

LAW OFFICES  
**BRYDON, SWEARENGEN & ENGLAND**

PROFESSIONAL CORPORATION

312 EAST CAPITOL AVENUE

P.O. BOX 456

JEFFERSON CITY, MISSOURI 65102-0456

TELEPHONE (573) 635-7166

FACSIMILE (573) 635-0427

DAVID V.G. BRYDON  
JAMES C. SWEARENGEN  
WILLIAM R. ENGLAND, III  
JOHNNY K. RICHARDSON  
GARY W. DUFFY  
PAUL A. BOUDREAU  
SONDRA B. MORGAN  
CHARLES E. SMARR

DEAN L. COOPER  
MARK G. ANDERSON  
GREGORY C. MITCHELL  
BRIAN T. MCCARTNEY  
DIANA C. FARR  
JANET E. WHEELER

OF COUNSEL  
RICHARD T. CIOTTONI

April 14, 2004

Mr. Dale Hardy Roberts  
Missouri Public Service Commission  
P.O. Box 360  
Jefferson City, MO 65102

**Re: Case Nos. ER-2004-0034 and HR-2004-0024**

Dear Mr. Roberts:

On April 13, 2004, the Missouri Public Service Commission ("Commission") issued its Order Approving Stipulation and Agreement ("Order") in connection with the referenced matters, the Order to become effective April 22, 2004.

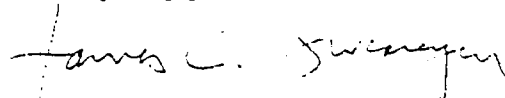
In accordance with Ordered paragraph Nos. 6, 7, and 8 of the Order, on behalf of Aquila, Inc., I transmit herewith for filing, in electronic form, certain revised tariff sheets which are identified on Attachment 1 to this letter. The tariff sheets are in form of the revised tariff sheets attached to the Unanimous Stipulation and Agreement, approved by the Order, as Appendix B. The tariff sheets bear a date of issue of April 14, 2004, and an effective date of April 22, 2004.

A copy of this filing will be provided this date to all parties of record.

Would you please see that this filing is brought to the immediate attention of the appropriate Commission personnel.

Thank you for your cooperation and assistance in this matter.

Very truly yours,



James C. Swearengen

JCS/lar

cc: All parties of record

The tariff sheets being filed are as follows:

**Aquila Networks, PSC Mo. No. 1, Electric Rates, Effective April 22, 2004**

Original Title Page

Original Sheet No. 1 through Original Sheet No. 116

**Aquila Networks, PSC Mo. No. 1, Electric Rules, Effective April 22, 2004**

Original Sheet No. R-1 through Original Sheet No. R-67

**Aquila Networks, PSC Mo. No. 1, Steam Rates, Effective April 22, 2004**

Original Title Page

Original Sheet No. 1 through Original Sheet No. 11

The tariff sheets being cancelled are a follows:

**Aquila Networks – L&P, PSC Mo. No. 6, Electric Rates, Canceling All Sheets**

Original Title Page	7 <sup>th</sup> Revised Sheet No. 16	1 <sup>st</sup> Revised Sheet No. 25.5
1 <sup>st</sup> Revised Sheet No. 0.1	1 <sup>st</sup> Revised Sheet No. 17	6 <sup>th</sup> Revised Sheet No. 26
9 <sup>th</sup> Revised Sheet No. 1	8 <sup>th</sup> Revised Sheet No. 18	10 <sup>th</sup> Revised Sheet No. 27
8 <sup>th</sup> Revised Sheet No. 2	10 <sup>th</sup> Revised Sheet No. 19	Original Sheet No. 27.1
5 <sup>th</sup> Revised Sheet No. 2.1	3 <sup>rd</sup> Revised Sheet No. 20	4 <sup>th</sup> Revised Sheet No. 28
Original Sheet No. 3	11 <sup>th</sup> Revised Sheet No. 21	4 <sup>th</sup> Revised Sheet No. 28.1
Original Sheet No. 4	4 <sup>th</sup> Revised Sheet No. 22	8 <sup>th</sup> Revised Sheet No. 29
1 <sup>st</sup> Revised Sheet No. 5	Original Sheet No. 22.01	8 <sup>th</sup> Revised Sheet No. 30
1 <sup>st</sup> Revised Sheet No. 5.1	2 <sup>nd</sup> Revised Sheet No. 22.1	9 <sup>th</sup> Revised Sheet No. 31
1 <sup>st</sup> Revised Sheet No. 5.2	1 <sup>st</sup> Revised Sheet No. 22.2	2 <sup>nd</sup> Revised Sheet No. 32
Original Sheet No. 5.21	2 <sup>nd</sup> Revised Sheet No. 22.3	Original Sheet No. 32.1
1 <sup>st</sup> Revised Sheet No. 5.3	1 <sup>st</sup> Revised Sheet No. 22.4	Original Sheet No. 32.2
Original Sheet No. 5.4	1 <sup>st</sup> Revised Sheet No. 22.5	Original Sheet No. 32.3
Original Sheet No. 5.5	Original Sheet No. 22.6	Original Sheet No. 32.4
Original Sheet No. 5.6	1 <sup>st</sup> Revised Sheet No. 22.7	Original Sheet No. 32.5
Original Sheet No. 5.7	1 <sup>st</sup> Revised Sheet No. 22.8	Original Sheet No. 32.6
8 <sup>th</sup> Revised Sheet No. 6	Original Sheet No. 22.9	Original Sheet No. 32.7
1 <sup>st</sup> Revised Sheet No. 7	Original Sheet No. 22.91	7 <sup>th</sup> Revised Sheet No. 33
9 <sup>th</sup> Revised Sheet No. 8	Original Sheet No. 22.92	11 <sup>th</sup> Revised Sheet No.
2 <sup>nd</sup> Revised Sheet No. 9	Original Sheet No. 22.93	33.5(a)
8 <sup>th</sup> Revised Sheet No. 10	Original Sheet No. 22.94	Original Sheet No. 33.5(b)
1 <sup>st</sup> Revised Sheet No. 11	6 <sup>th</sup> Revised Sheet No. 23	Original Sheet No. 33.5(c)
Original Sheet No. 11.1	5 <sup>th</sup> Revised Sheet No. 24	Original Sheet No. 33.5(d)
5 <sup>th</sup> Revised Sheet No. 11.2	3 <sup>rd</sup> Revised Sheet No. 25	Original Sheet No. 33.5(e)
8 <sup>th</sup> Revised Sheet No. 12	5 <sup>th</sup> Revised Sheet No. 25.1	Original Sheet No. 33.5(f)
3 <sup>rd</sup> Revised Sheet No. 13	5 <sup>th</sup> Revised Sheet No. 25.2	Original Sheet No. 33.5(g)
11 <sup>th</sup> Revised Sheet No. 14	2 <sup>nd</sup> Revised Sheet No. 25.3	
5 <sup>th</sup> Revised Sheet No. 15	1 <sup>st</sup> Revised Sheet No. 25.4	

**Aquila Networks – L&P, PSC Mo. No. 6, Electric Rules, Canceling All Sheets**

2 <sup>nd</sup> Revised Sheet No. 34	2 <sup>nd</sup> Revised Sheet No. 45	2 <sup>nd</sup> Revised Sheet No. 57
2 <sup>nd</sup> Revised Sheet No. 35	2 <sup>nd</sup> Revised Sheet No. 46	3 <sup>rd</sup> Revised Sheet No. 58
2 <sup>nd</sup> Revised Sheet No. 36	2 <sup>nd</sup> Revised Sheet No. 47	1 <sup>st</sup> Revised Sheet No. 58.1
2 <sup>nd</sup> Revised Sheet No. 37	1 <sup>st</sup> Revised Sheet No. 48	1 <sup>st</sup> Revised Sheet No. 59
Original Sheet No. 37.1	Original Sheet No. 48.1	1 <sup>st</sup> Revised Sheet No. 60
2 <sup>nd</sup> Revised Sheet No. 38	1 <sup>st</sup> Revised Sheet No. 49	1 <sup>st</sup> Revised Sheet No. 61
5 <sup>th</sup> Revised Sheet No. 39	1 <sup>st</sup> Revised Sheet No. 50	1 <sup>st</sup> Revised Sheet No. 62
2 <sup>nd</sup> Revised Sheet No. 39.1	2 <sup>nd</sup> Revised Sheet No. 51	Original Sheet No. 63
2 <sup>nd</sup> Revised Sheet No. 39.2	1 <sup>st</sup> Revised Sheet No. 51.1	Original Sheet No. 64
4 <sup>th</sup> Revised Sheet No. 39.3	1 <sup>st</sup> Revised Sheet No. 52	Original Sheet No. 65
8 <sup>th</sup> Revised Sheet No. 40	1 <sup>st</sup> Revised Sheet No. 53	Original Sheet No. 66
2 <sup>nd</sup> Revised Sheet No. 41	1 <sup>st</sup> Revised Sheet No. 53.1	3 <sup>rd</sup> Revised Sheet No. 67
2 <sup>nd</sup> Revised Sheet No. 42	2 <sup>nd</sup> Revised Sheet No. 54	3 <sup>rd</sup> Revised Sheet No. 68
2 <sup>nd</sup> Revised Sheet No. 43	2 <sup>nd</sup> Revised Sheet No. 55	1 <sup>st</sup> Revised Sheet No. 69
2 <sup>nd</sup> Revised Sheet No. 44	2 <sup>nd</sup> Revised Sheet No. 56	

**Aquila Networks – L&P, PSC Mo. No. 3, Steam Rates, Canceling All Sheets**

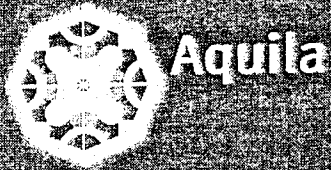
Original Title Page	2 <sup>nd</sup> Revised Sheet No. 5
1 <sup>st</sup> Revised Sheet No. 0.1	Original Sheet No. 5.1
4 <sup>th</sup> Revised Sheet No. 1	1 <sup>st</sup> Revised Sheet No. 6
1 <sup>st</sup> Revised Sheet No. 2	1 <sup>st</sup> Revised Sheet No. 7
4 <sup>th</sup> Revised Sheet No. 3	1 <sup>st</sup> Revised Sheet No. 8
2 <sup>nd</sup> Revised Sheet No. 3.1	2 <sup>nd</sup> Revised Sheet No. 9
Original Sheet No. 3.2	Original Sheet No. 10
3 <sup>rd</sup> Revised Sheet No. 4	

