Enclosure 2

AQUILA NETWORKS - MPS Northern System Gas Cost Inputs

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MPS Line Loss	3.489%		
Annual Burnertip Sales	1,390,228		
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PEPL Rates	Tariff		
PEPL EFT Reservation Rates	<u>Rate</u>		
Field Zone Reservation	\$4.7300		
Market Zone Access	\$3.3000		
Market Zone Mileage 201-300 Block	\$1.8000		
GRI Funding Unit	\$0.0000		
Settlement Surcharges	(\$0.0100)		
Canadian Resolution Surcharges	\$0.0000		
GSR Surcharge	\$0.0000		
Stranded Transportation Cost Surcharge	\$0.0000		
Miscellaneous Stranded Costs Surcharge	\$0.0000		
PEPL EFT Commodity Rates			
Field Zone Commodity	\$0.0195		
Market Zone Access	\$0.0006		
Market Zone Mileage 201-300 Block	\$0.0075		
GRI Funding Unit	\$0.0000		
ACA Unit Charge	\$0.0019		
TOP Volumetric Surcharge	\$0.0000		
Settlement Surcharges	(\$0.0003)		
Total Market Zone Commodity	\$0.0097		
PEPL IT Interruptible Rates		Seasonal Sale	es Volume @ Burnertip
Field Zone	\$0.1750	Jan	252,259
Market Zone Access	\$0.1091	Feb	200,601
Market Zone Mileage 201-300 Block	\$0.0666	Mar	161,600
GRI Funding Unit	\$0.0000	Apr	96,914
ACA Unit Charge	\$0.0019	May	55,693
TOP Volumetric Surcharge	\$0.0000	Jun	34,501
Settlement Surcharges	(\$0.0003)	Jul	33,324
Canadian Resolution Surcharges	\$0.0000	Aug	33,965
Stranded Transportation Cost Surcharge	\$0.0000	Sep	47,210
Miscellaneous Stranded Costs Surcharge	\$0.0000	Oct	92,991
PEPL Storage Rates		Nov	155,715
Deliverability Charge Field Area	\$3.3500	Dec	225,455
Capacity Charge Field Area	\$0.4028		1,390,228
PEPL Gathering Loss	0.73%		
PEPL Field Zone Loss	1.09%		
PEPL Market Zone Loss	1.41%		
PEPL Storage Injection Loss (Field Area)	1.54%		
PEPL Storage Withdrawal Loss (Field Area)	0.51%		

Note: From FERC Gas Tariff: PEPL Sixth Revised Sheet No. 5 Effective 06/01/05 , Sixth Revised Sheet No. 8 Effective 06/01/05, Second Revised Sheet No. 14 Effective 05/01/05 and Second Revised Sheet No. 19 Effective 06/01/2005

<u>Calculated Inputs</u>			Total		
	<u>Firm</u>	<u>Storage</u>	<u>Firm</u>	<u>Interruptible</u>	<u>Total</u>
Annual Throughput at Burnertip Per 30 Yr. Normalization	652,699	737,529	1,390,228	0	1,390,228
Annual Throughput at Citygate	676,295	764,192	1,440,487	0	1,440,487
Annual Throughput at Havenpool	685,967	779,094	1,465,061	0	1,465,061
Annual Throughput at Wellhead	693,527	800,000	1,493,527	0	1,493,527

Enclosure 2

AQUILA NETWORKS - MPS Northern System Annualized Gas Cost Calculation To Reflect Current PEPL & Spot Market Rates

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FIRM	Annual Volume	Monthly Capacity Reserved	No. Of Mth Reserved	Tariff/ Contracted Rate	Annual Cost
Panhandle Eastern Pipe Line	<u></u>				
Contract 17005 EFT Reservation Rates					
Field Zone Reservation		9,000	5	\$4.7300	\$212,850
Market Zone Access		17,000	5	\$3.3000	\$280,500
Market Zone Mileage Field Zone Reservation		17,000 9,000	5 7	\$1.8000 \$4.7300	\$153,000 \$297,990
Market Zone Access		9,000	7	\$3.3000	\$207,900
Market Zone Mileage		9,000	7	\$1.8000	\$113,400 \$0 \$0
Contract 17004 FS Storage	800,000			\$0.4028	\$322,240
1 3 Storage	800,000			ψ0.4020	\$234,500 \$204,015
Spot Market Purchases	1,440,487			\$6.5924	\$9,496,266
Total Annual Cost				=	\$11,522,661
Sales Volume at Burnertip	1,390,228				\$8.2883
Highest WACOG	Jul 02 - Oct 02	Jul 03 - Oct 03		Average WACOG	
	\$3.0565 Highest Avg WACOG-	\$4.6602	\$5.2907 hest 3 averages	\$4.3358 \$4.8133	
	J	UNE 2005 Gas Co	mmodity Costs	\$6.0310	
INTERRUPTIBLE					
Panhandle Eastern Pipe Line					
IT Interruptible Rates				<u>@150%</u>	#0.000 F
Field Zone Market Zone Access				\$0.2625 \$0.1637	\$0.2625 \$0.1637
Market Zone Mileage				\$0.0999	\$0.0999
GRI Funding Unit				\$0.0000	\$0.0000
ACA Unit Charge TOP Volumetric Surcharge				\$0.0029 \$0.0000	\$0.0029 \$0.0000
Settlement Surcharges				(\$0.0005)	(\$0.0005)
Canadian Resolution Surcharge:				\$0.0000	\$0.0000
Stranded Transportation Cost Surcharge Miscellaneous Stranded Costs Surcharge				\$0.0000 \$0.0000	\$0.0000 \$0.0000
Spot Market Price Per MCF	\$6.5924				\$6.5924
Total Annual Cost				- -	\$7.1209
Sales Volume at Burnertip Cost per MCF at Burnertip				=	\$7.1209