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OCT 7 2011

Atmos Energy Corporation
KY/Mid-States Division
Twelve Month MMBtu Summary
Dec09-Nov10

Missouri Public
Service Commission

	Quantity Supply MMBtu	Transportation Dollars	Supply Dollars	Total Dollars
By State:				
Georgia	7,309,801	\$ 7,824,353	\$ 32,868,719	\$ 40,693,072
Illinois	2,570,041	\$ 2,157,292	\$ 11,587,545	\$ 13,744,836
Iowa	474,746	\$ 731,207	\$ 2,004,407	\$ 2,735,614
Missouri	5,825,868	\$ 7,808,221	\$ 25,684,569	\$ 33,492,791
Tennessee	14,719,873	\$ 19,594,332	\$ 68,669,327	\$ 88,263,659
Virginia	4,626,294	\$ 8,180,536	\$ 21,049,847	\$ 29,230,382
Total Mid-States	35,526,623	\$ 46,295,941	\$ 161,864,414	\$ 208,160,354
Kentucky	18,411,732	\$ 20,561,403	\$ 77,589,118	\$ 98,150,521
Total KY/Mid-States	53,938,355	\$ 66,857,343	\$ 239,453,531	\$ 306,310,875

Atmos Exhibit No. 15
Date 9-14-11 Reporter JL
File No. GR-2009-0417

Atmos Energy Corporation - Missouri Operations

Delivered Purchase Gas Cost

For the 12 months Apr 2008 - Mar 2009

	Dth	Transportation Dollars	Supply Dollars	Total Dollars	Supply Avg Price / Dth *
INTERSTATE PIPELINE PURCHASES:					
ANR Pipeline Company-Kirksville	768,278	\$ 1,138,845	\$ 5,362,548	\$ 6,501,393	\$ 6.9800
Mississippi River Transmission-SEMO	174,502	\$ 94,617	\$ 1,489,376	\$ 1,583,993	\$ 8.5350
Natural Gas Pipeline Company-Neely/SEMO	648,142	\$ 919,823	\$ 4,135,737	\$ 5,055,559	\$ 6.3809
Panhandle Eastern Pipeline Company-Consol/Butler	2,091,652	\$ 2,358,968	\$ 14,105,613	\$ 16,464,582	\$ 6.7438
Texas Eastern Transmission-Neely/SEMO	1,690,584	\$ 2,142,107	\$ 14,269,436	\$ 16,411,543	\$ 8.4405
Ozark Gas Transmission-SEMO	671,300	\$ 678,802	\$ 3,337,281	\$ 4,016,083	\$ 4.9714
Southern Star Central Gas Pipeline-Greeley-Div71	37,325	\$ 55,960	\$ 181,787	\$ 237,746	\$ 4.8704
Total Delivered	6,081,783	\$ 7,389,122	\$ 42,881,777	\$ 50,270,899	\$ 7.0509

* Supply Price/Dth reflects all gas purchases, FOM and Gas Daily Incremental, along with variables.

Atmos Energy Corporation - Missouri Operations

Delivered Purchase Gas Cost

For the 12 months Sep 2008 - Aug 2009

	Dth	Transportation Dollars	Supply Dollars	Total Dollars	Supply Avg Price / Dth *
INTERSTATE PIPELINE PURCHASES:					
ANR Pipeline Company-Kirksville	753,556	\$ 1,127,856	\$ 2,738,662	\$ 3,866,518	\$ 3.6343
Mississippi River Transmission-SEMO	180,681	\$ 94,411	\$ 905,792	\$ 1,000,203	\$ 5.0132
Natural Gas Pipeline Company-Neely/SEMO	627,488	\$ 930,867	\$ 2,478,760	\$ 3,409,627	\$ 3.9503
Panhandle Eastern Pipeline Company-Consol/Butler	2,030,910	\$ 2,316,942	\$ 7,366,797	\$ 9,683,738	\$ 3.6273
Texas Eastern Transmission-Neely/SEMO	1,589,746	\$ 2,175,764	\$ 7,788,937	\$ 9,964,701	\$ 4.8995
Ozark Gas Transmission-SEMO	671,300	\$ 575,208	\$ 3,337,281	\$ 3,912,489	\$ 4.9714
Southern Star Central Gas Pipeline-Greeley-Div71	41,605	\$ 58,676	\$ 133,919	\$ 192,595	\$ 3.2188
Total Delivered	5,895,286	\$ 7,279,723	\$ 24,750,148	\$ 32,029,872	\$ 4.1983

* Supply Price/Dth reflects all gas purchases, FOM and Gas Daily Incremental, along with variables.

