Liberty Midstates Utilities
ACA Filing Period Ending: Aug-25
Gas Forecast Period Starting Nov-25
PGA Rates Starting Dec-25
Proposed Rates per Ccf
Summary Sheet

Year
2025

KIRK

RPGA	Proposed	Last Year	Inc./(Dec.)
Demand	$ 0.20395	$ 0.20535	$ (0.00140)
Commodity	$ 0.34989	$ 0.28261	$ 0.06728
Total	$ 0.55384	$ 0.48796	$ 0.06588
ACA	**Proposed**	**Last Year**	**Inc./(Dec.)**
Demand	$ 0.03073	$ (0.04083)	$ 0.07156
Commodity	$ (0.04015)	$ (0.04485)	$ 0.00470
Total	$ (0.00942)	$ (0.08568)	$ 0.07626
Sales Rates	**Proposed**	**Last Year**	**Inc./(Dec.)**
Firm	$ 0.54442	$ 0.40228	$ 0.14214
Interruptible	$ 0.30974	$ 0.23776	$ 0.07198

NEMO

RPGA	Proposed	Last Year	Inc./(Dec.)
Demand	$ 0.11288	$ 0.09939	$ 0.01349
Commodity	$ 0.34331	$ 0.26422	$ 0.07909
Total	$ 0.45619	$ 0.36361	$ 0.09258
ACA	**Proposed**	**Last Year**	**Inc./(Dec.)**
Demand	$ (0.02858)	$ (0.18761)	$ 0.15903
Commodity	$ (0.05527)	$ (0.10563)	$ 0.05036
Total	$ (0.08385)	$ (0.29324)	$ 0.20939
Sales Rates	**Proposed**	**Last Year**	**Inc./(Dec.)**
Firm	$ 0.37234	$ 0.07037	$ 0.30197
Interruptible	$ 0.28804	$ 0.15859	$ 0.12945

SEMO

RPGA	Proposed	Last Year	Inc./(Dec.)
Demand	$ 0.15720	$ 0.15808	$ (0.00088)
Commodity	$ 0.35190	$ 0.30063	$ 0.05127
Total	$ 0.50910	$ 0.45871	$ 0.05039
ACA	**Proposed**	**Last Year**	**Inc./(Dec.)**
Demand	$ (0.01282)	$ (0.02167)	$ 0.00885
Commodity	$ 0.00468	$ (0.07534)	$ 0.08002
Total	$ (0.00814)	$ (0.09701)	$ 0.08887

Sales Rates	Proposed	Last Year	Inc./(Dec.)
Firm	$ 0.50096	$ 0.36170	$ 0.13926
Interruptible	$ 0.35658	$ 0.22529	$ 0.13129

WEMO

RPGA	Proposed	Last Year	Inc./(Dec.)
Demand	$ 0.13792	$ 0.14500	$ (0.00708)
Commodity	$ 0.32784	$ 0.28552	$ 0.04232
Total	$ 0.46576	$ 0.43052	$ 0.03524
ACA	**Proposed**	**Last Year**	**Inc./(Dec.)**
Demand	$ 0.02785	$ 0.02151	$ 0.00634
Commodity	$ (0.03192)	$ (0.05051)	$ 0.01859
Total	$ (0.00407)	$ (0.02900)	$ 0.02493
Sales Rates	**Proposed**	**Last Year**	**Inc./(Dec.)**
Firm	$ 0.46169	$ 0.40152	$ 0.06017
Interruptible	$ 0.29592	$ 0.23501	$ 0.06091

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Liberty Midstates Utilities	Period	Start Month	Start Year
WEMO - 8852	ACA	September	2024
Sched. 4 Calc. of New Recovery Balance	Current	August	2025
ACA: Sep-24	Service Territory	WEMO	
Prod: Aug-25	Profit Center	10243	
GL: Sep-25			

Calculation of ACA Balance

Line	Recoveries	Total	Demand	Commodity	Volume (Ccf)
1	PGA Regular Recovery	$ 1,525,804.77	$ 505,872.36	$ 1,019,932.41	3,309,644
2	PGA Interruptible Recovery	$ -	$ -	$ -	0
3	Aggregation Fees	$ -		$ -	0
4	**Total Recoveries**	**$ 1,525,804.77**	**505,872**	**$ 1,019,932.41**	**3,309,644**