**Aquila Networks – MPS, PSC Mo. No. 2. Electric Rates. Canceling All Sheets**

Original Title Page	3 <sup>rd</sup> Revised Sheet No. 24	1 <sup>st</sup> Revised Sheet No. 54
Original Sheet No. 0.1	3 <sup>rd</sup> Revised Sheet No. 25	1 <sup>st</sup> Revised Sheet No. 55
14 <sup>th</sup> Revised Sheet No. 1	4 <sup>th</sup> Revised Sheet No. 26	2 <sup>nd</sup> Revised Sheet No. 56
Original Sheet No. 1.1	3 <sup>rd</sup> Revised Sheet No. 27	2 <sup>nd</sup> Revised Sheet No. 57
Original Sheet No. 1.2	3 <sup>rd</sup> Revised Sheet No. 28	2 <sup>nd</sup> Revised Sheet No. 58
Original Sheet No. 1.3	3 <sup>rd</sup> Revised Sheet No. 29	2 <sup>nd</sup> Revised Sheet No. 59
Original Sheet No. 1.4	4 <sup>th</sup> Revised Sheet No. 30	2 <sup>nd</sup> Revised Sheet No. 60
Original Sheet No. 1.5	4 <sup>th</sup> Revised Sheet No. 31	3 <sup>rd</sup> Revised Sheet No. 61
Original Sheet No. 1.6	3 <sup>rd</sup> Revised Sheet No. 32	3 <sup>rd</sup> Revised Sheet No. 62
Original Sheet No. 1.7	1 <sup>st</sup> Revised Sheet No. 33	3 <sup>rd</sup> Revised Sheet No. 63
Original Sheet No. 1.8	3 <sup>rd</sup> Revised Sheet No. 33.1	Original Sheet No. 64
4 <sup>th</sup> Revised Sheet No. 2	4 <sup>th</sup> Revised Sheet No. 34	1 <sup>st</sup> Revised Sheet No. 65
4 <sup>th</sup> Revised Sheet No. 3	3 <sup>rd</sup> Revised Sheet No. 35	1 <sup>st</sup> Revised Sheet No. 66
4 <sup>th</sup> Revised Sheet No. 4	3 <sup>rd</sup> Revised Sheet No. 36	1 <sup>st</sup> Revised Sheet No. 67
2 <sup>nd</sup> Revised Sheet No. 5	5 <sup>th</sup> Revised Sheet No. 37	2 <sup>nd</sup> Revised Sheet No. 68
4 <sup>th</sup> Revised Sheet No. 6	3 <sup>rd</sup> Revised Sheet No. 37.1	Original Sheet No. 69
2 <sup>nd</sup> Revised Sheet No. 7	8 <sup>th</sup> Revised Sheet No. 38	1 <sup>st</sup> Revised Sheet No. 70
1 <sup>st</sup> Revised Sheet No. 8	2 <sup>nd</sup> Revised Sheet No. 39	1 <sup>st</sup> Revised Sheet No. 71
4 <sup>th</sup> Revised Sheet No. 9	3 <sup>rd</sup> Revised Sheet No. 40	1 <sup>st</sup> Revised Sheet No. 72
4 <sup>th</sup> Revised Sheet No. 10	3 <sup>rd</sup> Revised Sheet No. 41	1 <sup>st</sup> Revised Sheet No. 73
1 <sup>st</sup> Revised Sheet No. 11	1 <sup>st</sup> Revised Sheet No. 42	1 <sup>st</sup> Revised Sheet No. 74
4 <sup>th</sup> Revised Sheet No. 12	3 <sup>rd</sup> Revised Sheet No. 43	Original Sheet No. 75
4 <sup>th</sup> Revised Sheet No. 13	5 <sup>th</sup> Revised Sheet No. 44	Original Sheet No. 76
1 <sup>st</sup> Revised Sheet No. 14	5 <sup>th</sup> Revised Sheet No. 44.1	1 <sup>st</sup> Revised Sheet No. 77
3 <sup>rd</sup> Revised Sheet No. 15	2 <sup>nd</sup> Revised Sheet No. 45	Original Sheet No. 78
3 <sup>rd</sup> Revised Sheet No. 16	1 <sup>st</sup> Revised Sheet No. 46	Original Sheet No. 79
3 <sup>rd</sup> Revised Sheet No. 17	1 <sup>st</sup> Revised Sheet No. 47	Original Sheet No. 80
1 <sup>st</sup> Revised Sheet No. 18	2 <sup>nd</sup> Revised Sheet No. 48	Original Sheet No. 81
4 <sup>th</sup> Revised Sheet No. 19	4 <sup>th</sup> Revised Sheet No. 49	Original Sheet No. 82
1 <sup>st</sup> Revised Sheet No. 20	2 <sup>nd</sup> Revised Sheet No. 50	Original Sheet No. 83
4 <sup>th</sup> Revised Sheet No. 21	1 <sup>st</sup> Revised Sheet No. 51	Original Sheet No. 84
4 <sup>th</sup> Revised Sheet No. 22	1 <sup>st</sup> Revised Sheet No. 52	
4 <sup>th</sup> Revised Sheet No. 23	1 <sup>st</sup> Revised Sheet No. 53	

**Aquila Networks – MPS, PSC Mo. No. 2, Electric Rules, Canceling All Sheets**

3 <sup>rd</sup> Revised Sheet No. R-1	1 <sup>st</sup> Revised Sheet No. R-31
4 <sup>th</sup> Revised Sheet No. R-2	1 <sup>st</sup> Revised Sheet No. R-32
2 <sup>nd</sup> Revised Sheet No. R-2.1	1 <sup>st</sup> Revised Sheet No. R-33
1 <sup>st</sup> Revised Sheet No. R-3	1 <sup>st</sup> Revised Sheet No. R-34
2 <sup>nd</sup> Revised Sheet No. R-4	3 <sup>rd</sup> Revised Sheet No. R-35
2 <sup>nd</sup> Revised Sheet No. R-5	3 <sup>rd</sup> Revised Sheet No. R-36
2 <sup>nd</sup> Revised Sheet No. R-6	3 <sup>rd</sup> Revised Sheet No. R-37
3 <sup>rd</sup> Revised Sheet No. R-7	Original Sheet No. R-37.1
2 <sup>nd</sup> Revised Sheet No. R-8	Original Sheet No. R-37.2
1 <sup>st</sup> Revised Sheet No. R-8.1	Original Sheet No. R-37.3
2 <sup>nd</sup> Revised Sheet No. R-9	1 <sup>st</sup> Revised Sheet No. R-37.4
1 <sup>st</sup> Revised Sheet No. R-10	Original Sheet No. R-37.5
1 <sup>st</sup> Revised Sheet No. R-11	1 <sup>st</sup> Revised Sheet No. R-37.6
1 <sup>st</sup> Revised Sheet No. R-12	Original Sheet No. R-37.7
1 <sup>st</sup> Revised Sheet No. R-13	1 <sup>st</sup> Revised Sheet No. R-38
1 <sup>st</sup> Revised Sheet No. R-14	2 <sup>nd</sup> Revised Sheet No. R-39
2 <sup>nd</sup> Revised Sheet No. R-15	4 <sup>th</sup> Revised Sheet No. R-40
1 <sup>st</sup> Revised Sheet No. R-16	3 <sup>rd</sup> Revised Sheet No. R-41
1 <sup>st</sup> Revised Sheet No. R-17	1 <sup>st</sup> Revised Sheet No. R-42
1 <sup>st</sup> Revised Sheet No. R-18	1 <sup>st</sup> Revised Sheet No. R-43
1 <sup>st</sup> Revised Sheet No. R-19	1 <sup>st</sup> Revised Sheet No. R-44
1 <sup>st</sup> Revised Sheet No. R-20	1 <sup>st</sup> Revised Sheet No. R-45
1 <sup>st</sup> Revised Sheet No. R-21	1 <sup>st</sup> Revised Sheet No. R-46
1 <sup>st</sup> Revised Sheet No. R-22	1 <sup>st</sup> Revised Sheet No. R-47
1 <sup>st</sup> Revised Sheet No. R-23	3 <sup>rd</sup> Revised Sheet No. R-48
3 <sup>rd</sup> Revised Sheet No. R-24	2 <sup>nd</sup> Revised Sheet No. R-49
2 <sup>nd</sup> Revised Sheet No. R-25	1 <sup>st</sup> Revised Sheet No. R-49.1
2 <sup>nd</sup> Revised Sheet No. R-26	1 <sup>st</sup> Revised Sheet No. R-49.2
2 <sup>nd</sup> Revised Sheet No. R-27	2 <sup>nd</sup> Revised Sheet No. R-50
2 <sup>nd</sup> Revised Sheet No. R-28	1 <sup>st</sup> Revised Sheet No. R-51
2 <sup>nd</sup> Revised Sheet No. R-29	1 <sup>st</sup> Revised Sheet No. R-52
1 <sup>st</sup> Revised Sheet No. R-30	1 <sup>st</sup> Revised Sheet No. R-53



P.S.C. MO. No. 1

AQUILA, INC.  
d/b/a AQUILA NETWORKS,  
And AQUILA NETWORKS – L&P

# SCHEDULE OF RATES FOR STEAM

APPLYING TO THE FOLLOWING TERRITORY

St. Joseph, Missouri and Environs

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 1

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**Aquila, Inc., dba  
AQUILA NETWORKS  
KANSAS CITY, MO 64138**

For St. Joseph, MO & Environs

TABLE OF CONTENTS STEAM
----------------------------

<u>Type of Service</u>	<u>Schedule</u>	<u>Sheet No.</u>
TABLE OF CONTENTS.....	---	1

DESCRIPTION OF AUTHORIZED SERVICE TERRITORY

Company provides steam service for heating and processing in the vicinity of Lake Road generating station in the City of St. Joseph, Missouri.

RATES:

Steam Service.....	MO981.....	2
Standby or Supplementary Steam Service.....	---	3
Contract Steam Service.....	MO982.....	5
Ag Processing Special Contract.....	---	6

RULES AND REGULATIONS

1. Customer Defined.....	7
2. Service.....	7
3. Security.....	7
4. Meter Installation.....	7
5. Meter Relocation.....	7
6. Access for Company's Employees.....	8
7. Right-of-way.....	8
8. Continuity of Service.....	8
9. Non-Payment.....	8
10. Interference.....	8
11. Disconnection of Service.....	8
12. Indemnity to Company.....	9
13. Resale of Steam.....	9
14. Meter Failure.....	9
15. Billing of License, Occupation, Franchise or Other Similar Charges or Taxes.....	10
16. Late Payment Charge.....	10
17. Line Extensions.....	10
18. Special Facilities.....	11

**Aquila, Inc., dba  
AQUILA NETWORKS  
KANSAS CITY, MO 64138**

For St. Joseph, MO & Environs

**STEAM SERVICE  
STEAM**

AVAILABILITY

Available for firm service from the Company's facilities to customers located in the vicinity of Lake Road Generating Station who shall contract to use this service for continuous periods of not less than two years.

BASE RATE, MO981 Net two parts

- 1. Reserved Capacity Charge:  
For all BTU of Reserved Capacity, per month, per million BTU..... \$294.08

Plus

- 2. Energy Charge per million BTU:  
For the first 300 million BTU's per million BTU's of reserved capacity..... \$4.2747  
For all over 300 million BTU's per million BTU's of reserved capacity..... \$3.4741

LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF RESERVED CAPACITY

The Reserved Capacity shall be the actual demand for the billing period but not less than 80 percent of the highest actual demand established in the previous 11 months, and in no case less than three million BTU's per hour.

SPECIAL RULES

The pressure, temperature and heat content of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 3

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**Aquila, Inc., dba  
AQUILA NETWORKS  
KANSAS CITY, MO 64138**

For St. Joseph, MO & Environs

**STANDBY OR SUPPLEMENTARY SERVICE  
STEAM**

AVAILABILITY

Available for steam service to any customer who shall contract for a minimum monthly Reserved Capacity of 3 mmBtu for a period of 60 consecutive months, where the customer desires service as standby or supplementary to service provided by the customer's own facilities.

BASE RATE

- Demand Charge per mmBtu
  - For each million Btu's of Reserved Capacity per month..... \$546.78
- Fixed Energy Charge per mmBtu
  - For each million Btu's per month..... \$1.0892
- Energy Fuel Charge per mmBtu
  - The energy fuel charge shall be determined based on the incremental cost of fuel for the period of actual energy usage.
- Rental Charge per month
  - The Company and customer shall enter into a steam equipment rental contract and the customer shall agree to pay to the Company, in addition to his bill for service, a monthly rental charge therefor equal to one and three-fourths percent of the Company's total investment in all steam equipment solely dedicated to providing steam service to the customer.

MINIMUM

The minimum monthly bill shall be the Demand Charge plus the Rental Charge.

LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF RESERVED CAPACITY

The customer shall subscribe to a prespecified demand level that shall be used in the calculation of the demand charge. In no case shall the specified reserved capacity be less than three million BTUs per hour. The Company agrees to deliver, upon a minimum of six hours notification, a demand level equal to, or less than, the subscribed demand level. If the customer requests and the Company delivers a demand greater than the subscribed level, the new actual demand delivered shall be used to calculate the monthly demand charge in the subsequent 24-month period. At the end of the 24-month period, if no higher demand has been delivered, the customer may again subscribe to a lower demand level. Delivery of a demand level that is higher than the subscribed level is subject to the Company's approval and the system conditions at the time of request. The Company does not assure delivery above the subscribed level.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 4

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**Aquila, Inc., dba**

**AQUILA NETWORKS**

For St. Joseph, MO & Environs

**KANSAS CITY, MO 64138**

STANDBY OR SUPPLEMENTARY SERVICE (Continued)  
ELECTRIC

SPECIAL RULES

The pressure, temperature and heat content of all service under this schedule shall be only as specified by the Company.

