

Exhibit No. 710

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Service Commission

Ameren – Exhibit 710
EFIS Docket item 198-Evergy Adjustment Filing
File No. EO-2025-0154



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November 25, 2024

Ms. Nancy Dippell
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison Street, Suite 100
Jefferson City, MO 65102

**Re: Evergy Missouri West True-Up Adjustment, Case No. EF-2022-0155
Authorizing the Financing of Extraordinary Storm Costs through an
Issuance of Securitized Utility Tariff Bonds, Schedule SUR**

Dear Ms. Dippell:

Pursuant to the Missouri Public Service Commission's ("Commission") November 17, 2022 Amended Report and Order and Financing Order, in Case No. EF-2022-0155, Evergy Missouri West, Inc. ("EMW") as servicer of Securitized Utility Tariff Bonds, Series 2024-A, tranche A-1 hereby submits a proposed rate schedule to adjust its Schedule SUR charges. The proposed rate schedule bears an issue date of November 25, 2024 and an effective date of December 25, 2024.

This adjustment is intended to satisfy the requirements of the Financing Order by adjusting the SUR rates at least annually in order to correct for any over collection or under collection and to ensure that the expected collection of amounts is sufficient to timely provide for payments of debt service and financing costs authorized in Case No. EF-2022-0155.

Ordering Paragraph 15 refers to paragraph 209 of the Financing Order, describing how each true-up adjustment will be handled:

Each true-up adjustment filing will be filed not less than 30 days before the billing cycle of the month in which the revised securitized utility tariff charge will be in effect. Each true-up adjustment filing will set forth the servicer's calculation of the true-up adjustment to the securitized utility tariff charges. Within 30 days after receiving a true-up adjustment filing, the Commission will either approve the request or inform Evergy West of any mathematical or clerical errors in its calculation. If the Commission informs Evergy West of mathematical or clerical errors in its calculation, Evergy West will correct its error and refile its request. The time frames previously described in this paragraph will apply to a refiled request.

Ms. Dippell

Secretary/CRLJ Page 2

Workpapers are submitted concurrently that support the proposed rate schedule. Copies of the proposed rate schedule and all supporting materials described in this letter will be served electronically, this date, on the Commission's General Counsel, the Office of Staff Counsel, the Office of Public Counsel, and each party to Case No. EF-2022-0155.

Please provide a copy of all correspondence, notices, orders, and other communications that relate to this filing to the following as well as undersigned counsel:

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Respectfully submitted,

/s/ Roger W. Steiner

Roger W. Steiner
Corporate Counsel

cc: Office of the General Counsel
Office of Staff Counsel
Office of the Public Counsel

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)
Case No. EF-2022-0155

Securitized Utility Tariff Rider (SUR) Rate Calculation

		True-Up	
Annual Bond Payment Requirements			
Projected SUR rate \$/kWh, effective for Billing Months on and after		January 2025	
1	Principal and Interest		32,315,397
2	Prior Securitized Revenue Requirement True-Up Amount	+/-	(2,055,459)
3	Other Financing Costs	+	540,000
4	Total Securitized Revenue Requirement	=	<u>30,799,938</u>
5	Forecasted Sales at Generation Level (SRP)	÷	9,087,623,330
6	SUR Rate [Line 6 = Line 4 divided by Line 5]	\$	0.00339
Loss Adjusted SUR Rates			
		VAF	
7	Secondary (SUR Rate x VAF _{Sec}) per kWh	1.0766 = \$	0.00365
8	Primary (SUR Rate x VAF _{Prim}) per kWh	1.0503 = \$	0.00356
9	Substation (SUR Rate x VAF _{Sub}) per kWh	1.0388 = \$	0.00352
10	Transmission (SUR Rate x VAF _{Trans}) per kWh	1.0300 = \$	0.00349

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Bond Amortization Schedule

Payment	Payment Date	Beginning Principal Balance	Principal	Interest	Total Payment	Ending Principal Balance
		\$ 331,127,000				
1	12/1/2024	331,127,000	11,520,947	13,051,113	24,572,060	319,606,053
2	6/1/2025	319,606,053	8,002,912	8,156,346	16,159,259	311,603,141
3	12/1/2025	311,603,141	8,204,026	7,952,112	16,156,138	303,399,116
4	6/1/2026	303,399,116	8,410,193	7,742,745	16,152,938	294,988,923
5	12/1/2026	294,988,923	8,621,541	7,528,117	16,149,658	286,367,382
6	6/1/2027	286,367,382	8,838,200	7,308,096	16,146,296	277,529,182
7	12/1/2027	277,529,182	9,060,304	7,082,545	16,142,849	268,468,878
8	6/1/2028	268,468,878	9,287,990	6,851,326	16,139,315	259,180,888
9	12/1/2028	259,180,888	9,521,397	6,614,296	16,135,693	249,659,491
10	6/1/2029	249,659,491	9,760,669	6,371,310	16,131,980	239,898,822
11	12/1/2029	239,898,822	10,005,955	6,122,218	16,128,173	229,892,867
12	6/1/2030	229,892,867	10,257,405	5,866,866	16,124,271	219,635,462
13	12/1/2030	219,635,462	10,515,173	5,605,097	16,120,270	209,120,289
14	6/1/2031	209,120,289	10,779,420	5,336,750	16,116,169	198,340,869
15	12/1/2031	198,340,869	11,050,306	5,061,659	16,111,965	187,290,563
16	6/1/2032	187,290,563	11,328,001	4,779,655	16,107,656	175,962,562
17	12/1/2032	175,962,562	11,612,673	4,490,565	16,103,238	164,349,889
18	6/1/2033	164,349,889	11,904,500	4,194,209	16,098,709	152,445,389
19	12/1/2033	152,445,389	12,203,660	3,890,406	16,094,066	140,241,730
20	6/1/2034	140,241,730	12,510,338	3,578,969	16,089,307	127,731,392
21	12/1/2034	127,731,392	12,824,723	3,259,705	16,084,428	114,906,669
22	6/1/2035	114,906,669	13,147,008	2,932,418	16,079,426	101,759,661
23	12/1/2035	101,759,661	13,477,392	2,596,907	16,074,299	88,282,269
24	6/1/2036	88,282,269	13,816,079	2,252,964	16,069,043	74,466,190
25	12/1/2036	74,466,190	14,163,277	1,900,377	16,063,654	60,302,913
26	6/1/2037	60,302,913	14,519,200	1,538,930	16,058,131	45,783,713
27	12/1/2037	45,783,713	14,884,068	1,168,400	16,052,468	30,899,645
28	6/1/2038	30,899,645	15,258,104	788,559	16,046,663	15,641,541
29	12/1/2038	15,641,541	15,641,541	399,172	16,040,713	-
30	6/1/2039	-	-	-	-	-
		\$ 331,127,000	\$ 144,421,833	\$ 475,548,833		