Line	Recovery Adjustments	Total	Demand	Commodity	Notes
5	Billing Adjustments	$ 13.91	$ 0.94	$ 12.97	
6	Other Recovery Adjustments	$ -	$ -	$ -	
7	Total Recoverry Adjustments	$ 13.91	**$ 0.94**	**$ 12.97**	
8	**Adjusted Recovery**	**$ 1,525,818.68**	**$ 505,873.30**	**$ 1,019,945.38**	

Line	Purchased Gas Costs	Total	Demand	Commodity	Notes
9	Gas and Transportation Purchases	$ 1,616,721.54	$ 522,025.84	$ 1,094,695.70	
10	Hedges	$ 33,711.66		$33,711.66	
11	Cash Outs	$ -		$0.00	
12	Storage Injections	$ (458,420.97)		$ (458,420.97)	
13	Storage Withdrawals	$ 421,262.05		$ 421,262.05	
14	**Total Purchased Gas Cost**	**$ 1,613,274.28**	**$ 522,025.84**	**$ 1,091,248.44**	
	Cost Adjustments	**Total**	**Demand**	**Commodity**	
15	Carrying Costs	$ (10,598.93)	$ 2,546.67	$ (13,145.60)	Not booked until EOY
16	Other Cost Adjustments				
17	Total Cost Adjustments	**$ (10,598.93)**	**$ 2,546.67**	**$ (13,145.60)**	
18	**Adjusted Purchased Gas Cost**	**$ 1,602,675.35**	**$ 524,572.51**	**$ 1,078,102.84**	

Line	ACA Over/(Under) Recovery Balance	Total	Demand	Commodity	Notes
19	Beginning Filing Balance Over/(Under) Cost	$ 90,822.67	$ (76,843.33)	$ 167,666.00	
20	Adjusted Recovery	$ 1,525,818.68	$ 505,873.30	$ 1,019,945.38	
21	Adjusted Purchased Gas Cost	$ (1,602,675.35)	$ (524,572.51)	$ (1,078,102.84)	
22	Adjusted Gross Recovery Over/(Under) Cost	$ (76,856.67)	$ (18,699.21)	$ (58,157.47)	
23	**Rev Recovery Over/(Under) Cost for ACA Year**	**$ 13,966.00**	**$ (95,542.53)**	**$ 109,508.53**	

General Ledger Reconciliations

Line	Revenue Reconciliation	Total
24	Revenue GL	$ 1,525,952.88
25	Other Adjustments	$ (134.20)
26	Aggregation Fees	$ -
27	Total Revenue	$ 1,525,818.68
28	Total Recovery from Line 8 above	$ 1,525,818.68
29	**Revenue Recovery Variance**	**$ -**
Line	**Gas Cost Reconciliation**	**Total**
30	Gas Cost GL	$ 1,616,721.54
31	Gas Cost from Line 9 above	$ 1,616,721.54
32	**Gas Cost Variance**	**$ -**

ACA Rate Calculations

33	Estimated Firm Sales	3,430,760
34	Demand ACA Rate	$ 0.02785
35	Estimated Total Sales	3,430,760
36	Commodity ACA Rate	$ (0.03192)
37	**Total ACA Rate**	**$ (0.00407)**

Liberty Midstates Utilities	Period	Start Month	Start Year
SEMO - 8853	ACA	September	2024
Sched. 4 Calc. of New Recovery Balance	Current	August	2025
ACA: Sep-24	Service Territory	SEMO	
Prod: Aug-25	Profit Center	10244	
GL: Sep-25	Hedge Acct.	8853-2-0400-53-5541-8001	