Service under this schedule shall be self-renewing for an additional period of sixty months, unless written notice of intention to discontinue is given two years before the end of the existing contract period.

New or existing customers that request to be placed on this rate schedule must enter into a Steam Equipment Rental Agreement' prior to receiving service under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 5

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**Aquila, Inc., dba  
AQUILA NETWORKS  
KANSAS CITY, MO 64138**

For St. Joseph, MO & Environs

CONTRACT SERVICE  
STEAM

AVAILABILITY, MO982

Company may, in those instances in which it faces competition from an alternate supplier of industrial steam service or the possibility of self-generation of industrial steam by a customer, enter into a special rate contract(s) with the customer on such terms and conditions as may be agreed upon by Company and the customer which, in Company's sole discretion, are deemed necessary to continue to maintain services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

All such contracts shall be furnished to the Commission Staff and to the Office of the Public Counsel and shall be subject to the Commission's jurisdiction.

Unless otherwise specified or modified in the contract between the customer and Company, such service shall be subject to all other applicable Company rules, regulations, tariffs and General Terms and Conditions of Service applicable to industrial steam service on file with and approved by the Commission and as the same may be changed lawfully from time to time. The rates provided by any such contract shall not, however, exceed the tariffed rate which would otherwise be applicable nor be less than \$3.56 per mmBtu. Any such contract shall not bind the Commission for ratemaking purposes.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 6

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**Aquila, Inc., dba**

**AQUILA NETWORKS**

For St. Joseph, MO & Environs

**KANSAS CITY, MO 64138**

AG PROCESSING SPECIAL CONTRACT  
STEAM

AVAILABILITY

In Case No. ER-2004-0034, the lead case consolidated with Case No. HR-2004-0024, the Missouri Public Service Commission approved a special contract with Ag Processing, Inc., which is on file with the Commission as Appendix C to the Unanimous Stipulation And Agreement approved to become effective on the original effective date of this schedule.

Aquila, Inc., dba  
AQUILA NETWORKS  
KANSAS CITY, MO 64138

For St. Joseph, MO &amp; Environs

RULES AND REGULATIONS STEAM
--------------------------------

## 1. Customer Defined

A Customer shall be defined to mean one class of service furnished to one individual, cohabitant, family, partnership, firm or corporation, at a single address or location.

## 2. Service

Upon the execution of an application for steam service and compliance with the rules and regulations of the Company, service will be supplied to the Customer at the rate on file with the Public Service Commission of Missouri for the particular service for which application is made.

## 3. Security

The Company may require from any Customer or prospective Customer a cash deposit intended to guarantee payment of current bills. Such required deposit shall not exceed in amount one-sixth (1/6) of the estimated annual bill of such Customer. If Customer fails to pay any bills, Company may apply customer's deposit in liquidation. The customer deposit interest during the calendar year will be simple interest of one percentage point (1.0%) above the prime rate published in the *Wall Street Journal* on the last business day in December of the prior year and will be paid by the Company upon return of deposit or annually upon request of Customer.

## 4. New Meter Installation

The Company shall install, own and maintain a suitable meter(s) to measure the energy sold to the Customer.

The meter(s) will normally be placed at or adjacent to the Customer's property line as designated by the Company. If the Company determines that such a location is not possible or practical, the Company and Customer shall determine a mutually agreeable alternate location. In every case, the location of the new meter(s) and the associated responsibilities for the ownership and maintenance of the related steam lines shall be specified in a written agreement between the Customer and the Company. If the meter(s) is to be located on the Customer's property, the Customer shall provide and maintain, without cost to the Company, sufficient and proper space for the installation and maintenance of said meter(s).

## 5. Relocation of An Existing Meter

If a Customer requests that an existing meter be relocated, the Company will move the meter if it determines the new location to be appropriate. A charge will be rendered to the Customer for all costs associated with the relocation. Any such charge shall conform to the steam rules and regulations that specify charges for line extensions. If the Customer's proposed new location is not considered to be appropriate by the Company, the move will not be made.

The Company retains the right to move existing meters when it determines it appropriate, and the cost of the meter relocation will be paid by the Company.

**Aquila, Inc., dba**  
**AQUILA NETWORKS**  
**KANSAS CITY, MO 64138**

For St. Joseph, MO &amp; Environs

RULES AND REGULATIONS STEAM
--------------------------------

## 6. Access for Company's Employees

Authorized employees of the Company may at all reasonable times have access to premises of Customer to measure service or to inspect connections, equipment, and apparatus of Company and Customer, and to change or repair Company's property.

## 7. Right-of-Way

The Customer agrees to provide with no charge or rental therefor to the Company the necessary right-of-way for the premises with the right of ingress, egress and all appurtenances.

## 8. Continuity of Service

The Company shall use reasonable diligence to provide service as required under the appropriate rate schedule, but does not guarantee a constant supply of steam. Company may suspend service for necessary inspection, alteration or repair, or whenever public health and safety may be impaired by the flow of steam in the line. Interruption of service, however, shall not relieve customer from any charges for service actually rendered.

## 9. Non-Payment

If any bill rendered by the Company is not paid within thirty (30) days after the date thereof, the Company may discontinue service in accordance with appropriate notice, which is defined as at least two (2) business days prior to disconnection. In case of loss of, or failure to receive a bill, the Company shall, upon request by the customer, make a duplicate thereof.

## 10. Interference

If any connection or device is found on the premises of customer which prevents the meter from registering the total steam used or to be used, the Company shall have the right to discontinue its service and terminate the contract for service without notice.

## 11. Disconnection of Service

The Company reserves the right to disconnect or limit service supplied to an existing customer or refuse service to new customers for any of the following reasons:

- a) Failure to pay for service provided by the Company according to the Rules and Regulations continued herein.
- b) Failure to post a security deposit if required by the Company.
- c) Failure to comply with the terms and conditions of a settlement agreement.
- d) Refusal to grant access to Company-owned equipment at reasonable times.
- e) Misrepresentation of identity for the purpose of obtaining service.

**Aquila, Inc., dba  
AQUILA NETWORKS  
KANSAS CITY, MO 64138**

For St. Joseph, MO & Environs

**RULES AND REGULATIONS  
STEAM**

11. Disconnection of Service (Continued)

- f) Violation of any of the Company Rules and Regulations on file with the Missouri Public Service Commission.
- g) The customer's installation presents a hazardous or dangerous situation to life and/or property.
- h) Interference with or prevention of the Company meter from registering the total energy.

Upon the customer's request, the Company will restore service when the following conditions have been met:

- a) When the cause for the discontinuance has been eliminated.
- b) Applicable restoration charges have been paid.
- c) Satisfactory credit arrangements have been made.

The Company will make a reasonable effort to reconnect the customer the same day the above conditions have been met.

The Company reserves the right to charge the customer for reconnection of normal service. These charges shall be based upon the actual cost and included in the customer's bill.

12. Indemnity to Company

The Company shall not be required to assume any responsibility to inspect, test, or maintain any pipe or equipment beyond the service valve. The customer shall hold the Company harmless and indemnify it against any claims for damages to person or property arising beyond the service valve.

13. Resale of Steam

The steam service supplied to a customer is for the sole use of said customer and shall not be furnished or sold to any other firm, corporation or person, and no other firm, corporation or person shall be permitted to use the same without the written consent of the Company.

14. Meter Failure

Any Company steam meter that records the Customer's usage within three percent of actual usage will be considered suitably accurate for billing purposes. If, due to routine maintenance or customer notification the meter is found to have excessive error, the Company will correct the meter and adjust the customer's bill. The over or under recorded energy will be calculated for no more than the preceding 12 months. This energy will then be billed at the rates that existed at that time. The metering error revenue will be debited or credited to the customer's account. If there is a credit to be made to the customer, it will be made in total the next billing period. If the customer's account is debited, the customer may extend the payments over the same length of time the meter error occurred. In no case will this payment period exceed 12 months.

**Aquila, Inc., dba  
AQUILA NETWORKS  
KANSAS CITY, MO 64138**

For St. Joseph, MO & Environs

**RULES AND REGULATIONS  
STEAM**

15. Billing of License, Occupation, Franchise or Other Similar Charges or Taxes

There shall be added to the customer's bill, when applicable, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by local taxing authorities, whether imposed by ordinance, franchise or otherwise, and which fee or tax is based upon a percentage of the gross receipts, net receipts, revenues from sales of steam service or other service rendered by the Company to the customer.

Charges or taxes herein referred to shall in all instances be billed to customers on the basis of Company rates effective at the time of billing, and on the basis of the tax rate effective at the time billing is made.

16. Late Payment Charge

There shall be a late payment charge of a simple 0.50% per month of the original net amount due on the delinquent bill. The time interval between billings shall not be less than 25 days.

17. Line Extensions

Whenever an extension of the Company's distribution system is necessary in order that an applicant may receive service, the Company shall furnish and install the required extension to the applicant, except as hereinafter described.

Rights-of-way and easements required from the applicant or applicants, satisfactory to the utility, must be furnished in reasonable time to meet construction and service requirements and before the utility shall be required to commence its installation. In the case of underground distribution, such rights-of-way and easements must, by applicant or applicants, at no charge to the utility, be cleared of trees, tree stumps and other obstructions and graded to within six inches of final grade. Such clearance and grading must be maintained by the applicant or applicants during construction by the utility.

An applicant will be required to pay any excess investment costs. The excess cost is the total investment cost less two years' expected revenues. In circumstances when the two years' expected revenues are less than the total investment cost, and when the application of these rules appears unjust to either party or discriminatory to other customers, the Company may modify the terms of the service agreement to prevent said unjust or discriminatory treatment.

All costs of the Company referenced in this extension policy shall include applicable material, labor and indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling, administrative costs, and payroll related costs that support actual construction. The amount of the indirect costs is derived by application of unit costs or allocation percentages determined from historical experience. A copy of the Company's estimate of the cost of construction, including direct and indirect costs, shall be furnished to the Customer upon request prior to construction.



**Aquila, Inc., dba**  
**AQUILA NETWORKS**  
**KANSAS CITY, MO 64138**

For St. Joseph, MO & Environs

**RULES AND REGULATIONS**  
**STEAM**

17. Line Extensions (Continued)

All construction, installation, maintenance and operation of distribution systems shall be in accordance with applicable codes, orders, rules, or utility specifications.

An applicant or customer will cooperate with the Company in construction and subsequent maintenance of all facilities. Any abnormal expenses incurred by the Company due to willful lack of cooperation or interference by other utilities or contractors will be billed and paid by the applicant or customer.

18. Special Facilities

Where the Company, at the request of the customer, agrees to provide special facilities not usually required to provide normal service under any of its rate schedules, the customer shall pay a monthly charge sufficient to cover costs incurred by the Company in providing such facilities.

All costs of the Company shall include applicable material, labor and indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling, administrative costs, and payroll related costs that support actual construction. The amount of the indirect costs is derived by application of unit costs or allocation percentages determined from historical experience. A copy of the Company's estimate of the cost of construction, including direct and indirect costs, shall be furnished to the Customer upon request prior to construction.

LAW OFFICES  
**BRYDON, SWEARENGEN & ENGLAND**

PROFESSIONAL CORPORATION

312 EAST CAPITOL AVENUE

P.O. BOX 456

JEFFERSON CITY, MISSOURI 65102-0456

TELEPHONE (573) 635-7166

FACSIMILE (573) 635-0427

DAVID V.G. BRYDON  
JAMES C. SWEARENGEN  
WILLIAM R. ENGLAND, III  
JOHNNY K. RICHARDSON  
GARY W. DUFFY  
PAUL A. BOUDREAU  
SONDRA B. MORGAN  
CHARLES E. SMARR

DEAN L. COOPER  
MARK G. ANDERSON  
GREGORY C. MITCHELL  
BRIAN T. MCCARTNEY  
DIANA C. FARR  
JANET E. WHEELER

OF COUNSEL  
RICHARD T. CIOTTONI

April 14, 2004

Mr. Dale Hardy Roberts  
Missouri Public Service Commission  
P.O. Box 360  
Jefferson City, MO 65102

**Re: Case Nos. ER-2004-0034 and HR-2004-0024**

Dear Mr. Roberts:

On April 13, 2004, the Missouri Public Service Commission ("Commission") issued its Order Approving Stipulation and Agreement ("Order") in connection with the referenced matters, the Order to become effective April 22, 2004.