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Financing Costs

Estimated Upfront Financing Costs

Legal Fees	\$	2,394,000
Underwriters' Fees (0.4000%)		1,324,508
Auditor's Fees		200,000
Structuring Advisor (including discount)		200,000
Information Technology Programming Costs		1,044,000
Cost of Commission/Staff		2,214,000
Commission's Advisor Fees		250,000
Total Fixed Fees	\$	7,626,508
SEC Filing Fee		49,000
Bond Rating Fees		410,000
Miscellaneous		89,492
Total Estimated Upfront Financing Costs	\$	8,175,000

Reference Financing Order, ordering paragraph 2, page 109-110

Estimated Annual Ongoing Financing Costs - Evergy Missouri West as Servicer

Servicing Fee (0.05% of initial bond principal amount)	\$	165,564
Administration Fee		50,000
Trustee's Fees		6,000
Auditing/Accountant's Fee		75,000
Legal Fees		25,000
Rating Agency Surveillance Fees		48,000
Return on Capital Account for Credit enhancement		147,000
Printing/Edgarizing Fees		10,000
Independent Director's or Manager's Fees		4,000
Miscellaneous		9,436
Total Estimated Ongoing Financing Costs	\$	540,000

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Estimated Annual Ongoing Financing Costs	Estimated Annual Ongoing Financing Costs	Estimated Semi-Annual Ongoing Financing Costs
Servicing Fee	\$ 165,564	\$ 82,782
Administration Fee	50,000	25,000
Trustee's Fees	6,000	3,000
Auditing/Accountant's Fee	75,000	37,500
Legal Fees	25,000	12,500
Rating Agency Surveillance Fees	48,000	24,000
Return on Capital Account	147,000	73,500
Printing/EDGAR Fees	10,000	5,000
Independent Manager Fee	4,000	2,000
Miscellaneous	9,436	4,718
Total Estimated Ongoing Financing Costs	\$ 540,000	\$ 270,000
Days effective (Feb 23th - Nov 30th)	77%	
Included in Initial Filing	\$ 417,000	

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Forecasted Sales at Generation Level

		Estimated Uncollectible Rate 0.356%		
	Forecasted Sales at Generation Level wo/Special Contract	Estimated Charge-Off	Total Forecasted Sales	
Jan-25	833,991,896	(2,972,256)	831,019,640	
Feb-25	721,758,818	(2,572,270)	719,186,548	
Mar-25	696,673,769	(2,482,870)	694,190,900	
Apr-25	596,997,686	(2,127,635)	594,870,052	
May-25	664,896,068	(2,369,617)	662,526,450	
Jun-25	823,000,052	(2,933,083)	820,066,969	
Jul-25	933,656,600	(3,327,451)	930,329,149	
Aug-25	903,820,099	(3,221,117)	900,598,982	
Sep-25	738,500,826	(2,631,937)	735,868,889	
Oct-25	669,753,482	(2,386,929)	667,366,553	
Nov-25	696,144,464	(2,480,983)	693,663,481	
Dec-25	840,932,710	(2,996,993)	837,935,717	
			9,087,623,330	

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Voltage Adjustment Factor

ER-2022-0130
Effective 1/9/2023

Secondary	1.0766
Primary	1.0503
Substation	1.0388
Transmission	1.0300

ER-2018-0146
Effective 12/6/2018

Secondary	1.0426
Primary	1.0268
Substation	1.0133
Transmission	1.0100

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Ongoing and Other Financing Costs Reconciliation

	<u>Estimated</u>	<u>Actual</u>	<u>Variance</u>
February 2024 - November 2024	<u>Ongoing</u>	<u>Ongoing</u>	<u>Ongoing</u>
	<u>Financing Costs</u>	<u>Financing Costs</u>	<u>Financing Costs</u>
Servicing Fee	\$ 127,852	\$ 124,173	\$ (3,680)
Administration Fee	38,611	37,500	(1,111)
Trustee's Fees	4,633	-	(4,633)
Auditing/Accountant's Fee	57,917	-	(57,917)
Legal Fees	19,306	-	(19,306)
Rating Agency Surveillance Fees	37,067	7,096	(29,971)
Return on Capital Account	113,517	113,788	271
Printing/Edgarizing Fees	7,722	-	(7,722)
Independent Director's or Manager's Fees	3,089	-	(3,089)
Miscellaneous	7,287	-	(7,287)
Ongoing Costs Reconciliation	\$ 417,000	\$ 282,556	\$ (134,444)

Evergy Missouri West, Inc.
 Securitized Utility Tariff Rider (Schedule SUR)

Remittance Summary

<u>Collected and Remitted</u>									<u>Total Amount</u>
<u>GL Month Billed</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Remitted to SPE</u>
April 2024	\$ 933,047.68	\$ 1,975,981.10							\$ 2,909,028.78
May 2024		\$ 1,078,053.08	\$ 1,979,334.67						\$ 3,057,387.75
June 2024			\$ 967,791.02	\$ 2,612,014.73					\$ 3,579,805.75
July 2024				\$ 1,457,247.61	\$ 2,929,530.96				\$ 4,386,778.57
August 2024					\$ 1,608,709.33	\$ 2,619,749.22			\$ 4,228,458.55
September 2024						\$ 1,373,842.92	\$ 2,683,371.02		\$ 4,057,213.94
October 2024							\$ 1,380,870.24	\$ 2,130,162.48	\$ 3,511,032.72
November 2024								\$ 824,377.59	\$ 824,377.59
	\$ 933,047.68	\$ 3,054,034.18	\$ 2,947,125.69	\$ 4,069,262.34	\$ 4,538,240.29	\$ 3,993,592.14	\$ 4,064,241.26	\$ 2,954,540.07	\$ 26,554,083.65

