

Exhibit No. 706

FILED
October 16, 2025
Data Center
Missouri Public
Service Commission

Ameren – Exhibit 706
Modified Lange Workpaper
File No. EO-2025-0154

EX 706

File Home Insert Draw Page Layout Formulas Data Review View Automate Help ACROBAT

Paste
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 Wrap Text
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Clipboard Font Alignment Number

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	A	B	C	D	E	F	G	H
1			EMM	EMW				
2	Staff	\$	0.1121	\$	0.0958			
3	Energy	\$	0.0692	\$	0.0660			
4		\$	(0.04291)	\$	(0.02983)			
5	Contribution to fixed cost recovery	\$	60,601,442	\$	51,784,397			
6			EMM	EMW				
7	Average \$/kWh:	\$	0.1121	\$	0.0958			
8	Annual Bill:	\$	320,556,607	\$	273,918,078			
9			Recommended Rate					

	Brief Description		EMM	EMW	Determinant for Charge	Variable Fixed Revenue Contribution	Stable Fixed Revenue Contribution
11 A.	Customer Charge	\$	10,417	\$	10,417	S/Customer	Yes
12 B.	Facilities Charge	\$	0.01075	\$	0.00652	S/S of Assets	Yes
13 C.1.	Charge 1 - Charge for Generation Capacity	\$	17.55	\$	8.16	S/kW during demand window	Yes
14 C.2.	Charge 2 - Charge for Transmission Capacity	\$	3.00	\$	5.81	S/kW during demand window	Yes
15 D.	Energy Charges						
16	Summer Off Peak	\$	0.05500	\$	0.05300	S/kWh	Yes
17	Summer Intermediate	\$	0.05500	\$	0.05300	S/kWh	Yes
18	Summer On Peak	\$	0.05500	\$	0.05300	S/kWh	Yes
19	Fall Off Peak	\$	0.05500	\$	0.05300	S/kWh	Yes
20	Fall Intermediate	\$	0.05500	\$	0.05300	S/kWh	Yes
21	Fall On Peak	\$	0.05500	\$	0.05300	S/kWh	Yes
22	Winter Off Peak	\$	0.05500	\$	0.05300	S/kWh	Yes
23	Winter Intermediate	\$	0.05500	\$	0.05300	S/kWh	Yes
24	Winter On Peak	\$	0.05500	\$	0.05300	S/kWh	Yes
25	Spring Off Peak	\$	0.05500	\$	0.05300	S/kWh	Yes
26	Spring Intermediate	\$	0.05500	\$	0.05300	S/kWh	Yes
27	Spring On Peak	\$	0.05500	\$	0.05300	S/kWh	Yes
28 E.	Load-servicing charge (Summer)						
29	Load-servicing charge (Non-Summer)		0	0	S/kWh	Yes	
30 F.	RES compliance charge	\$	0.00033	\$	0.00040	S/kWh	Yes
31 G.	Variable Fixed Revenue Contribution		24.77%	24.77%	Percent of other charges		
32 H.	Stable Fixed Revenue Contribution		24.77%	24.77%	Percent of other charges		
33 I.	Demand Deviation Charge						
34 J.	Imbalance Charge						
35 K.	EDI Responsibility Charge	\$	-	\$	-	S/kWh	
36 L.	Capacity Shortfall Rate, if applicable	\$	-	\$	-	S/kWh	
37 M.	Reactive Demand Charge	\$	0.99294	\$	0.46	S/kVar	yes
38 P.	Capacity Cost Sufficiency Rider, if applicable	\$	-	\$	-	S/Month	