**Atmos Energy Corp
Missouri FOM Indices**

Atmos Energy Corporation, Mid-States Division estimates that baseload gas purchases will be as follows during the month of October 2008 as listed below.

PIPELINE	DESCRIPTION	LOCATION	DAILY NOM. (MMBTU)	SUPPLY PRICE	IFERC INDEX	NGI INDEX
ANR- MO	FT	OK	2,850	4.1650	4.1600	4.1500
MRT- MO	Piedmont System	Main Line	928	7.3520	N/A	7.3520
MRT- MO	Piedmont System	East Line	0	7.0300	N/A	7.0300
NGPL - MO	Jackson System	Midcont	0	4.0400	4.0400	4.0200
NGPL - MO	Jackson System	Chico Plant	1,100	4.0400	4.0400	4.0200
NGPL - MO	Jackson System	Texok	550	6.5900	6.5700	6.5500
PANHANDLE	Hannibal, MO- EFT	Fld. Zone	400	4.0400	4.0300	4.0400
PANHANDLE	Hannibal, MO- EFT	Mkt. Zone	2,600	4.1800	4.0300	4.0400
PANHANDLE	BG, MO- SCT	Mkt. Zone	450	4.1800	4.0300	4.0400
PANHANDLE	Butler, MO	Fld. Zone	1,550	4.0275	4.0300	4.0400
TETCO - MO	SEMO, MO- CDS	ETX	1,575	6.5300	6.5300	6.5100
TETCO - MO	SEMO, MO- CDS	STX	2,291	6.7500	6.7400	6.7400
TETCO - MO	SEMO, MO- CDS	ELA	3,329	7.4050	7.4000	7.3900
TETCO - MO	SEMO, MO- CDS	WLA	0	7.3350	7.3300	7.3400
Ozark - MO	SEMO Integrated	NGPL, Texok	0	6.4850	6.5700	6.5500

Atmos Energy Corp
Missouri FOM Indices

Atmos Energy Corporation, Mid-States Division estimates that baseload gas purchases will be as follows during the month of November 2008 as listed below.

PIPELINE	DESCRIPTION	LOCATION	DAILY NOM. (MMBTU)	SUPPLY PRICE	IFERC INDEX	NGI INDEX
ANR- MO	FT	OK	700	2.9250	2.9200	2.9100
MRT- MO	Piedmont System	Main Line	270	6.3490	N/A	6.3490
MRT- MO	Piedmont System	East Line	0	6.2200	N/A	6.2200
NGPL - MO	Jackson System	Midcont	0	2.9250	2.9300	2.9300
NGPL - MO	Jackson System	Chico Plant	950	2.9250	2.9300	2.9300
NGPL - MO	Jackson System	Texok	0	5.5250	5.5200	5.5000
PANHANDLE	Hannibal, MO- EFT	Fld. Zone	0	2.8200	2.8100	2.8000
PANHANDLE	Hannibal, MO- EFT	Mkt. Zone	1,800	2.9600	2.8100	2.8000
PANHANDLE	BG, MO- SCT	Mkt. Zone	400	2.9600	2.8100	2.8000
PANHANDLE	Butler, MO	Fld. Zone	850	2.8125	2.8100	2.8000
TETCO - MO	SEMO, MO- CDS	ETX	3,712	5.6675	5.6600	5.6600
TETCO - MO	SEMO, MO- CDS	STX	0	5.7575	5.7400	5.7500
TETCO - MO	SEMO, MO- CDS	ELA	0	6.4375	6.4300	6.4400
TETCO - MO	SEMO, MO- CDS	WLA	0	6.3950	6.3900	6.3900
Ozark - MO	SEMO Integrated	NGPL, Texok	1,700	5.2700	5.5200	5.5000

**Atmos Energy Corp
Missouri FOM Indices**

Atmos Energy Corporation, Mid-States Division estimates that baseload gas purchases will be as follows during the month of December 2008 as listed below.