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Remittance Log

Average Days Outstanding 22
 Estimate Uncollectible Rate 0.366%

<u>GL Month</u>	<u>Billing Activity Date</u>	<u>Total Billed (\$)</u>	<u>Estimated Uncollectible</u>	<u>Amount Remitted to SPE</u>	<u>Date Submitted to SPE</u>
April 2024	4/1/2024	\$ 98,377.99	\$ (360.11)	\$ 98,017.88	Friday, April 19, 2024
April 2024	4/1/2024	127,089.99	(465.21)	126,624.78	Monday, April 22, 2024
April 2024	4/1/2024	135,640.84	(496.51)	135,144.33	Tuesday, April 23, 2024
April 2024	4/2/2024	117,956.35	(431.78)	117,524.57	Wednesday, April 24, 2024
April 2024	4/3/2024	131,443.66	(481.15)	130,962.51	Thursday, April 25, 2024
April 2024	4/4/2024	127,693.12	(467.42)	127,225.70	Friday, April 26, 2024
April 2024	4/5/2024	98,376.73	(360.11)	98,016.62	Monday, April 29, 2024
April 2024	4/8/2024	99,896.96	(365.67)	99,531.29	Tuesday, April 30, 2024
April 2024	4/9/2024	139,300.15	(509.91)	138,790.24	Wednesday, May 1, 2024
April 2024	4/10/2024	140,210.93	(513.24)	139,697.69	Thursday, May 2, 2024
April 2024	4/11/2024	100,357.84	(367.36)	99,990.48	Friday, May 3, 2024
April 2024	4/12/2024	189,530.58	(693.78)	188,836.80	Monday, May 6, 2024
April 2024	4/15/2024	211,671.75	(774.83)	210,896.92	Tuesday, May 7, 2024
April 2024	4/16/2024	164,965.37	(603.86)	164,361.51	Wednesday, May 8, 2024
April 2024	4/17/2024	93,968.53	(343.97)	93,624.56	Thursday, May 9, 2024
April 2024	4/18/2024	135,129.09	(494.64)	134,634.45	Friday, May 10, 2024
April 2024	4/19/2024	113,690.14	(416.16)	113,273.98	Monday, May 13, 2024
April 2024	4/22/2024	134,466.58	(492.22)	133,974.36	Tuesday, May 14, 2024
April 2024	4/23/2024	118,947.51	(435.41)	118,512.10	Wednesday, May 15, 2024
April 2024	4/24/2024	299,125.19	(1,094.95)	298,030.24	Thursday, May 16, 2024
April 2024	4/25/2024	68,164.00	(249.51)	67,914.49	Friday, May 17, 2024
April 2024	4/26/2024	34,854.56	(127.59)	34,726.97	Monday, May 20, 2024
April 2024	4/29/2024	1,532.43	(5.61)	1,526.82	Tuesday, May 21, 2024
April 2024	4/30/2024	2,154.74	(7.89)	2,146.85	Wednesday, May 22, 2024
April 2024	4/30/2024	35,171.39	(128.75)	35,042.64	Thursday, May 23, 2024
April 2024	Total	\$ 2,919,716.42	\$ (10,687.64)	\$ 2,909,028.78	

Actual Remittance Transferred to SPE

April 2024	\$ 933,047.68
May 2024	1,975,981.10
	<u>\$ 2,909,028.78</u>

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Remittance Log

Average Days Outstanding 22
 Estimate Uncollectible Rate 0.366%

<u>GL Month</u>	<u>Billing Activity Date</u>	<u>Total Billed (\$)</u>	<u>Estimated Uncollectible</u>	<u>Amount Remitted to SPE</u>	<u>Date Submitted to SPE</u>
May 2024	5/1/2024	\$ 90,809.81	\$ (332.41)	\$ 90,477.40	Tuesday, May 21, 2024
May 2024	5/1/2024	118,842.18	(435.02)	118,407.16	Wednesday, May 22, 2024
May 2024	5/1/2024	144,996.77	(530.76)	144,466.01	Thursday, May 23, 2024
May 2024	5/2/2024	169,806.36	(621.58)	169,184.78	Friday, May 24, 2024
May 2024	5/3/2024	125,686.49	(460.08)	125,226.41	Tuesday, May 28, 2024
May 2024	5/6/2024	129,603.13	(474.41)	129,128.72	Tuesday, May 28, 2024
May 2024	5/7/2024	101,134.67	(370.20)	100,764.47	Wednesday, May 29, 2024
May 2024	5/8/2024	94,407.47	(345.58)	94,061.89	Thursday, May 30, 2024
May 2024	5/9/2024	106,726.91	(390.67)	106,336.24	Friday, May 31, 2024
May 2024	5/10/2024	162,927.57	(596.40)	162,331.17	Monday, June 3, 2024
May 2024	5/13/2024	114,406.67	(418.79)	113,987.88	Tuesday, June 4, 2024
May 2024	5/14/2024	184,363.15	(674.86)	183,688.29	Wednesday, June 5, 2024
May 2024	5/15/2024	247,756.10	(906.91)	246,849.19	Thursday, June 6, 2024
May 2024	5/16/2024	145,102.00	(531.15)	144,570.85	Friday, June 7, 2024
May 2024	5/17/2024	103,344.75	(378.29)	102,966.46	Monday, June 10, 2024
May 2024	5/20/2024	133,479.65	(488.60)	132,991.05	Tuesday, June 11, 2024
May 2024	5/21/2024	116,437.12	(426.22)	116,010.90	Wednesday, June 12, 2024
May 2024	5/22/2024	150,237.60	(549.95)	149,687.65	Thursday, June 13, 2024
May 2024	5/23/2024	122,107.78	(446.98)	121,660.80	Friday, June 14, 2024
May 2024	5/24/2024	277,019.23	(1,014.03)	276,005.20	Monday, June 17, 2024
May 2024	5/28/2024	118,748.23	(434.68)	118,313.55	Thursday, June 20, 2024
May 2024	5/29/2024	39,895.18	(146.04)	39,749.14	Thursday, June 20, 2024
May 2024	5/30/2024	11,448.96	(41.91)	11,407.05	Friday, June 21, 2024
May 2024	5/31/2024	34,558.40	(126.50)	34,431.90	Monday, June 24, 2024
May 2024	5/31/2024	24,774.28	(90.69)	24,683.59	Tuesday, June 25, 2024
May 2024	Total	\$ 3,068,620.46	\$ (11,232.71)	\$ 3,057,387.75	
Actual Remittance Transferred to SPE				May 2024	\$ 1,078,053.08
				June 2024	1,979,334.67
					<u>\$ 3,057,387.75</u>

