - Winter	96,946	$ 0.53	$ 51,381					
					Billed Demand - Winter	64,727	$ 18.39	$ 1,190,322					
					Facility Demand - Summer	0	$ 0.53	$ -					
					Billed Demand - Summer	31,952	$ 27.06	$ 864,633					
13	MS-Miscellaneous	24	$ 20.98	$ 500	All kWh	133,657	$ 0.10692	$ 14,291	$ 14,790	$ 14,790	$ 130	$ (5)	$ 14,915
14	SPL-Municipal St Lighting	84			Incandescent Lamp Sizes				$ 2,269,445	$ 2,269,445	$ 19,972	$ (1,702)	$ 2,287,715
					4,000 Lumen	0	$ 67.46	$ -					
					Mercury Vapor Lamp Sizes								
					7,000 Lumen Mercury	81,220	$ 91.62	$ 620,115					
					11,000 Lumen Mercury	6,712	$ 109.95	$ 61,499					
					20,000 Lumen Mercury	1,998	$ 157.41	$ 26,209					
					53,000 Lumen Mercury	36	$ 265.58	$ 797					
					High Pressure Sodium Vapor Lamp Sizes								
					6,000 Lumen HP Sodium	16,768	$ 85.85	$ 119,961					
					16,000 Lumen HP Sodium	75,935	$ 107.46	$ 679,998					
					27,500 Lumen HP Sodium	20,461	$ 139.85	$ 238,456					
					50,000 Lumen HP Sodium	2,340	$ 199.31	$ 38,865					
					130,000 Lumen HP Sodium	36	$ 321.64	$ 965					
					Metal Halide Lamp Sizes								
					12,000 Lumen MetalH	3,828	$ 134.35	$ 42,858					
					20,500 Lumen MetalH	7,623	$ 164.64	$ 104,588					
					36,000 Lumen MetalH	1,029	$ 220.24	$ 18,886					
					110,000 Lumen MetalH	0	$ 508.78	$ -					
					LED Lamps								
					7,500-9,500 LED	43,698	$ 74.03	$ 269,580					
					13,000-16,000 LED	5,206	$ 100.02	$ 43,392					
					19,000-22,000 LED	215	$ 148.35	$ 2,658					
					Equipment Recovery			$ 620					

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15	PL-Private Lighting	2,633			Installation Charge: Standard SL				$ 4,129,302	$ 4,129,302	$ 36,339	$ (1,182)	$ 4,164,459
					Mercury Vapor Lamp Sizes								
					6,800 Lumen Std Mercury	28,689	$ 16.49	$ 473,082					
					20,000 Lumen Std Mercury	2,263	$ 27.44	$ 62,097					
					54,000 Lumen Std Mercury	230	$ 52.59	$ 12,096					
					Sodium Vapor Lamp Sizes								
					6,000 Lumen Std Sodium	56,057	$ 15.22	$ 853,188					
					16,000 Lumen Std Sodium	26,673	$ 22.14	$ 590,540					
					27,500 Lumen Std Sodium	2,044	$ 32.02	$ 65,449					
					50,000 Lumen Std Sodium	2,812	$ 37.14	$ 104,438					
					Metal Halide Lamp Sizes								
					12,000 Lumen Std MetalH	896	$ 25.67	$ 23,000					
					20,500 Lumen Std MetalH	1,007	$ 34.27	$ 34,510					
					36,000 Lumen Std MetalH	1,271	$ 38.44	$ 48,857					
					Installation: Standard Flood								
					Mercury Vapor Lamp Sizes								
					20,000 Lumen Mercury FL	385	$ 38.44	$ 14,799					
					54,000 Lumen Mercury FL	291	$ 63.47	$ 18,470					
					Sodium Vapor Lamp Sizes								
					27,500 Lumen Sodium FL	4,129	$ 37.25	$ 153,805					
					50,000 Lumen Sodium FL	3,359	$ 51.09	$ 171,611					
					140,000 Lumen Sodium FL	2,634	$ 74.65	$ 196,628					
					Metal Halide Lamp Sizes								
					12,000 Lumen MetalH FL	441	$ 26.63	$ 11,744					
					20,500 Lumen MetalH FL	12	$ 35.27	$ 423					
					36,000 Lumen MetalH FL	1,222	$ 52.00	$ 63,544					
					110,000 Lumen MetalH FL	1,472	$ 75.99	$ 111,857					
					LED Lamps								
					4,000-5,000 LED								
					7,500-9,500 LED	34,098	$ 15.22	$ 518,972					
					13,000-16,000 LED	4,068	$ 22.14	$ 90,066					
					16,000-19,000 LED	2,852	$ 37.25	$ 106,237					
					28,000-32,000 LED	3,437	$ 51.09	$ 175,596					
					Additional Charges								
					Additional Charges	44,940	$ 2.03	$ 91,228					
					Regular Wood Pole	10,048	$ 2.03	$ 20,397					
					Transformer	1,082	$ 2.03	$ 2,196					
					Guy and Anchor	3,894,398	$ 0.02	$ 77,888					
					Conductor	0		$ -					
					Equipment Recovery			$ 36,583					
16	LS-Special Lighting	1,458			Minimum Adjustment			$ 16,469	$ 124,241	$ 124,241	$ 1,093	$ (331)	$ 125,003
					First 1,000 kWh	388,481	$ 0.18113	$ 70,366					
					All Additional	266,311	$ 0.14046	$ 37,406					
17	**Total**								**$ 512,855,324**	**$ 512,855,324**	**$ 4,513,275**	**$ 1,589,171**	**$ 518,957,769**