PIPELINE	DESCRIPTION	LOCATION	DAILY NOM. (MMBTU)	SUPPLY PRICE	IFERC INDEX	NGI INDEX
ANR- MO	FT	OK	1,000	4.6450	4.6400	4.6600
MRT- MO	Piedmont System	Main Line	125	6.7680	N/A	6.7680
MRT- MO	Piedmont System	East Line	0	6.7800	N/A	6.7800
NGPL - MO	Jackson System	Midcont	1,500	4.5850	4.5900	4.5800
NGPL - MO	Jackson System	Chico Plant	0	4.5850	4.5900	4.5800
NGPL - MO	Jackson System	Texok	0	5.9550	5.9500	5.9300
PANHANDLE	Hannibal, MO- EFT	Fld. Zone	0	4.4400	4.4300	4.4500
PANHANDLE	Hannibal, MO- EFT	Mkt. Zone	3,100	4.5800	4.4300	4.4500
PANHANDLE	BG, MO- SCT	Mkt. Zone	650	4.5800	4.4300	4.4500
PANHANDLE	Butler, MO	Fld. Zone	1,200	4.4325	4.4300	4.4500
TETCO - MO	SEMO, MO- CDS	ETX	3,737	6.2075	6.2000	6.2000
TETCO - MO	SEMO, MO- CDS	STX	0	6.1775	6.1600	6.1700
TETCO - MO	SEMO, MO- CDS	ELA	506	6.8875	6.8800	6.8700
TETCO - MO	SEMO, MO- CDS	WLA	0	6.8650	6.8600	6.8600
Ozark - MO	SEMO Integrated	NGPL, Texok	6,000	5.7000	5.9500	5.9300

**Atmos Energy Corp
Missouri FOM Indices**

Atmos Energy Corporation, Mid-States Division estimates that baseload gas purchases will be as follows during the month of January 2009 as listed below.

PIPELINE	DESCRIPTION	LOCATION	DAILY NOM. (MMBTU)	SUPPLY PRICE	IFERC INDEX	NGI INDEX
ANR- MO	FT	OK	1,100	4.7050	4.7000	4.7000
MRT- MO	Piedmont System	Main Line	130	6.0160	N/A	6.0160
MRT- MO	Piedmont System	East Line	0	6.2200	N/A	6.2200
NGPL - MO	Jackson System	Midcont	1,000	4.6550	4.6600	4.6500
NGPL - MO	Jackson System	Chico Plant	1,300	4.6550	4.6600	4.6500
NGPL - MO	Jackson System	Texok	0	5.3050	5.3000	5.2600
PANHANDLE	Hannibal, MO- EFT	Fld. Zone	0	4.5800	4.5700	4.5700
PANHANDLE	Hannibal, MO- EFT	Mkt. Zone	3,500	4.7200	4.5700	4.5700
PANHANDLE	BG, MO- SCT	Mkt. Zone	700	4.7200	4.5700	4.5700
PANHANDLE	Butler, MO	Fld. Zone	1,300	4.5725	4.5700	4.5700
TETCO - MO	SEMO, MO- CDS	ETX	3,758	5.3075	5.3000	5.3200
TETCO - MO	SEMO, MO- CDS	STX	0	5.4975	5.4800	5.5100
TETCO - MO	SEMO, MO- CDS	ELA	506	6.1675	6.1600	6.1600
TETCO - MO	SEMO, MO- CDS	WLA	0	6.1150	6.1100	6.1100
Ozark - MO	SEMO Integrated	NGPL, Texok	4,000	5.0500	5.3000	5.2600

Atmos Energy Corp
Missouri FOM Indices

Atmos Energy Corporation, Mid-States Division estimates that baseload gas purchases will be as follows during the month of February 2009 as listed below.