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Remittance Log

Average Days Outstanding 22
 Estimate Uncollectible Rate 0.366%

<u>GL Month</u>	<u>Billing Activity Date</u>	<u>Total Billed (\$)</u>	<u>Estimated Uncollectible</u>	<u>Amount Remitted to SPE</u>	<u>Date Submitted to SPE</u>
June 2024	6/1/2024	\$ 91,742.24	\$ (335.82)	\$ 91,406.42	Thursday, June 20, 2024
June 2024	6/1/2024	105,458.69	(386.03)	105,072.66	Friday, June 21, 2024
June 2024	6/1/2024	114,888.43	(420.55)	114,467.88	Monday, June 24, 2024
June 2024	6/3/2024	154,720.63	(566.36)	154,154.27	Tuesday, June 25, 2024
June 2024	6/4/2024	215,445.25	(788.64)	214,656.61	Wednesday, June 26, 2024
June 2024	6/5/2024	162,085.95	(593.32)	161,492.63	Thursday, June 27, 2024
June 2024	6/6/2024	127,005.45	(464.90)	126,540.55	Friday, June 28, 2024
June 2024	6/7/2024	106,756.57	(390.78)	106,365.79	Monday, July 1, 2024
June 2024	6/10/2024	123,088.67	(450.57)	122,638.10	Tuesday, July 2, 2024
June 2024	6/11/2024	202,795.14	(742.33)	202,052.81	Wednesday, July 3, 2024
June 2024	6/12/2024	121,792.86	(445.82)	121,347.04	Friday, July 5, 2024
June 2024	6/13/2024	202,616.52	(741.68)	201,874.84	Friday, July 5, 2024
June 2024	6/14/2024	236,359.09	(865.19)	235,493.90	Monday, July 8, 2024
June 2024	6/17/2024	241,408.65	(883.68)	240,524.97	Tuesday, July 9, 2024
June 2024	6/18/2024	149,388.43	(546.84)	148,841.59	Wednesday, July 10, 2024
June 2024	6/19/2024	140,389.48	(513.90)	139,875.58	Thursday, July 11, 2024
June 2024	6/20/2024	179,857.46	(658.37)	179,199.09	Friday, July 12, 2024
June 2024	6/21/2024	185,723.12	(679.84)	185,043.28	Monday, July 15, 2024
June 2024	6/24/2024	156,037.72	(571.18)	155,466.54	Tuesday, July 16, 2024
June 2024	6/25/2024	265,378.71	(971.42)	264,407.29	Wednesday, July 17, 2024
June 2024	6/26/2024	232,624.12	(851.52)	231,772.60	Thursday, July 18, 2024
June 2024	6/27/2024	65,652.63	(240.32)	65,412.31	Friday, July 19, 2024
June 2024	6/28/2024	2,137.33	(7.82)	2,129.51	Monday, July 22, 2024
June 2024	6/28/2024	9,175.11	(33.59)	9,141.52	Tuesday, July 23, 2024
June 2024 CP	6/26/2024		-	427.97	Friday, July 5, 2024
June 2024	Total	\$ 3,592,528.25	\$ (13,150.47)	\$ 3,579,805.75	
Actual Remittance Transferred to SPE			June 2024	\$ 967,791.02	
			July 2024	2,612,014.73	
				\$ 3,579,805.75	

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Remittance Log

Average Days Outstanding 22
 Estimate Uncollectible Rate 0.366%

<u>GL Month</u>	<u>Billing Activity Date</u>	<u>Total Billed (\$)</u>	<u>Estimated Uncollectible</u>	<u>Amount Remitted to SPE</u>	<u>Date Submitted to SPE</u>
July 2024	7/1/2024	\$ 127,923.52	\$ (468.26)	\$ 127,455.26	Friday, July 19, 2024
July 2024	7/1/2024	148,081.34	(542.05)	147,539.29	Monday, July 22, 2024
July 2024	7/1/2024	198,057.32	(724.99)	197,332.33	Tuesday, July 23, 2024
July 2024	7/2/2024	285,473.55	(1,044.98)	284,428.57	Wednesday, July 24, 2024
July 2024	7/3/2024	176,404.13	(645.73)	175,758.40	Thursday, July 25, 2024
July 2024	7/5/2024	200,270.37	(733.09)	199,537.28	Monday, July 29, 2024
July 2024	7/8/2024	182,180.27	(666.87)	181,513.40	Tuesday, July 30, 2024
July 2024	7/9/2024	144,210.97	(527.89)	143,683.08	Wednesday, July 31, 2024
July 2024	7/10/2024	160,725.19	(588.34)	160,136.85	Thursday, August 1, 2024
July 2024	7/11/2024	242,137.65	(886.35)	241,251.30	Friday, August 2, 2024
July 2024	7/12/2024	167,116.41	(611.73)	166,504.68	Monday, August 5, 2024
July 2024	7/15/2024	221,835.46	(812.03)	221,023.43	Tuesday, August 6, 2024
July 2024	7/16/2024	289,902.50	(1,061.19)	288,841.31	Wednesday, August 7, 2024
July 2024	7/17/2024	318,520.79	(1,165.95)	317,354.84	Thursday, August 8, 2024
July 2024	7/18/2024	167,720.10	(613.94)	167,106.16	Friday, August 9, 2024
July 2024	7/19/2024	151,486.32	(554.52)	150,931.80	Monday, August 12, 2024
July 2024	7/22/2024	205,901.68	(753.70)	205,147.98	Tuesday, August 13, 2024
July 2024	7/23/2024	223,882.38	(819.52)	223,062.86	Wednesday, August 14, 2024
July 2024	7/24/2024	165,486.21	(605.76)	164,880.45	Thursday, August 15, 2024
July 2024	7/25/2024	263,385.77	(964.13)	262,421.64	Friday, August 16, 2024
July 2024	7/26/2024	252,505.02	(924.30)	251,580.72	Monday, August 19, 2024
July 2024	7/29/2024	43,018.05	(157.47)	42,860.58	Tuesday, August 20, 2024
July 2024	7/30/2024	18,077.98	(66.17)	18,011.81	Wednesday, August 21, 2024
July 2024	7/31/2024	37,106.88	(135.83)	36,971.05	Thursday, August 22, 2024
July 2024	7/31/2024	11,227.43	(41.10)	11,186.33	Friday, August 23, 2024
July 2024 CP	7/31/2024		-	257.17	Friday, August 2, 2024
July 2024	Total	\$ 4,402,637.29	\$ (16,115.89)	\$ 4,386,778.57	
Actual Remittance Transferred to SPE			July 2024	\$ 1,457,247.61	
			August 2024	2,929,530.96	
				<u>\$ 4,386,778.57</u>	

