SECURITIZED UTILITY TARIFF CHARGE
RIDER SUTC- February 2021 Storm & Asbury Costs

1	Securitized Utility Tariff Bond Payment ($SUTBP_{AP}$)		32,566,951
2	Projected Transactions Costs (PTC_{AP})	+	1,755,021
3	Transaction Cost Reconciliation (TCR_{AP})	+	98,275
4	True-Up Reconciliation (TUR_{AP})	+	(890,916)
5	Forecasted Usage Reconciliation (FUR_{AP})	+	(528,322)
6	Annual Payment Requirement (APR) [Line 6 = Sum of Lines 1-5]	=	33,001,009
7	Projected Usage (kWh) for Annual Period (PU_{AP})		3,670,341,218
8	[Line 8 = Line 6 divided by Line 7]	=	0.008991
9	True-Up Adjustment Rate (TUA_N) Effective ___________	+	-
10	$SUTCR_{\text{at generation}}$ [Line 10 = Line 8 + ∑ **of all TUAs in effect**]	=	0.008991
	Loss Adjusted SUTCR Rates		
11	Secondary ($SUTCR_{\text{at generation}}$ x VAF_{SEC} 1.06250) per kWh	=	0.009553
12	Primary ($SUTCR_{\text{at generation}}$ x VAF_{PRIM} 1.04286) per kWh	=	0.009376
13	Transmission ($SUTCR_{\text{at generation}}$ x VAF_{TRNS} 1.02099) per kWh	=	0.009180