

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 ~~4th 3rd~~ Revised Sheet No. 26e
 Canceling P.S.C. Mo. No. 6 Sec. 4 ~~2nd-3rd~~ Revised
 Sheet No. 26e
 For ALL TERRITORY

SECURITIZED UTILITY TARIFF CHARGE
 RIDER SUTC- February 2021 Storm & Asbury Costs

1	Securitized Utility Tariff Bond Payment (SUTBP _{AP})		32,566,951,592,7 20
2	Projected Transactions Costs (PTC _{AP})	+	1,755,021,670,48 5
3	Transaction Cost Reconciliation (TCR _{AP})	+	98,275(2,104,041)
4	True-Up Reconciliation (TUR _{AP})	+	(890,91606,165)
5	Forecasted Usage Reconciliation (FUR _{AP})	+	(528,322)-
6	Annual Payment Requirement (APR) [Line 6 = Sum of Lines 1-5]	=	33,001,0094,352, 999
7	Projected Usage (kWh) for Annual Period (PU _{AP})		3,670,341,2184,1 48,957,184
8	[Line 8 = Line 6 divided by Line 7]	=	0.0089917557
9	True-Up Adjustment Rate (TUA _N) Effective <u>April 1, 2025</u>	+	-0.001796
10	True-Up Adjustment Rate (TUA_N) Effective <u>August 1, 2025</u>	+	0.001733
104	SUTCR _{at generation} [Line 10 = Line 8 + \sum of all TUAs in effect]	=	0.00899144086
Loss Adjusted SUTCR Rates			
112	Secondary (SUTCR _{at generation} x VAF _{SEC} 1.06250) per kWh	=	0.00955341779
123	Primary (SUTCR _{at generation} x VAF _{PRIM} 1.04286) per kWh	=	0.00937644564
134	Transmission (SUTCR _{at generation} x VAF _{TRNS} 1.02099) per kWh	=	0.00918044349