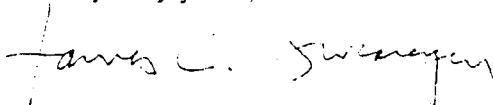
In accordance with Ordered paragraph Nos. 6, 7, and 8 of the Order, on behalf of Aquila, Inc., I transmit herewith for filing, in electronic form, certain revised tariff sheets which are identified on Attachment 1 to this letter. The tariff sheets are in form of the revised tariff sheets attached to the Unanimous Stipulation and Agreement, approved by the Order, as Appendix B. The tariff sheets bear a date of issue of April 14, 2004, and an effective date of April 22, 2004.

A copy of this filing will be provided this date to all parties of record.

Would you please see that this filing is brought to the immediate attention of the appropriate Commission personnel.

Thank you for your cooperation and assistance in this matter.

Very truly yours,



James C. Swearngen

JCS/lar

cc: All parties of record

The tariff sheets being filed are as follows:

**Aquila Networks, PSC Mo. No. 1, Electric Rates, Effective April 22, 2004**

Original Title Page

Original Sheet No. 1 through Original Sheet No. 116

**Aquila Networks, PSC Mo. No. 1, Electric Rules, Effective April 22, 2004**

Original Sheet No. R-1 through Original Sheet No. R-67

**Aquila Networks, PSC Mo. No. 1, Steam Rates, Effective April 22, 2004**

Original Title Page

Original Sheet No. 1 through Original Sheet No. 11

The tariff sheets being cancelled are as follows:

**Aquila Networks – L&P, PSC Mo. No. 6, Electric Rates, Canceling All Sheets**

Original Title Page	7 <sup>th</sup> Revised Sheet No. 16	1 <sup>st</sup> Revised Sheet No. 25.5
1 <sup>st</sup> Revised Sheet No. 0.1	1 <sup>st</sup> Revised Sheet No. 17	6 <sup>th</sup> Revised Sheet No. 26
9 <sup>th</sup> Revised Sheet No. 1	8 <sup>th</sup> Revised Sheet No. 18	10 <sup>th</sup> Revised Sheet No. 27
8 <sup>th</sup> Revised Sheet No. 2	10 <sup>th</sup> Revised Sheet No. 19	Original Sheet No. 27.1
5 <sup>th</sup> Revised Sheet No. 2.1	3 <sup>rd</sup> Revised Sheet No. 20	4 <sup>th</sup> Revised Sheet No. 28
Original Sheet No. 3	11 <sup>th</sup> Revised Sheet No. 21	4 <sup>th</sup> Revised Sheet No. 28.1
Original Sheet No. 4	4 <sup>th</sup> Revised Sheet No. 22	8 <sup>th</sup> Revised Sheet No. 29
1 <sup>st</sup> Revised Sheet No. 5	Original Sheet No. 22.01	8 <sup>th</sup> Revised Sheet No. 30
1 <sup>st</sup> Revised Sheet No. 5.1	2 <sup>nd</sup> Revised Sheet No. 22.1	9 <sup>th</sup> Revised Sheet No. 31
1 <sup>st</sup> Revised Sheet No. 5.2	1 <sup>st</sup> Revised Sheet No. 22.2	2 <sup>nd</sup> Revised Sheet No. 32
Original Sheet No. 5.21	2 <sup>nd</sup> Revised Sheet No. 22.3	Original Sheet No. 32.1
1 <sup>st</sup> Revised Sheet No. 5.3	1 <sup>st</sup> Revised Sheet No. 22.4	Original Sheet No. 32.2
Original Sheet No. 5.4	1 <sup>st</sup> Revised Sheet No. 22.5	Original Sheet No. 32.3
Original Sheet No. 5.5	Original Sheet No. 22.6	Original Sheet No. 32.4
Original Sheet No. 5.6	1 <sup>st</sup> Revised Sheet No. 22.7	Original Sheet No. 32.5
Original Sheet No. 5.7	1 <sup>st</sup> Revised Sheet No. 22.8	Original Sheet No. 32.6
8 <sup>th</sup> Revised Sheet No. 6	Original Sheet No. 22.9	Original Sheet No. 32.7
1 <sup>st</sup> Revised Sheet No. 7	Original Sheet No. 22.91	7 <sup>th</sup> Revised Sheet No. 33
9 <sup>th</sup> Revised Sheet No. 8	Original Sheet No. 22.92	11 <sup>th</sup> Revised Sheet No.
2 <sup>nd</sup> Revised Sheet No. 9	Original Sheet No. 22.93	33.5(a)
8 <sup>th</sup> Revised Sheet No. 10	Original Sheet No. 22.94	Original Sheet No. 33.5(b)
1 <sup>st</sup> Revised Sheet No. 11	6 <sup>th</sup> Revised Sheet No. 23	Original Sheet No. 33.5(c)
Original Sheet No. 11.1	5 <sup>th</sup> Revised Sheet No. 24	Original Sheet No. 33.5(d)
5 <sup>th</sup> Revised Sheet No. 11.2	3 <sup>rd</sup> Revised Sheet No. 25	Original Sheet No. 33.5(e)
8 <sup>th</sup> Revised Sheet No. 12	5 <sup>th</sup> Revised Sheet No. 25.1	Original Sheet No. 33.5(f)
3 <sup>rd</sup> Revised Sheet No. 13	5 <sup>th</sup> Revised Sheet No. 25.2	Original Sheet No. 33.5(g)
11 <sup>th</sup> Revised Sheet No. 14	2 <sup>nd</sup> Revised Sheet No. 25.3	
5 <sup>th</sup> Revised Sheet No. 15	1 <sup>st</sup> Revised Sheet No. 25.4	

**Aquila Networks – L&P, PSC Mo. No. 6, Electric Rules, Canceling All Sheets**

2 <sup>nd</sup> Revised Sheet No. 34	2 <sup>nd</sup> Revised Sheet No. 45	2 <sup>nd</sup> Revised Sheet No. 57
2 <sup>nd</sup> Revised Sheet No. 35	2 <sup>nd</sup> Revised Sheet No. 46	3 <sup>rd</sup> Revised Sheet No. 58
2 <sup>nd</sup> Revised Sheet No. 36	2 <sup>nd</sup> Revised Sheet No. 47	1 <sup>st</sup> Revised Sheet No. 58.1
2 <sup>nd</sup> Revised Sheet No. 37	1 <sup>st</sup> Revised Sheet No. 48	1 <sup>st</sup> Revised Sheet No. 59
Original Sheet No. 37.1	Original Sheet No. 48.1	1 <sup>st</sup> Revised Sheet No. 60
2 <sup>nd</sup> Revised Sheet No. 38	1 <sup>st</sup> Revised Sheet No. 49	1 <sup>st</sup> Revised Sheet No. 61
5 <sup>th</sup> Revised Sheet No. 39	1 <sup>st</sup> Revised Sheet No. 50	1 <sup>st</sup> Revised Sheet No. 62
2 <sup>nd</sup> Revised Sheet No. 39.1	2 <sup>nd</sup> Revised Sheet No. 51	Original Sheet No. 63
2 <sup>nd</sup> Revised Sheet No. 39.2	1 <sup>st</sup> Revised Sheet No. 51.1	Original Sheet No. 64
4 <sup>th</sup> Revised Sheet No. 39.3	1 <sup>st</sup> Revised Sheet No. 52	Original Sheet No. 65
8 <sup>th</sup> Revised Sheet No. 40	1 <sup>st</sup> Revised Sheet No. 53	Original Sheet No. 66
2 <sup>nd</sup> Revised Sheet No. 41	1 <sup>st</sup> Revised Sheet No. 53.1	3 <sup>rd</sup> Revised Sheet No. 67
2 <sup>nd</sup> Revised Sheet No. 42	2 <sup>nd</sup> Revised Sheet No. 54	3 <sup>rd</sup> Revised Sheet No. 68
2 <sup>nd</sup> Revised Sheet No. 43	2 <sup>nd</sup> Revised Sheet No. 55	1 <sup>st</sup> Revised Sheet No. 69
2 <sup>nd</sup> Revised Sheet No. 44	2 <sup>nd</sup> Revised Sheet No. 56	

**Aquila Networks – L&P, PSC Mo. No. 3, Steam Rates, Canceling All Sheets**

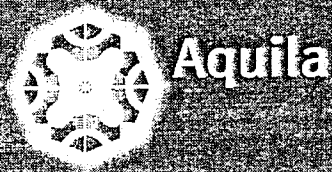
Original Title Page	2 <sup>nd</sup> Revised Sheet No. 5
1 <sup>st</sup> Revised Sheet No. 0.1	Original Sheet No. 5.1
4 <sup>th</sup> Revised Sheet No. 1	1 <sup>st</sup> Revised Sheet No. 6
1 <sup>st</sup> Revised Sheet No. 2	1 <sup>st</sup> Revised Sheet No. 7
4 <sup>th</sup> Revised Sheet No. 3	1 <sup>st</sup> Revised Sheet No. 8
2 <sup>nd</sup> Revised Sheet No. 3.1	2 <sup>nd</sup> Revised Sheet No. 9
Original Sheet No. 3.2	Original Sheet No. 10
3 <sup>rd</sup> Revised Sheet No. 4	