Calculation of ACA Balance

Line	Recoveries	Total	Demand	Commodity	Volume (Ccf)
1	PGA Regular Recovery	$ 10,146,494.03	$ 3,550,943.01	$ 6,595,551.02	26,365,736
2	PGA Interruptible Recovery	$ 168,509.85	$ -	$ 168,509.85	646,250
3	Aggregation Fees	$ 2,313.83		$ 2,313.83	40,994
4	**Total Recoveries**	**$ 10,317,317.71**	**3,550,943**	**$ 6,766,374.70**	**27,052,979**

Line	Recovery Adjustments	Total	Demand	Commodity	Notes
5	Billing Adjustments	$ 3,006.45	$ 878.86	$ 2,127.59	
6	Other Recovery Adjustments	$ -	$ -	$ -	
7	Total Recoverry Adjustments	$ 3,006.45	**$ 878.86**	**$ 2,127.59**	
8	**Adjusted Recovery**	**$ 10,320,324.16**	**$ 3,551,821.87**	**$ 6,768,502.29**	

Line	Purchased Gas Costs	Total	Demand	Commodity	Notes
9	Gas and Transportation Purchases	$ 12,901,164.63	$ 3,858,449.16	$ 9,042,715.47	
10	Hedges	$ 356,343.13		$356,343.13	
11	Cash Outs	$ (64,502.23)		($64,502.23)	
12	Storage Injections	$ (2,226,487.25)		$ (2,226,487.25)	
13	Storage Withdrawals	$ 2,027,421.51		$ 2,027,421.51	
14	**Total Purchased Gas Cost**	**$ 12,993,939.79**	**$ 3,858,449.16**	**$ 9,135,490.63**	
	Cost Adjustments	**Total**	**Demand**	**Commodity**	
15	Carrying Costs	$ (104,103.96)	$ (44,023.61)	$ (60,080.35)	Not booked until EOY
16	Other Cost Adjustments				
17	Total Cost Adjustments	**$ (104,103.96)**	**$ (44,023.61)**	**$ (60,080.35)**	
18	**Adjusted Purchased Gas Cost**	**$ 12,889,835.83**	**$ 3,814,425.55**	**$ 9,075,410.28**	

Line	ACA Over/(Under) Recovery Balance	Total	Demand	Commodity	Notes
19	Beginning Filing Balance Over/(Under) Cost	$ 2,793,445.28	$ 620,846.38	$ 2,172,598.90	
20	Adjusted Recovery	$ 10,320,324.16	$ 3,551,821.87	$ 6,768,502.29	
21	Adjusted Purchased Gas Cost	$ (12,889,835.83)	$ (3,814,425.55)	$ (9,075,410.28)	
22	Adjusted Gross Recovery Over/(Under) Cost	$ (2,569,511.67)	$ (262,603.68)	$ (2,306,907.99)	
23	**Rev Recovery Over/(Under) Cost for ACA Year**	**$ 223,933.61**	**$ 358,242.70**	**$ (134,309.09)**	

General Ledger Reconciliations

Line	Revenue Reconciliation	Total
24	Revenue GL	$ 10,318,141.05
25	Other Adjustments	$ (130.72)
26	Aggregation Fees	$ 2,313.83
27	Total Revenue	$ 10,320,324.16
28	Total Recovery from Line 8 above	$ 10,320,324.16
29	**Revenue Recovery Variance**	**$ -**
Line	**Gas Cost Reconciliation**	**Total**
30	Gas Cost GL	$ 12,901,164.63
31	Gas Cost from Line 9 above	$ 12,901,164.63
32	**Gas Cost Variance**	**$ -**

ACA Rate Calculations

33	Estimated Firm Sales	27,947,190
34	Demand ACA Rate	$ (0.01282)
35	Estimated Total Sales	28,691,150
36	Commodity ACA Rate	$ 0.00468
37	**Total ACA Rate**	**$ (0.00814)**

Liberty Midstates Utilities	Period	Start Month	Start Year
NEMO - 8854	ACA	September	2024
Sched. 4 Calc. of New Recovery Balance	Current	August	2025
ACA: Sep-24	Service Territory	NEMO	
Prod: Aug-25	Profit Center	10245	
GL: Sep-25	Hedge Acct.	8854-2-0400-53-5541-8001	