PIPELINE	DESCRIPTION	LOCATION	DAILY NOM. (MMBTU)	SUPPLY PRICE	IFERC INDEX	NGI INDEX
ANR- MO	FT	OK	1,300	3.1050	3.1000	3.1000
MRT- MO	Piedmont System	Main Line	200	3.8300	N/A	3.8300
MRT- MO	Piedmont System	East Line	0	4.9200	N/A	4.9200
NGPL - MO	Jackson System	Midcont	2,100	3.1050	3.1100	3.1100
NGPL - MO	Jackson System	Chico Plant	0	3.1050	3.1100	3.1100
NGPL - MO	Jackson System	Texok	0	3.8950	3.8900	3.8900
PANHANDLE	Hannibal, MO- EFT	Fld. Zone	0	3.0300	3.0200	3.0200
PANHANDLE	Hannibal, MO- EFT	Mkt. Zone	3,000	3.1700	3.0200	3.0200
PANHANDLE	BG, MO- SCT	Mkt. Zone	700	3.1700	3.0200	3.0200
PANHANDLE	Butler, MO	Fld. Zone	1,100	3.0225	3.0200	3.0200
TETCO - MO	SEMO, MO- CDS	ETX	3,738	3.7575	3.7500	3.7400
TETCO - MO	SEMO, MO- CDS	STX	0	3.8875	3.8700	3.8700
TETCO - MO	SEMO, MO- CDS	ELA	0	4.5175	4.5100	4.5100
TETCO - MO	SEMO, MO- CDS	WLA	0	4.4550	4.4500	4.4500
Ozark - MO	SEMO Integrated	NGPL, Texok	3,000	3.6400	3.8900	3.8900

Atmos Energy Corp
Missouri FOM Indices

Atmos Energy Corporation, Mid-States Division estimates that baseload gas purchases will be as follows during the month of March 2009 as listed below.

PIPELINE	DESCRIPTION	LOCATION	DAILY NOM. (MMBTU)	SUPPLY PRICE	IFERC INDEX	NGI INDEX
ANR- MO	FT	OK	600	2.6150	2.6100	2.6100
MRT- MO	Piedmont System	Main Line	70	3.9360	N/A	3.9360
MRT- MO	Piedmont System	East Line	0	4.0300	N/A	4.0300
NGPL - MO	Jackson System	Midcont	0	2.5850	2.5900	2.5900
NGPL - MO	Jackson System	Chico Plant	1,000	2.5850	2.5900	2.5900
NGPL - MO	Jackson System	Texok	0	3.2650	3.2600	3.2600
PANHANDLE	Hannibal, MO- EFT	Fld. Zone	0	2.5700	2.5600	2.5600
PANHANDLE	Hannibal, MO- EFT	Mkt. Zone	1,700	2.7100	2.5600	2.5600
PANHANDLE	BG, MO- SCT	Mkt. Zone	400	2.7100	2.5600	2.5600
PANHANDLE	Butler, MO	Fld. Zone	600	2.5625	2.5600	2.5600
TETCO - MO	SEMO, MO- CDS	ETX	574	3.2775	3.2700	3.2800
TETCO - MO	SEMO, MO- CDS	STX	0	3.5175	3.5000	3.4900
TETCO - MO	SEMO, MO- CDS	ELA	0	4.0675	4.0600	4.0600
TETCO - MO	SEMO, MO- CDS	WLA	0	3.9950	3.9900	3.9900
Ozark - MO	SEMO Integrated	NGPL, Texok	500	3.0100	3.2600	3.2600

**Atmos Energy Corp
Missouri FOM Indices**

Atmos Energy Corporation, Mid-States Division estimates that baseload gas purchases will be as follows during the month of April 2009 as listed below.

