The Empire District Electric Company

EO-2022-0193

Missouri Asbury Securitization Asbury Securitization Costs

				STAFF REBUTTAL	LIBERTY DIRECT		OPC REBUTTAL		
			Total Missouri			Total Missouri		Total Missouri	
Line			Asbury (Retired Plant)		Asbury (Retired Plant)		Asbury (Retired Plant)		
No.	Description		Pro	Proposed ER-2022-0193		Proposed ER-2022-0193		Proposed ER-2022-0193	
1	Net Retired Asbury Plant		ċ	159,414,474	Ļ	159,414,474	ب	139,838,566	
1	•		Ş		Ş		Ş	139,838,300	
2	Asbury Environmental Regulatory Assets			1,494,657		1,494,657		- -	
3	Asbury Fuel Inventories			1,532,832		1,532,832		(3,947,465)	
4	Asbury Excess ADIT			(12,313,459)		(12,177,195)		(16,934,393)	
5	Asbury AAO Liability			(75,779,097)		(41,677,324)		(116,646,983)	
6	Asbury ADIT			(17,134,363)		(4,747,535)		(32,275,034)	
7	Additional Asbury Decommissioning Costs (Phase 2)			3,541,054		3,541,054		3,541,054	
8	Additional Asbury Decommissioning Costs (Phase 3)			3,364,002		7,436,214		3,364,140	
9	Additional Asbury Asset Retirement Obligation Costs - Asbestos			=		2,807,540		-	
10	Additional Asbury Asset Retirement Obligation Costs - CCR Impoundment			-		18,473,530		-	
11	Total Asbury Costs:	_	\$	64,120,100	\$	136,098,247	\$	(23,060,115)	
	Carrying charges			1,987,723		5,634,267		(1,183,380)	
	Up front Financing Costs	_		2,890,269		3,287,122			
	Total Asbury Costs to Securitize:		\$	68,998,092	\$	145,019,636	\$	(24,243,495)	

Prepared by: Amanda McMellen

The Empire District Electric Company

EO-2022-0193

Missouri Asbury Securitization Asbury AAO Liability

					STAFF REBUTTAL	LIBERTY DIRECT	OPC REBUTTAL			
					Total Missouri	Total Missouri		Total Missouri		
Line		GL			AAO Compliance	AAO Compliance		AAO Pro Forma		
No.	FERC	Account	Description	Reference	Jan 2020 - Apr 2022	Jan 2020 - Apr 202	22	Jan 2020 - May 2022		
	(a)	(b)	(c)	(d)	 (f)	(g)				
ASBURY AA	O LIABILITY	<u>'</u>								
1			Plant In Service		\$ (217,663,073)	\$	-	\$ (217,663,073)		
2			Remaining Plant		(2,153,637)		-	-		
3			Accumulated Depreciation		62,618,776		-	62,618,776		
4			Remaining Plant Accumulated Depreciation		(227,285)		-	-		
5			Fuel Inventories		(2,414,632)		-	-		
6			Cash Working Capital		128,938		-	-		
7			ADIT		(63,372)		-	52,536,441		
8			Excess ADIT		 1,135,377		-			
9			Total Net Rate Base		(158,638,908)		-	(102,507,856)		
10			ROR							
11			Return On Asbury		 (23,276,429)		-	(17,320,069)		
12			Revenue From Scrap Value or Value of Items Sold		(10,277)	(1	.0,277)	(10,248)		
13			Any Fuel or SPP Revenues/Expenses not flowed through FAC		-		-	-		
14			Depreciation Expense		(24,349,929)	(22,61	0,648)	(26,257,905)		
15			All Non-Fuel/Non-Labor Operating & Maintenance Expenses		(9,369,524)	(8,71	1,945)	(9,555,759)		
16			Labor Expenses		-		-	(6,988,710)		
17			Property Taxes		(4,643,628)	(4,34	5,040)	(8,580,012)		
18			Non-Labor Asbury Retirement/Decommissioning Costs		3,936,502	3,93	6,502	-		
			Return on Coal Inventory		-		-	(666,977)		
			Fed/State Income Tax on Asbury and Coal Profit		-		-	(2,956,013)		
			Tax on Abandonement		 -		-	(16,504,355)		
19			Asbury AAO Liability Before Gross Up:		 (57,713,284)	(31,74	1,408)	(88,840,048)		
20			Gross Revenue Conversion Factor		1.3130	1	.3130	1.3130		
					(18,065,812.45)	(9,93	5,916)	(27,806,935)		
21	254	254124	Total Asbury AAO Liability:		\$ (75,779,097)	\$ (41,67	7,324)	\$ (116,646,983)		