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Remittance Log

Average Days Outstanding 22
Estimate Uncollectible Rate 0.366%

<u>GL Month</u>	<u>Billing Activity Date</u>	<u>Total Billed (\$)</u>	<u>Estimated Uncollectible</u>	<u>Amount Remitted to SPE</u>	<u>Date Submitted to SPE</u>
August 2024	8/1/2024	\$ 138,003.91	\$ (505.16)	\$ 137,498.75	Tuesday, August 20, 2024
August 2024	8/1/2024	167,530.74	(613.25)	166,917.49	Wednesday, August 21, 2024
August 2024	8/1/2024	147,875.24	(541.30)	147,333.94	Thursday, August 22, 2024
August 2024	8/1/2024	198,232.47	(725.63)	197,506.84	Friday, August 23, 2024
August 2024	8/2/2024	276,983.79	(1,013.90)	275,969.89	Monday, August 26, 2024
August 2024	8/5/2024	211,222.02	(773.18)	210,448.84	Tuesday, August 27, 2024
August 2024	8/6/2024	180,801.58	(661.83)	180,139.75	Wednesday, August 28, 2024
August 2024	8/7/2024	146,528.66	(536.37)	145,992.29	Thursday, August 29, 2024
August 2024	8/8/2024	147,441.25	(539.71)	146,901.54	Friday, August 30, 2024
August 2024	8/9/2024	240,601.13	(880.72)	239,720.41	Tuesday, September 3, 2024
August 2024	8/12/2024	178,188.14	(652.26)	177,535.88	Tuesday, September 3, 2024
August 2024	8/13/2024	231,147.48	(846.12)	230,301.36	Wednesday, September 4, 2024
August 2024	8/14/2024	270,357.88	(989.65)	269,368.23	Thursday, September 5, 2024
August 2024	8/15/2024	235,461.52	(861.91)	234,599.61	Friday, September 6, 2024
August 2024	8/16/2024	161,868.33	(592.52)	161,275.81	Monday, September 9, 2024
August 2024	8/19/2024	143,775.47	(526.29)	143,249.18	Tuesday, September 10, 2024
August 2024	8/20/2024	206,329.65	(755.27)	205,574.38	Wednesday, September 11, 2024
August 2024	8/21/2024	206,652.33	(756.45)	205,895.88	Thursday, September 12, 2024
August 2024	8/22/2024	170,585.58	(624.43)	169,961.15	Friday, September 13, 2024
August 2024	8/23/2024	248,765.81	(910.61)	247,855.20	Monday, September 16, 2024
August 2024	8/26/2024	273,678.32	(1,001.80)	272,676.52	Tuesday, September 17, 2024
August 2024	8/27/2024	3,172.03	(11.61)	3,160.42	Wednesday, September 18, 2024
August 2024	8/28/2024	8,670.85	(31.74)	8,639.11	Thursday, September 19, 2024
August 2024	8/29/2024	943.50	(3.45)	940.05	Friday, September 20, 2024
August 2024	8/30/2024	1,777.31	(6.51)	1,770.80	Monday, September 23, 2024
August 2024	8/30/2024	47,398.73	(173.50)	47,225.23	Wednesday, September 25, 2024
August 2024	Total	\$ 4,243,993.72	\$ (15,535.16)	\$ 4,228,458.55	
Actual Remittance Transferred to SPE			August 2024	\$ 1,608,709.33	
			September 2024	2,619,749.22	
				<u>\$ 4,228,458.55</u>	

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Remittance Log

Average Days Outstanding 22
Estimate Uncollectible Rate 0.366%

<u>GL Month</u>	<u>Billing Activity Date</u>	<u>Total Billed (\$)</u>	<u>Estimated Uncollectible</u>	<u>Amount Remitted to SPE</u>	<u>Date Submitted to SPE</u>
September 2024	9/1/2024	\$ 131,800.04	\$ (482.45)	\$ 131,317.59	Wednesday, September 18, 2024
September 2024	9/1/2024	198,005.54	(724.80)	197,280.74	Thursday, September 19, 2024
September 2024	9/1/2024	186,149.30	(681.40)	185,467.90	Friday, September 20, 2024
September 2024	9/1/2024	153,489.09	(561.85)	152,927.24	Monday, September 23, 2024
September 2024	9/3/2024	179,152.21	(655.79)	178,496.42	Wednesday, September 25, 2024
September 2024	9/4/2024	252,302.02	(923.55)	251,378.47	Thursday, September 26, 2024
September 2024	9/5/2024	143,239.00	(524.33)	142,714.67	Friday, September 27, 2024
September 2024	9/6/2024	134,753.15	(493.26)	134,259.89	Monday, September 30, 2024
September 2024	9/9/2024	180,716.99	(661.52)	180,055.47	Tuesday, October 1, 2024
September 2024	9/10/2024	187,047.18	(684.69)	186,362.49	Wednesday, October 2, 2024
September 2024	9/11/2024	212,989.26	(779.65)	212,209.61	Thursday, October 3, 2024
September 2024	9/12/2024	185,002.10	(677.20)	184,324.90	Friday, October 4, 2024
September 2024	9/13/2024	291,027.45	(1,065.31)	289,962.14	Monday, October 7, 2024
September 2024	9/16/2024	192,786.96	(705.70)	192,081.26	Tuesday, October 8, 2024
September 2024	9/17/2024	146,512.70	(536.31)	145,976.39	Wednesday, October 9, 2024
September 2024	9/18/2024	183,624.89	(672.16)	182,952.73	Thursday, October 10, 2024
September 2024	9/19/2024	155,047.19	(567.55)	154,479.64	Friday, October 11, 2024
September 2024	9/20/2024	172,428.98	(631.18)	171,797.80	Tuesday, October 15, 2024
September 2024	9/23/2024	165,233.16	(604.84)	164,628.32	Tuesday, October 15, 2024
September 2024	9/24/2024	339,332.05	(1,242.13)	338,089.92	Wednesday, October 16, 2024
September 2024	9/25/2024	191,237.23	(700.02)	190,537.21	Thursday, October 17, 2024
September 2024	9/26/2024	969.07	(3.55)	965.52	Friday, October 18, 2024
September 2024	9/27/2024	487.97	(1.79)	486.18	Monday, October 21, 2024
September 2024	9/30/2024	10,560.64	(38.66)	10,521.98	Tuesday, October 22, 2024
September 2024	9/30/2024	77,987.79	(285.47)	77,702.32	Wednesday, October 23, 2024
September 2024 CP	9/18/2024		-	237.14	Thursday, September 19, 2024
September 2024	Total	\$ 4,071,881.96	\$ (14,905.16)	\$ 4,057,213.94	
Actual Remittance Transferred to SPE			September 2024	\$ 1,373,842.92	
			October 2024	2,683,371.02	
				\$ 4,057,213.94	