**Aquila Networks – MPS, PSC Mo. No. 2, Electric Rates, Canceling All Sheets**

Original Title Page	3 <sup>rd</sup> Revised Sheet No. 24	1 <sup>st</sup> Revised Sheet No. 54
Original Sheet No. 0.1	3 <sup>rd</sup> Revised Sheet No. 25	1 <sup>st</sup> Revised Sheet No. 55
14 <sup>th</sup> Revised Sheet No. 1	4 <sup>th</sup> Revised Sheet No. 26	2 <sup>nd</sup> Revised Sheet No. 56
Original Sheet No. 1.1	3 <sup>rd</sup> Revised Sheet No. 27	2 <sup>nd</sup> Revised Sheet No. 57
Original Sheet No. 1.2	3 <sup>rd</sup> Revised Sheet No. 28	2 <sup>nd</sup> Revised Sheet No. 58
Original Sheet No. 1.3	3 <sup>rd</sup> Revised Sheet No. 29	2 <sup>nd</sup> Revised Sheet No. 59
Original Sheet No. 1.4	4 <sup>th</sup> Revised Sheet No. 30	2 <sup>nd</sup> Revised Sheet No. 60
Original Sheet No. 1.5	4 <sup>th</sup> Revised Sheet No. 31	3 <sup>rd</sup> Revised Sheet No. 61
Original Sheet No. 1.6	3 <sup>rd</sup> Revised Sheet No. 32	3 <sup>rd</sup> Revised Sheet No. 62
Original Sheet No. 1.7	1 <sup>st</sup> Revised Sheet No. 33	3 <sup>rd</sup> Revised Sheet No. 63
Original Sheet No. 1.8	3 <sup>rd</sup> Revised Sheet No. 33.1	Original Sheet No. 64
4 <sup>th</sup> Revised Sheet No. 2	4 <sup>th</sup> Revised Sheet No. 34	1 <sup>st</sup> Revised Sheet No. 65
4 <sup>th</sup> Revised Sheet No. 3	3 <sup>rd</sup> Revised Sheet No. 35	1 <sup>st</sup> Revised Sheet No. 66
4 <sup>th</sup> Revised Sheet No. 4	3 <sup>rd</sup> Revised Sheet No. 36	1 <sup>st</sup> Revised Sheet No. 67
2 <sup>nd</sup> Revised Sheet No. 5	5 <sup>th</sup> Revised Sheet No. 37	2 <sup>nd</sup> Revised Sheet No. 68
4 <sup>th</sup> Revised Sheet No. 6	3 <sup>rd</sup> Revised Sheet No. 37.1	Original Sheet No. 69
2 <sup>nd</sup> Revised Sheet No. 7	8 <sup>th</sup> Revised Sheet No. 38	1 <sup>st</sup> Revised Sheet No. 70
1 <sup>st</sup> Revised Sheet No. 8	2 <sup>nd</sup> Revised Sheet No. 39	1 <sup>st</sup> Revised Sheet No. 71
4 <sup>th</sup> Revised Sheet No. 9	3 <sup>rd</sup> Revised Sheet No. 40	1 <sup>st</sup> Revised Sheet No. 72
4 <sup>th</sup> Revised Sheet No. 10	3 <sup>rd</sup> Revised Sheet No. 41	1 <sup>st</sup> Revised Sheet No. 73
1 <sup>st</sup> Revised Sheet No. 11	1 <sup>st</sup> Revised Sheet No. 42	1 <sup>st</sup> Revised Sheet No. 74
4 <sup>th</sup> Revised Sheet No. 12	3 <sup>rd</sup> Revised Sheet No. 43	Original Sheet No. 75
4 <sup>th</sup> Revised Sheet No. 13	5 <sup>th</sup> Revised Sheet No. 44	Original Sheet No. 76
1 <sup>st</sup> Revised Sheet No. 14	5 <sup>th</sup> Revised Sheet No. 44.1	1 <sup>st</sup> Revised Sheet No. 77
3 <sup>rd</sup> Revised Sheet No. 15	2 <sup>nd</sup> Revised Sheet No. 45	Original Sheet No. 78
3 <sup>rd</sup> Revised Sheet No. 16	1 <sup>st</sup> Revised Sheet No. 46	Original Sheet No. 79
3 <sup>rd</sup> Revised Sheet No. 17	1 <sup>st</sup> Revised Sheet No. 47	Original Sheet No. 80
1 <sup>st</sup> Revised Sheet No. 18	2 <sup>nd</sup> Revised Sheet No. 48	Original Sheet No. 81
4 <sup>th</sup> Revised Sheet No. 19	4 <sup>th</sup> Revised Sheet No. 49	Original Sheet No. 82
1 <sup>st</sup> Revised Sheet No. 20	2 <sup>nd</sup> Revised Sheet No. 50	Original Sheet No. 83
4 <sup>th</sup> Revised Sheet No. 21	1 <sup>st</sup> Revised Sheet No. 51	Original Sheet No. 84
4 <sup>th</sup> Revised Sheet No. 22	1 <sup>st</sup> Revised Sheet No. 52	
4 <sup>th</sup> Revised Sheet No. 23	1 <sup>st</sup> Revised Sheet No. 53	

**Aquila Networks – MPS, PSC Mo. No. 2, Electric Rules, Canceling All Sheets**

3 <sup>rd</sup> Revised Sheet No. R-1	1 <sup>st</sup> Revised Sheet No. R-31
4 <sup>th</sup> Revised Sheet No. R-2	1 <sup>st</sup> Revised Sheet No. R-32
2 <sup>nd</sup> Revised Sheet No. R-2.1	1 <sup>st</sup> Revised Sheet No. R-33
1 <sup>st</sup> Revised Sheet No. R-3	1 <sup>st</sup> Revised Sheet No. R-34
2 <sup>nd</sup> Revised Sheet No. R-4	3 <sup>rd</sup> Revised Sheet No. R-35
2 <sup>nd</sup> Revised Sheet No. R-5	3 <sup>rd</sup> Revised Sheet No. R-36
2 <sup>nd</sup> Revised Sheet No. R-6	3 <sup>rd</sup> Revised Sheet No. R-37
3 <sup>rd</sup> Revised Sheet No. R-7	Original Sheet No. R-37.1
2 <sup>nd</sup> Revised Sheet No. R-8	Original Sheet No. R-37.2
1 <sup>st</sup> Revised Sheet No. R-8.1	Original Sheet No. R-37.3
2 <sup>nd</sup> Revised Sheet No. R-9	1 <sup>st</sup> Revised Sheet No. R-37.4
1 <sup>st</sup> Revised Sheet No. R-10	Original Sheet No. R-37.5
1 <sup>st</sup> Revised Sheet No. R-11	1 <sup>st</sup> Revised Sheet No. R-37.6
1 <sup>st</sup> Revised Sheet No. R-12	Original Sheet No. R-37.7
1 <sup>st</sup> Revised Sheet No. R-13	1 <sup>st</sup> Revised Sheet No. R-38
1 <sup>st</sup> Revised Sheet No. R-14	2 <sup>nd</sup> Revised Sheet No. R-39
2 <sup>nd</sup> Revised Sheet No. R-15	4 <sup>th</sup> Revised Sheet No. R-40
1 <sup>st</sup> Revised Sheet No. R-16	3 <sup>rd</sup> Revised Sheet No. R-41
1 <sup>st</sup> Revised Sheet No. R-17	1 <sup>st</sup> Revised Sheet No. R-42
1 <sup>st</sup> Revised Sheet No. R-18	1 <sup>st</sup> Revised Sheet No. R-43
1 <sup>st</sup> Revised Sheet No. R-19	1 <sup>st</sup> Revised Sheet No. R-44
1 <sup>st</sup> Revised Sheet No. R-20	1 <sup>st</sup> Revised Sheet No. R-45
1 <sup>st</sup> Revised Sheet No. R-21	1 <sup>st</sup> Revised Sheet No. R-46
1 <sup>st</sup> Revised Sheet No. R-22	1 <sup>st</sup> Revised Sheet No. R-47
1 <sup>st</sup> Revised Sheet No. R-23	3 <sup>rd</sup> Revised Sheet No. R-48
3 <sup>rd</sup> Revised Sheet No. R-24	2 <sup>nd</sup> Revised Sheet No. R-49
2 <sup>nd</sup> Revised Sheet No. R-25	1 <sup>st</sup> Revised Sheet No. R-49.1
2 <sup>nd</sup> Revised Sheet No. R-26	1 <sup>st</sup> Revised Sheet No. R-49.2
2 <sup>nd</sup> Revised Sheet No. R-27	2 <sup>nd</sup> Revised Sheet No. R-50
2 <sup>nd</sup> Revised Sheet No. R-28	1 <sup>st</sup> Revised Sheet No. R-51
2 <sup>nd</sup> Revised Sheet No. R-29	1 <sup>st</sup> Revised Sheet No. R-52
1 <sup>st</sup> Revised Sheet No. R-30	1 <sup>st</sup> Revised Sheet No. R-53



P.S.C. MO. No. 1

AQUILA, INC.  
d/b/a AQUILA NETWORKS,  
AQUILA NETWORKS – L&P,  
And AQUILA NETWORKS – MPS

# SCHEDULE OF RATES FOR ELECTRICITY

APPLYING TO THE FOLLOWING TERRITORY

All Territory of  
Aquila Networks – L&P  
And  
Aquila Networks – MPS

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 1

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**Aquila, Inc., dba**

**AQUILA NETWORKS** For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS  
**KANSAS CITY, MO 64138**

TABLE OF CONTENTS  
 ELECTRIC

Rate schedules are applicable to territory as noted in headers.

<u>Type of Service</u>	<u>Schedule</u>	<u>Sheet No.</u>
TABLE OF CONTENTS.....	---	1
 DESCRIPTION OF SERVICE TERRITORY		
Aquila Networks – L&P.....	---	3
Aquila Networks – MPS.....	---	9
 RATES: AQUILA NETWORKS – L&P		
<u>Residential Service</u>		
General Use .....	MO910, MO911 .....	18
Electric Space Heating .....	MO920, MO921 .....	19
Electric Water Heating .....	MO913, MO914 .....	20
Other Use .....	MO915.....	21
Space Heating / Water Heating – Separate Meter <b>Frozen</b> .....	MO922.....	22
<u>General Service</u>		
Limited Demand .....	MO930.....	23
General Use .....	MO931.....	24
Limited Demand Electric Space Heating .....	MO932.....	25
Electric Space Heating .....	MO933.....	26
Churches & Schools .....	MO934.....	27
Space Heating / Water Heating – Separate Meter <b>Frozen</b> .....	MO941.....	28
Large General Service .....	MO940.....	29
Large Power Service .....	MO944.....	31
Primary Discount Rider .....	---	34
Optional Time-of-Use Adjustment Rider .....	---	35
Economic Development Rider.....	---	37
<u>Lighting</u>		
Municipal Street Lighting.....	---	41
Street Lighting & Traffic Signals.....	---	43
Private Area Lighting .....	---	47
Outdoor Night Lighting.....	---	50
 RATES: AQUILA NETWORKS – MPS		
Residential Service .....	MO860, MO870 .....	51
Small General Service.....	MO710, MO711, MO716 .....	53
Large General Service .....	MO720, MO725 .....	56
Large Power Service .....	MO730, MO735 .....	59
School And Church Service <b>Frozen</b> .....	MO740, MO745 .....	62
Municipal Water Pumping And Special Street Lighting Service <b>Frozen</b> .....	MO800.....	64
Municipal Park And Recreation Service <b>Frozen</b> .....	MO810, MO811 .....	65



**Aquila, Inc., dba**

**AQUILA NETWORKS** For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS  
**KANSAS CITY, MO 64138**

TABLE OF CONTENTS (Continued)  
 ELECTRIC

<u>Type of Service</u>	<u>Schedule</u>	<u>Sheet No.</u>
<b>RATES: AQUILA NETWORKS – MPS (Continued)</b>		
<u>Time-of-Day</u>		
Residential Service Time-Of-Day.....	MO600.....	66
General Service Time-Of-Day.....	MO610, MO620, MO630, MO640 ...	67
Thermal Energy Storage Pilot Program .....	MO650, MO660 .....	70
Special Contract - Modine Manufacturing Company.....	MO919.....	72
Real-Time Price Program.....	---	73
Special Contract Rate .....	---	78
Economic Development Rider.....	---	83
<u>Lighting</u>		
Municipal Street Lighting Service.....	---	88
Private Area Lighting Service.....	---	91
Special Rules and Regulations .....	---	94
Non-Standard Street and Area Light Facilities .....	---	95
 <b>RATES: AQUILA NETWORKS – L&amp;P AND AQUILA NETWORKS – MPS</b>		
Voluntary Load Reduction Rider.....	---	96
Curtable Demand Rider.....	---	99
Cogeneration Purchase Schedule .....	MO700.....	102
Special Isolated Generating Plant Electric Service .....	---	103
Municipal Underground Cost Recovery Rider.....	---	105
Tax And License Rider.....	---	108
Interim Energy Charge Rider.....	---	109
Net Metering Rider.....	---	110

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1Original Sheet No. 3

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&amp;P

KANSAS CITY, MO 64138

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – L&P  
ELECTRIC

Aquila Networks – L&P serves the following cities, towns, and communities, together with the immediate environs of such locations, and all intervening rural territory, except the areas served by other electric utilities.