PIPELINE	DESCRIPTION	LOCATION	DAILY NOM. (MMBTU)	SUPPLY PRICE	IFERC INDEX	NGI INDEX
ANR- MO	FT	OK	3,150	2.5750	2.5700	2.5800
MRT- MO	Piedmont System	Main Line	60	2.6700	N/A	2.6700
MRT- MO	Piedmont System	East Line	0	3.5200	N/A	3.5200
NGPL - MO	Jackson System	Midcont	0	2.6650	2.6700	2.6100
NGPL - MO	Jackson System	Chico Plant	500	2.6650	2.6700	2.6100
NGPL - MO	Jackson System	Texok	100	3.0950	3.0900	3.1300
PANHANDLE	Hannibal, MO- EFT	Fld. Zone	1,500	2.5500	2.5200	2.5300
PANHANDLE	Hannibal, MO- EFT	Mkt. Zone	2,600	2.8200	2.5200	2.5300
PANHANDLE	BG, MO- SCT	Mkt. Zone	400	2.8200	2.5200	2.5300
PANHANDLE	Butler, MO	Fld. Zone	1,650	2.5225	2.5200	2.5300
TETCO - MO	SEMO, MO- CDS	ETX	3,481	2.9975	2.9900	2.9900
TETCO - MO	SEMO, MO- CDS	STX	0	3.2675	3.2500	3.2500
TETCO - MO	SEMO, MO- CDS	ELA	0	3.5875	3.5800	3.5800
TETCO - MO	SEMO, MO- CDS	WLA	0	3.5350	3.5300	3.5300
Ozark - MO	SEMO Integrated	NGPL, Texok	0	2.8400	3.0900	3.1300

**Atmos Energy Corp
Missouri FOM Indices**

Atmos Energy Corporation, Mid-States Division estimates that baseload gas purchases will be as follows during the month of May 2009 as listed below.

PIPELINE	DESCRIPTION	LOCATION	DAILY NOM. (MMBTU)	SUPPLY PRICE	IFERC INDEX	NGI INDEX
ANR- MO	FT	OK	2,850	2.6350	2.6300	2.6300
MRT- MO	Piedmont System	Main Line	200	3.2010	N/A	3.2010
MRT- MO	Piedmont System	East Line	0	3.1300	N/A	3.1300
NGPL - MO	Jackson System	Midcont	1,000	2.6350	2.6400	2.6300
NGPL - MO	Jackson System	Chico Plant	0	2.6350	2.6400	2.6300
NGPL - MO	Jackson System	Texok	550	3.0050	3.0000	3.0000
PANHANDLE	Hannibal, MO- EFT	Fld. Zone	2,850	2.6100	2.5800	2.5800
PANHANDLE	Hannibal, MO- EFT	Mkt. Zone	2,250	2.8800	2.5800	2.5800
PANHANDLE	BG, MO- SCT	Mkt. Zone	450	2.8800	2.5800	2.5800
PANHANDLE	Butler, MO	Fld. Zone	1,500	2.5825	2.5800	2.5800
TETCO - MO	SEMO, MO- CDS	ETX	3,696	3.0575	3.0500	3.0500
TETCO - MO	SEMO, MO- CDS	STX	0	3.1175	3.1000	3.1000
TETCO - MO	SEMO, MO- CDS	ELA	1,971	3.3075	3.3000	3.3000
TETCO - MO	SEMO, MO- CDS	WLA	0	3.2950	3.2900	3.2900
Ozark - MO	SEMO Integrated	NGPL, Texok	0	2.7500	3.0000	3.0000

**Atmos Energy Corp
Missouri FOM Indices**

Atmos Energy Corporation, Mid-States Division estimates that baseload gas purchases will be as follows during the month of June 2009 as listed below.

PIPELINE	DESCRIPTION	LOCATION	DAILY NOM. (MMBTU)	SUPPLY PRICE	IFERC INDEX	NGI INDEX
ANR- MO	FT	OK	2,100	2.7150	2.7100	2.7100
MRT- MO	Piedmont System	Main Line	705	3.4180	N/A	3.4180
MRT- MO	Piedmont System	East Line	0	3.4200	N/A	3.4200
NGPL - MO	Jackson System	Midcont	1,050	2.7150	2.7200	2.7200
NGPL - MO	Jackson System	Chico Plant	0	2.7150	2.7200	2.7200
NGPL - MO	Jackson System	Texok	650	3.1950	3.1900	3.1900
PANHANDLE	Hannibal, MO- EFT	Fld. Zone	3,500	2.7000	2.6700	2.6700
PANHANDLE	Hannibal, MO- EFT	Mkt. Zone	1,800	2.9700	2.6700	2.6700
PANHANDLE	BG, MO- SCT	Mkt. Zone	350	2.9700	2.6700	2.6700
PANHANDLE	Butler, MO	Fld. Zone	1,200	2.6725	2.6700	2.6700
TETCO - MO	SEMO, MO- CDS	ETX	1,989	3.2575	3.2500	3.2600
TETCO - MO	SEMO, MO- CDS	STX	0	3.4175	3.4000	3.3900
TETCO - MO	SEMO, MO- CDS	ELA	3,040	3.5275	3.5200	3.5300
TETCO - MO	SEMO, MO- CDS	WLA	0	3.5050	3.5000	3.5000
Ozark - MO	SEMO Integrated	NGPL, Texok	0	2.9400	3.1900	3.1900

