Exhibit No. 180

Monthly Bill Impact for Residential Customers

Time-Choice Rate Plan

Non-Unanimous Stipulation and Agreement

	Cum	ent Rates	FI	rst Rates	Sec	ond Rates	т	hird Rates	T						Wh	ed Current ite River Rates
Customer	\$	13.00	\$	13.00	\$	13.00		13.00	٦						\$	35.00
Time Choice Summer Energy*	\$	0.13474		0.14408	2	0.15341		0.16278	ľ	Bill impact in year					\$	0.12011
Time Choice Winter Energy Block 1*	5	0.13474			5	0.15341		0.16278	1	increase to incor			ems to	Third set	\$	0.12011
Time Choice Winter Energy Block 2*	5	0.11094	\$	0.11868	5	0.12644	5	0.13421	1			f Rates			\$	0.12011
MEEIA	\$	0.00028	\$	-	\$		\$	-	1							
Securitization Charge	\$	0.011779	\$	0.01178	5	0.01178	\$	0.01178	1					- 1		
AC base adjusted to secondary	s	0.00924	5	0.01501	\$	0.01501	5	0.01501	н							
AC charge @ Secondary	5	0.00566	\$	0.00016	5	0.00016	5	0.00016	1							
Deferred Recovery due to Phase In									ı	\$ 0.00185		VOG FORMATISMI				
Customer First High End *Adjusted to incorpo	prate p	rorated off-r	eak	credit at clas	s av	erage level			١		S	0.00850				
/AF sec		1.0625		1,0748		.Salt			4						0	
	0.000000	rent Rates	F	rst Rates	Sec	ond Rates	т	hird Rates	1	Incorporate only Deferral from Phase-in	Def		Incorp	orate Both	Wh	ed Current ite River Rates
kWh usage per Month (Residential)					-	100			+	Phase-in	Cus	tomer First				rates
Only Basic Tariff Rates	<u> </u>				_		_		4		_		_	00.51	-	47.0
100		26.47		27.41		28.34		29.28		\$ 29.46	\$	30.13		30.31	\$	47.0
500		80.37		85.04	\$	89.70	\$	94.39		\$ 95.31	\$	98.64	0.70	99.56	\$	95.06
1,000	\$	142.98	\$	152,00	\$	161.02	\$	170.07		\$ 171.91	5	178.56		180.41	\$	155,1
1,500	\$	204.40	\$	217.69	\$	230.98	\$	244.31	-1	\$ 247.08		257.06		259.83	\$	215.1
2,000	\$	265.82	\$	283.38	\$	300.94	\$	318.56		\$ 322.26		335.55		339.25	\$	275.2
2,500	5	327.24	\$	349.07	5	370.90	5	392.81	-	\$ 397.43	\$	414.05		418.67	\$	335.2
3,000	s	388.66	5	414.76	\$	440.87	S	467.06	١	\$ 472.60	\$	492.55	\$	498,09	\$	395.3
3,500	s	450.08	S	480.45	5	510.83	\$	541.30	١	S 547.77	\$	571.04	\$	577.51	S	455.39
Percentage Compared to Current	1					- 10 701/			ℸ	7.1					2	
100	1	100.00%		103.53%		107.05%		110.59%	١	111.29%		113.80%		114.50%		
500		100.00%		105.81%		111.62%		117.44%	- 1	118.59%		122.73%		123.88%		
1,000		100.00%		106,31%		112.61%		118,94%	1	120.24%		124.89%		126,18%		
1,500		100.00%		106.50%		113,00%		119.53%	1	120.88%		125.76%		127.12%		
2,000		100.00%		106,61%		113.21%		119.84%	- 1	121.23%		126.23%		127.62%		
2,500	1	100.00%		106.67%		113.34%		120.04%	-	121.45%		126.53%		127.94%		
3,000		100.00%		106.72%		113,43%		120.17%	1	121.60%		126.73%		128.16%	0	
3,500		100.00%		106.75%		113.50%		120.27%	- 1	121,71%		126.88%		128.31%		
3,500		100.00%		100.1370		110.00%		120.27 70	7	121.1770			-			
									П	Incorporate only	Inco	rporate only	3		Post	ed Curren
	Curr	rent Rates	F	Irst Rates	Se	cond Rates	т	hird Rates	ı	Deferral from	De	ferral from	Incorp	orate Both	W	ite River
kWh usage per Month (Residential)									١	Phase-In	Cus	tomer First				Rates
Incorporate Riders	-								┪							
100	5	28.25	S	28.60	S	29.54	s	30,47	┪	\$ 30.66	S	31.32	\$	31.51	\$	47.0
500	s	89.23	Š	91.01		95.68	Š	100.36	١	\$ 101.28	Š	104.61		105.53	Š	95.0
1,000			š	163.94		172.96		182.01	ı		š	190.50		192.35	š	155.1
1,500			š	235.60		248.89	Š	262.23			Š	274.97		277.74	Š	215.1
2,000			Š	307.26		324.83		342.45	IJ	\$ 346.14	Š	359.44		363.13	š	275.2
2,500		371.54		378.93		400.76	5	422.66		\$ 427.28	Š	443.90		448.52	Š	335.2
3,000		441.82		450.59		476.69	Š	502.88	ı	\$ 508.43	S	528.37		533.91	š	395.3
				522.25		552.63	-	583.10	H	\$ 589.57		612.84		619.31	š	455.3
3,500	1,	512.10	•	322.23	3	JJZ.03	-	303,10	Н	U 303.31	-	5,2.04	•	5.5.51	Ť	.00.0
Percentage Compared to Current	-	400.000		101.26%		104.56%		107.88%		108.54%		110.89%		111.54%		
100	1	100.00%		101.26%		104.56%		112.48%		113.51%		117.24%		118.27%		
500		100.00%		102,00%		107.22%		113,26%		114.41%		118,55%		119.70%	1	
1,000		100.00%						113.53%		114.73%		119.05%		120.25%	1	
		100.00%		102.00%		107.76%				114.73%		119.05%		120.23%	1	
1,500				101.99%		107.82%	03	113.67%		114.90%					ı	
2,000	1	100.00%				407 070		440 704		44E 000/						
2,000 2,500	1	100.00%		101.99%		107.87%		113.76%		115.00%		119.48%		120.72%		
2,000						107.87% 107.89% 107.91%		113.76% 113.82% 113.87%		115.00% 115.08% 115.13%		119.48% 119.59% 119.67%	l .	120.72% 120.85% 120.94%		

Calculation of Estimated Future Rate Impacts \$/kWh		tal Co Capital	R	es Share of Asset	7.01			Expense	Res kWh	
Deferred Recovery due to Phase In	\$	97,000,000	5	47,002,363	\$	3,294,866	\$		1,783,280,760	
Customer First High End	\$	41,251,068	\$	19,988,636	\$	1,401,203	\$	13,750,356	1,783,280,760	