Andrew County

Amazonia  
Bolckow  
Cosby  
Country Club  
Fillmore  
Flag Springs  
Helena  
Nodaway  
Rea  
Rochester  
Rosendale  
Savannah  
Whitesville  
Wyeth

Atchison County

Fairfax  
Langdon  
Phelps City  
South Blanchard  
Tarkio  
Watson  
Westboro

Buchanan County

Agency  
Armour  
DeKalb  
Halls  
Lewis & Clark  
Maxwell Hgts.  
Rushville  
St. Joseph  
San Antonio  
Sugar Lake  
Wallace  
Winthrop

Clinton County

Gower  
Hemple

DeKalb County

Clarksdale  
Stewartsville  
Union Star

Gentry County

Gentry  
King City

Holt County

Bigelow  
Craig  
Forbes  
Forest City  
Fortescue  
Maitland  
Mound City  
New Point  
Oregon

Nodaway County

Arkoe  
Barnard  
Burlington Junction  
Clearmont  
Clyde  
Conception  
Conception Junction  
Elmo  
Graham  
Guilford  
Hopkins  
Maryville  
Parnell  
Pickering  
Quitman  
Ravenwood  
Skidmore  
Wilcox

Platte County

Bean Lake  
Iatan

Worth County

Allendale  
Denver  
Grant City  
Isadora  
Sheridan  
Worth

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&amp;P

KANSAS CITY, MO 64138

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – L&P ELECTRIC
---

**Andrew County**

All of Andrew County in its entirety

**Atchison County**

All of Atchison County in its entirety

**Buchanan County**

All of Buchanan County in its entirety

**Clinton County**

<u>Township</u>	<u>Range</u>	<u>Sections</u>
55N	32W	3 - 10, 15 - 19
55N	33W	1 - 3, 10 - 15, 22 - 24
56N	32W	1 - 10, 15 - 22, 27 - 34
56N	33W	1 - 3, 10 - 15, 22 - 27, 34 - 36
57N	32W	19 - 36
57N	33W	22 - 27, 34 - 36

**DeKalb County**

<u>Township</u>	<u>Range</u>	<u>Sections</u>
57N	32W	1 - 18
57N	33W	1 - 3, 10 - 15
58N	32W	5 - 8, 16 - 22, 26 - 36
58N	33W	1 - 3, 10 - 15, 22 - 27, 34 - 36
59N	32W	4 - 8, 17 - 20, 29 - 32
59N	33W	1 - 3, 10 - 15, 22 - 27, 34 - 36
60N	31W	7, 8, 18, 19
60N	32W	7 - 34
60N	33W	10 - 15, 22 - 27, 34 - 36

**Gentry County**

<u>Township</u>	<u>Range</u>	<u>Sections</u>
61N	32W	1 - 36
61N	33W	1 - 3, 10 - 15, 22 - 27, 34 - 36
64N	31W	4 - 9, 16 - 21, 28 - 30
64N	32W	1, 12, 13, 24, 25

**Holt County**

All of Holt County in its entirety

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 5

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**Aquila, Inc., dba  
AQUILA NETWORKS  
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – L&P (Continued)  
ELECTRIC

**Nodaway County**

All of Nodaway County in its entirety

**Platte County**

<u>Township</u>	<u>Range</u>	<u>Sections</u>
54N	35W	6, 7, 18, 19, 30
54N	36W	1 - 30
54N	37W	1 - 5, 9 - 15, 22 - 27
55N	33W	31 - 33
55N	34W	31 - 36
55N	35W	31 - 36
55N	36W	31 - 36
55N	37W	31 - 36

**Worth County**

All of Worth County in its entirety

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&amp;P

KANSAS CITY, MO 64138

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – L&P (Continued) ELECTRIC
---

Aquila Networks – L&P, fka The St. Joseph Light & Power Company, has been granted in Case No. EA-90-252, certificates of convenience and necessity pursuant to Section 393.170 authorizing the participation of the transmission line project referred to as the Cooper-Fairport St. Joseph Interconnection (CFSI). The following is a route description of the Missouri portion of CFSI.

**ST. JOSEPH - FAIRPORT**  
**345KV LINE**

A tract of land 150 feet in width, located 75 feet on each side of a centerline, and beginning at a point at the center of the first structure out of Company substation, said point being 633 feet north and 580 feet east of the SW corner of the NE ¼ of Section 14, T58N, R35W in Andrew County, Mo. and running thence N89 01'04"E a distance of 1526.09 feet to a point in said Section 14, thence S49 53'11"E a distance of 1205.35 feet to a point in Section 13, T58N, R35W, thence S88 28'08"E a distance of 5105.66 feet to a point on the west line of Section 18, T58N, R34W, said point being 2650 feet south of the NW corner of said Section 18, and thence a continuation of S88 28'08"E a distance of 807.33 feet to a point in said Section 18, thence N62 33'46"E a distance of 5254.5 feet to a point in Section 17, T58N, R34W, thence S89 03'00"E a distance of 13292.54 feet to a point in Section 15, T58N, R34W, thence N18 17'10"E a distance of 7017.27 feet to a point in Section 3, T58N R34W, thence N49 31'37"E a distance of 812.81 feet to a point in Section 2, T58N, R34W, thence N79 31'28"E a distance of 7828.54 feet to a point in Section 1, T58N, R34W, thence N45 30'10"E a distance of 3422.01 feet to a point on the west line of Section 31, T59N, R33W, said point being 345 feet north of the SW corner of said Section 31, thence a continuation of N45 30'10"E a distance of 4220.31 feet to a point in said Section 31, thence N71 44'06"E a distance of 16029.87 feet to a point in Section 27, T59N, R33W, DeKalb County, Mo., thence N45 33'30"E a distance of 11179.60 feet to a point in Section 13, T59N, R33W, thence N66 27'11"E a distance of 4390.22 feet to a point on the west line of Section 18, T59N, R32W, said point being 1915 feet north of the SW corner of said Section 18, thence a continuation of N66 27'11"E a distance of 23171.32 feet to a point in Section 2, T59N R32W, thence N56 55'51"E a distance of 12363.68 feet to a point on the west line of Section 31, T60N, R31W, said point being 1660 feet north of the SW corner of said Section 31, thence a continuation of N56 55'51"E a distance of 3990.33 feet to a point in said Section 31, thence N74 15'14"E a distance of 3746.05 feet to a point in Section 32, T60N, R31W, thence N57 48'44"E a distance of 11664.22 feet to a point in Section 22, T60N, R31W, thence N64 29'26"E a distance of 7182.81 feet to a point in Section 23, T60N, R31W, thence N87 10'47"E a distance of 1961.59 feet to a point at the center of the last structure at Fairport substation, said point being 1415 feet south and 660 feet east of the NW corner of the NW ¼ of the NE ¼ of Section 23, T60N, R31W, in DeKalb County, Mo.

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1Original Sheet No. 7

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&amp;P

KANSAS CITY, MO 64138

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – L&P (Continued)  
ELECTRICCOOPER - FAIRPORT  
345KV LINE

A tract of land 150 feet in width, located 75 feet on each side of a centerline and beginning at a point on the east bank of the Missouri River in Section 16, T64N, R42W in Atchison County, Mo.; said point being located 1460 feet west and 360 feet south of the NE corner of said Section 16; thence S87 10'49"E a distance of 2500 feet to a point, thence N87 07'23"E a distance of 4294.30 feet to a point on the east line of Section 10, T64N, R42W, said point being 130 feet north of the SE corner of said Section 10, and thence a continuation of N87 07'23"E a distance of 2610.06 feet to a point in Section 11, T64N, R42W, thence S87 34'49"E a distance of 2603.13 feet to a point in said Section 11, thence S67 28'46"E a distance of 5026.91 feet to a point in Section 13, T64N, R42W, thence S87 22'29"E a distance of 714.9 feet to a point on the west line of Section 18, T64N, R41W, said point being 1525 feet south of the NW corner of said Section 18 and thence a continuation of S87 22'29"E a distance of 8088.54 feet to a point in Section 17, T64N, R41W, thence S70 19'60"E a distance of 9595.46 feet to a point in Section 15, T64N, R41W, thence S87 00'59"E a distance of 11906.04 feet to a point in Section 13, T64N, R41W, thence S89 52'08"E a distance of 2654.96 feet to a point on the west line of Section 18, T64N, R40W, said point being 490 feet north of the SW corner of said Section 18, thence a continuation of S89 52'08"E a distance of 5046.07 feet to a point in said Section 18, thence S82 25'45"E, a distance of 6860.89 feet to a point in Section 21, T64N, R40W, thence N88 48'07"E a distance of 9019.58 feet to a point in Section 15, T64N, R40W, thence S64 01'01"E a distance of 6004.90 feet to a point in Section 23, T64N, R40W, thence S61 05'10"E a distance of 6073.56 feet to a point on the west line of Section 19, T64N, R39W, said point being 55 feet north of the SW corner of said Section 19, thence a continuation of S61 05'10"E a distance of 3535.11 feet to a point in Section 30, T64N, R39W, thence S68 12'55"E a distance of 6710.89 feet to a point in Section 29, T64N, R39W, thence S60 05'35"E a distance of 13624.58 feet to a point on the north line of Section 2, T63N, R39W, said point being 180 feet east of the NW corner of said Section 2, thence a continuation of S60 05'35"E a distance of 437.46 feet to a point in said Section 2, thence S66 40'02"E a distance of 10802.54 feet to a point on the west line of Section 6, T63N, R38W, said point being 935 feet north of the SW corner of said Section 6, thence a continuation of S66 40'02"E a distance of 5432.23 feet to a point in Section 7, T63N, R38W, thence S61 07'06"E a distance of 9564.37 feet to a point in Section 16, T63N, R38W, thence S88 12'01"E a distance of 5720.5 feet to a point in Section 15, T63N, R38W in Nodaway County, Mo., thence S37 36'26"E a distance of 3299.46 feet to a point in Section 14, T63N, R38W, thence S67 34'04"E a distance of 11192.03 feet to a point on the west line of Section 19, T63N, R37W, said point being 1310 feet south of the NW corner of said Section 19, and thence a continuation of S67 34'04"E a distance of 80.66 feet to a point in said Section 19, thence S73 16'15"E a distance of 8775.56 feet to a point in Section 20, T63N, R37W, thence S64 04'50"E a distance of 7043.78 feet to a point in Section 28, T63N, R37W, thence S35 07'29"E a distance of 2476 feet to a point in Section 27, T63N, R37W, thence S71 50'49"E a distance of 9257.84 feet to a point in Section 35, T63N, R37W, thence S54 43'27"E a distance of 3532.22 feet to a point in Section 36, T63N, R37W, thence S68 57'57"E a distance of 3793.94 feet to a point on the west line of Section 31, T63N, R36W, said point being 900 feet north of the SW corner of said Section 31, and thence a continuation of S68 57'57"E a distance of 18573.21 feet to a point in Section 10, T62N, R36W,

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&amp;P

KANSAS CITY, MO 64138

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – L&P (Continued) ELECTRIC
---

**COOPER – FAIRPORT 345KV LINE** (Continued)

thence S66 52'47"E a distance of 11473.68 feet to a point in Section 12, T62N, R36W, thence S52 07'58"E a distance of 4928.11 feet to a point on the west line of Section 18, T62N, R35W, said point being 2000 feet south of the NW corner of said Section 18, and thence a continuation of S52 07'58"E a distance of 7291.37 feet to a point in Section 20, T62N R35W, thence S66 55'06"E a distance of 12246.42 feet to a point in Section 27, T62N, R35W, thence S63 38'47"E a distance of 8030.15 feet to a point in Section 26, T62N, R35W, thence S65 24'10"E a distance of 7927.06 feet to a point on the west line of Section 31, T62N, R34W, said point being 380 feet south of the NW corner of SW ¼ of the NW ¼, of said Section 31, and thence a continuation of S65 24'10"E a distance of 2962.83 feet to a point in said Section 31, thence S74 36'41"E a distance of 9187.17 feet to a point on the Nodaway and Andrew County Line, also being the north line of Section 4, T61N, R34W, said point being 950 feet east of the NW corner of said Section 4, and thence a continuation of S74 36'41"E a distance of 20805 feet to a point on the west line of Section 7, T61N, R33W, said point being 40 feet south of the NW corner said Section 7, and thence a continuation of S74 36'41"E a distance of 5903.37 feet to a point in Section 8, T61N, R33W, thence S68 03'04"E a distance of 10108.21 feet to a point in Section 16, T61N, R33W, thence S71 42'52"E a distance of 9315.63 feet to a point in Section 14, T61N, R33W in Gentry County, Mo., thence S72 16'07"E a distance of 7927.79 feet to a point on the west line of Section 19, T61N, R32W, said point being 90 feet south of the NW corner of said Section 19, and thence a continuation of S72 16'07"E a distance of 15706.59 feet to a point in Section 21, T61N, R32W, thence S51 32'33"E a distance of 9745.64 feet to a point in Section 35, T61N, R32W, thence S66 35'38"E a distance of 13637.77 feet to a point on the west line of Section 7, T60N, R31W in DeKalb County, Mo., said point being 390 feet south of the NW corner of said Section 7, and thence a continuation of S66 35'38"E a distance of 3372.44 feet to a point in said Section 7, thence S46 17'02"E a distance of 8932.70 feet to a point in Section 17, T60N, R31W, thence S64 20'41"E, a distance of 9147.02 feet to a point in Section 22, T60N, R31W, thence S89 13'46"E a distance of 7408.84 feet to a point at the center of the last structure at Fairport Substation, said point being 1279 feet south and 660 feet east of the NW corner of the NW ¼ of the NE ¼ of Section 23, T60N, R31W, DeKalb County, Mo.