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Remittance Log

Average Days Outstanding 22
 Estimate Uncollectible Rate 0.366%

<u>GL Month</u>	<u>Billing Activity Date</u>	<u>Total Billed (\$)</u>	<u>Estimated Uncollectible</u>	<u>Amount Remitted to SPE</u>	<u>Date Submitted to SPE</u>
October 2024	10/1/2024	\$ 130,025.26	\$ (475.96)	\$ 129,549.30	Monday, October 21, 2024
October 2024	10/1/2024	183,249.01	(670.78)	182,578.23	Tuesday, October 22, 2024
October 2024	10/1/2024	188,461.00	(689.86)	187,771.14	Wednesday, October 23, 2024
October 2024	10/2/2024	159,673.98	(584.49)	159,089.49	Thursday, October 24, 2024
October 2024	10/3/2024	171,615.44	(628.20)	170,987.24	Friday, October 25, 2024
October 2024	10/4/2024	141,584.86	(518.27)	141,066.59	Monday, October 28, 2024
October 2024	10/7/2024	124,705.27	(456.48)	124,248.79	Tuesday, October 29, 2024
October 2024	10/8/2024	123,057.73	(450.45)	122,607.28	Wednesday, October 30, 2024
October 2024	10/9/2024	163,570.93	(598.75)	162,972.18	Thursday, October 31, 2024
October 2024	10/10/2024	174,413.88	(638.44)	173,775.44	Friday, November 1, 2024
October 2024	10/11/2024	168,201.34	(615.70)	167,585.64	Monday, November 4, 2024
October 2024	10/14/2024	186,907.48	(684.18)	186,223.30	Tuesday, November 5, 2024
October 2024	10/15/2024	266,997.55	(977.35)	266,020.20	Wednesday, November 6, 2024
October 2024	10/16/2024	149,276.12	(546.43)	148,729.69	Thursday, November 7, 2024
October 2024	10/17/2024	117,042.59	(428.44)	116,614.15	Friday, November 8, 2024
October 2024	10/18/2024	147,903.13	(541.40)	147,361.73	Tuesday, November 12, 2024
October 2024	10/21/2024	131,026.72	(479.62)	130,547.10	Tuesday, November 12, 2024
October 2024	10/22/2024	150,179.90	(549.73)	149,630.17	Wednesday, November 13, 2024
October 2024	10/23/2024	136,349.39	(499.11)	135,850.28	Thursday, November 14, 2024
October 2024	10/24/2024	371,314.04	(1,359.20)	369,954.84	Friday, November 15, 2024
October 2024	10/25/2024	47,762.56	(174.84)	47,587.72	Monday, November 18, 2024
October 2024	10/28/2024	12,639.53	(46.27)	12,593.26	Tuesday, November 19, 2024
October 2024	10/29/2024	97.28	(0.36)	96.92	Wednesday, November 20, 2024
October 2024	10/30/2024	1,102.26	(4.03)	1,098.23	Thursday, November 21, 2024
October 2024	10/31/2024	999.45	(3.66)	995.79	Friday, November 22, 2024
October 2024	10/31/2024	75,291.85	(275.61)	75,016.24	Monday, November 25, 2024
October 2024 CP	10/30/2024		-	481.78	Thursday, October 31, 2024
October 2024	Total	\$ 3,523,448.55	\$ (12,897.61)	\$ 3,511,032.72	

Actual Remittance Transferred to SPE

October 2024	\$ 1,380,870.24
November 2024	2,130,162.48
	<u>\$ 3,511,032.72</u>

Evergny Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Remittance Log

Average Days Outstanding 22
Estimate Uncollectible Rate 0.366%

<u>GL Month</u>	<u>Billing Activity Date</u>	<u>Total Billed (\$)</u>	<u>Estimated Uncollectible</u>	<u>Amount Remitted to SPE</u>	<u>Date Submitted to SPE</u>
November 2024	11/1/2024	\$ 99,505.10	\$ (364.24)	\$ 99,140.86	Tuesday, November 19, 2024
November 2024	11/1/2024	132,610.99	(485.42)	132,125.57	Wednesday, November 20, 2024
November 2024	11/1/2024	135,953.30	(497.66)	135,455.64	Thursday, November 21, 2024
November 2024	11/1/2024	102,700.68	(375.94)	102,324.74	Friday, November 22, 2024
November 2024	11/1/2024	145,823.79	(533.79)	145,290.00	Monday, November 25, 2024
November 2024	11/4/2024	119,202.70	(436.34)	118,766.36	Tuesday, November 26, 2024
November 2024	11/5/2024	91,609.76	(335.34)	91,274.42	Wednesday, November 27, 2024
November 2024	Total	\$ 827,406.32	\$ (3,028.73)	\$ 824,377.59	
Actual Remittance Transferred to SPE			November 2024	\$ 824,377.59	
				\$ 824,377.59	

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

True-Up Adjustment

Semi-Annual Bond Payment Date	SUR	Estimated Revenue Requirement	Actual	Projected	Updated Revenue Requirement	True-Up Adjustment
12/1/2024	Principal	\$ 11,520,947			\$ -	\$ 11,520,947
	Interest	13,051,113			-	13,051,113
	Total Payment	24,572,060			-	24,572,060
	Ongoing Financing Costs	\$ 417,000	\$ 282,556	\$ (417,000)	\$ (134,444)	\$ 282,556
	Total Revenue Requirement	\$ 24,989,060	\$ 282,556	\$ (417,000)	\$ (134,444)	\$ 24,854,616
	Remittance Transferred to SPE		\$ (26,554,084)	\$ -	\$ (26,554,084)	\$ (26,554,084)
	Interest Income on SPE Subaccounts		\$ (355,992)		(355,992)	\$ (355,992)
	Actual (Over)/Under	\$ 24,989,060	\$ (26,910,076)	\$ -	\$ (26,910,076)	<u><u>\$ (2,055,459)</u></u>

Semi-Annual Bond Payment Date	SUR	Estimated Revenue Requirement	Actual	Projected	Updated Revenue Requirement	True-Up Adjustment
6/1/2025	Principal	8,002,912			\$ -	\$ 8,002,912
	Interest	8,156,347			-	8,156,347
	Total Payment	16,159,259			-	16,159,259
	Ongoing Financing Costs	\$ 270,000			\$ -	\$ 270,000
	Total Revenue Requirement	\$ 16,429,259	\$ -	\$ -	\$ -	\$ 16,429,259
	Remittance Transferred to SPE		\$ -	\$ -	\$ -	\$ -
	Interest Income on SPE Subaccounts		\$ -	\$ -	-	\$ -
	Estimated (Over)/Under	\$ 16,429,259	\$ -	\$ -	\$ -	<u><u>\$ 16,429,259</u></u>

Semi-Annual Bond Payment Date	SUR	Estimated Revenue Requirement	Actual	Projected	Updated Revenue Requirement	True-Up Adjustment
12/1/2025	Principal	\$ 8,204,026			\$ -	\$ 8,204,026
	Interest	7,952,112			-	7,952,112
	Total Payment	16,156,138			-	16,156,138
	Ongoing Financing Costs	\$ 270,000			\$ -	\$ 270,000
	Total Revenue Requirement	\$ 16,426,138	\$ -	\$ -	\$ -	\$ 16,426,138
	Remittance Transferred to SPE		\$ -	\$ -	\$ -	\$ -
	Interest Income on SPE Subaccounts		\$ -	\$ -	-	\$ -
	Estimated (Over)/Under	\$ 16,426,138	\$ -	\$ -	\$ -	<u><u>\$ 16,426,138</u></u>

Total Securitized Revenue Requirement

\$ 30,799,938

LETTER OF TRANSMITTAL

Evergy Missouri West, Inc. d/b/a Evergy Missouri West
November 25, 2024

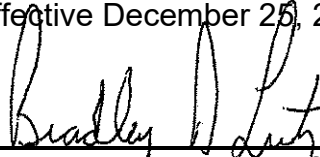
To the Missouri Public Service Commission, State of Missouri, Jefferson City:

Accompanying schedule issued by the Evergy Missouri West is sent to you for filing in compliance with the requirements of the Missouri Public Service Commission Law.