Calculation of ACA Balance

Line	Recoveries	Total	Demand	Commodity	Volume (Ccf)
1	PGA Regular Recovery	$ 1,871,682.12	$ (734,451.77)	$ 2,606,133.89	12,804,159
2	PGA Interruptible Recovery	$ 62,106.79	$ (0.03)	$ 62,106.82	305,800
3	Aggregation Fees	$ 975.00		$ 975.00	14,703
4	**Total Recoveries**	**$ 1,934,763.91**	**(734,452)**	**$ 2,669,215.71**	**13,124,663**

Line	Recovery Adjustments	Total	Demand	Commodity	Notes
5	Billing Adjustments	$ 34.81	$ 6.67	$ 28.14	
6	Other Recovery Adjustments	$ (54.14)	$ 31.12	$ (85.26)	
7	Total Recoverry Adjustments	$ (19.33)	**$ 37.79**	**$ (57.12)**	
8	**Adjusted Recovery**	**$ 1,934,744.58**	**$ (734,414.01)**	**$ 2,669,158.59**	

Line	Purchased Gas Costs	Total	Demand	Commodity	Notes
9	Gas and Transportation Purchases	$ 5,455,097.54	$ 1,484,163.02	$ 3,970,934.52	
10	Hedges	$ 97,279.74		$97,279.74	
11	Cash Outs	$ (136,172.09)		($136,172.09)	
12	Storage Injections	$ (1,739,894.71)		$ (1,739,894.71)	
13	Storage Withdrawals	$ 1,231,609.09		$ 1,231,609.09	
14	**Total Purchased Gas Cost**	**$ 4,907,919.57**	**$ 1,484,163.02**	**$ 3,423,756.55**	
	Cost Adjustments	**Total**	**Demand**	**Commodity**	
15	Carrying Costs	$ (148,424.72)	$ (81,526.53)	$ (66,898.19)	Not booked until EOY
16	Other Cost Adjustments				
17	Total Cost Adjustments	**$ (148,424.72)**	**$ (81,526.53)**	**$ (66,898.19)**	
18	**Adjusted Purchased Gas Cost**	**$ 4,759,494.85**	**$ 1,402,636.49**	**$ 3,356,858.36**	

Line	ACA Over/(Under) Recovery Balance	Total	Demand	Commodity	Notes
19	Beginning Filing Balance Over/(Under) Cost	$ 3,928,153.17	$ 2,513,198.24	$ 1,414,954.93	
20	Adjusted Recovery	$ 1,934,744.58	$ (734,414.01)	$ 2,669,158.59	
21	Adjusted Purchased Gas Cost	$ (4,759,494.85)	$ (1,402,636.49)	$ (3,356,858.36)	
22	Adjusted Gross Recovery Over/(Under) Cost	$ (2,824,750.27)	$ (2,137,050.50)	$ (687,699.77)	
23	**Rev Recovery Over/(Under) Cost for ACA Year**	**$ 1,103,402.91**	**$ 376,147.74**	**$ 727,255.16**	

General Ledger Reconciliations			Notes
Line	**Revenue Reconciliation**	**Total**	
24	Revenue GL	$ 1,933,803.09	
25	Other Adjustments	$ (33.51)	
26	Aggregation Fees	$ 975.00	
27	Total Revenue	$ 1,934,744.58	
28	Total Recovery from Line 8 above	$ 1,934,744.58	
29	**Revenue Recovery Variance**	**$ -**	
Line	**Gas Cost Reconciliation**	**Total**	
30	Gas Cost GL	$ 5,455,097.54	
31	Gas Cost from Line 9 above	$ 5,455,097.54	
32	**Gas Cost Variance**	**$ -**	

ACA Rate Calculations		
33	Estimated Firm Sales	13,159,000
34	Demand ACA Rate	$ (0.02858)
35	Estimated Total Sales	13,159,000
36	Commodity ACA Rate	$ (0.05527)
37	**Total ACA Rate**	**$ (0.08385)**