Atmos Energy Corp
Missouri FOM Indices

Atmos Energy Corporation, Mid-States Division estimates that baseload gas purchases will be as follows during the month of July 2009 as listed below.

PIPELINE	DESCRIPTION	LOCATION	DAILY NOM. (MMBTU)	SUPPLY PRICE	IFERC INDEX	NGI INDEX
ANR- MO	FT	OK	2,100	3.2350	3.2300	3.2200
MRT- MO	Piedmont System	Main Line	865	3.5200	N/A	3.5200
MRT- MO	Piedmont System	East Line	0	3.5700	N/A	3.5700
NGPL - MO	Jackson System	Midcont	900	3.2050	3.2100	3.2000
NGPL - MO	Jackson System	Chico Plant	0	3.2050	3.2100	3.2000
NGPL - MO	Jackson System	Texok	550	3.4550	3.4500	3.4400
PANHANDLE	Hannibal, MO- EFT	Fld. Zone	2,900	3.1800	3.1500	3.1500
PANHANDLE	Hannibal, MO- EFT	Mkt. Zone	1,650	3.4500	3.1500	3.1500
PANHANDLE	BG, MO- SCT	Mkt. Zone	300	3.4500	3.1500	3.1500
PANHANDLE	Butler, MO	Fld. Zone	1,000	3.1525	3.1500	3.1500
TETCO - MO	SEMO, MO- CDS	ETX	3,682	3.6575	3.6500	3.6500
TETCO - MO	SEMO, MO- CDS	STX	0	3.8075	3.7900	3.7900
TETCO - MO	SEMO, MO- CDS	ELA	1,239	3.9675	3.9600	3.9600
TETCO - MO	SEMO, MO- CDS	WLA	0	3.9250	3.9200	3.9200
Ozark - MO	SEMO Integrated	NGPL, Texok	0	3.2000	3.4500	3.4400

Atmos Energy Corp
Missouri FOM Indices

Atmos Energy Corporation, Mid-States Division estimates that baseload gas purchases will be as follows during the month of August 2009 as listed below.

PIPELINE	DESCRIPTION	LOCATION	DAILY NOM. (MMBTU)	SUPPLY PRICE	IFERC INDEX	NGI INDEX
ANR- MO	FT	OK	2,200	3.1150	3.1100	3.1000
MRT- MO	Piedmont System	Main Line	840	3.2500	N/A	3.2500
MRT- MO	Piedmont System	East Line	0	3.4900	N/A	3.4900
NGPL - MO	Jackson System	Midcont	950	3.1550	3.1600	3.1600
NGPL - MO	Jackson System	Chico Plant	0	3.1550	3.1600	3.1600
NGPL - MO	Jackson System	Texok	650	3.3050	3.3000	3.3100
PANHANDLE	Hannibal, MO- EFT	Fld. Zone	2,050	3.1500	3.1200	3.1300
PANHANDLE	Hannibal, MO- EFT	Mkt. Zone	1,650	3.4200	3.1200	3.1300
PANHANDLE	BG, MO- SCT	Mkt. Zone	300	3.4200	3.1200	3.1300
PANHANDLE	Butler, MO	Fld. Zone	1,000	3.1225	3.1200	3.1300
TETCO - MO	SEMO, MO- CDS	ETX	3,682	3.1775	3.1700	3.1700
TETCO - MO	SEMO, MO- CDS	STX	0	3.2875	3.2700	3.2800
TETCO - MO	SEMO, MO- CDS	ELA	1,553	3.3475	3.3400	3.3500
TETCO - MO	SEMO, MO- CDS	WLA	0	3.3350	3.3300	3.3300
Ozark - MO	SEMO Integrated	NGPL, Texok	0	3.0500	3.3000	3.3100