P.S.C. MO. No. 1, 2nd Revised Sheet No. 168.2
Cancelling P.S.C. MO. No. 1, 1st Revised Sheet No. 168.2

P.S.C. MO. No. 1, 2nd Revised Sheet No. 168.5
Cancelling P.S.C. MO. No. 1, 1st Revised Sheet No. 168.5

Effective December 25, 2024

A handwritten signature in black ink, appearing to read "Bradley D. Lutz", is written over a horizontal line.

Director – Regulatory Affairs

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

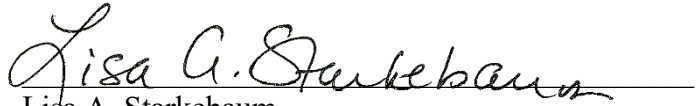
In the Matter of the Application of Evergy)
Missouri West, Inc. d/b/a Evergy Missouri)
West for a Financing Order Authorizing the)
Financing of Extraordinary Storm Costs)
Through an Issuance of Securitized Utility)
Tariff Bonds.)

Case No. EF-2022-0155

AFFIDAVIT OF LISA A. STARKEBAUM

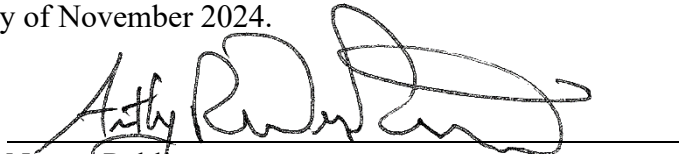
STATE OF MISSOURI)
) ss
COUNTY OF JACKSON)

Lisa A. Starkebaum, being duly sworn, deposes and says that the information accompanying the attached proposed rate schedule to adjust the Schedule SUR charges for Evergy Missouri West, Inc. d/b/a Evergy Missouri West was prepared by her or under her direction and supervision, and that the information is true and correct to the best of her knowledge, information, and belief.



Lisa A. Starkebaum

Subscribed and sworn before me this 25th day of November 2024.



Notary Public

My commission expires: 4/26/2025



**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

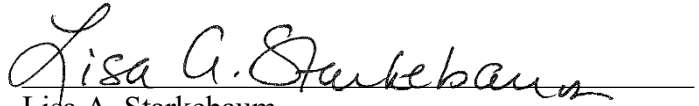
In the Matter of the Application of Evergy)
Missouri West, Inc. d/b/a Evergy Missouri)
West for a Financing Order Authorizing the)
Financing of Extraordinary Storm Costs)
Through an Issuance of Securitized Utility)
Tariff Bonds.)

Case No. EF-2022-0155

AFFIDAVIT OF LISA A. STARKEBAUM

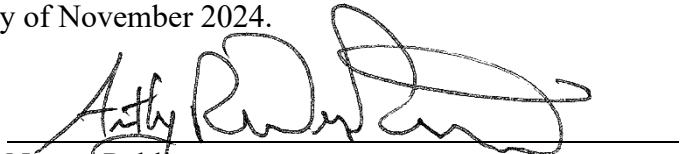
STATE OF MISSOURI)
) ss
COUNTY OF JACKSON)

Lisa A. Starkebaum, being duly sworn, deposes and says that the information accompanying the attached proposed rate schedule to adjust the Schedule SUR charges for Evergy Missouri West, Inc. d/b/a Evergy Missouri West was prepared by her or under her direction and supervision, and that the information is true and correct to the best of her knowledge, information, and belief.



Lisa A. Starkebaum

Subscribed and sworn before me this 25th day of November 2024.



Notary Public

My commission expires: 4/26/2025



EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~1st~~2nd Revised Sheet No. 168.2
Canceling P.S.C. MO. No. 1 1st ~~Original~~Revised Sheet No. 168.2
For Missouri Retail Service Area

SECURITIZED UTILITY TARIFF RIDER
Schedule SUR

RECOVERY PERIODS

"Recovery Period" (RP) means the period for which a given SURR tariff sheet is in effect. The initial Recovery Period shall begin on the effective date of the first tariff providing an effective SURR and conclude the day prior to the next occurring for the Billing Months of April 2024 through October 2024. Subsequent RPs will occur until all TSRR has been paid in full.

RPs will generally begin with the ~~November~~January Billing Month unless required to accommodate a True-Up, and will be 12 months in duration unless required to accommodate a True-Up. If an RP is less than 12 months in duration the Recovery Period Amount and related calculations shall be prorated accordingly.

To accommodate timing of SURR tariff sheet filings, some required data contemplated to be actual may be projected as of the time of filing. To the extent projected data for one or more months is used to calculate subsequent SURRs, in subsequent SURR filings such projections will be reconciled against actual data as it becomes available.

TRUE-UP

The Company as servicer shall file proposed SURR tariff sheets implementing a True-Up and bearing a 30-day effective date, no less frequently than annually. At the servicer's discretion, SURR tariff sheet filings implementing a True-Up may be made semi-annually, or more frequently, by tariff filing bearing a 30-day effective date. All supporting materials shall be included in such filings. Workpapers and necessary documentation supporting each element of the TSRR shall be included under affidavit with each SURR tariff sheet filing. If cost to Evergy to perform its servicing and administrative services under the Servicing Agreement and the Administration Agreement is less than what the Company is paid for those services, then that difference in cost shall be tracked by Evergy and included in a regulatory liability account to be addressed in Evergy's next general rate case.

The Company shall time the tariff filing such that the effective date of the tariff is the first day of a calendar month.

SURR tariff sheet filings implementing a True-Up and incorporating revised SURRs calculations shall be made quarterly beginning twelve months prior to the final scheduled payment date of the last tranche of the securitized utility tariff bonds.