Liberty Midstates Utilities	Period	Start Month	Start Year
Kirksville, MO - 8854-403	ACA	September	2024
Sched. 4 Calc. of New Recovery Balance	Current	August	2025
ACA: Sep-24	Service Territory	KIRK	
Prod: Aug-25	Profit Center	10323	
GL: Sep-25	Hedge Acct.	8854-2-0403-53-5541-8001	

Calculation of ACA Balance

Line	Recoveries	Total	Demand	Commodity	Volume (Ccf)
1	PGA Regular Recovery	$ 2,762,031.22	$ 933,186.29	$ 1,828,844.93	6,499,614
2	PGA Interruptible Recovery	$ 213,602.04	$ -	$ 213,602.04	740,100
3	Aggregation Fees	$ 651.55		$ 651.55	17,327
4	**Total Recoveries**	**$ 2,976,284.81**	**933,186**	**$ 2,043,098.52**	**7,257,041**

Line	Recovery Adjustments	Total	Demand	Commodity	Notes
5	Billing Adjustments	$ 16.00	$ 0.88	$ 15.12	
6	Other Recovery Adjustments	$ (10.90)	$ (4.14)	$ (6.76)	
7	Total Recoverry Adjustments	$ 5.10	**$ (3.26)**	**$ 8.36**	
8	**Adjusted Recovery**	**$ 2,976,289.91**	**$ 933,183.03**	**$ 2,043,106.88**	

Line	Purchased Gas Costs	Total	Demand	Commodity	Notes
9	Gas and Transportation Purchases	$ 3,724,869.62	$ 1,438,228.74	$ 2,286,640.88	
10	Hedges	$ 59,878.35		$59,878.35	
11	Cash Outs	$ 17,882.75		$17,882.75	
12	Storage Injections	$ (1,054,643.78)		$ (1,054,643.78)	
13	Storage Withdrawals	$ 811,615.96		$ 811,615.96	
14	**Total Purchased Gas Cost**	**$ 3,559,602.90**	**$ 1,438,228.74**	**$ 2,121,374.16**	
	Cost Adjustments	**Total**	**Demand**	**Commodity**	
15	Carrying Costs	$ (34,600.76)	$ (4,985.56)	$ (29,615.20)	Not booked until EOY
16	Other Cost Adjustments				
17	Total Cost Adjustments	**$ (34,600.76)**	**$ (4,985.56)**	**$ (29,615.20)**	
18	**Adjusted Purchased Gas Cost**	**$ 3,525,002.14**	**$ 1,433,243.18**	**$ 2,091,758.96**	

Line	ACA Over/(Under) Recovery Balance	Total	Demand	Commodity	Notes
19	Beginning Filing Balance Over/(Under) Cost	$ 648,028.29	$ 286,106.47	$ 361,921.82	
20	Adjusted Recovery	$ 2,976,289.91	$ 933,183.03	$ 2,043,106.88	
21	Adjusted Purchased Gas Cost	$ (3,525,002.14)	$ (1,433,243.18)	$ (2,091,758.96)	
22	Adjusted Gross Recovery Over/(Under) Cost	$ (548,712.23)	$ (500,060.15)	$ (48,652.07)	
23	**Rev Recovery Over/(Under) Cost for ACA Year**	**$ 99,316.06**	**$ (213,953.69)**	**$ 313,269.75**	

General Ledger Reconciliations

Line	Revenue Reconciliation	Total
24	Revenue GL	$ 2,975,655.90
25	Other Adjustments	$ (17.54)
26	Aggregation Fees	$ 651.55
27	Total Revenue	$ 2,976,289.91
28	Total Recovery from Line 8 above	$ 2,976,289.91
29	**Revenue Recovery Variance**	**$ -**
Line	**Gas Cost Reconciliation**	**Total**
30	Gas Cost GL	$ 3,724,869.62
31	Gas Cost from Line 9 above	$ 3,724,869.62
32	**Gas Cost Variance**	**$ -**

ACA Rate Calculations

33	Estimated Firm Sales	6,961,880
34	Demand ACA Rate	$ 0.03073
35	Estimated Total Sales	7,802,180
36	Commodity ACA Rate	$ (0.04015)
37	**Total ACA Rate**	**$ (0.00942)**