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1Original Sheet No. 9

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS ELECTRIC
---

**BARTON COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
31 North	29 West	2 - 11
31 North	30 West	1 - 12
31 North	31 West	1 - 12
31 North	32 West	1 - 12
31 North	33 West	1 - 4, 9 - 12
32 North	29 West	2 - 11, 14 - 23, 26 - 35
32 North	30 West	1 - 36
32 North	31 West	1 - 36
32 North	32 West	1 - 36
32 North	33 West	1 - 16, 21 - 28, 33 - 36
33 North	29 West	2 - 11, 14 - 23, 26 - 35
33 North	30 West	1 - 36
33 North	31 West	1 - 36
33 North	32 West	1 - 36
33 North	33 West	1 - 4, 9 - 16, 21 - 28, 33 - 36

**BATES COUNTY**

All of Bates County in its entirety.

**BENTON COUNTY**

All of Benton County in its entirety.

**BUCHANAN COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
55 North	33 West	31 - 33
55 North	34 West	27 - 36
55 North	35 West	2, 3, 10, 11, 14, 15, 22, 23, 25 - 27, 32 - 36

**CARROLL COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
51 North	24 West	5 - 8
51 North	25 West	1 - 12, 15 - 21
52 North	24 West	5 - 8, 17 - 20, 29 - 32
52 North	25 West	1 - 36
53 North	24 West	5 - 8, 17 - 20, 29 - 32
53 North	25 West	1 - 36
54 North	24 West	29 - 32
54 North	25 West	25 - 36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.



Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued) ELECTRIC
---

**CASS COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
42 North	29 West	1 - 12
42 North	30 West	1 - 14
42 North	31 West	1, 2, 12
43 North	29 West	1 - 36
43 North	30 West	1 - 36
43 North	31 West	1 - 36
43 North	32 West	1 - 36
43 North	33 West	1, 2, 11 - 36
44 North	29 West	4 - 9, 16 - 21, 28 - 36
44 North	30 West	1 - 36
44 North	31 West	1 - 36
44 North	32 West	1 - 36
44 North	33 West	1, 2, 11 - 14, 23 - 26, 35, 36
45 North	29 West	4 - 9, 16 - 21, 28 - 33
45 North	30 West	1 - 36
45 North	31 West	1 - 36
45 North	32 West	1 - 36
45 North	33 West	1, 12, 13, 24, 25, 36
46 North	29 West	4 - 9, 16 - 21, 28 - 33
46 North	30 West	1 - 36
46 North	31 West	1 - 36
46 North	32 West	1 - 36
46 North	33 West	1 - 4, 10 - 15, 22 - 27, 34 - 36

**CEDAR COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
33 North	27 West	6, 7, 18, 19
33 North	28 West	1 - 24
33 North	29 West	1, 12, 13, 24
34 North	27 West	6, 7, 18, 19, 30, 31
34 North	28 West	1 - 36
34 North	29 West	1, 12, 13, 24, 25, 36
35 North	27 West	5 - 8, 17 - 20, 29 - 32
35 North	28 West	1 - 36
36 North	27 West	17 - 20, 29 - 32
36 North	28 West	13 - 36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1Original Sheet No. 11

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued) ELECTRIC
---

**CLAY COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
51 North	30 West	4 - 14, 17 - 19, 30
51 North	31 West	1 - 31, 33 - 36
51 North	32 West	1 - 3, 11 - 14, 23 - 25
52 North	30 West	31 - 33
52 North	31 West	5 - 8, 17 - 20, 29 - 36
52 North	32 West	1 - 36
52 North	33 West	1 - 3, 10 - 15, 22 - 27, 34 - 36
53 North	31 West	5 - 8, 17 - 20, 29 - 32
53 North	32 West	1 - 36
53 North	33 West	1 - 3, 10 - 15, 22 - 27, 34 - 36
54 North	31 West	31, 32
54 North	32 West	31 - 36
54 North	33 West	34 - 36

**CLINTON COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
54 North	32 West	4 - 9, 13 - 30
54 North	33 West	1 - 3, 10 - 15, 22 - 27
55 North	33 West	22 - 27, 34 - 36

**DADE COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
31 North	27 West	6, 7
31 North	28 West	1 - 12
31 North	29 West	1, 12
32 North	27 West	6, 7, 18, 19, 30, 31
32 North	28 West	1 - 36
32 North	29 West	1, 12, 13, 24, 25, 36
33 North	27 West	30, 31
33 North	28 West	25 - 36
33 North	29 West	25, 36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

**Aquila, Inc., dba****AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

**KANSAS CITY, MO 64138**DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)  
ELECTRIC**DAVISS COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
58 North	26 West	1 - 24
58 North	27 West	1 - 24
58 North	28 West	1, 12, 13, 24
59 North	26 West	1 - 36
59 North	27 West	1 - 36
59 North	28 West	1, 12, 13, 24, 25, 36
60 North	26 West	7 - 36
60 North	27 West	12 - 14, 22 - 28, 32 - 36
61 North	26 West	1 - 36
62 North	26 West	31 - 36

**GRUNDY COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
60 North	22 West	7, 8, 17 - 20, 29 - 32
60 North	23 West	7 - 36
60 North	24 West	7 - 36
60 North	25 West	7 - 36
61 North	22 West	4 - 9, 16 - 21, 28 - 33
61 North	23 West	1 - 36
61 North	24 West	1 - 36
61 North	25 West	1 - 36
62 North	22 West	19 - 21, 28 - 33
62 North	23 West	3 - 10, 15 - 36
62 North	24 West	1 - 36
62 North	25 West	1 - 36
63 North	23 West	15 - 22, 27 - 34
63 North	24 West	13 - 36
63 North	25 West	13 - 36

**HARRISON COUNTY**

All of Harrison County in its entirety.

**HENRY COUNTY**

All of Henry County in its entirety.

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1Original Sheet No. 13

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**Aquila, Inc., dba****AQUILA NETWORKS**

For Territory Served by and Aquila Networks – MPS

**KANSAS CITY, MO 64138**DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)  
ELECTRIC**JACKSON COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
47 North	29 West	4 - 9, 16 - 21, 28 - 33
47 North	30 West	1 - 36
47 North	31 West	1 - 36
47 North	32 West	1 - 5, 8 - 36
47 North	33 West	9 - 16, 20 - 29, 32 - 36
48 North	29 West	4 - 9, 16 - 21, 28 - 33
48 North	30 West	1 - 36
48 North	31 West	1 - 36
48 North	32 West	1 - 5, 8 - 17, 20 - 36
49 North	29 West	4 - 9, 16 - 21, 28 - 33
49 North	30 West	1 - 3, 10 - 15, 19 - 36
49 North	31 West	19 - 36
49 North	32 West	21 - 29, 32 - 36
50 North	29 West	5 - 9, 16 - 21, 28 - 33
50 North	30 West	1 - 3, 10 - 15, 22 - 27, 34 - 36
51 North	29 West	23, 26, 27, 34, 35

**JOHNSON COUNTY**

All of Johnson County except Township 48 North, Range 24 West, Section 25, which is the extreme NE section.

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

**Aquila, Inc., dba****AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

**KANSAS CITY, MO 64138**DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)  
ELECTRIC**LAFAYETTE COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
48 North	24 West	2 - 11, 14 - 23
48 North	25 West	1 - 24
48 North	26 West	1 - 24
48 North	27 West	1 - 36
48 North	28 West	1 - 36
48 North	29 West	1 - 3, 10 - 15, 22 - 27, 34 - 36
49 North	24 West	31 - 35
49 North	25 West	31 - 36
49 North	26 West	25 - 36
49 North	27 West	4 - 9, 16 - 21, 25 - 36
49 North	28 West	1 - 36
49 North	29 West	1 - 3, 10 - 15, 22 - 27, 34 - 36
50 North	25 West	1 - 8
50 North	26 West	1 - 12, 17, 18
50 North	27 West	1 - 21, 28 - 33
50 North	28 West	1 - 36
50 North	29 West	13, 15, 22 - 27, 34 - 36
51 North	25 West	1 - 36
51 North	26 West	19 - 36
51 North	27 West	22 - 27, 33 - 36
51 North	28 West	22, 26 - 29, 31 - 36

**LIVINGSTON COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
57 North	23 West	6, 7, 18
57 North	24 West	1 - 3, 10 - 13
58 North	23 West	1 - 12, 15 - 22, 27 - 31
58 North	24 West	1 - 27, 34 - 36
58 North	25 West	1 - 24
59 North	23 West	1 - 36
59 North	24 West	1 - 36
59 North	25 West	1 - 36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1Original Sheet No. 15

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by and Aquila Networks – MPS

KANSAS CITY, MO 64138

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued) ELECTRIC
---

**MERCER COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
63 North	23 West	6, 7
63 North	24 West	1 - 12
63 North	25 West	1 - 12
64 North	23 West	7, 18, 19, 30, 31
64 North	24 West	1 - 36
64 North	25 West	1 - 36
65 North	24 West	1 - 36
65 North	25 West	1 - 36
66 North	24 West	4 - 9, 16 - 21, 27 - 34
66 North	25 West	1 - 36
67 North	24 West	25 - 36
67 North	25 West	25 - 36

**PETTIS COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
43 North	22 West	1 - 12
43 North	23 West	1 - 12
44 North	20 West	1 - 36
44 North	21 West	1 - 36
44 North	22 West	1 - 36
44 North	23 West	1 - 36
45 North	20 West	1 - 8, 17 - 20, 29 - 32
45 North	21 West	1 - 36
45 North	22 West	1 - 36
45 North	23 West	1 - 36
46 North	20 West	1 - 36
46 North	21 West	1 - 36
46 North	22 West	1 - 36
46 North	23 West	1 - 36
47 North	20 West	1 - 36
47 North	21 West	1 - 4, 7 - 36
47 North	22 West	12, 13, 23 - 26, 35, 36
48 North	20 West	19 - 36
48 North	21 West	23 - 26, 33 - 36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by and Aquila Networks – MPS

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued) ELECTRIC
---

**PLATTE COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
51 North	34 West	5, 6
51 North	35 West	1 - 4, 9, 10
52 North	33 West	4 - 9, 16 - 21, 28 - 33
52 North	34 West	1 - 36
52 North	35 West	1 - 29, 32 - 36
52 North	36 West	1, 12, 13, 24, 25
53 North	33 West	4 - 9, 16 - 21, 28 - 33
53 North	34 West	1 - 36
53 North	35 West	1 - 36
53 North	36 West	1 - 5, 8 - 17, 22 - 26, 34 - 36
54 North	33 West	4 - 9, 16 - 21, 28 - 33
54 North	34 West	1 - 36
54 North	35 West	1 - 36
54 North	36 West	11 - 15, 21 - 29, 31 - 36
55 North	33 West	31 - 33
55 North	34 West	31 - 36
55 North	35 West	32 - 36

**RAY COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
50 North	27 West	4 - 8
50 North	28 West	3 - 10, 16 - 18
50 North	29 West	1 - 3, 12, 13
51 North	26 West	1 - 24
51 North	27 West	1 - 35
51 North	28 West	1 - 33
51 North	29 West	1 - 29, 32 - 36
52 North	26 West	1 - 36
52 North	27 West	1 - 36
52 North	28 West	1, 9, 12 - 36
52 North	29 West	27 - 36
53 North	26 West	1 - 36
53 North	27 West	1 - 5, 8 - 36
53 North	28 West	13, 24, 25, 36
54 North	26 West	25 - 36
54 North	27 West	25 - 29, 32 - 36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1Original Sheet No. 17

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued) ELECTRIC
---

**ST. CLAIR COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
36 North	27 West	5 - 8
36 North	28 West	1 - 12
37 North	25 West	5 - 8, 17, 18
37 North	26 West	1 - 30
37 North	27 West	1 - 32
37 North	28 West	1 - 36
38 North	24 West	1 - 36
38 North	25 West	1 - 36
38 North	26 West	1 - 36
38 North	27 West	1 - 36
38 North	28 West	1 - 36
39 North	24 West	1 - 36
39 North	25 West	1 - 36
39 North	26 West	1 - 36
39 North	27 West	1 - 36
39 North	28 West	1 - 36

**VERNON COUNTY**

All of Vernon County in its entirety.