Issued: ~~February 15, 2024~~November 25, 2024
Issued by: Darrin R. Ives, Vice President

Effective: ~~February 23, 2024~~December 25, 2024
1200 Main, Kansas City, MO 64105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1

2nd

Revised Sheet No. 168.2

Canceling P.S.C. MO. No. 1

1st

Revised Sheet No. 168.2

For Missouri Retail Service Area

SECURITIZED UTILITY TARIFF RIDER
Schedule SUR

RECOVERY PERIODS

“Recovery Period” (RP) means the period for which a given SURR tariff sheet is in effect. The initial Recovery Period shall begin on the effective date of the first tariff providing an effective SURR and conclude the day prior to the next occurring for the Billing Months of April 2024 through October 2024. Subsequent RPs will occur until all TSRR has been paid in full.

RPs will generally begin with the January Billing Month unless required to accommodate a True-Up, and will be 12 months in duration unless required to accommodate a True-Up. If an RP is less than 12 months in duration the Recovery Period Amount and related calculations shall be prorated accordingly.

To accommodate timing of SURR tariff sheet filings, some required data contemplated to be actual may be projected as of the time of filing. To the extent projected data for one or more months is used to calculate subsequent SURRs, in subsequent SURR filings such projections will be reconciled against actual data as it becomes available.

TRUE-UP

The Company as servicer shall file proposed SURR tariff sheets implementing a True-Up and bearing a 30-day effective date, no less frequently than annually. At the servicer’s discretion, SURR tariff sheet filings implementing a True-Up may be made semi-annually, or more frequently, by tariff filing bearing a 30-day effective date. All supporting materials shall be included in such filings. Workpapers and necessary documentation supporting each element of the TSRR shall be included under affidavit with each SURR tariff sheet filing. If cost to Evergy to perform its servicing and administrative services under the Servicing Agreement and the Administration Agreement is less than what the Company is paid for those services, then that difference in cost shall be tracked by Evergy and included in a regulatory liability account to be addressed in Evergy’s next general rate case.

The Company shall time the tariff filing such that the effective date of the tariff is the first day of a calendar month.

SURR tariff sheet filings implementing a True-Up and incorporating revised SURRs calculations shall be made quarterly beginning twelve months prior to the final scheduled payment date of the last tranche of the securitized utility tariff bonds.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WESTP.S.C. MO. No. 1~~1st~~2ndRevised Sheet No. 168.5Canceling P.S.C. MO. No. 11st~~Original~~ Revised Sheet No. 168.5

For Missouri Retail Service Area

SECURITIZED UTILITY TARIFF RIDER Schedule SUR
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SECURITIZED REVENUE REQUIREMENT AND SUR RATEThese rates shall apply to the Billing Months on and after January 2025.

1	Principal and Interest		\$32,315,397
2	Prior Securitized Revenue Requirement True-Up Amount	+	(\$2,055,459)
3	Other Financing Costs	+	\$540,000
4	Total Securitized Revenue Requirement	=	\$30,799,938
5	Forecasted Sales at Generation Level (S_{RP}) for January 2025 - December 2025	÷	9,087,623,330
6	SUR Rate	=	\$0.00339
	Loss Adjusted SUR Rates		
7	Secondary (SUR Rate x VAF_{Sec} 1.0766) per kWh	=	\$0.00365
8	Primary (SUR Rate x VAF_{Prim} 1.0503) per kWh	=	\$0.00356
9	Substation (SUR Rate x VAF_{Sub} 1.0388) per kWh	=	\$0.00352
10	Transmission (SUR Rate x VAF_{Trans} 1.0300) per kWh	=	\$0.00349

These rates shall apply to the Billing Months ~~on and after~~ April 2024 through December 2024.

1	Principal and Interest		\$24,572,060
2	Prior Securitized Revenue Requirement True-Up Amount	+	\$0
3	Other Financing Costs	+	\$417,000
4	Total Securitized Revenue Requirement	=	\$24,989,060
5	Forecasted Sales at Generation Level (S_{RP}) for April 2024 - October 2024	÷	5,063,002,764
6	SUR Rate	=	\$0.00494
	Loss Adjusted SUR Rates		
7	Secondary (SUR Rate x VAF_{Sec} 1.0766) per kWh	=	\$0.00532
8	Primary (SUR Rate x VAF_{Prim} 1.0503) per kWh	=	\$0.00519
9	Substation (SUR Rate x VAF_{Sub} 1.0388) per kWh	=	\$0.00513
10	Transmission (SUR Rate x VAF_{Trans} 1.0300) per kWh	=	\$0.00509

4	Principal and Interest		\$24,572,060

2	Prior Securitized Revenue Requirement True-Up Amount	+	\$0
3	Other Financing Costs	+	\$417,000
4	Total Securitized Revenue Requirement	=	\$24,989,060
5	Forecasted Sales at Generation Level (SRP) for April 2024—October 2024	÷	5,063,002,764
6	SUR Rate	=	\$0.00494
	Loss Adjusted SUR Rates		
7	Secondary (SUR Rate x VAF _{Sec} 1.0766) per kWh	=	\$0.00532
8	Primary (SUR Rate x VAF _{Prim} 1.0503) per kWh	=	\$0.00519
9	Substation (SUR Rate x VAF _{Sub} 1.0388) per kWh—	=	\$0.00513
10	Transmission (SUR Rate x VAF _{Trans} 1.0300) per kWh	=	\$0.00509

Issued: ~~February 15, 2024~~ November 25, 2024
Issued by: Darrin R. Ives, Vice President

Effective: ~~February 23, 2024~~ December 25, 2024
1200 Main, Kansas City, MO 64105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WESTP.S.C. MO. No. 1 2ndRevised Sheet No. 168.5Canceling P.S.C. MO. No. 1 1stRevised Sheet No. 168.5

For Missouri Retail Service Area

SECURITIZED UTILITY TARIFF RIDER Schedule SUR
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SECURITIZED REVENUE REQUIREMENT AND SUR RATE

These rates shall apply to the Billing Months on and after January 2025.

1	Principal and Interest		\$32,315,397
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9	Substation (SUR Rate x VAF_{Sub} 1.0388) per kWh	=	\$0.00352
10	Transmission (SUR Rate x VAF_{Trans} 1.0300) per kWh	=	\$0.00349

These rates shall apply to the Billing Months April 2024 through December 2024.

1	Principal and Interest		\$24,572,060
2	Prior Securitized Revenue Requirement True-Up Amount	+	\$0
3	Other Financing Costs	+	\$417,000
4	Total Securitized Revenue Requirement	=	\$24,989,060
5	Forecasted Sales at Generation Level (S_{RP}) for April 2024 - October 2024	÷	5,063,002,764
6	SUR Rate	=	\$0.00494
	Loss Adjusted SUR Rates		
7	Secondary (SUR Rate x VAF_{Sec} 1.0766) per kWh	=	\$0.00532
8	Primary (SUR Rate x VAF_{Prim} 1.0503) per kWh	=	\$0.00519
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Issued: November 25, 2024
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