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.



Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&amp;P

KANSAS CITY, MO 64138

RESIDENTIAL SERVICE – GENERAL USE ELECTRIC
---

AVAILABILITY

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO910

Service charge for each bill.....	\$5.80
Energy Charge Per kWh	
Billing cycles June through September	
for all kWh's.....	\$.0664
Billing cycles October through May	
for the first 650 kWh's.....	\$.0591
for all over 650 kWh's.....	\$.0435

In addition to the above charges, Interim Energy Charge IEC-E will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO911

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 19

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**Aquila, Inc., dba  
AQUILA NETWORKS  
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

**RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING  
ELECTRIC**

AVAILABILITY

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

BASE RATE, MO920

Service Charge for each bill .....	\$5.80
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.0664
Billing cycles October through May	
for the first 1000 kWh's.....	\$.0435
for all over 1000 kWh's .....	\$.0311

In addition to the above charges, Interim Energy Charge IEC-E will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one meter, then for billing purposes, the kilowatt hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO921

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

**Aquila, Inc., dba**

**AQUILA NETWORKS**

For Territory Served by Aquila Networks – L&P

**KANSAS CITY, MO 64138**

RESIDENTIAL SERVICE – WITH ELECTRIC WATER HEATING  
ELECTRIC

AVAILABILITY

Available for single-phase electric service for permanently installed electric water heaters, general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO913

Service Charge for each bill.....	\$5.80
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.0664
Billing cycles October through May	
for the first 650 kWh's.....	\$.0550
for all over 650 kWh's.....	\$.0363

In addition to the above charges, Interim Energy Charge IEC-E will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

To qualify for the water heating schedule, all water heaters in the residence must be electric, permanently installed, and of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one meter, then for billing purposes, the kilowatt hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO914

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 21

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**Aquila, Inc., dba  
AQUILA NETWORKS  
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

**RESIDENTIAL SERVICE – OTHER USE  
ELECTRIC**

AVAILABILITY

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

BASE RATE, MO915

Service Charge for each bill.....	\$6.34
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.0964
Billing cycles October through May	
for all kWh's.....	\$.0705

In addition to the above charges, Interim Energy Charge IEC-E will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER  
ELECTRIC

AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO922

Service Charge for each bill.....	\$3.06
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.0674
Billing cycles October through May	
for all kWh's.....	\$.0363

In addition to the above charges, Interim Energy Charge IEC-E will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least 3 kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 23

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

Aquila, Inc., dba  
AQUILA NETWORKS  
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

GENERAL SERVICE – LIMITED DEMAND  
ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than 40 kilowatts (kW).

BASE RATE, MO930

Service Charge for each bill.....	\$11.66
Energy charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.0892
Billing cycles October through May	
for all kWh's.....	\$.0643

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds 3000 kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds 40 kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&amp;P

KANSAS CITY, MO 64138

GENERAL SERVICE – GENERAL USE ELECTRIC
---

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

BASE RATE, MO931

## Facilities kW Charge

For the first 10 Facilities kW, per bill ..... \$24.32

For all over 10 Facilities kW, per each Facilities kW ..... \$1.77

## Energy charge per kWh

## Billing cycles June through September

For the first 150 kWh's per Actual kW ..... \$.0747

For all over 150 kWh's per Actual kW ..... \$.0550

## Billing cycles October through May

For the first 150 kWh's per Actual kW ..... \$.0508

For all over 150 kWh's per Actual kW ..... \$.0394

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE

See Company Rules and Regulations

Determination of Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is 20 kW and the single highest Actual kW recorded in any of the previous 11 billing periods is 25 kW, then the facilities kW to be used in the current billing period would be 25 kW. The Facilities kW Charge would be  $24.32 + (25 - 10) * 1.77 = \$50.87$  for the current billing period.*

Determination of Actual kW

The Actual kW shall be the maximum 15-minute demand measured during the current billing period.

Special Rules

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 25

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**Aquila, Inc., dba  
AQUILA NETWORKS  
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

**GENERAL SERVICE – LIMITED DEMAND WITH ELECTRIC SPACE HEATING  
ELECTRIC**

AVAILABILITY

Available to customers who utilize electricity as the major energy source for space heating and for lighting, power or combined lighting and power service and whose Summer Period Actual Peak KW is no greater than 40 kW.

BASE RATE, MO932

Service charge for each bill.....	\$11.66
Energy charge per kWh	
Billing cycles June through September	
For all kWh's .....	\$.0892
Billing cycles October through May	
For all kWh's .....	\$.0643

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF SUMMER PERIOD ACTUAL PEAK KW

The Summer Period Actual Peak kW shall be the maximum 15-minute demand measured during the most recent summer billing period. The summer billing period is defined as the billing cycles June through September.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds 3000 kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds 40 kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.



Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&amp;P

KANSAS CITY, MO 64138

GENERAL SERVICE – WITH ELECTRIC SPACE HEATING ELECTRIC
---

AVAILABILITY

Available to customers who utilize electricity as the major energy source for space heating and for lighting, power or combined lighting and power service.

BASE RATE, MO933

## Facilities kW Charge

For the first 3 Facilities kW, per bill ..... \$11.66

For all over 3 Facilities kW, per each Facilities kW ..... \$1.59

## Energy charge per kWh

## Billing cycles June through September

For the first 150 kWh's per Actual kW ..... \$0.0747

For all over 150 kWh's per Actual kW ..... \$0.0550

## Billing cycles October through May

For the first 150 kWh's per Actual kW ..... \$0.0508

For all over 150 kWh's per Actual kW ..... \$0.0301

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE - See Company Rules and RegulationsDETERMINATION OF FACILITIES KW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than three (3) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is 10 kW and the single highest Actual kW recorded in any of the previous 11 billing periods is 15 kW, then the facilities kW to be used in the current billing period would be 15 kW. The Facilities kW Charge would be  $11.66 + (15-3) * 1.59 = \$30.74$  for the current billing period.*

DETERMINATION OF ACTUAL KW

The Actual kW shall be the maximum 15-minute demand measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 27

Canceling P.S.C. MO. No.

Sheet No.

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

GENERAL SERVICE – CHURCHES & SCHOOLS  
ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service of non-total electric churches and non-profit accredited schools.

BASE RATE, MO934

Service Charge for each bill ..... \$11.66

Energy charge per kWh

Billing cycles June through September

for all kWh's ..... \$.0892

Billing cycles October through May

for all kWh's ..... \$.0643

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

NON-RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER  
ELECTRIC

AVAILABILITY

Available for either electric space heating and/or electric water heating service to any non-residential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO941

Service charge for each bill.....	\$5.99
Energy charge per kWh	
Billing cycles June through September	
For all kWh's .....	\$.0892
Billing cycles October through May	
For all kWh's .....	\$.0363

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 Original Sheet No. 29  
 Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

LARGE GENERAL SERVICE  
ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940

Facilities kW Charge

For the first 40 Facilities kW, per bill..... \$78.66  
 For all over 40 Facilities kW, per each Facilities kW ..... \$1.06

Billed Demand Charge

Billing cycles June through September  
 for each kW..... \$2.70

Billing cycles October through May  
 for each kW less than or equal to Previous Summer Peak kW ..... \$1.28  
 for each kW over Previous Summer Peak kW ..... \$0.21

Energy charge per kWh

Billing cycles June through September  
 for the first 200 kWh's per Actual kW..... \$.0508  
 for all over 200 kWh's per Actual kW ..... \$.0342

Billing cycles October through May  
 for the first 200 kWh's per Actual kW..... \$.0353  
 for all over 200 kWh's per Actual kW ..... \$.0301

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is 100 kW and the single highest Actual kW recorded in any of the previous 11 billing periods is 150 kW, then the facilities kW to be used in the current billing period would be 150 kW. The Facilities kW Charge would be 78.66 + (150-40) \* 1.06 = \$195.26 for the current billing period.*

Billed Demand

The Billed Demand shall be the maximum 15-minute demand, measured during the current billing period, but in no case less than forty (40) kW.

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&amp;P

KANSAS CITY, MO 64138

LARGE GENERAL SERVICE (Continued) ELECTRIC
---

Previous Summer Peak kW

The Previous Summer Peak kW shall be the highest 15-minute demand, measured during the most recent contiguous billing months of July, August, and September, but in no case less than forty (40) kW. The Previous Summer Peak kW, once established, shall be used for the billing periods of October through May immediately following the most recent summer period.

Actual kW

The Actual kW shall be the maximum 15-minute demand, measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatthour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage

Where service is provided directly from a 12 kV circuit feeder and is metered at 4 kV or 12 kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).

2. Service Metered at Substation Voltage

Where service is metered at 4 kV or 12 kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).

3. Service Metered at Transmission Voltage

Where service is metered at 34 kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&amp;P

KANSAS CITY, MO 64138

LARGE POWER SERVICE ELECTRIC
---------------------------------

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

## Facilities kW Charge

For the first 500 Facilities kW, per bill .....	\$664.47
For all over 500 Facilities kW, per each Facilities kW .....	\$1.04
Billed Demand Charge	
Billing cycles June through September	
for each kW .....	\$7.61
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW .....	\$3.25
for each kW over Previous Summer Peak kW .....	\$2.21
Energy charge per kWh	
Billing cycles June through September	
for each "on-peak" kWh .....	\$.0353
for each "off-peak" kWh .....	\$.0249
Billing cycles October through May	
for each "on-peak" kWh .....	\$.0290
for each "off-peak" kWh .....	\$.0218

In addition to the above charges, Interim Energy Charge IEC-F will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is 1,000 kW and the single highest Actual kW recorded in any of the previous 11 billing periods is 1,200 kW, then the facilities KW to be used in the current billing would be 1,200 kW. The Facilities kW Charge would be 664.47 + (1200 - 500) \* 1.04 = \$1,392.47 for the current billing period.*

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&amp;P

KANSAS CITY, MO 64138

LARGE POWER SERVICE (Continued) ELECTRIC
---

Billed Demand

The Billed Demand shall be the greater of:

- 1) the maximum 15-minute "on-peak" demand measured during the current billing period,
- or
- 2) fifty percent (50%) of the maximum 15-minute "off-peak" demand measured during the current billing period.

The Billed Demand in no case shall be less than five hundred (500) kW.

Previous Summer Peak kW

The Previous Summer Peak kW shall be the greater of:

- 1) the maximum 15-minute "on-peak" demand measured during the most recent billing months of July, August, and September
- or
- 2) fifty percent (50%) of the maximum 15-minute "off-peak" demand measured during the most recent billing months of July, August, and September.

The Previous Summer Peak kW in no case shall be less than five hundred (500) kW.

The Previous Summer Peak kW, once established, shall be used for the billing periods of October through May immediately following the most recent summer period.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays (except holidays)</u>		
On-peak	10 a.m. - 10 p.m.	7 a.m. - 10 p.m.
Off-peak	10 p.m. - 10 a.m.	10 p.m. - 7 a.m.
<u>Weekends, holidays</u>		
Off-peak	all hours	all hours

All times listed are Central Standard Time or, when in effect, Central Daylight Savings Time. Holidays are defined as New Year's Day, Memorial Day observed, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 33

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

LARGE POWER SERVICE (Continued)  
ELECTRIC

SPECIAL RULES (Continued)

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatthour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage

Where service is provided directly from a 12 kV circuit feeder and is metered at 4 kV or 12 kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).

2. Service Metered at Substation Voltage

Where service is metered at 4 kV or 12 kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).

3. Service Metered at Transmission Voltage

Where service is metered at 34 kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.